



DE & BOSE

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**Independent Auditor's Certificate on the Interim Ind AS Financial Statement
for the period ended 7th November, 2019 of India Power Corporation (Bodhgaya) Limited**

To the Members of
India Power Corporation (Bodhgaya) Limited,

Introduction

1. This Certificate is issued on specific request of India Power Corporation (Bodhgaya) Limited ("the Company").
2. One of the supplier of the company in its capacity as an Operational Creditor filed an application under Section 9 of Insolvency and Bankruptcy Code, 2016 ("IBC") before National Company Law Tribunal, Kolkata ("NCLT") against the Company. The said application was admitted by NCLT vide order dated 8th November, 2019 and NCLT ordered initiation of Corporate Insolvency Resolution Process ("CIRP") on the Company. An Interim Resolution Professional ("IRP") has been appointed accordingly by NCLT and in terms of Section 17 of IBC the powers of the Board of Directors of the Company were suspended w.e.f. 8th November, 2019 and vested with the IRP. Hence an Interim Ind AS Financial Statement (from 01/04/2019 to 07/11/2019) has been prepared up to the period Board of Directors held their office solely for the purpose of consolidation with the Company's holding Company - India Power Corporation Limited.
3. Our audit on this Interim Ind AS Financial Statement is not the Statutory Audit as required by the Companies Act, 2013.

Management's Responsibility for the Interim Ind AS Financial Statement

4. The accompanying Interim Ind AS Financial Statement, which comprises the Balance Sheet as at 7th November, 2019, the Statement of Profit and Loss (including Other Comprehensive Income), Statement of Changes in Equity, Cash Flow Statement and for the period then ended, and a summary of significant accounting policies and other explanatory information, is solely the responsibility of the Management of the Company. The Company's Management is responsible for the designing, implementing and maintaining internal control relevant to the preparation and presentation of the Interim Ind AS Financial Statement, and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.
5. The Management is also responsible for ensuring that the Company provides all relevant information necessary for this very purpose.



Auditor's Responsibility

6. It is our responsibility to provide reasonable assurance that information set out in the Interim Ind AS Financial Statement are in agreement with the books and accounts, relevant supporting records and documents maintained and obtained by the Company.
7. The statement referred to in paragraph 6 above, have been audited by us in respect of which we are issuing this certificate. Our audit of this Interim Ind AS Financial Statement was conducted in accordance with the Standards on Auditing and other applicable authoritative pronouncements issued by the Institute of Chartered Accountants of India. Those Standards require that we plan and perform the audit to obtain reasonable assurance about whether the Statement is free of material misstatement whether due to fraud or error. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this Interim Ind AS Financial Statement.
8. We conducted our examination of the Statement in accordance with the Guidance Note on Reports or Certificates for Special Purposes (Revised-2016) issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.
9. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.
10. To provide reasonable assurance, we have performed the following procedures with respect to the Interim Ind AS Financial Statement:
 - a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - b. The financial results for the period ended 7th November, 2019 have been arrived at after considering necessary liabilities/provisions made on estimated and proportionate basis and are subject to adjustment at the year-end.
 - c. The balances of Borrowings, Other Financial Liabilities and Interest Expense on Borrowings as on 07/11/2019 are subject to confirmation received from concerned parties and authorities.

Opinion

11. Based on procedures performed by us as set out in paragraph 10 above and information, explanations and representations given to us, in our opinion, the aforesaid Interim Ind AS Financial Statement is in agreement with the books of account and gives a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at 7th November, 2019 and its Loss, changes in equity and its cash flows for the period ended on that date.
12. However we draw attention to the following matters in the Notes to the Standalone Ind AS Financial Statements:
 - a. Current Financial Assets-Others (Refer Note No. 13) includes a sum of ₹ 1438.49 Lakhs being interest to be received from South Bihar Power Development Corporation Limited ("SBPDCL") on account of amount payable by them for the company's fixed assets and unrecovered arrears. The matter is still sub-judice and awaiting final order of the honourable Arbitration Tribunal.

- b. Current Financial Assets-Others (Refer Note No. 13) also includes a sum of ₹ 3591.35 Lakhs being the interest to be received from "Power Trust" on advance given to them. The Company is hopeful to recover this once the agreement with "Power Trust" will conclude as per the terms.
- c. Note 25.5 to the Standalone Ind AS financial statements disclose a pending litigation with South Bihar Power Distribution Corporation Limited ("SBPDCL") which may have an impact on the financial position of the Company in accordance with the generally accepted accounting practice.

Restriction on Use

13. The Certificate is addressed to and provided to the members of the Company solely for the purpose to submit the accompanying Statement to the appropriate level of the Company for the purpose mentioned in paragraph 2 above and should not be used for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care or for any other purpose or to any other party to whom it is shown or into whose hands it may come without our prior consent in writing. This Certificate relates only to the items specified above and does not extend to any financial statement of the company taken as a whole.

Place: Kolkata

Date: 24th June, 2020

UDIN: 20069028AAAABB7878

For DE & BOSE

Chartered Accountants

Firm's Registration No.- 302175E



A handwritten signature in black ink, appearing to read "Sourav Nath".

