

Independent Auditor's Report on the Quarterly and Year to Date audited Standalone Financial Results of the Company Pursuant to the Regulations 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

To
The Board of Directors of
India Power Corporation Limited (formerly DPSC Limited)

Report on the audit of the Standalone Financial Results

Opinion

We have audited the accompanying statement of quarterly and year to date standalone financial results of India Power Corporation Limited (Formerly DPSC Limited) (the "Company") for the quarter and year ended March 31, 2020 (the "Statement"), attached herewith, being submitted by the Company pursuant to the requirement of Regulations 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations. 2015 as amended (the "Listing Regulations").

In our opinion and to the best of our information and according to the explanations given to us, the Statement:

- i. is presented in accordance with the requirements of the Listing Regulations in this regard; and
- gives a true and fair view in conformity with the applicable accounting standards and other accounting principles generally accepted in India, of the net profit, other comprehensive income and other financial information of the company for the quarter and year ended March 31, 2020.

Basis for Opinion

We conducted our audit in accordance with the Standard on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013, as amended ("the Act"). Our responsibilities under those Standards are further described in the "Auditors' Responsibilities for the Audit of the Standalone Financials Results" section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of financial statements under the provisions of the Act and the Rules there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence obtained by us is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter

We draw attention to the following:

- Note no. 3 of the standalone financial results regarding adoption of revaluation model by the Company for its Land Assets. The impact of the said revaluation has been given in the said note.
- ii. Note no. 7 of the standalone financial results regarding investments and loan measurement, which is based on initiation of Corporate Insolvency Resolution Process in Meenakshi Energy Limited (MEL) and India Power Corporation (Bodhgaya) Limited (IPBGL). The valuation of investment in MEL has been based on the latest available book value of MEL as on March 31, 2018.



In view of management the fair value of investments in and receivables from MEL and IPBGL as recognized in the standalone financial results are reasonable and appropriate and holds good for recovery.

Our report is not modified in respect of the above points.

Management's Responsibilities for the Standalone Financial Results

The statement has been prepared on the basis of the standalone annual financial statements. The Board of Directors of the company are responsible for the preparation and presentation of the statement that gives a true and fair view of the net profit and other comprehensive income of the Company and other financial information in accordance with the applicable accounting standards prescribed under section 133 of the Act read with relevant rules issued there under and other accounting principles generally accepted in India and in compliance with Regulations 33 and 52 of the Listing Regulations. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; marking judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial control, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Statement, the Board of Directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibility for the Audit of the Standalone Financial Results

Our objectives are to obtain reasonable assurance about whether the Statement as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the Statement.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the statement, whether due to fraud or
 error, design and perform audit procedures responsive to those risk, and obtain audit evidence that is
 sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material
 misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve
 collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures
 that are appropriate in the circumstances. Under Section 143(3)(i) of the Act, we are also responsible
 for expressing our opinion on whether the company has adequate internal financial controls with
 reference to financial statements in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Board of Directors.



- Conclude on the appropriateness of the Board of Directors' use of the going concern basis of accounting and based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditors' report to the related disclosures in the financial results or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditors' report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Statement, including the disclosures, and whether the Statement represents the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Other Matters

The Statement includes the results for the quarter ended March 31, 2020 being the balancing figure between the audited figures in respect of the full financial year ended March 31, 2020 and the published unaudited year-to-date figures up to the third quarter of the current financial year, which were subjected to a limited review by us, as required under the Listing Regulations.

For S. S. Kothari Mehta & Company

Chartered Accountants

Firm Registration No.: 000756N

Neeraj Bansal

Partner

Membership No.: 095960

Place: New Delhi Date: June 25, 2020

UDIN: 20095960AAAAFJ5220



India Power Corporation Limited

(Formerly DPSC Limited) CIN: L40105WB1919PLC003263

Regd. Office: Plot No. X 1, 2 & 3, Block-EP, Sector-V, Salt Lake City, Kolkata-700 091

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Statement of Standalone Audited Financial Results for the quarter and year ended 31st March, 2020

Particulars	(Rs. in lakhs) Quarter ended Year ended							
	31.03.2020 31.12.2019							
	(Audited)	(Unaudited)	31.03.2019 (Audited)	31.03.2020 (Audited)	31.03.2019			
Income	(viaunos)	(onducted)	(Addited)	(Addited)	(Audited)			
Revenue from operations	12,808.61	12,120.92	11,795.52	48,111.48	E2 220 4			
Other income	598.26	763.52	474.46	2,808.44	52,329.6			
Total Income	13,406.87	12,884.44	12,269.98	50,919.92	2,536.21 54,865.8			
Expenses	13,100.07	12,001.11	12,207.70	30,717.72	34,003.0			
Cost of coal consumed	1 .1				000.30			
Energy purchase	8,373.96	8,891.14	7,652.41	33,844.70	988.28			
Lease rent	126.61	86.36	328.16		32,652.6			
Employee benefits expense	1,274.71	1,212.83		1,050.63	3,252.76			
Finance costs			1,040.75	4,902.04	4,910.34			
Depreciation and amortisation expense	1,061.61 1,177.81	1,143.56 580.08	1,355.99	4,561.53	7,443.14			
Other expenses	1 (3 (3 (3 (3 (3 (3 (3 (3 (3 (3 (3 (3 (3	CEMPUS SSESSORS	402.96	2,910.27	1,612.40			
Total Expenses	1,151.79	670.13	1,187.79	3,143.23	3,153.30			
Profit/(loss) before rate regulated activities	13,166.49	12,584.10	11,968.06	50,412.40	54,012.9			
Regulatory income/(expense) (net)	240.38	300.34	301.92	507.52	852.9			
Profit/(loss) before tax	324.32	593.22	827.70	2,336.06	1,933.02			
Tax expense	564.70	893.56	1,129.62	2,843.58	2,785.98			
Current tax	513.45	257.95	302.32	4 4/0 00	4 007 00			
Deferred tax	(163.37)	71.47	(12.91)	1,160.00 15.07	1,006.00			
Profit/(loss) for the period	214.62	564,14	840.21	1,668.51	(89.8)			
Other Comprehensive Income (OCI)	214.02	304.14	840.21	1,000.51	1,869.85			
Items that will not be reclassified to Profit or L	54,600.67	(44.46)	461.16	54,467.30	300.57			
Income tax relating to items that will not be	3 ,,000.07	(1,1,10)	101.10	34,407.30	300.57			
reclassified to Profit or Loss	(10,171.47)	15.53	18.02	(10,124.87)	68.51			
Total Other Comprehensive Income	44,429.20	(28.93)	479.18	44,342.43	369.08			
Total Comprehensive income for the period	44,643.82	535.21	1,319.39	46,010.94	2,238.93			
Paid-up equity share capital (Face value of Rs. 1 each)	9,737.90	9,737.90	9,737.90	9,737.90	9,737.90			
Other equity excluding revaluation reserve		10 X 3 X 2 3 1 2 3 1 2 3 2 3 3 3 3 3 3 3 3 3 3 3		101,954.88	100,584.3			
Debenture Redemption Reserve					2,350.00			
Earnings per equity share (EPS)								
(face value of Rs. 1 each) (not annualised)		1						
Basic and Diluted (Rs.)	0.01	0.04	0.05	0.11	0.12			
Net worth *				117,734.21	116,363.68			
Debt service coverage ratio **				1.17	0.33			
nterest service coverage ratio ***				4.50	2.72			
Debt equity ratio ****				0.11	0.19			

^{*} Net worth = Equity share capital+Other equity+ Share capital suspense account - Revaluation reserve

^{****} Debt equity ratio = Total long term debt/equity



Debt service coverage ratio= Earning before interest and tax/(interest on long term debt+principal repayment of long term debt)

^{***} Interest service coverage ratio = Earning before interest and tax/interest on long term debt

