

## India Power Corporation Limited (Formerly DPSC Limited)

## CIN: L40105WB1919PLC003263

Regd. Office: Plot No. X 1, 2 & 3, Block-EP, Sector-V, Salt Lake City, Kolkata-700 091

Email:corporate@indiapower.com Website: www.indiapower.com

Statement of Standalone Audited Financial Results for the quarter and year ended 31st March, 2017

		Quarter Ended			Year ended	
Particulars	31.03.2017 (Audited)	31.12.2016 (Unaudited)	31.03.2016 (Audited)	31.03.2017 (Audited)	31.03.2016 (Audited)	
Income from Operations	9,191,99	10,366.95	12,380.04	45,020.97	56,238.45	
Revenue from operations	11.00	411.00	677.92	1,914,97	1,797.10	
Other Income	582.82 9,774.81	10,777.95	13,057.96	46,935.94	58,035.55	
Total Income	9,//4.01	10,777.72		153527755500		
Expenses		40.77	186.62	1,189.49	1,652.90	
Cost of materials consumed- coal consumption	366.99	40,33		23,280,34	36,923.48	
Energy Purchase	4,459.84	5,382.96	8,427.71	900000000	5,480.18	
Lease Rent	668.89	882.22	968.71	4,767.43	3,838.66	
Employee benefits expense	890.33	1,002.44	950.99	3,835.54		
- 1. T.	3,342.22	553.39	(2,391.57)	5,840.34	4,107.36	
Finance costs	433.76	433.73	449.51	1,784.67	1,796.72	
Depreciation and amortisation expense	887.77	650.80	922.65	2,430.20	2,134.02	
Other expenses	11,049.80	8,945.87	9,514.62	43,128.01	55,933.32	
Total Expenses	(1,274.99)	1,832.08	3,543.34	3,807.93	2,102.2	
Profit/(loss) before rate regulated activities and tax	1,062.50	(1,334.86)	(584.25)	(2,357,16)	2,319.1	
Regulatory income/(expense) (net)	(212.49)	497.22	2,959.09	1,450.77	4,421.3	
Profit/(loss) before exceptional items and tax	4,673.56	-		4,673.56		
Exceptional Items	4,461.07	497.22	2,959.09	6,124.33	4,421.3	
Profit/(loss) before tax		Water word	5-0700000		997	
Tax expense	1,294.93	106.92	745.89	1,645.63	745.8	
Current tax	360.50	62,38	(59.66)	566.66	440.3	
Deferred tax	2,805.64	327.92	2,272.86	3,912.04	3,235.0	
Profit/(loss) for the period						
Other Comprehensive Income (OCI)  Items that will not be reclassified to Profit or Loss	(50.65)	(17.52)	31.77	(136.75)	79.3	
Income tax relating to items that will not be reclassified to Profit or Loss	15.59	5.59	(17.75)	32.35	16.0	
Other Comprehensive Income	(35.06)	(11.93)	14.02	(104.40)	95.3	
Total Comprehensive income for the period	2,770.58	315.99	2,286.88	3,807.64	3,330.4	
Earnings Per Share (EPS)		1 1 1 1 1 1 1 1				
(face value of Rs. 1 each) (quarterly numbers not annualised)		7706757			0.5	
Basic and Diluted -Rs.	0.18	0.02	0.14	0.25 9,737.90	9,737,5	
Paid-up equity share capital (Face value of Rs. 1 each)	9,737.90	9,737.90	9,737.90	96,208.00	92,244.	
Other equity excluding revaluation reserve			7.0	2,350.00	2,000.0	
Debenture Redemption Reserve				1,11,987.33	1,08,024.	
Net worth *				0.50	0.3	
Debt service coverage ratio **				3.49	4.5	
Interest service coverage ratio ***				0.42	0.0	
Debt equity ratio ****				0.42	0.0	

Net worth = Equity share capital+Other equity+ Share capital suspense account



Debt service coverage ratio- Earning before interest and tax/(interest on long term debt-principal repayment of long term debt)

Interest service coverage ratio = Earning before interest and tax/interest on long term debt

Debt equity ratio = Total long term debt/equity

(Rs. in lakhs)