SOUROV NATH (FCA)

- Partner

Membership No. 069028

India Power Corporation (Bodhgaya) Limited
(Company under Corporate Insolvency Resolution Process)
CIN: U40109WB2013PLC197173
Balance sheet as at 7th November 2019

(All amount ₹ in lakh, unless specified otherwise)

Particulars	Note No	As at 7th November 2019	As at 31st March 2019
ASSETS			
Non-current assets			
(a) Property plant and equipment	6	5,074.47	5,074.47
(b) Deferred tax assets (net)	8	60.22	57.75
		5,134.69	5,132.22
Current assets			
(a) Inventories	9	26.99	26.99
(b) Financial assets			
(i) Trade receivable	10	15,746.70	15,746.70
(ii) Cash and cash equivalent	11	4.21	8.07
(iii) Other bank balances	12	3.89	3.89
(iv) Other financial assets	13	6,899.44	6,877.46
(c) Current tax assets (Net)	14	0.90	2.10
(d) Other Current Assets	15	6,661.83	7,240.93
		29,343.96	29,906.14
TOTAL ASSETS		34,478.65	35,038.36
EQUITY AND LIABILITIES			
Equity			
(a) Equity share capital	16	10.00	10.00
(b) Other equity		(57.00)	218.51
		(47.00)	228.51
Liabilities			
Non-current liabilities			
(a) Financial liabilities			
(i) Borrowings	17	12,985.00	12,985.00
		12,985.00	12,985.00
Current liabilities			
(a) Financial liabilities			
(i) Borrowings	18	1,969.43	2,229.71
(ii) Trade payables	19		
Outstanding dues of micro enterprises and small enterprises		37.73	37.73
Outstanding dues of creditors other than micro enterprises and small enterprises		16,816.47	16,798.17
(iii) Other financial liabilities	20	1,609.75	1,639.35
(b) Other current liabilities	21	1,107.27	1,119.89
		21,540.65	21,824.85
TOTAL EQUITY AND LIABILITIES		34,478.65	35,038.36

Significant Accounting Policies and Notes on Financial Statement are an integral part of the Financial Statement

As per our report on even date,

For DE & BOSE
Chartered Accountants
Firm's Registration No.- 302175E

Sourov Nath
Partner
(Membership No. 069028)



For India Power Corporation (Bodhgaya) Ltd

(Rajendra Prasad Ritolia)
Director
(DIN: 00119488)

Place: Kolkata
Date: 24th June 2020

India Power Corporation (Bodhgaya) Limited
(Company under Corporate Insolvency Resolution Process)
CIN: U40109WB2013PLC197173


Statement of profit and loss for the period from 1st April 2019 to 7th November 2019
(All amount ₹ in lakh, unless specified otherwise)

Particulars	Note No	From 1st April 2019 to 7th November 2019	Year ended 31st March 2019
Continuing operation			
Other income	22	0.18	2,751.56
Total Income		0.18	2,751.56
Expenses:			
Finance cost	23	171.57	1,842.22
Other expenses	24	76.89	3.53
Total expenses		248.46	1,845.75
Profit/(Loss) Before Tax		(248.28)	905.81
Tax expense:			
Current tax		-	-
Less: MAT Credit Entitlement		-	-
Net Current Tax		-	-
Income Tax adjustment for earlier year		-	-
Deferred tax		-	(236.90)
Profit/(loss) for the period from continuing operations		(248.28)	1,142.71
Profit/(loss) from discontinued operations before tax	25	(27.25)	(1,239.69)
Tax expense of discontinued operations		-	-
Profit/(loss) for the period from discontinued operations		(27.25)	(1,239.69)
Profit/(Loss) for the period		(275.53)	(96.98)
Other Comprehensive Income			
(i) Items that will not be reclassified to Profit & Loss			
(a) Remeasurements of the net defined benefit plans - Actuarial Gain or (Loss)		-	-
(b) Income tax relating to Items that will not be reclassified to Profit & Loss		-	-
(ii) Items that will be reclassified to Profit & Loss			
(a) Income tax relating to Items that will be reclassified to Profit & Loss		-	-
Total Other Comprehensive Income		-	-
Total comprehensive income for the period comprising profit/(loss) and other comprehensive income for the period		(275.53)	(96.98)
Earnings per equity share:			
Basic and Diluted (in ₹)		(275.53)	(96.98)

Significant Accounting Policies and Notes on Financial Statement are an integral part of the Financial Statements.


As per our report on even date.

For DE & BOSE
Chartered Accountants
Firm's Registration No.- 302175E


Sourav Nath
Partner
(Membership No. 069028)



For India Power Corporation (Bodhgaya) Ltd


(Rajendra Prasad Ritolia)
Director
(DIN: 00119488)

Place: Kolkata
Date: 24th June 2020

Cash flow statement for the period ended 7th November, 2019
(All amount ₹ in lakh, unless specified otherwise)

S. No	Particulars	As at 7th November 2019		As at 31st March 2019	
A.	Cash flow from operating activities				
	Net profit / (Loss) before taxation from				
	Continuing operation		(248.28)		905.81
	Discontinued operations		(27.25)		(1,239.69)
	Adjustments for:				
	Depreciation and amortization expense	-		70.02	
	Provision made/(reversed) for Interest on Income Tax	-		(2.24)	
	Provision reversed for Employee benefit / OCI	-		(91.07)	
	Liability no longer required written back	(64.99)		(78.27)	
	(Gain)/Loss on De-recognition of Intangible Assets and recognition of Fixed Assets	-		211.60	
	Interest (Received/ Receivable on deposits) [Gross]	(0.18)		(2,751.56)	
	Interest (Paid/ Payable on Loans etc)	171.47		2,423.65	
			106.30		(217.87)
	Operating Profit before Working Capital Changes		(169.23)		(551.75)
	Adjustments for:				
	(Increase)/Decrease in Inventory	-		284.34	
	(Increase)/Decrease in Trade and Other Receivables	7.29		(3,098.20)	
	Increase/(Decrease) in Trade & Other Payables	(10.81)		4,120.02	
			(3.52)		1,306.16
	Cash Generated from Operations		(172.75)		754.41
	Direct Taxes Paid (Net of tax deducted at source)		1.23		1.20
	Net Cash from Operating Activities		(173.98)		753.21
B.	Cash flow from investing activities				
	(Acquisition)/Disposal of Intangible Assets	-		(228.18)	
	Acquisition of Property, Plant and Equipment	-		(919.70)	
	Advance for share and securities	550.00		7,070.00	
	Interest received on Deposits	(0.00)		0.03	
	Net Cash used in Investing Activities		550.00		5,922.15
C.	CASH FLOW FROM FINANCING ACTIVITIES				
	Proceeds from Long term borrowing	-		9,293.25	
	Repayment of Long Term borrowing	-		(9,461.61)	
	Increase/ (Decrease) in Current Borrowings	(260.28)		(4,199.74)	
	Interest paid	(119.59)		(2,704.09)	
	Net Cash from Financing Activities		(379.87)		(7,072.20)
	Net increase/ (decrease) in Cash and Cash Equivalents		(3.85)		(396.84)
	Cash and Cash Equivalents at the beginning of the year		8.07		404.91
	Cash and Cash Equivalents at the closing of the period		4.21		8.07
	(Refer note no 11)				