Particulars	As at	A
v ·	31.03.2020 (Audited)	As at 31.03.2019 (Audited)
ASSETS		
1 Non-current assets		
(a) Property, Plant and Equipment	89,992.53	34,596.54
(c) Capital work in progress	8,352.49	6,781.05
(d) Intangible assets	187.19	192.88
(e) Financial Assets		
(i) Investments	10,119.57	10,747.29
(ii) Loans	607.71	476.27
(iii) Other financial assets	82,926.21	82,543.18
(e) Other non current assets	261.20	62.77
Sub total: Non Current Assets	192,446.90	135,399.98
2 Current assets		
(a) Inventories	727.87	929.92
(b) Financial Assets	1 1	2.1
(i) Investments	19.51	14
(ii) Trade receivables	6,471.30	5,191.92
(iii) Cash and cash equivalents	4,465.54	561.06
(iv) Other bank balances	1,124.80	1,795,66
(v) Loans	10,933.98	9,817.84
(vi) Other financial assets	24,425.16	24,562.14
(c) Other Current Assets	644.82	486.95
Sub total: Current Assets	48,812.98	43,345.49
3 Regulatory Deferral Debit Balance	15,993.61	12,563.66
Total Assets	257,253.49	191,309.13
EQUITY AND LIABILITIES		
1 Equity	0.727.00	0.727.00
(a) Equity Share Capital (b) Other Equity	9,737.90 146,682.01	9,737.90 100,584.35
(c) Share Capital Suspense Account	6,041.43	6,041.43
Sub total: Equity	162,461.34	116,363.68
2 Liabilities	1.2,1.1.1	7
Non-current liabilities		
(a) Financial Liabilities	1 1	
(i) Lease liabilities	1,297.11	22.18
(ii) Borrowings	12,709.51	16,163.77
(iii) Trade Payables		
Total outstanding dues of micro enterprise and small enterprise	-	
Total outstanding of Creditors other than micro enterprise and small enterprise	3,185.97	5,220.03
(iv) Other Financial Liabilities	6,254.17	5,700.31
(b) Provisions	370.78	343.90
(c) Deferred tax liabilities (net)	14,821.27	4,681.33
(d) Other non current liabilities	2,562.25	2,803.02
Sub total: Non-current liabilities	41,201.06	34,934.54
Current liabilities		
(a) Financial Liabilities		
(i) Lease liabilities	544.00	1.0
(ii) Borrowings	16,836.55	12,201.79
(iii) Trade Payables	1 1,000	
Total outstanding dues of micro enterprise and small enterprise	26.52	55.16
Total outstanding dues of finitio enterprise and small enterprise Total outstanding of Creditors other than micro enterprise and small enterprise	9,892.22	3,073.15
	7,649.71	8,607.18
(iv) Other Financial Liabilities (b) Other Gurrent liabilities	5,986.51	5,479.75
(b) Other current liabilities	1,756.34	1,605.35
(c) Provisions	4,114.51	3,297.69
The state of the s		
(d) Current Tax Liabilities(Net)	46.806.36	34.370.07
The state of the s	46,806.36 6,784.73	5,690.84

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Standalone Segment Information

Particulars		Year ended			
	31.03.2020 31.12.2019		31.03.2019	31.03.2020	31.03.2019
	(Audited)	(Unaudited)	(Audited)	(Audited)	(Audited)
Segment Revenue					
Regulated Operation	12,664.87	12,279.84	12,109.68	47,968.56	50,250.79
Non Regulated Operation	468.06	434.30	513.54	2,478.98	4,011.89
Less: Intersegment Revenue				-	•
Revenue/income from Operations (Including net					1.0
movement in Regulatory Deferral Balances)	13,132.93	12,714.14	12,623.22	50,447.54	54,262.68
Segment Results					
Regulated Operation	1,319.06	1,685.16	2,278.99	6,045.94	8,638.75
Non Regulated Operation	307.25	351.96	206.62	1,359.17	1,590.37
Total	1,626.31	2,037.12	2,485.61	7,405.11	10,229.12
Less: Finance costs	1,061.61	1,143.56	1,355.99	4,561.53	7,443.14
Profit before tax	564.70	893.56	1,129.62	2,843.58	2,785.98
Segment Assets					
Regulated Operation	129,390.51	72,933.17	67,868.41	129,390.51	67,868.4
Non Regulated Operation	127,862.98	127,686.29	123,440.72	127,862.98	123,440.77
Total Assets	257,253.49	200,619.46	191,309.13	257,253.49	191,309.1
Segment Liabilities					
Regulated Operation	91,438.67	79347.08	74,042.88	91,438.67	74,042.88
Non Regulated Operation	3,353.48	3317.54	902.57	3,353.48	902.5
Total Liabilities	94,792.15	82,664.62	74,945.45	94,792.15	74,945.4

Company's business activities involves power generation, power distribution and other strategic activities. The Company's organisational structure and governance processes are designed to support effective management of multiple segment while retaining focus on each one of them. The segments of Company are well organised and internal records are separately maintained for each segment. Further management reviews each segment independently to make decisions about resource allocation and performance measurement.

During the quarter, the Company has reviewed and revised classification of Regulated Business and Non-Regulated Business as separate business segment as till previous year the Company aggregated them under larger segment of "Generation and Distribution of Power in India". Chief Operating Decision Maker has decided to present Regulated Business and Non Regulated Business as a separate segment to provide better understanding to the users of the Financial Statements.

The operation of the Company consist of two segments, namely :

- a. Regulated Business, which consist of power distribution business (including thermal power generation which exclusively supply power for distribution business) in Asansol, West Bengal (licensed area) regulated by West Bengal Electricity Regulatory Commission;
- b. Non Regulated business, consists of (i) all business which are not covered under clause (a), (ii) power generation business carried on by the Company through other entities, (iii) investment activity & related financial activity, among others, transactions of strategic interest with and loans provided & advances given to the entities such as Meenakshi Energy Ltd, India Power Corporation (Bodhgaya) Ltd, IPCL Pte. Ltd, Devi Trading and Holding Pvt. Ltd, Green Utility Pvt. Ltd, JFC Finance (India) Ltd (corresponding advance received from Rankini Power Generation Pvt Ltd), (iv) Beneficial interest in Power Trust including receivable from Power Trust.

Regulatory division is managed and operated in adherence of regulations issued by West Bengal Electricity Regulatory Commission and all the activities carried out in this division is strictly governed by WBERC and thus it is independent of Non-Regulated Business. The assets and liabilities of Regulated division are also earmarked and cannot be used for any other purpose.

Non Regulated business of the company are independent and has no bearing with the Regulated business. All rights, obligations, liabilities, profits or losses of Non Regulated Business arising from any contract, financial transaction, financial commitment (including corporate guarantee) or any statute or under any Act is solely attributable to Non Regulated segment. Any demand &/or loss (present &/or future), pertaining to Non Regulated Business, arising out of any activity, including inter-alia, investment activity or acquisition activity starting from the acquisition of the investments and from its further operations will be the liability of the Non Regulated business division only and to be settled utilising the funds of Non Regulated Business &/or from its assets.