atement of Assets and Clabilities	As at 31.03,2017	As at 31.03.2016
Particulars	(Audited)	(Audited)
ASSETS		
Non-current assets	34,219.54	36,542.27
(a) Property, Plant and Equipment	1,507.30	919.26
(b) Capital work in progress	94.26	185.98
(c) Intangible assets	74.20	103.70
(d) Financial Assets	22 240 44	60,454.84
(i) Investments	32,249.14	2,080.50
(ii) Loans	804.09	
(iii) Other financial assets	82,153.95	
(e) Other non current assets	5,113.55	
Sub total: Non Current Assets	1,56,141.83	1,03,704.14
Current assets	070.03	1,332.80
(a) Inventories	979.03	1,332.00
(b) Financial Assets		40.93
(i) Investments	L = 1	
(ii) Trade receivables	5,952.48	0023223333
(iii) Cash and cash equivalents	782.8	
(iv) Other bank balances	6,356.6	
(v) Loans	6,969.9	
(vi) Other financial assets	21,832.9	
(c) Other Current Assets	585.7	
Sub total: Current Assets	43,459.5	3 20,331.73
3 Regulatory Deferral Debit Balance	7,874.9	4 18,061.13
	2,07,476.3	0 2,24,097.00
Total Assets EQUITY AND LIABILITIES		
1 Equity		0 737 00
(a) Equity Share Capital	9,737.9	
(b) Other Equity	96,208.0	57 1000 22
(c) Share Capital Suspense Account	6,041.4	
Sub total: Equity	1,11,987.	1,00,024.10
2 Liabilities		
Non-current liabilities		
(a) Financial Liabilities	43,458.	70 62,359.74
(i) Borrowings	3,219.	
(ii) Trade Payables	5,786.	William Townson
(iii) Other Financial Liabilities	247.	22.0
(b) Provisions	4,771.	· ·
(c) Deferred tax liabilities (net)	3,398.	70.0
(d) Other non current liabilities	60,881.	
Sub total: Non-current liabilities	55,561.	
Current liabilities		
(a) Financial Liabilities	11,329	29 17,429.1
(i) Borrowings	7,169	
(ii) Trade Payables	7,210	
(iii) Other Financial Liabilities	2,593	
(b) Other current liabilities	1,314	
(c) Provisions	OHA & CO 1,913	100000
(d ) Current Tax Liabilities(Net)	31 520	
	Kotkata * 31,529	37,520.7
3 Regulatory Deferral Credit Balance	Kotkata 31,327	
Total Equity and Liabilities	2,07,476	.30 2,24,097.0

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## Notes:

- The above financial results have been prepared in accordance with Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 read with SEBI Circular dated July 5, 2016. These results have been reviewed by the Audit Committee and approved by the Board of Directors of the Company at their meetings held on May 29, 2017.
- These Financial Results have been prepared in accordance with the Indian Accounting Standards (Ind AS) notified under Companies (Indian Accounting Standards) Rules 2015 as amended by Companies (Indian Accounting Standards) (Amendment) Rules 2016 and other recognised accounting practices and policies. Ind AS has been made applicable with effect from April 1, 2016 and the comparative figures for the previous year ended March 31, 2016 (transition date being April 1, 2015) have accordingly been restated. Adjustments carried out in consequent to implementation of Ind A5 includes the fair valuation of financial instruments. Impact of these adjustments have been recognised in retained earnings, other comprehensive income or statement of profit and loss as required in terms of relevant ind AS.
- The figures for the last quarters for current and previous financial years are the balancing figures between the audited figures in respect of the full financial year ended 31st March and the published unaudited (with limited review) year to date figures upto the third quarter ended 31st December of the respective financial years.
- In the above financial results of the Company, net sales have been arrived at, based on the relevant orders of the West Bengal Electricity Regulatory Commission, taking into consideration adjustments relating to cost of fuel and purchase of power and other accruals having bearing on revenue, as appropriate, based on the Company's understanding of the applicable available 4 (a) regulatory provisions and available orders of the competent authorities.
- Unbilled costs or obligations for the period which are expected to be recovered/refunded through future tariff adjustments has been shown as Regulatory income/expense in terms of the Guidance Note on Rate Regulated Activities.
- Adjustments based on the order of West Bengal Electricity Regulatory Commission (WBERC) or directions from appropriate authorities are carried out and given effect to on ascertainment of (c)
- West Bengal Electricity Regulatory Commission (WBERC) had declared tariff order for the year 2014-15, 2015-16 and 2016-17 on 19th July 2016. However a review petition was filed by the Company and the WBERC issued the final tariff order for aforesald period on 20th February 2017. The impact on profit for earlier years amounting to Rs. 3971,11 lakhs has been shown under (d) exceptional Items in the above results.
- Exceptional items of Rs. 4673.56 lakks is on account of receipt of Rs. 26734 lakks for completion of acquisition of shares of Meenakshi Energy Limited (a subsidiary company) and expenses on account of waiver of Rs. 862 takks against LPS receivable from Rajasthan Discom, Rs. 11630.27 takks of interest receivable from IPC(H)L and Rs. 9568.17 takks regulatory accruals, being no 5 longer recoverable. The above items being unrelated to current year/period operations have been categorised and disclosed as exceptional items.
- The company has sold fully and compulsorily convertible debenture [FCCD] of India Power Corporation (Haldia) Limited (IPC(H)L) of Rs. 49046.07 lakks to Power Trust along with encumbrances for which necessary approvals need to be obtained. Consequent to above IPC(H)L has become an associate. Investments in the said company have accordingly been treated and given effect to as required in terms of Ind AS.
- In respect of wind power, the wind availability in the first half of the financial year is generally higher as compared to the second half. As such, the power generation in the first two quarters is generally about 65% of the annual power generation, while balance 35% is generated in the third and fourth quarter. The business being seasonal in nature corresponding figure to that extent is not comparable.
- Beneficial interest in Power Trust amounting to Rs.81878.04 lakhs represent investments in company's shares, associates and other unlisted companies net off borrowings and liabilities pertaining to investment division of erstwhile IPCL transferred to the said Power Trust in terms of the scheme of amalgamation (refer note 9). Considering that the Company's shares are held by an Independent trust and are meant for sale in terms of Hon'ble Calcutta High Court order the beneficial interest (including company's shares) has been treated as financial assets and fair valuation as on 31.03.2017 as required in terms of Ind AS 109 has been carried out by an independent firm of chartered accountant and the resultant decrease of Rs. 22.90 lakhs in value thereof, has been adjusted from other comprehensive income.
- Share capital suspense of Rs. 6041.43 lakhs represents equity share capital of Rs. 11202.75 lakhs (net of Rs.5161.32 lakhs to be cancelled), to be issued to the Shareholders of amalgamating Company pursuant to a scheme under implementation as on this date. EPS has been computed taking into account the net balance of Rs. 6041.43 lakhs in share suspense account representing 6041.43 lakks fully paid up shares of Rs. 1 each, the allotment in respect of which is in abeyance in line with order of SEBI pending adherence to requirement of minimum public shareholding by selling share of the Company held by Power Trust as required in terms of order dated 27th January 2017 of Hon'ble Calcutta High Court .
- The Board of Directors has recommended a dividend @ Rs. 0.05 per equity share of Rs. 1 each. The proposal is subject to the approval of shareholders at the ensuing Annual General Meeting. 10
- The Company has mainly one operating business segment viz. "Generation and Distribution of Power in India". 11
- Reconciliation between financial results, as previously reported (referred to as "Previous GAAP") and Ind AS for the quarter and year ended March 31, 2016 are presented as below. 12