Notes to the Cash Flow Statement for the year ended 7th November, 2019

- The above Cash Flow Statement has been prepared under the Indirect Method as set out in the Ind AS 7 on Statement of Cash Flow.
- Previous year's figures have been re-grouped/re-arranged wherever necessary.

This is the Cash Flow Statement referred to in our report of even date.

For DE & BOSE

Chartered Accountants

Firm's Registration No.- 302175E

Sourey Nath

Partner

(Membership No. 069028)



For India Power Corporation (Bodhgaya) Ltd

(Rajendra Prasad Ritolia)

Director

(DIN: 00119488)

India Power Corporation (Bodhgaya) Limited
(Company under Corporate Insolvency Resolution Process)
CIN: U40109WB2013PLC197173

Statement of changes in equity for the period ended 7th November 2019
(All amount ₹ in lakh, unless specified otherwise)

A. Equity Share Capital	Note No	Total
Balance at the beginning of the reporting period	16	10.00
Changes in equity share capital during the period	16.2	-
Balance at the end of reporting period	16	10.00

B. Other Equity			
Particulars	Retained Earnings	Remeasurement of Defined Benefit Obligation	Total
Balance at 1 April 2018	347.82	(32.33)	315.49
Profit for the period	(96.98)	-	(96.98)
Other Comprehensive Income	-	-	-
Total Comprehensive Income for the period	(96.98)	-	(96.98)
Balance at 31 March 2019	250.84	(32.33)	218.51
Balance at 1 April 2019	250.84	(32.33)	218.51
Profit for the period	(275.53)	-	(275.53)
Other Comprehensive Income	-	-	-
Total Comprehensive Income for the period	(275.53)	-	(275.53)
Balance at 7 November 2019	(24.69)	(32.33)	(57.00)

Retained earnings generally represent the undistributed profits/amount of accumulated earnings of the company.

Significant Accounting Policies and Notes on Financial Statement are an integral part of the Financial Statements.

As per our report on even date.

For DE & BOSE
Chartered Accountants
Firm's Registration No.- 302175E

For India Power Corporation (Bodhgaya) Ltd



Sourov Nath
Partner
(Membership No. 069028)



(Rajendra Prasad Ritolia)
Director
(DIN: 00119488)

Place: Kolkata
Date: 24th June 2020



India Power Corporation (Bodhgaya) Limited

(Company under Corporate Insolvency Resolution Process)

CIN: U40109WB2013PLC197173

Registered Office: Plot No. XI-2&3, Block EP, Sector V, Salt Lake City, Kolkata - 700 091

Notes to the financial statements for the year ended 7th November 2019

1. Corporate Information

India Power Corporation (Bodhgaya) Limited ('the Company') was incorporated on 12th September, 2013 under the Companies Act, 1956. It is a wholly owned subsidiary of India Power Corporation Limited, the Holding Company.

The Company had entered into a Distribution Franchisee Agreement (DFA) with South Bihar Power Distribution Company Limited (SBPDCL) and commenced operations from June 2014 in the business of distribution of electricity in Gaya, Bodhgaya and Manpur area in the state of Bihar as specified in DFA. The Company continued its operations in the state of Bihar till 4th July 2018, when DFA was terminated and operations were taken over by SBPDCL.

2. Basis of Preparation

These financial statements have been prepared to comply in all material aspects with Indian Accounting Standards ("Ind AS") notified under the Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016 notified under Section 133 of the Companies Act, 2013 ("the Act") and other relevant provisions of the Act, to the extent applicable.

The financial statements have been prepared on historical cost convention on accrual basis except for certain financial instruments that are measured in terms of relevant Ind AS at fair value / amortised cost at the end of each reporting period, as explained in accounting policy below. Historical cost convention is generally based on fair value of the consideration given in exchange for goods and services. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

The Company presents all its assets and liabilities in the balance sheet based on current or non-current classification. Assets and liabilities are classified as current or non-current as per the Company's normal operating cycle and other criteria as set out in the Division II of Schedule III to the Act. Based on the nature of products and the time between acquisition of assets for processing and their realization in cash and cash equivalents, the Company has ascertained its operating cycle as 12 months for the purpose of current or non-current classification of assets and liabilities. Deferred tax assets and liabilities are classified as non-current assets and non-current liabilities, as the case may be.

The Financial Statements are presented in Indian Rupees (₹) and all values are rounded off to the nearest two decimal lakhs except otherwise stated.

3. Foreign Currency Translation

Functional and presentation currency

The financial statements are presented in currency INR and all values are rounded to nearest lakhs unless otherwise stated.

Foreign currency transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the dates of the transactions (spot exchange rate).