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Reconciliation of Revenue

(Rs. in la							
Particulars		Quarter ended	Year ended				
	31.03.2020 (Audited)	31.12.2019 (Unaudited)	31.03.2019 (Audited)	31.03.2020 (Audited)	31.03.2019 (Audited)		
Revenue from Operations Add/(less) Net movement in Regulatory Deferral Balances	12,808.61 324.32	12,120.92 593.22	11,795.52 827.70	48,111.48 2,336.06	52,329.66 1,933.02		
Total Segment Revenue as reported above	13,132.93	12,714.14	12,623.22	50,447.54	54,262.68		

Statement of Cash Flow

(Rs. in lakhs)

Particulars	Year en	ded	Year ended		
	31st March	1, 2020	31st March, 2019		
CASH FLOW FROM OPERATING ACTIVITIES					
Net Profit / (Loss) before Taxation	1 1	2,843.58		2,785.98	
Adjustments for:					
Depreciation and amortisation expense	2,910.27	1	1,612.40		
Allowance for bad and doubtful debts & others (net)	14.41		40.87		
Interest expense	4,561.53		7,443.14		
(Gain)/loss on sale/discard of property, plant & equipments (net)	12.63		(419.55)		
Interest income	(2,568.24)		(1,831.27)	100	
Gain on Mutual fund valuation	(11.06)		(9.46)		
Adjustment for employee loan, security deposit and lease rent	(726.72)		(2.55)		
Profit on Sale of Long term Investment	(170.32)		(72.85)		
Liability no longer required written back	(171.45)	1	(4,186.55)		
Foreign exchange (gain)/loss	(13.86)	1	(15.99)		
		3,837.19	1500 150	2,558.19	
Operating Profit before Working Capital Changes		6,680.77	Г	5,344.17	
Adjustments for:	1		1		
Decrease / (Increase) - Inventories	202.15		5.78		
Decrease / (Increase) - Trade and Other Receivables	(3,583.44)	- 1	4,168.24		
Increase / (Decrease) - Trade Payables, other liabilities and provisions	6,420.60	- 1	4,925.86		
merease / (becrease) - made rayables, other habitities and provisions	0,420.00	3,039.31	4,923.00	9,099.88	
Cash Generated from Operations	-	9,720.08		14,444.05	
Direct Taxes Paid		(343.18)		(557.39	
Net Cash flow from/(used in) Operating Activities		9,376.90		13,886.66	
CASH FLOW FROM INVESTING ACTIVITIES					
Payment for purchase of property, plant and equipment	(2,581.31)	- 1	(4,631.96)		
Proceeds from disposal of property, plant and equipment	5.41		83.15		
Proceeds from Sale of Investments in subsidiaries	3.41	- 1	600.66	4	
Proceeds from Sale of others non current Investments	492.09	- 1	28,950.50		
Interest received on fixed deposits and loans	1,067.69	- 1	447.19		
Proceeds from Earmarked deposits with bank	296.97	- 1			
Net Cash flow from/(used in) Investing Activities	290.97	(719.15)	(22.34)	25,427.20	
net cash now from (used in) investing Activities		(719.13)		25,427.20	
CASH FLOW FROM FINANCING ACTIVITIES					
Loan to Body Corporates (Net)	(1,171.01)		(3,565.06)		
Proceeds from borrowings - non current	790.32	- 1	6,991.44	-	
Repayment of borrowing - non current	(5,508.85)		(28,502.55)		
Movement in cash credit facilities	1,216.36		4,547.14	A.V	
Proceeds from borrowings - current	1,018.40		-		
Repayment of borrowings - current	2,400.00		(12,500.10)		
Dividend paid (including tax on dividend)	(275.87)		(275.87)		
Interest paid	(3,222.62)	- 1	(6,415.56)		
Net Cash flow from/(used in) Financing Activities		(4,753.27)	-	(39,720.56)	
Net increase/ (decrease) in Cash and Cash Equivalents		3,904.48		(406.70)	
Cash and Cash Equivalents at the beginning of the year		561.06		967.76	
Cash and Cash Equivalents at the closing of the year	WARTIN	4,465.54		561.06	

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Notes:

- 1 These results have been reviewed by the Audit Committee and approved by the Board of Directors of the Company at their meetings held on 25th June, 2020. The above results have been audited by the Statutory Auditors of the Company.
- In the above financial results of the Company, net sales have been arrived at, based on the relevant orders of the West Bengal Electricity Regulatory Commission (WBERC) based on the Company's understanding of the applicable available regulatory provisions and available orders of the competent authorities. Adjustments based on the order of WBERC or directions from appropriate authorities are carried out and given effect to on ascertainment of amounts thereof. Unbilled costs or obligations for the period which are expected to be recovered/refunded through future tariff adjustments has been shown as Regulatory income/(expense).
- Company has revalued its Land Assets by adopting revaluation model as approved by the Board of Directors w.e.f 1st April, 2019. As the valuation report as on April 01, 2019 from an independent IBBI registered valuer was received in the quarter ended March 31, 2020, the effect of the revaluation has been accounted in the current quarter w.e.f 1st April, 2019.
 - As a result of revaluation, freehold Land value has increased from Rs 288.20 lakhs to Rs 23542.16 lakhs and Leasehold Land value has increased from Rs 1547.99 lakhs to Rs 33191.26 lakhs. The said increase of Rs 54897.24 lakhs has been recognised in the current quarter ended 31st March, 2020 in Other Comprehensive Income and credited to revaluation surplus (relating to 1st April, 2019) in Other Equity. The related amortization of Rs 595.31 lakhs for the year ended 31st March, 2020 and deferred tax of Rs 10170.11 lakhs has been recognised in current quarter. In harmonisation of applicable accounting standards and achieving consistency in accounting policy and disclosure requirements, the impact of revaluation has been taken from 1st April, 2019 and the impact in each quarter on the quarterly results is stated hereinafter:

Profits after tax and EPS for the Q1, Q2 and Q3 would have reduced by Rs 114.16 lakhs and Rs. 0.007 respectively in each quarter, depreciation for Q1, Q2 and Q3 would have increased by 148.83 lakhs and the total comprehensive income net of deferred tax for the quarter ended 30th June 2019 would have been Rs. 44795.99 lakhs.

- In respect of wind power, the wind availability in the first half of the financial year is generally higher as compared to the second half. During the quarter ended 30th September, 2018, the Company has discontinued lease arrangement and transferred Power Purchase Agreement for 52 MW of wind assets and hence corresponding figures to that extent is not comparable.
- Beneficial interest in Power Trust amounting to Rs.82,645.37 lakhs represent investments in company's shares and other unlisted companies net off borrowings and liabilities pertaining to investment division of erstwhile IPCL transferred to the said Power Trust in terms of the scheme of amalgamation. Considering that the Company's shares are held by an independent trust and are meant for sale in terms of Hon'ble Calcutta High Court order the beneficial interest (including company's shares) has been treated as financial assets and fair valuation as on 31st March, 2020 as required in terms of Ind AS 109 has been carried out by an independent Registered Valuer and the resultant increase of Rs. 260.82 lakhs in value thereof, has been adjusted in other comprehensive income.
- The Company's investment of 381,15,06,509 shares in Meenakshi Energy Limited (MEL) representing 92.75% of MEL equity shares being held until 2nd May, 2018 valued at Rs 66.48, which were fully pledged with SBICAP Trustee Company Limited (SBI CAP) on behalf of the lenders of the MEL was invoked on 2nd May, 2018. This matter and lender interchangeability is presently pending with High Court of judicature at Hyderabad for the state of Telangana and the State of Andhra Pradesh and is sub-judice.
- Pursuant to initiation of Corporate Insolvency Resolution Process in respect of Meenakshi Energy Limited (MEL) and India Power Corporation (Bodhgaya) Limited (IPBGL), MEL and IPBGL ceases to be subsidiary of the Company. Fair value of investment in these entities are adjusted through Other Comprehensive Income (OCI) based on latest available financial statements. The Management expects to recover the investments and receivables from these entities in near future based on the developments in the ongoing resolution process.
- Share capital suspense of Rs. 6,041.43 lakhs represents equity share capital of Rs. 11,202.75 lakhs (net of Rs.5,161.32 lakhs to be cancelled), to be issued to the Shareholders of amalgamating Company pursuant to a scheme under implementation as on this date. EPS has been computed taking into account the net balance of Rs. 6,041.43 lakhs in share suspense account representing 6,041.43 lakhs fully paid up shares of Rs. 1 each, the allotment in respect of which is in abeyance for certain pending formalities with stock exchange as per interim order of SEBI relating to Minimum Public Shareholding.
- 9 The Board of Directors has recommended a dividend @ Rs. 0.05 per equity share of Rs. 1 each. The proposal is subject to the approval of shareholders at the ensuing Annual General Meeting.



10 Impact of COVID 19 pandemic:

The spread of COVID-19 disease has severely impacted economic, businesses and social set ups across the globe and India. The spread of COVID-19 and the consequent lockdown, disruption in transportation and supply chains, travel bans quarantines, social distancing and other such emergency measures have caused widespread disruptions in economy and businesses. The company is engaged in the business of generation and distribution of electricity. Since electricity has been catagorised as an essential service, the company is in a position to generate and supply power to its consumers. However, the disruption has caused reduction in immediate electricity demand in commercial and industrial categories. Based on current assessment, the situation will prevail up to first quarter of the year 2020-21, with a gradual pickup in electricity demand after the lockdown and associated restrictions are eased.