AUSS 22 (A) PE 5	Quarter ended	Year ended
Nature of Adjustment		24 02 2044
	31.03.2016	31.03.2016
Net Profit under previous GAAP	2,314.38	3,189.53
Add/(less) adjustments for Ind AS	(51.32)	46.33
Actuarial loss on defined benefit plans recognised in other comprehensive income	7.21	43.87
Finance Cost as per Effective Interest Rate method	0.39	3,53
Fair valuation of investment in mutual funds	(4.07)	(26,50
Others	6.27	(21.67
Effect of taxes on above	2,272.86	3,235.09
Net profit for the period under Ind AS		
Other Comprehensive income (net of taxes)	33.53	(30.30
Actuarial gain/(loss) on employees defined benefit	(19.51)	125,63
Gain on fair valuation of investment in equity shares	1,7,5,7	
Total Comprehensive income under Ind AS	2,286.88	3,330.42

Reconcilitation of Equity as previously reported (referred to as "Previous GAAP") and Ind AS for the year ended March 31, 2016

(Rs. In lakhs)

	31 March 2016
Particulars	1,06,307.80
Total equity as per previous GAAP	799.98
Financial Instruments taken at amortised cost	48.06
Fair Value of Mutual funds through Profit and Loss	(24.20)
Fair Value of equity Instrument through Profit & loss	277.03
Fair Value of equity instrument through other Comprehensive income	949.58
Proposed dividend reversed	(20.48
Lease hold land being classified as finance lease	(9.35
Effects of decapitalisation of Borrowing cost	(9.35 (304.24 1,716.38
Effects of deferred tax	(304.24 1,716.38
Total adjustments	1,08,024.18
Total equity as per Ind AS	

all the buildings including all structure, there on, fixed plant and machinery, furniture & fittings, present and future at Plot X1-3, Block EP, Salt lake, Kolkata and 1731.82 sq mtr land at Iswarpura (Gujarat) and by mortgage of immovable properties consisting of land measuring 20,74 acres and building at Kaithi and Seebpore Mouza at Burdwan District including Bungalows, Quarters, Offices etc at Luchipur Receiving Station area of 56633.94 sqft under Seebpore circle.

Details of secured non convertible debentures are as follows

Details of secured non-convertible debentures are as follows:		Previous	Previous due date			
Sr	r Particulars	1st April 2016 till	1st April 2016 till 31st March 2017		1st April 2017 till 31st March 2018	
		Principal	Interest	Principal	Interest	
		3rd Nov 2016	3rd Nov 2016	3rd Nov 2017	3rd Nov 2017	
1	10.75% Non Convertible Debenture	310 1101 2010	19th Sep 2016		19th Sep 2017	
2	12% Non Convertible Debenture		1701 3cp 2010		*737.51.54	

Interest and principal has been paid on due dates

- 16 Asset Cover Ratio as on 31st March 2017 is 1,90 and as on 31st March 2016 is 1.27
- 17 Brickwork has assigned AA and CARE has assigned A (outlook negative) rating for non-convertible debentures.

Place: Kolkata Date: May 29, 2017

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ODHA & CO \* Kolkata \* se \* Considered Account For India Power Corporation Limited

sok Kumar Goswami

Whole time Director