Foreign exchange gains and losses resulting from the settlement of such transactions and from the re-measurement of monetary items denominated in foreign currency at year-end exchange rates are recognised in profit or loss.

Non-monetary items are not retranslated at year-end and are measured at historical cost (translated using the exchange rates at the transaction date), except for non-monetary items measured at fair value which are translated using the exchange rates at the date when fair value was determined.



India Power Corporation (Bodhgaya) Limited

(Company under Corporate Insolvency Resolution Process)

CIN: U40109WB2013PLC197173

Registered Office: Plot No. X1-2&3, Block EP, Sector V, Salt Lake City, Kolkata - 700 091

Notes to the financial statements for the year ended 7th November 2019

4. Recent accounting pronouncements

Ind AS 115 was issued on 28 March 2018 and supersedes Ind AS 11 Construction Contracts and Ind AS 18 Revenue and it applies, with limited exceptions, to all revenue arising from contracts with its customers. Ind AS 115 establishes a five-step model to account for revenue arising from contracts with customers and requires that revenue be recognised at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer.

Ind AS 115 requires entities to exercise judgment, taking into consideration all of the relevant facts and circumstances when applying each step of the model to contracts with their customers. The application of Ind AS 115 does not have any significant impact on the recognition and measurement of revenue and related items.

Revenue from contracts with customers is recognised when control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Company expects to be entitled in exchange for those goods or services.

5. Significant Accounting Policies

a) Revenue Recognition

A customer of the Company is a party that has contracted with the Company to obtain goods or services that are an output of the Company's ordinary activities in exchange for consideration. The core principle of recognizing revenue from contracts with customers is that the Company recognizes revenue to depict the transfer of promised services to customers in an amount that reflects the consideration to which the Company expects to be entitled in exchange for those services.

At contract inception, the Company assesses provision of goods or services promised in a contract with a customer to identify as a performance obligation each promise to transfer to the customer goods or service (or a bundle of goods or services) that is distinct; or a series of distinct services that are substantially the same and that have the same pattern of transfer to the customer.

The Company considers the terms of the contract and its customary business practices to determine the transaction price. The transaction price is the amount of consideration to which the Company expects to be entitled in exchange for transferring promised goods or services to a customer, excluding amounts collected on behalf of third parties (for example, indirect taxes). The consideration promised in a contract with a customer may include fixed amounts, variable amounts, or both.

If there is variable consideration, the Company includes in the transaction price some or entire amount of estimated variable consideration only to the extent that it is highly probable that a significant reversal in the amount of cumulative revenue recognised will not occur when the uncertainty associated with the variable consideration is subsequently resolved.

In determining the transaction price, the Company adjusts the promised amount of consideration for the effects of the time value of money if the timing of payments agreed to by the parties to the contract (either explicitly or implicitly) provides the customer with a significant benefit of financing the transfer of services to the customer.

For each performance obligation identified if any, the Company determines at contract inception whether it satisfies the performance obligation over time or satisfies the performance obligation at a point in time. If an entity does not satisfy a performance obligation over time, the performance obligation is satisfied at a point in time. The Company recognises revenue when (or as) it satisfies a performance obligation by transferring a promised service to a customer.



India Power Corporation (Bodhgaya) Limited

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Notes to the financial statements for the year ended 7th November 2019

For each performance obligation satisfied over time if any, the Company recognises revenue over time by measuring the progress towards complete satisfaction of that performance obligation. The progress towards complete satisfaction is measured using appropriate methods which include input and output methods. Once the recognition criteria is met, revenue is measured at the amount of the transaction price (which excludes estimates of variable consideration that are constrained) that is allocated to that performance obligation.

Revenue from Sale of Energy

- Sale of energy on account of electricity supplied is billed to consumers at the rates approved by Bihar Electricity Regulatory Commission (BERC) and DF Agreement with SBPDCL and is net of rebate etc. allowed to the customers. This includes unbilled revenue accrued at the end of the accounting year as estimated by management, based on the billing and collection trend of immediately preceding month.
- Revenue from operations does not include pass through transactions, collections on account payable as per DFA.

Interest Income

Interest income is recorded using the effective interest rate.

b) Borrowing Costs

Borrowing costs directly attributable to the acquisition, construction or production of a qualifying asset are capitalized during the period of time that is necessary to complete and prepare the asset for its intended use or sale. A qualifying asset is one that necessarily takes substantial period of time to get ready for its intended use. Capitalization of borrowing costs is suspended in the period during which the active development is delayed due to, other than temporary, interruption. All other borrowing costs are charged to the Statement of Profit and Loss as incurred.

c) Capital Work in Progress

All directly attributable project related expenses via civil works, machinery under erection, construction and erection materials, pre-operative expenditure net of revenue incidental/attributable to the construction of project, borrowing cost incurred prior to the date of commercial operations are shown under Capital Work -In-Progress (CWIP). These expenditures are net off corresponding recoveries, if any, and income from project specific borrowed surplus funds.

d) Property, Plant and Equipment

Recognition and initial measurement

Properties plant and equipment are stated at their cost of acquisition. The cost comprises purchase price, borrowing cost if capitalization criteria are met and directly attributable cost of bringing the asset to its working condition for the intended use. Any trade discount and rebates are deducted in arriving at the purchase price. When significant parts of plant and equipment are required to be replaced at intervals, the Company depreciates them separately based on their specific useful lives. Likewise, when a major inspection is performed, its cost is recognised in the carrying amount of the plant and equipment as a replacement if the recognition criteria are satisfied. All other repair and maintenance costs are recognised in statement of profit or loss as incurred.