Management believes that it has taken into account all the known impacts arising from COVID 19 pandemic in the preparation of this financial results. However, the impact assessment of COVID 19 is a continuing process given the uncertainties associated with its nature and duration. Management will continue to monitor any material changes to future economic conditions and the impact thereof on the Company, if any.

The listed non convertible debenture of the Company aggregating Rs. 3200 lakhs as on 31st March, 2020 are secured by mortgage of immovable properties consisting of 1.0749 acres of land and all the buildings including all structure, there on, fixed plant and machinery, furniture & fittings, present and future at Plot X1-3, Block EP, Salt lake, Kolkata and 1731.82 sq mtr land at Iswarpura (Gujarat) and by mortgage of immovable properties consisting of land measuring 20.74 acres and building at Kaithi and Seebpore Mouza at Burdwan District including Bungalows, Quarters, Offices etc at Luchipur Receiving Station area of 56633.94 sqft under Seebpore circle.

Details of secured non convertible debentures are as follows:

Sr	Particulars	Previous	Due Date	Next Due Date		
		1st April 2019 till 31st March				
		Principal	Interest	Principal	Interest	
1	10.75% Non Convertible Debenture	3rd Nov 2019	3rd Nov 2019	3rd Nov 2020	3rd Nov 2020	
2	12% Non Convertible Debenture	19th Sep 2019	19th Sep 2019	19th Sep 2020	19th Sep 2020	

Interest and principal has been paid on due dates

Asset Cover Ratio as on 31st March, 2020 is 4.74 and as on 31st March, 2019 is 3.44

Brickwork has assigned A- rating and CARE has assigned BBB rating for non convertible debentures.

- 12 The figures for the last quarters for current and previous financial years are the balancing figures between the audited figures in respect of the full financial year ended 31st March and the published unaudited (with limited review) year to date figures up to the third quarter ended 31st December of the respective financial years.
- 13 The figures for the previous periods have been regrouped, wherever necessary, to make them comparable with the figures for the current year/period.

For India Power Corporation Limited

KANORIA
RAGHAV RAJ
Raghav Raj Kanoria
Raghav Raj Kanoria

Managing Director

Place: Kolkata/ New Delhi Date: 25th June, 2020



Statement on Impact of Audit Qualifications (for audit report with modified opinion) submitted along-with Annual Audited Financial Results – Consolidated for the financial year ended 31st March, 2020

I	SI. No.	Particulars		Audited Figures (as reported before adjusting for qualifications)	Adjusted Figures (audited figures after adjusting for qualifications)
	1	Turnover / Total income		53,064.93	
	2	Total Expenditure		50,495.87	
	3	Total Comprehensive Income/(Loss)		45,688.04	
	4	Earnings Per Share		0.08	Not Ascertainable
	5	Total Assets		2,56,552.32	**
	6	Total Liabilities		94,804.52	
	7	Net Worth		1,17,020.67	
II	Audit	Qualification (each audit qualification s	epa	arately):	
				statements of subsine Meenakshi Energy Liperiod from 1st April, 2019, the financial state not been considered financial results as reads 110 on "Constatements". Conseque consolidation and cession the audited consolidation and value of investments ascertained in future MEL are available after	imited (MEL) for the 2019 to 6th November ement for the same has in these consolidated quired in terms of Inconsolidated financial ently, the impact of not attorn of control in MEL attorn to MEL are not ble and will be once the financials of the same of the same will be once the financials of the same will be once the financials of the same will be once the financials of the same will be and will be once the financials of the same will be same
	b	Type of Audit Qualification : Qualified Opinion / Disclaimer of Opinion / Adverse Opinion	:	Qualified Opinion	100 E
	С	Frequency of qualification: Whether appeared first time / repetitive / since how long continuing	:	Year ended 31st March, and 31st March, 2020	2017 , 31st March, 2019
	d	For Audit Qualification(s) where the impact is quantified by the auditor, Management's Views:		Not Applicable	
	e	For Audit Qualification(s) where the impact is not quantified by the auditor:	:		FT 2
	i	Management's estimation on the impact of audit qualification:	:	Not ascertainable	



III	above: Signatories Sanjee Digitally signed by Sanjeev Seth Date: 2020.6.25 V Seth 16:01:55:+05:30' AMIT Digitally signed by Segreed by Segreed by PODD Date 2020.6.25 AR 405:30' AR 405:30'			AMIT KIRAN DEB	adjustments management commented	For S S Kothari Mehta & Co. [FRN: 000756N] Chartered Accountants
	iii	Auditors' C	Comments on (i) or (which were Trustee Cobehalf of the 2nd May, interchanged High Court estate of Tele Pradesh ar initiation of Process (CIF Meenakshi Fibe subsidiar statements initiation of previous finathe Comparaccounts for financials. Consolidation of control of same will be financials of finalisation As stated her	rein above, the impact with



Independent Auditor's Report on the Quarterly and Year to Date audited Consolidated Financial Results of the Company Pursuant to the Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

To
The Board of Directors of
India Power Corporation Limited (formerly DPSC Limited)

Report on the audit of the Consolidated Financial Results

Qualified Opinion

We have audited the accompanying statement of quarterly and year to date Consolidated Financial Results of India Power Corporation Limited (Formerly DPSC Limited) ("Holding Company") and its subsidiaries (the Holding company and its subsidiaries together refer to as "the Group") and its joint ventures for the quarter and year ended March 31, 2020 ("statement"), attached herewith, being submitted by the Holding Company pursuant to the requirements of Regulations 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended ("Listing Regulations").

In our opinion and to the best of our information and according to the explanations given to us, except for the impact of the matter as described in the basis for qualified opinion paragraph, and based on the consideration of the report of the other auditors on separate audited financial statements/ financial results/ financial information of the subsidiaries and joint venture, the Statement:

i. Includes the results of the following subsidiaries (except one as mentioned in "Basis for Qualified Opinion" paragraph) and joint ventures:

a. Subsidiaries

- 1. India Power Corporation (Bodhgaya) Limited (till November 7, 2019)
- 2. IPCL Pte. Ltd.

b. Joint Ventures

- 1. India Uniper Power Services Private Limited.
- 2. Arka Energy B.V. (Joint Venture of IPCL Pte. Ltd).
- 3. Arkeni Solar sh.p.k (Wholly Owned Subsidiary of Arka Energy B.V.)
- ii. is presented in accordance with the requirements of the Listing Regulation in this regard; and
- iii. gives a true and fair view in conformity with the applicable accounting standards and other accounting principles generally accepted in India, of the consolidated net profit, other comprehensive income and other financial information of the Group for the quarter and year ended March 31, 2020.

Basis for Qualified Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) as specified under section 143(10) of the Companies Act, 2013, as amended ("the Act"). Our responsibilities under those Standards are further described in the "Auditors' Responsibilities for the Audit of the Consolidated Financial Results" section of our report. We are independent of the Group and its Joint Ventures in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of financial statements under the provisions of the Act and the Rules there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence obtained by us and other auditors in terms of their report referred to in "Other Matters" paragraph below, is sufficient and appropriate to provide a basis for our opinion.



Attention is drawn to Note no. 8 of the audited consolidated financial results dealing with the non availability of the financial results and cessation of control over one Subsidiary Company i.e. Meenakshi Energy Limited (MEL). As a result, the financial result of MEL till the date of cessation of control has not been considered in this audited consolidated financial result which is not in compliance with Ind AS 110 "Consolidated Financial Statements". Consequently, the impact of non consolidation and cessation of control in MEL on the audited consolidated financial results and value of investments in MEL are not presently ascertainable and will be ascertained in future once the financials of MEL are available after finalisation.