Subsequent measurement (depreciation and useful lives)

Depreciation is provided on straight Line Method basis for the useful life after retaining residual value of 10% at the rates given below, as prescribed by the Central Electricity Regulation Commission (Terms and Conditions of Tariffs), 2014 as notified under the power given under the Electricity Act, 2003. In the opinion of management the rates adopted and residual value considered reflects the estimated use and value of the respective assets on expiry thereof.



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(Company under Corporate Insolvency Resolution Process)

CIN: U40109WB2013PLC197173

Registered Office: Plot No. X1-2&3, Block EP, Sector V, Salt Lake City, Kolkata - 700 091

Notes to the financial statements for the year ended 7th November 2019

De-recognition

An item of property, plant and equipment and any significant part initially recognised is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the income statement when the asset is derecognized.

e) Intangible Assets

Recognition and initial measurement

Intangible assets are stated at their cost of acquisition. The cost comprises purchase price, borrowing cost if capitalization criteria are met and directly attributable cost of bringing the asset to its working condition for the intended use. Any trade discount and rebates are deducted in arriving at the purchase price.

Intangible Asset recognised, being the Right to charge users of the Electricity under the Distribution Franchise Agreement with South Bihar Power Distribution Company Limited as per Appendix A, Ind AS 11.

f) Impairment of non-financial Assets

The Company assesses at each balance sheet date whether there is any indication that an asset may be impaired. If any such indication exists, the Company estimates the recoverable amount of the asset. If such recoverable amount of the asset or the recoverable amount of the cash-generating unit to which the asset belongs is less than its carrying amount, the carrying amount is reduced to its recoverable amount. The reduction is treated as an impairment loss and is recognized in the statement of profit and loss.

g) Investments and Other Financial Assets

Financial assets

Initial recognition and measurement

Financial assets and financial liabilities are recognised when the Company becomes a party to the contractual provisions of the financial instrument and are measured initially at fair value adjusted for transaction costs.

Subsequent measurement

- i. Financial instruments at amortised cost** – the financial instrument is measured at the amortised cost if both the following conditions are met:
 - The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and
 - Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.After initial measurement, such financial assets are subsequently measured at amortised cost using the effective interest rate (EIR) method. All other debt instruments are measured at Fair Value through other comprehensive income or Fair value through profit and loss based on Company's business model.
- ii. Equity investments** – All equity investments in scope of Ind AS 109 are measured at fair value. Equity instruments which are held for trading are generally classified as at fair value through profit and loss (FVTPL). For all other equity instruments, the Company decides to classify the same either as at fair value through other comprehensive income (FVOCI) or fair value through profit and loss (FVTPL). The classification is made on initial recognition and is irrevocable.
- iii. Mutual funds** – All mutual funds in scope of Ind-AS 109 are measured at fair value through profit and loss (FVTPL).

De-recognition of financial assets

A financial asset is primarily de-recognised when the rights to receive cash flows from the asset have expired or the Company has transferred its rights to receive cash flows from the asset.



India Power Corporation (Bodhgaya) Limited

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CIN: U40109WB2013PLC197173

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Notes to the financial statements for the year ended 7th November 2019

Financial liabilities

Initial recognition and measurement

All financial liabilities are recognised initially at fair value and transaction cost that is attributable to the acquisition of the financial liabilities is also adjusted. These liabilities are classified as amortised cost.

Subsequent measurement

Subsequent to initial recognition, these liabilities are measured at amortised cost using the effective interest method. These liabilities include borrowings and deposits.

De-recognition of financial liabilities

A financial liability is de-recognised when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the de-recognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the statement of profit or loss.

Financial guarantee contracts

Financial guarantee contracts are those contracts that require a payment to be made to reimburse the holder for a loss it incurs because the specified party fails to make a payment when due in accordance with the terms of a debt instrument. Financial guarantee contracts are recognised initially as a liability at fair value, adjusted for transaction costs that are directly attributable to the issuance of the guarantee. Subsequently, the liability is measured at the higher of the amount of expected loss allowance determined as per impairment requirements of Ind-AS 109 and the amount recognised less cumulative amortization.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realize the assets and settle the liabilities simultaneously.

Impairment of Financial Assets

The Company assesses on a forward looking basis the expected credit losses associated with its assets carried at amortised cost and FVOCI debt instruments. The impairment methodology applied depends on whether there has been a significant increase in credit risk.

h) Post-employment, long term and short term employee benefits

Defined contribution plans

Provident Fund

The Company pays provident fund contributions to publicly administered provident funds as per local regulations. The Company has no further payment obligations once the contributions have been paid. The contributions are accounted for as defined contribution plans and the contributions are recognised as employee benefit expense when they are due. Prepaid contributions are recognised as an asset to the extent that a cash refund or a reduction in the future payments is available.



Defined benefit plans

Gratuity (unfunded)

Gratuity is a post-employment benefit and is in the nature of a defined benefit plan. The liability recognised in the financial statement in respect of gratuity is the present value of the defined benefit obligation at the reporting date less the fair value of plan assets, together with adjustments for unrecognized actuarial gains or losses and past service costs. The defined benefit obligation is calculated at or near the reporting date by an independent actuary using the projected unit credit method.

Actuarial gains and losses arising from past experience and changes in actuarial assumptions are credited or charged to the statement of OCI in the year in which such gains or losses are determined.

Other Long Term Employee Benefits

Compensated absences

Liability in respect of compensated absences becoming due or expected to be availed within one year from the balance sheet date is recognised on the basis of undiscounted value of estimated amount required to be paid or estimated value of benefit expected to be availed by the employees. Liability in respect of compensated absences becoming due or expected to be availed more than one year after the balance sheet date is estimated on the basis of an actuarial valuation performed by an independent actuary using the projected unit credit method.

Actuarial gains and losses arising from past experience and changes in actuarial assumptions are charged to statement of profit and loss in the year in which such gains or losses are determined.

Short Term Employee Benefits

Recognised at the undiscounted amount as expense for the year in which the related service is provided.

i) Provisions, contingent assets and contingent liabilities

Provisions are recognized only when there is a present obligation, as a result of past events, and when a reliable estimate of the amount of obligation can be made at the reporting date. These estimates are reviewed at each reporting date and adjusted to reflect the current best estimates. Provisions are discounted to their present values, where the time value of money is material.

Contingent liability is disclosed for:

- Possible obligations which will be confirmed only by future events not wholly within the control of the Company or
- Present obligations arising from past events where it is not probable that an outflow of resources will be required to settle the obligation or a reliable estimate of the amount of the obligation cannot be made.

Contingent assets are neither recognized nor disclosed. However, when realization of income is virtually certain, related asset is recognized.

j) Earnings per share

Basic earnings per share is calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period. The weighted average number of equity shares outstanding during the period is adjusted for events including a bonus issue.



India Power Corporation (Bodhgaya) Limited

(Company under Corporate Insolvency Resolution Process)

CIN: U40109WB2013PLC197173

Registered Office: Plot No. X1-2&3, Block EP, Sector V, Salt Lake City, Kolkata - 700 091

Notes to the financial statements for the year ended 7th November 2019

For the purpose of calculating diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

k) Leases

As a Lessee

Finance leases

Finance leases, which effectively transfer to the lessee substantially all the risks and benefits incidental to ownership of the leased item, are capitalized at the lower of the fair value and present value of the minimum lease payments at the inception of the lease term and disclosed as leased assets. Lease payments are apportioned between the finance charges and reduction of the lease liability based on the implicit rate of return. Finance charges are charged directly against income. Lease management fees, legal charges and other initial direct costs are capitalized.

Operating leases

All other leases are treated as operating leases. Where the Company is a lessee, payments on operating lease agreements are recognised as an expense on a straight-line basis over the lease term unless the payments are structured to increase in line with expected general inflation to compensate for the lessor's expected inflationary cost increases. Associated costs, such as maintenance and insurance, are expensed as incurred.

l) Income Taxes

Tax expense recognised in statement of profit and loss comprises the sum of deferred tax and current tax not recognised in other comprehensive income or directly in equity.

Calculation of current tax is based on tax rates and tax laws that have been enacted or substantively enacted by the end of the reporting period. Deferred income taxes are calculated using the liability method. Deferred tax assets are recognised to the extent that it is probable that the underlying tax loss or deductible temporary difference will be utilized against future taxable income. This is assessed based on the Company's forecast of future operating results, adjusted for significant non-taxable income and expenses and specific limits on the use of any unused tax loss or credit.

m) Inventories

Inventories are valued at lower of cost or net realizable value. Cost is calculated on weighted average basis and includes expenditure incurred for bringing such inventories to their present location and condition. Adjustments in the carrying amount of obsolete, defective and slow moving items as may be identified at the time of physical verification is made where appropriate, to cover any eventual loss on their ultimate realization.

n) Fair value Measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date under current market conditions.

The company categorizes assets and liabilities measured at fair value into one of three levels depending on the ability to observe inputs employed in their measurement which are described as follows:

- i. Level 1 inputs are quoted price (unadjusted) in active markets for identical assets or liabilities.
- ii. Level 2 inputs are inputs that are observable, either directly or indirectly, other than quoted prices included within level 1 for the asset or liability.



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Notes to the financial statements for the year ended 7th November 2019

-
- iii. Level 3 inputs are unobservable inputs for the asset or liability reflecting significant modifications to observable related market data or Company's assumptions about pricing by market participants.

o) Discontinued operation

A discontinued operation is a component of an entity that has been disposed off and that represents a major line of business or geographical area of operations. The results of the discontinued operations are presented separately in the statement of profit and loss.



Notes to the financial statements for the period ended 7th November 2019
(All amount ₹ in lakh, unless specified otherwise)

Note No

6 Property, plant and equipment

Particulars	Plant & Equipment	Building	Office Equipment	Computers	Furniture and Fixtures	Mains, Meters and Transformers	Total
As at 31st March 2019							
Gross Block							
Gross carrying amount as at 1st April 2018	-	-	-	-	-	-	-
Adjustment during the period	1,541.78	40.92	34.52	102.89	37.03	2,852.86	4,610.00
Additions during the period	490.64	-	-	32.85	-	396.21	919.70
Gross carrying amount as at 31st March 2019	2,032.42	40.92	34.52	135.74	37.03	3,249.07	5,529.70
Amortisation							
Accumulated amortisation as at 1st April 2018	-	-	-	-	-	-	-
Adjustment during the period	116.25	3.73	6.46	22.72	4.84	231.21	385.21
Amortisation during the period	24.06	0.36	0.57	4.15	0.61	40.27	70.02
Accumulated amortisation as at 31st March 2019	140.31	4.09	7.03	26.87	5.45	271.48	455.23
As at 7th November 2019							
Gross Block							
Gross carrying amount as at 01st April 2019	2,032.42	40.92	34.52	135.74	37.03	3,249.07	5,529.70
Additions during the period	-	-	-	-	-	-	-
Gross carrying amount as at 7th November 2019	2,032.42	40.92	34.52	135.74	37.03	3,249.07	5,529.70
Amortisation							
Accumulated amortisation as at 1st April 2019	140.31	4.09	7.03	26.87	5.45	271.48	455.23
Amortisation for the period	-	-	-	-	-	-	-
Accumulated amortisation as at 7th November 2019	140.31	4.09	7.03	26.87	5.45	271.48	455.23
Net carrying amount as at 31st March 2019	1,892.11	36.83	27.49	108.87	31.58	2,977.59	5,074.47
Net carrying amount as at 7th November 2019	1,892.11	36.83	27.49	108.87	31.58	2,977.59	5,074.47