Emphasis of Matter

We draw attention to the following:

- Note no. 2 of the consolidated financial results regarding adoption of revaluation model by the Holding Company for its Land Assets. The impact of the said revaluation has been given in the said note.
- ii. Note no. 7 of the consolidated financial results regarding investments and loan measurement, which is based on initiation of Corporate Insolvency Resolution Process in Meenakshi Energy Limited (MEL) and India Power Corporation (Bodhgaya) Limited (IPBGL). The valuation of investment in MEL has been based on the latest available book value of MEL as on March 31, 2018.
 In view of management the fair value of investments in and receivables from MEL and IPBGL as recognized in the standalone financial results are reasonable and appropriate and holds good for recovery.

Our report is not modified in this respect.

Management's Responsibilities for the Consolidated Financial Results

The statement has been prepared on the basis of the Consolidated Annual Financial Statements. The Holding company's Board of Directors are responsible for the preparation and presentation of the statement that give a true and fair view of the net profit, other comprehensive income and other financial information of the Group including its Joint Ventures in accordance with the applicable accounting standards prescribed under section 133 of the Act read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with the Listing Regulations. The respective board of directors of the companies included in the Group and of its joint ventures are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Group and its joint ventures and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; marking judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial control, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the statement that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of statement by the Directors of the Holding company, as aforesaid.

In preparing the Statement, the respective Board of Directors of the companies included in the Group and of its joint ventures are responsible for assessing the ability of the Group and of its joint venture to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the respective Board of Directors either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors of the companies included in the Group and of its joint ventures are also responsible for overseeing the financial reporting process of the Group and of its joint ventures.



Auditor's Responsibilities for the Audit of the Consolidated Financial Results

Our objectives are to obtain reasonable assurance about whether the statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the Statement.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Statement, whether due to fraud or error, design and perform audit procedures responsive to those risk, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures
 that are appropriate in the circumstances. Under Section 143(3)(i) of the Act, we are also responsible
 for expressing our opinion on whether the company has adequate internal financial controls with
 reference to financial statements in place and the operating effectiveness of such controls
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Board of Directors.
- Conclude on the appropriateness of the Board of Directors' use of the going concern basis of accounting and based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group and its joint ventures to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditors' report to the related disclosures in the statement or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditors' report. However, future events or conditions may cause the Group and its joint ventures to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Statement, including the disclosures, and whether the Statement represents the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial results/financial information of
 the entities within the Group and its Joint ventures to express an opinion on the Statement. We are
 responsible for the direction, supervision and performance of the audit of the financial information of
 such entities included in the statement of which we are the independent auditors. For the other
 entities included in the Statement, which have been audited by the other auditors, such other
 auditors remained responsible for the direction, supervision and performance of the audits carried
 out by them. We remained solely responsible for our audit opinion.

We communicate with those charged with governance of the Holding Company and such other entities included in the Statement of which we are the independent auditors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.



We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

We also performed procedures in accordance with the Circular No. CIR/CFD/CMD1/44/2019 (dated March 29, 2019 issued by the Securities Exchange Board of India under Regulation 33(8) of the listing Regulations, to the extent applicable.

Other Matters

- The accompanying Statement includes the audited financial results/statements and other financial information, in respect of;
 - a) one joint venture whose financial results / statements reflect Group's share of net profit of Rs. 48.97 lakhs and net loss of Rs. 42.22 lakhs for the quarter and year ended March 31, 2020, respectively as considered in the Statement whose financial results / financial statements and other financial information have been audited by us.
 - b) two subsidiaries whose financial results / statements reflect total assets of Rs. 78.89 lakhs as at March 31, 2020, total revenues of Rs.2.45 lakhs and Rs. 2.72 lakhs, total net loss after tax of Rs. 13.48 lakhs and Rs. 326.38 lakhs, for the quarter and year ended on that date respectively, and net cash flows of Rs. 12.49 lakhs for the year ended March 31, 2020, as considered in the Statement which have been audited by their respective independent auditors.

The independent Auditors' Reports on the financial statements / financial results / financial information of these entities referred in para i(b) above has been furnished to us by the Management and our opinion on the Statement in so far as it relates to the amounts and disclosures included in respect of these subsidiaries is based solely on the reports of such auditors and procedures performed by us as stated in paragraph above.

- ii. The accompanying Statement includes the unaudited financial results / statements and other unaudited financial information, in respect of:
 - a) two joint ventures whose financial results / statements reflect the Group's share of net loss of Rs. 0.13 lakhs and Rs. 0.28 lakhs for the quarter and year ended March 31, 2020, respectively as considered in the Statement whose financial results / statements and other financial information have not been audited.

These unaudited financial statements / financial results / financial information referred in para ii(a) have been approved and furnished to us by the Management and our opinion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these joint ventures is based solely on such unaudited financial statements / financial results / financial information. In our opinion and according to the information and explanations given to us by the Management, these financial statements / financial results / financial information are not material to the Group.

Our opinion on the statement is not modified in respect of the above matters with respect to our reliance on the work done and the reports of the other auditors referred in Para i(b) and the financial statements / financial results / financial information certified by the Management referred in para ii(a).



The Statement includes the results for the quarter ended March 31, 2020 being the balancing figures between the audited figures in respect of the full financial year ended March 31, 2020 and the published unaudited year to date figures up to the end of the third quarter of current financial year, which were subjected to a limited review by us, as required under the listing regulations.

For S. S. Kothari Mehta & Company

Chartered Accountants

Firm Registration No.: 000756N

Neeraj Bansal

Partner

Membership No.: 095960

Place: New Delhi Date: June 25, 2020

UDIN: 20095960AAAAFK4157





India Power Corporation Limited (Formerly DPSC Limited)

CIN: L40105WB1919PLC003263

Regd. Office: Plot No. X 1, 2 & 3, Block-EP, Sector-V, Salt Lake City, Kolkata-700 091

Email:corporate@indiapower.com Website: www.indiapower.com

Statement of Consolidated Audited Financial Results for the quarter and year ended 31st March, 2020

Particulars		Quarter ended		Year ended		
	31.03.2020	31.12.2019	31.03.2019	31.03.2020	31.03.2019	
	(Audited)	(Unaudited)	(Unaudited)	(Audited)	(Audited)	
Income	1		•		7.00 SECTION ACTORS	
Revenue from operations	12,808.61	12,120.92	11,795.52	48,111.48	52,599.97	
Other income	588.35	724.31	1,253.72	2,592.76	4,968.9	
Total Income	13,396.96	12,845.23	13,049.24	50,704.24	57,568.9	
Expenses	WANGE TAXABLE		116701453000433423	100000000000000000000000000000000000000		
Cost of coal consumed	190				988.2	
Energy purchase	8,373.96	8,891.14	7,652.41	33,844.70	32,625.7	
Lease rent	126.61	86.36	328.16	1,050.63	3,252.7	
Employee benefits expense	1,274.71	1,212.83	1,040.75	4,902.04	5,003.2	
Finance costs	1,061.62	1,143.58	2,041.87	4,561.63	9,123.4	
Depreciation and amortisation expense	1,177.81	580.08	402.96	2,910.27	1,612.8	
Other expenses	1,155.35	679.60	1,192.93	3,226.60	3,351.3	
Total Expenses	13,170.06	12,593.59	12,659.08	50,495.87	55,958.	
Profit before rate regulated activities, exceptional items, tax and	226.90	251.64	390,16	208.37	1,610.	
share of profit/(loss) of joint venture	120,70	231104	370.10	200.57	1,010.	
Regulatory income/(expense) (net)	324.32	593.22	827.70	2,336.06	1,933.0	
Profit before exceptional items, tax and share of profit/(loss) of joint venture	551.22	844.86	1,217,86	2,544.43	3,543.7	
Exceptional items	5	24.63	0.50	24.63	111.	
Profit before tax and share of profit/(loss) of joint venture	551,22	869,49	1,218.36	2,569.06	3,655.0	
Share of Profit/(Loss) of Joint Venture	48.84	(1.13)	(63.99)	(42.50)	(120.	
Profit before tax	600.06	868.36	1,154.37	2,526.56	3,534.	
Tax expense	PASSE VALUE		7707500000			
Current tax	513.45	1 257.95	302.32	1,160.00	1,019.	
Deferred tax	(163.37)	71.47	(249.81)	15.07	(326.	
Profit/(loss) for the period from continuing operations	249.98	538.94	1,101.86	1,351.49	2,841.	
Profit/(loss) from discontinued operations		(73.84)	88.87	(27.23)	(1,218.	
Tax expense of discontinued operations		3510				
Profit for the period	249.98	465.10	1,190.73	1,324.26	1,622.9	
Profit/(Loss) for the period attributable to:		3				
Owners of the Company	249.98	465.10	1,190.73	1,324.26	1,622.	
Non Controlling interest						
Other Comprehensive Income (OCI)						
Items that will not be reclassified to Profit or Loss	54,606.47	(31.46)	461.39	54,488.65	285.	
Income tax relating to items that will not be reclassified to Profit	(10,171.47)	15.53	18.02	(10,124.87)	68.	
or Loss	: #200F0#000000000000		(12) 4:30000	110000000000000000000000000000000000000		
Total Other Comprehensive Income	44,435.00	(15.93)	479.41	44,363.78	354.	
Total Comprehensive income for the period	44,684.98	449.17	1,670.14	45,688.04	1,977.	
Total Comprehensive income for the period attributable to:	DECEMBER SERVICES	100000000000000000000000000000000000000	3/4/0/05/05/05			
Owners of the Company	44,684.98	449.17	1,670.14	45,688.04	1,977.	
Non-controlling interest			-	-		
Paid-up equity share capital (Face value of Rs. 1 each)	9,737.90	9,737.90	9,737.90	9,737.90	9,737.	
Other equity excluding revaluation reserve				1,01,241.34	1,00,193.7	
Earnings per equity share (EPS)					157.38	
(face value of Rs. 1 each) (not annualised)						
Basic and Diluted (Rs.)	0.02	0.03	0.08	0.08	0.	



Particulars	As at 31.03.2020 (Audited)	As at 31.03.2019 (Audited)
ASSETS		
Non-current assets		
(a) Property, Plant and Equipment	89,992.53	39,671.01
(b) Capital work in progress	8,352.49	6,781.05
(c) Intangible assets	187.19	192.88
(d) Financial Assets	VA	
(i) Investments	9,985.47	10,642.72
(ii) Loans	62.00	2.12
(iii) Other financial assets	82,926.21	82,543.18
(e) Other non current assets	261.20	62.77
Sub total: Non Current Assets	1,91,767.09	1,39,895.73
Current assets		
(a) Inventories	727.87	956.91
(b) Financial Assets	1	100000
(i) Investments	19.51	
(ii) Trade receivables	6,471.30	20,938.62
	4,482.84	570.14
(iii) Cash and cash equivalents		
(iv) Other bank balances	1,124.80	1,799.55
(v) Loans	10,933.98	7,588.13
(vi) Other financial assets	24,385.24	31,285.82
(c) Other current assets	646.08	7,764.22
Sub total: Current Assets	48,791.62	70,903.39
Regulatory Deferral Debit Balance	15,993.61	12,563.66
Total Assets	2,56,552.32	2,23,362.78
EQUITY AND LIABILITIES		
1 Equity	V44/414/412/412/07	75.755.274
(a) Equity share capital	9,737.90	9,737.90
(b) Other equity	1,45,968.47	1,00,193.71
(c) Share capital suspense account	6,041.43	6,041.43
Equity attributable to owners of the Company	1,61,747.80	1,15,973.04
Non-Controlling interest Sub-total: Total Equity	1,61,747.80	1,15,973.04
		W. 200 - 200
2 Liabilities	1 1	
Non-current liabilities		
(a) Financial Liabilities (i) Lease liabilities	1,297.11	22.18
	12,709.51	29,148.77
(ii) Borrowings	12,707.51	27,710.7
(iii) Trade payables		
Total outstanding dues of micro enterprise and small enterprise		E 220 0
Total outstanding of creditors other than micro enterprise and small enterprise	3,185.97	5,220.0
(iv) Other financial liabilities	6,254.17	5,700.3
(b) Provisions	370.78	343.9
(c) Deferred tax liabilities (net)	14,821.27	4,623.58
(d) Other non current liabilities	2,562.25	2,803.02
Sub total: Non-current liabilities	41,201.06	47,861.79
Current liabilities		
(a) Financial Liabilities		
(i) Lease liabilities	544.00	
(ii) Borrowings	16,836.55	12,201.7
(iii) Trade payables		100
Total outstanding dues of micro enterprise and small enterprise	26.52	83.9
	9,892.22	19,882.7
Total outstanding of creditors other than micro enterprise and small enterprise	7,655.04	10,126.9
(iv) Other financial liabilities		6,605.6
(b) Other current liabilities	5,993.55	
(c) Provisions	1,756.34	1,605.3
(d) Current tax liabilities (net)	4,114.51	3,330.6
Sub total: Current liabilities	46,818.73	53,837.1
3 Regulatory Deferral Credit Balance	6,784.73	5,690.8



Particulars		Quarter ended		Year ended		
	31.03.2020	31.12.2019	31.03.2019	31.03.2020	31.03.2019	
	(Audited)	(Unaudited)	(Unaudited)	(Audited)	(Audited)	
Segment Revenue				((riadiced)	
Regulated Operation	12,664.87	12,279.84	12,109.68	47,968.56	50,250.79	
Non Regulated Operation	468.06	434.30	513.54	2,478.98	4,282.20	
Less: Intersegment Revenue	152/02/	1873/85/57	0.7.0.74.7.0	2,170.70	4,202.20	
Revenue/income from Operations (Including net movement in Regulatory Deferral Balances)	13,132.93	12,714.14	12,623.22	50,447.54	54,532.99	
				1		
Segment Results						
Regulated Operation	1,319.06	1,685.16	2,278.99	6,045.94	8,638.75	
Non Regulated Operation	342.62	302.15	916.75	1,017.62	3,907.73	
Total	1,661.68	1,987.31	3,195.74	7,063.56	12,546.48	
Less: Finance costs	1,061.62	1,143.58	2,041.87	4,561.63	9,123.47	
Add: Exceptional Items		24.63	0.50	24.63	111.27	
Profit before tax from Continuing Operations	600.06	868.36	1,154.37	2,526.56	3,534.28	
Profit before tax from Discontinued Operations		(73.84)	88.87	(27.23)	(1,218.87)	
Segment Assets						
Regulated Operation	1,29,390.51	72,933.17	67,868.41	1,29,390.51	67,868.41	
Non Regulated Operation	1,27,161.81	1,26,880.28	1,55,494.37	1,27,161.81	1,55,494.37	
Total Assets	2,56,552.32	1,99,813.45	2,23,362.78	2,56,552.32	2,23,362.78	
Segment Liabilities						
Regulated Operation	91,438.67	79,347.08	74,042.88	91,438.67	74,042.88	
Non Regulated Operation	3,365.85	3,354.87	33,346.87	3,365.85	33,346.87	
Total Liabilities	94,804.52	82,701.95	1,07,389.75	94,804.52	1,07,389.75	

Group's business activities involves power generation, power distribution and other strategic activities. The Company's organisational structure and governance processes are designed to support effective management of multiple segment while retaining focus on each one of them. The segments of Company are well organised and internal records are separately maintained for each segment. Further management reviews each segment independently to make decisions about resource allocation and performance measurement.

During the quarter, the Group has reviewed and revised classification of Regulated Business and Non-Regulated Business as separate business segment as till previous year the Company aggregated them under larger segment of "Generation and Distribution of Power in India". Chief Operating Decision Maker has decided to present Regulated Business and Non Regulated Business as a separate segment to provide better understanding to the users of the Financial Statements.