As per the Distribution Franchise agreement "DFA", on account of termination of DFA by South Bihar Power Distribution Company Limited "SBPDCL", during FY-2018-19, possession of assets has been taken over by SBPDCL for which company has filed petition with Arbitrator. Being the case is sub-judice, the company neither is in a position to consider this as transfer as realisable value of these assets from SBPDCL is yet to be determined by arbitrator nor depreciation on such assets charged from the date of the possession of the assets has been taken over by SBPDCL

Note no

7 Intangible assets

Particulars	RIGHTS
As at 31st March 2019	
Gross Block	
Gross carrying amount as at 1st April 2018	5,301.49
Withdrawal and adjustment during the period	-5,301.49
Gross carrying amount as at 31st March 2019	-
Amortisation	
Accumulated amortisation as at 1st April 2018	865.10
On withdrawal and adjustment during the period	-865.10
Accumulated amortisation as at 31st March 2019	-
Net carrying amount as at 31st March 2019	-
As at 7th November 2019	
Gross Block	
Gross carrying amount as at 1st April 2019	-
Addition / (Withdrawal) during the period	-
Gross carrying amount as at 7th November 2019	-
Amortisation	
Accumulated amortisation as at 1st April 2019	-
Amortisation during the period	-
Accumulated amortisation as at 7th November 2019	-
Net carrying amount as at 7th November 2019	-

7.1 Intangible assets recognised, being the Right to charge users of the Electricity under the Distribution Franchise Agreement "DFA" with South Bihar Power Distribution Company Limited "SBPDCL". These assets being de-recognised during FY-2018-19 due to termination of DFA with SBPDCL.



Note No

8 Deferred tax assets (Net) - Non current

Particulars	Note No	As at 7th November 2019	As at 31st March 2019
Deferred tax assets			
MAT credit entitlement receivable		60.22	57.75
Total		60.22	57.75

9 Inventories

Particulars	Note No	As at 7th November 2019	As at 31st March 2019
(At lower of cost and net realisable value)			
Stores & Spares		24.83	24.83
Loose Tools		2.16	2.16
Total		26.99	26.99

10 Current financial assets - Trade receivables

Particulars	Note No	As at 7th November 2019	As at 31st March 2019
Unsecured debtors, considered good	10.1	15,746.70	15,746.70
Total		15,746.70	15,746.70

10.1 Includes ₹ 444.43 lakh recoverable from SBPDCL on account of payments made in advance by the consumers prior to taking over the operation by the company.

11 Current financial assets - Cash and cash equivalent

Particulars	Note No	As at 7th November 2019	As at 31st March 2019
Cash & cash equivalents			
Balances with banks:			
Current account		3.54	7.32
Cash on hand		0.67	0.75
Total		4.21	8.07

12 Current financial assets - Other bank balances

Particulars	Note No	As at 7th November 2019	As at 31st March 2019
Other balances with banks			
Fixed deposit (having maturity of more than three months from the date of closure of accounts)		3.89	3.89
Total		3.89	3.89

13 Current financial assets - Others

Particulars	Note No	As at 7th November 2019	As at 31st March 2019
Unbilled revenue		1,844.65	1,844.65
Recoverable from SBPDCL		1,438.49	1,438.49
Interest receivable		3,591.98	3,591.81
Others		24.32	2.51
Total		6,899.44	6,877.46

14 Current tax assets (Net)

Particulars	Note No	As at 7th November 2019	As at 31st March 2019
Advance tax		33.88	32.60
Balance with Government / statutory authorities		2.51	2.51
Provision for tax		(35.49)	(33.01)
Total		0.90	2.10

15 Other current assets

Particulars	Note No	As at 7th November 2019	As at 31st March 2019
Advance to suppliers		11.83	40.93
Other advances	15.1	6,650.00	7,200.00
Total		6,661.83	7,240.93

15.1 Advance against purchase of shares/securities.



Note No

16 Share capital

Equity Share capital	As at 7th November 2019		As at 31st March 2019	
	Number of shares	Amount	Number of shares	Amount
Authorised Equity Shares of ₹ 10 each	50,00,000	500.00	50,00,000	500.00
Issued, subscribed & fully paid up Equity shares of ₹ 10 each	1,00,000	10.00	1,00,000	10.00
Total	1,00,000	10.00	1,00,000	10.00

16.1 The company has only one class of equity shares having a par value of ₹ 10 each. Each share has one voting right. In the event of liquidation, the equity share holders are eligible to receive the remaining assets of the Company after payment of all preferential amounts, in proportion to their shareholding.

16.2 There is no movement of shares outstanding and amount of share capital as on 7th November 2019 and as on 31st March 2019.

16.3 The Company is a wholly owned subsidiary of India Power Corporation Limited (IPCL), entire equity share capital being held by IPCL and its Nominees.

17 Non current financial liability - Borrowings

Particulars	Note No	As at 7th November 2019		As at 31st March 2019	
		Non current maturities	Current maturities	Non current maturities	Current maturities
Secured					
Other financial institution	17.1	12,985.00	-	12,985.00	-
Total		12,985.00	-	12,985.00	-

17.1 Loan from Other Financial Institution of ₹ 12,985.00 lakhs (₹ 12,985.00 lakh as at 31st March 2019) interest rate at 12% p.a. (12% p.a. as at 31st March 2019). Repayment of principal will be made out of the receipts of claim filed against SBPDCL before Arbitral Tribunal. Company has assigned its rights and interest receivables from claim to Other Financial Institution to the extent of its due.