The operation of the Group consist of two segments, namely:

- a Regulated Business, which consist of power distribution business (including thermal power generation which exclusively supply power for distribution business) in Asansol, West Bengal (licensed area) regulated by West Bengal Electricity Regulatory Commission;
- b Non Regulated business, consists of (i) all business which are not covered under clause (a), (ii) power generation business, distribution in franchise area, O&M business carried on through other entities, (iii) investment activity & related financial activity, among others, transactions of strategic interest with and loans provided & advances given to the entities such as Meenakshi Energy Ltd, India Power Corporation (Bodhgaya) Ltd, Devi Trading and Holding Pvt. Ltd, Green Utility Pvt. Ltd, JFC Finance (India) Ltd (corresponding advance received from Rankini Power Generation Pvt. Ltd), (iv) Beneficial interest in Power Trust including receivable from Power Trust.

Regulatory division is managed and operated in adherence of regulations issued by West Bengal Electricity Regulatory Commission and all the activities carried out in this division is strictly governed by WBERC and thus it is independent of Non-Regulated Business. The assets and liabilities of Regulated division are also earmarked and cannot be used for any other purpose.

Non Regulated business of the Group are independent and has no bearing with the Regulated business. All rights, obligations, liabilities, profits or losses of Non Regulated Business arising from any contract, financial transaction, financial commitment (including corporate guarantee) or any statute or under any Act is solely attributable to Non Regulated segment. Any demand &/or loss (present &/or future), pertaining to Non Regulated Business, arising out of any activity, including interalia, investment activity or acquisition activity starting from the acquisition of the investments and from its further operations will be the liability of the Non Regulated business division only and to be settled utilising the funds of Non Regulated Business &/or from its assets.

(Rs in lakhs)

Particulars		Year ended			
	31.03.2020 (Audited)	31.12.2019 (Unaudited)	31.03.2019 (Unaudited)	31.03.2020 (Audited)	31.03.2019 (Audited)
Revenue from Operations	12,808.61	12,120.92	11,795.52	48,111.48	52,599.97
Add/(less) Net movement in Regulatory Deferral Balances	324.32	593.22	827.70	2,336.06	1,933.02
Total Segment Revenue as reported above	13,132.93	12,714.14	12,623.22	50,447.54	54,532.99



Particulars	Year ended Year ended				
		31st March, 2020		31st March, 2019	
CASH FLOW FROM OPERATING ACTIVITIES		,	3 TSC March	1, 2017	
Net Profit / (Loss) before Taxation					
Continuing operations		2,526.56		3,534.28	
Discontinued operations		(27.23)		(1,218.87	
Adjustments for:		(27.23)		(1,210.07	
Depreciation and amortisation expense	2,910.27		1,682.90		
Share of profit/(loss) of joint ventures	42.50		120.76		
Provision for employee benefit	12.30		(91.07)		
Allowance for bad and doubtful debts & others (net)	14.41		40.87		
Interest expense	4,561.53		10,040.38		
(Gain)/loss on sale of rights/assets (net)	12.63		(419.55)		
Interest income	(2,350.82)		(4,649.73)		
Gain on mutual fund valuation	(11.06)		(9.46)		
Provision made/(reversed) for interest on income tax	(11.00)		(2.24)		
Profit on sale/discard of investment	(170.32)	4	(3.69)		
Adjustment for employee loan, security deposit and lease rent	(726.72)				
Exceptional items			(2.55)		
(Gain)/loss on de-recognition of intangible assets and recognition of Property, plant and equipment	(24.63)		(111.27)		
,, or reasonable of management assets and recognition of Property, plant and equipment	17		211.60		
Liability no longer required written back	(236.44)		(4,264.82)		
Foreign exchange (gain)/loss	(15.60)		(15.99)		
Total Charles (gall)/1033	. (13.00)	4,005.75	(13.99)	2,526.14	
Operating Profit before Working Capital Changes	-	6,505.08	-	4,841.55	
	1	0,505.00		4,041.33	
Adjustments for:	- 1			101	
Decrease / (Increase) - Inventories	202.15		290.12		
Decrease / (Increase) - Trade and other receivables	(3,576.15)		8,195.91		
Increase / (Decrease) - Trade payables, other liabilities and provisions	6,413.45		10	-	
increase / (Decrease) - Hade payables, other habitities and provisions	0,413.43	3 030 45	8,712.17	47 400 00	
Cash Generated from Operations	-	3,039.45	-	17,198.20	
Income tax paid (net)		9,544.53		22,039.75	
	-	(344.42)	-	(566.71)	
Net Cash flow from/(used in) Operating Activities		9,200.11		21,473.03	
CASH FLOW FROM INVESTING ACTIVITIES			1		
	(2 504 24)	- 1	(F. FF2 72)		
Payment for purchase of property, plant and equipment	(2,581.31)	1	(5,553.73)		
Acquisition of other intangible assets	10.00	4	(228.18)		
Acquisition of joint venture	(0.28)	- 1	-		
Proceeds from disposal of property, plant and equipment	5.41	4	83.15		
Proceeds from sale of non current investments	492.09		29,551.01		
Other receivables		1	0.04		
Advance for share and securities	550.00	-			
Interest received on fixed deposits and loans	1,068.50		481.56		
Proceeds from Earmarked deposits with bank	296.97	*	(22.34)		
Net Cash flow from/(used in) Investing Activities		(168.62)		24,311.51	
		1		-a2	
CASH FLOW FROM FINANCING ACTIVITIES			110000000000000000000000000000000000000		
Loan to body corporates (net)	(1,047.20)	- 1	(1,573.70)		
Loan to joint ventures	(58.29)	- 1	ner secretaria		
Proceeds from borrowings - non current	790.32	- 1	14,327.10		
Repayment of borrowing - non current	(5,508.85)		(37,964.16)		
Movement in cash credit facilities (net)	1,216.36	- 1	4,547.14		
Proceeds from borrowings - current	1,018.40	- 1			
Repayment of borrowings - current	2,139.72		(16,699.84)	5.0	
Dividend paid (including tax on dividend)	(275.87)	- 1	(275.87)		
Interest paid	(3,389.14)		(9,215.32)		
Net Cash flow from/(used in) Financing Activities	•	(5,114.55)		(46,854.65	
Net increase/ (decrease) in Cash and Cash Equivalents		3,916.94		(1,070.10	
				*	
Cash and Cash Equivalents at the beginning of the year		570.14	- 1	2,709.20	
Less: Cash and cash equivalents of subsidiary		(4.24)		(1,068.95	
Cash and Cash Equivalents at the closing of the year		4,482.84		570.14	



Notes

- These consolidated results have been reviewed by the Audit Committee and approved by the Board of Directors of the Company at their meetings held on 25th June, 2020. The above results have been audited by the Statutory Auditors of the Company.
- Holding Company has revalued its Land Assets by adopting revaluation model as approved by the Board of Directors w.e.f. 1st April, 2019. As the valuation report as on April 01, 2019 from an independent IBBI registered valuer was received in the quarter ended March 31, 2020, the effect of the revaluation has been accounted in the current quarter w.e.f 1st April, 2019.

As a result of revaluation, freehold Land value has increased from Rs 288.20 lakhs to Rs 23542.16 lakhs and Leasehold Land value has increased from Rs 1547.99 lakhs to Rs 33191.26 lakhs. The said increase of Rs 54897.24 lakhs has been recognised in the current quarter ended 31st March, 2020 in Other Comprehensive Income and credited to revaluation surplus (relating to 1st April, 2019) in Other Equity. The related amortization of Rs 595.31 lakhs for the year ended 31st March, 2020 and deferred tax of Rs 10170.11 lakhs has been recognised in current quarter. In harmonisation of applicable accounting standards and achieving consistency in accounting policy and disclosure requirements, the impact of revaluation has been taken from 1st April, 2019 and the impact in each quarter on the quarterly results is stated hereinafter:

Profits after tax and EPS for the Q1, Q2 and Q3 would have reduced by Rs 114.16 lakhs and Rs 0.007 respectively in each quarter, depreciation for Q1, Q2 and Q3 would have increased by Rs 148.83 lakhs and total comprehensive income net of deferred tax for the quarter ended 30th June 2019 would have been Rs 44664.15 lakhs.

- In the above consolidated financial results of the Company, net sales have been arrived at, based on the relevant orders of the West Bengal Electricity Regulatory Commission (WBERC) based on the Company's understanding of the applicable available regulatory provisions and available orders of the competent authorities. Adjustments based on the order of WBERC or directions from appropriate authorities are carried out and given effect to on ascertainment of amounts thereof. Unbilled costs or obligations for the period which are expected to be recovered/refunded through future tariff adjustments has been shown as Regulatory income/(expense).
- In respect of wind power, the wind availability in the first half of the financial year is generally higher as compared to the second half. During the quarter ended 30th September, 2018, the Company has discontinued lease arrangement and transferred Power Purchase Agreement for 52 MW of wind assets and hence corresponding figures to that extent is not comparable.
- Beneficial interest in Power Trust amounting to Rs. 82,645.37 lakhs represent investments in company's shares and other unlisted companies net off borrowings and liabilities pertaining to investment division of erstwhile IPCL transferred to the said Power Trust in terms of the scheme of amalgamation. Considering that the Company's shares are held by an independent trust and are meant for sale in terms of Hon'ble Calcutta High Court order the beneficial interest (including company's shares) has been treated as financial assets and fair valuation as on 31st March, 2020 as required in terms of Ind AS 109 has been carried out by an independent Registered Valuer and the resultant increase of Rs. 260.82 lakhs in value thereof, has been adjusted in other comprehensive income.
- The Company's investment of 381,15,06,509 shares in Meenakshi Energy Limited (MEL) representing 92.75% of MEL equity shares being held until 2nd May, 2018 valued at Rs 66.48, which were fully pledged with SBICAP Trustee Company Limited (SBI CAP) on behalf of the lenders of the MEL was invoked on 2nd May, 2018. This matter and lender interchangeability is presently pending with High Court of judicature at Hyderabad for the state of Telangana and the State of Andhra Pradesh and is sub-judice.
- Pursuant to initiation of Corporate Insolvency Resolution Process in respect of Meenakshi Energy Limited (MEL) and India Power Corporation (Bodhgaya) Limited (IPBGL), MEL and IPBGL ceases to be subsidiary of the Company. Fair value of investment in these entities are adjusted through Other Comprehensive Income (OCI) based on latest available financial statements. The Management expects to recover the investments and receivables from these entities in near future based on the developments in the ongoing resolution process.
- As financial statements for the interim period till the initiation of Corporate Insolvency Resolution Process of MEL and for the previous financial year are yet to be compiled, the Company has not consolidated MEL accounts for the said period with its financials. Consequently the impact of non-consolidation and gain/loss on the cessation of control over MEL is not ascertainable, the same will be ascertained in future once the financials of MEL are available after finalisation.
- 9 India Power Corporation (Bodhgaya) Limited, a wholly owned subsidiary of the Company till the date of initiation of CIRP, which has been a Distribution franchisee in Gaya, has been intimated by South Bihar Power Distribution Company Limited (SBPDCL) vide their notice dated July 4, 2018 that the Distribution franchisee agreement dated December 3, 2013 has been terminated. The matter is currently sub-judice. Accordingly the loss from the said operations for the period has been disclosed under profit/(loss) from discontinued operations.
- Exceptional items include Rs 24.63 lakhs for the year ended March 31, 2020 on account of loss of control on India Power Corporation (Bodhgaya) Limited and Rs 111.27 lakhs for year ended March 31, 2019 on account of gain on disposal of Saranyu Power Trading Private Limited (Formerly IPCL Power Trading Private Limited), India Power Green Utility Private Limited and Matsya Shipping & Ports Private Limited.
- 11 The Company has disinvested its equity stake in Saranyu Power Trading Private Limited (Formerly IPCL Power Trading Private Limited) and India Power Green Utility Private Limited and accordingly these companies have ceased to be subsidiary of the Company with effect from September 17, 2018. Hence results are not comparable to that extent.
- 12 The Company has disinvested its equity stake in Matsya Shipping & Ports Private Limited (MSPPL) and accordingly MSPPL companies has ceased to be a joint venture of the Company with effect from February 26, 2019. Hence results are not comparable to that extent.
- 13 During the year IPCL Pte. Ltd. (wholly owned subsidiary of the Company) has entered into a joint venture agreement to form Arka Energy B.V, which has been considered in above results. Results of Arkeni Solar sh.p.k (wholly owned subsidiary of Arka Energy B.V) is also considered in these results.
- Share capital suspense of Rs. 6,041.43 lakhs represents equity share capital of Rs. 11,202.75 lakhs (net of Rs.5,161.32 lakhs to be cancelled), to be issued to the Shareholders of amalgamating Company pursuant to a scheme under implementation as on this date. EPS has been computed taking into account the net balance of Rs. 6,041.43 lakhs in share suspense account representing 6,041.43 lakhs fully paid up shares of Rs. 1 each, the allotment in respect of which is in abeyance for certain pending formalities with stock exchange as per interim order of SEBI relating to Minimum Public Shareholding.
- 15 The Board of Directors has recommended a dividend @ Rs. 0.05 per equity share of Rs. 1 each. The proposal is subject to the approval of shareholders at the ensuing Annual General Meeting.

NEWDELHI

16 Impact of COVID 19 pandemic:

The spread of COVID-19 disease has severely impacted economic, businesses and social set ups across the globe and India. The spread of COVID-19 and the consequent lockdown, disruption in transportation and supply chains, travel bans quarantines, social distancing and other such emergency measures have caused widespread disruptions in economy and businesses. The Group is engaged in the business of generation and distribution of electricity. Since electricity has been categorised as an essential service, the Group is in a position to generate and supply power to its consumers. However, the disruption has caused reduction in immediate electricity demand in commercial and industrial categories. Based on current assessment, the situation will prevail up to first quarter of the year 2020-21, with a gradual pickup in electricity demand after the lockdown and associated restrictions are eased.

Management believes that it has taken into account all the known impacts arising from COVID 19 pandemic in the preparation of this consolidated financial results. However, the impact assessment of COVID 19 is a continuing process given the uncertainties associated with its nature and duration. Management will continue to monitor any material changes to future economic conditions and the impact thereof on the Group, if any.

17 The listed non convertible debenture of the Company aggregating Rs. 3200 lakhs as on 31st March, 2020 are secured by mortgage of immovable properties consisting of 1.0749 acres of land and all the buildings including all structure, there on, fixed plant and machinery, furniture & fittings, present and future at Plot X1-3, Block EP, Salt lake, Kolkata and 1731.82 sq mtr land at Iswarpura (Gujarat) and by mortgage of immovable properties consisting of land measuring 20.74 acres and building at Kaithi and Seebpore Mouza at Burdwan District including Bungalows, Quarters, Offices etc at Luchipur Receiving Station area of 56633.94 sqft under Seebpore circle.

Details of secured non convertible debentures are as follows:

Sr	Particulars	Previous	Previous Due Date			
		1st April 2019 till 31st March		1st April 2020 till 31st March		
		Principal	Interest	Principal	Interest	
1	10.75% Non Convertible Debenture	3rd Nov 2019	3rd Nov 2019	3rd Nov 2020	3rd Nov 2020	
2	12% Non Convertible Debenture	19th Sep 2019	19th Sep 2019	19th Sep 2020	19th Sep 2020	

Interest and principal has been paid on due dates

Asset Cover Ratio as on 31st March, 2020 is 4.74 and as on 31st March, 2019 is 3.44

Brickwork has assigned A- rating and CARE has assigned BBB rating for non convertible debentures.

- The figures for the last quarters for current and previous financial years are the balancing figures between the audited figures in respect of the full financial year ended 31st March and the published unaudited (with limited review) year to date figures upto the third quarter ended 31st December of the respective financial years.
- 19 The figures for the previous periods have been regrouped, wherever necessary, to make them comparable with the figures for the current period.

For India Power Corporation Limited

KANORIA Digitally signed by KANORIA RACHAYRA RACHAYRA 170003 +0530*

Raghav Raj Kanoria Managing Director

Place: Kolkata/New Delhi Date: 25th June,2020