Note No

18 Current financial liability - Borrowings

Particulars	Note No	As at 7th November 2019	As at 31st March 2019
Short term loan from Body Corporate		1,969.43	2,229.71
Total		1,969.43	2,229.71

19 Trade payable

Particulars	Note No	As at 7th November 2019	As at 31st March 2019
Payable for goods and services			
Payable to Micro, Small and Medium Enterprises (MSME) [Disclosed separately u/s 22 of the Micro, Small and Medium Enterprises Development Act, 2006]		37.73	37.73
Payable other than MSME		16,816.47	16,798.17
Total		16,854.20	16,835.90

- 19.1 The company has disputed claim of SBPDCL in view of discrepant billing by SBPDCL on the company. The matter is now sub judice and the final outcome is awaited from Arbitral Tribunal.

20 Other financial liabilities - Current

Particulars	Note No	As at 7th November 2019	As at 31st March 2019
Repayable collection and deposits		955.98	955.98
Payable for capital goods and services			
Payable to MSME		348.50	319.13
Other than MSME		18.79	56.60
Interest accrued but not due on borrowing		171.47	119.59
Other liabilities		1.66	13.06
Trade and other deposits		113.35	174.99
Total		1,609.75	1,639.35

21 Other current liabilities

Particulars	Note No	As at 7th November 2019	As at 31st March 2019
Statutory liabilities		-	12.62
Others		1,107.27	1,107.27
Total		1,107.27	1,119.89



22 Other Income

Particulars	Note No	From 1st April 2019 to 7th November 2019	As at 31st March 2019
Interest income	22.1	0.18	2,751.56
Total		0.18	2,751.56

- 22.1 During the financial year Interest income included Nil (₹ 1,438.49 lakh FY-2018-19) as interest claimed from SBPDCL on account of capital assets and unrecovered arrears recoverable from them as per DFA, this will be realised on the conclusion of arbitration proceedings.

23 Finance Cost

Particulars	Note No	From 1st April 2019 to 7th November 2019	As at 31st March 2019
Interest on loan taken			
Term loans		171.47	1,742.85
Others		-	71.08
Other borrowing costs		-	27.02
Bank charges		0.10	1.27
Total		171.57	1,842.22

24 Other Expenses

Particulars	Note No	From 1st April 2019 to 7th November 2019	As at 31st March 2019
Rates and Taxes		0.12	0.16
Consultancy		15.44	-
Legal Expenses		56.72	-
Miscellaneous Expense		3.79	-
Audit Fees			
Statutory Auditor's Fees		0.10	1.00
GST Audit Fees		-	-
Tax Audit Fees		-	0.50
Cost Audit Fees		-	0.30
Others		0.02	0.87
Directors' Fees		0.70	0.70
Total		76.89	3.53

25 Discontinued Operation

Particulars	Note No	From 1st April 2019 to 7th November 2019	As at 31st March 2019
25.1 Result of discontinued operation			
Revenue from operations			
Sale of Energy	25.2	-	7,410.35
Other operating revenues		1.32	517.90
		1.32	7,928.25
Other Income			
Liability no longer required written back		64.99	78.20
		64.99	78.20
Expenses			
Purchase of Energy	25.3	-	7,182.51
		-	7,182.51
Employee benefit expense			
Salaries and Wages	25.4	24.53	277.79
Contributions to Provident and other funds		-	12.07
Staff Welfare expenses		0.33	8.29
		24.86	298.15
Finance Cost			
Term loans		-	535.16
Others		-	47.43
Other borrowing costs		-	0.10
Bank Charges		-	0.88
		-	583.57
Depreciation and amortization expense	6 & 7	-	70.02



Note no 25.1 continued

Other expenses			
Repair			
Repair and Maintenance Transformers		-	11.55
Repair and Maintenance Plant and Machinery		42.17	315.15
Office Repair and Maintenance		0.78	2.56
Travelling & Conveyances Expenses		0.45	35.70
Consultancy		-	4.52
Rent	25.6	-	7.79
Legal Expenses		-	136.89
Insurance		-	9.90
Bill Distribution & Collection Expenses		20.34	87.15
Software Maintenance & Computer Hire		4.41	42.25
Advertisement		0.53	3.86
Miscellaneous Expense		-	242.97
		68.68	900.29
Result from operating activities		(27.25)	(1,028.09)
Income Tax		-	-
Result from operating activities, net of Tax		(27.25)	(1,028.09)
Gain/(Loss) on De-recognition of Intangible Assets and recognition of Fixed Assets	6.1 & 7.1	-	(211.60)
Income Tax on Gain/(Loss) on sale of discontinued operation		-	-
Profit/(Loss) on discontinued operation		(27.25)	(1,239.69)

- | | From 1st April
2019 to 7th
November 2019 | As at
31st March 2019 |
|---|--|--------------------------|
| 25.2 Sale of energy (Kwh) | - | 1185,87,846 |
| 25.3 Purchase of energy (Kwh) | - | 2136,71,906 |
| 25.4 Includes payment to contract labour | 23.08 | 126.68 |
| 25.5 The South Bihar Power Distribution Corporation Limited (SBPDCL) and India Power Corporation (Bodhgaya) Ltd (IPCBGL) had entered into Distribution Franchisee Agreement (DFA) on 31st December 2013 for a period of 15 years of operation. IPCBGL commenced operations from June 2014; it continued operations till 4th July 2018, when it was terminated and operations were taken over by SBPDCL. Possessions of the fixed assets and debtors have been taken over by SBPDCL immediately after termination. The matter is now referred to Arbitration as per the terms of the DFA and the same is being adjudicated by the Arbitral Tribunal. Claims from IPCBGL and Counter claims from SBPDCL have been submitted and the matter is now sub judice and the final outcome is awaited. | | |
| 25.6 The Company had made certain arrangements for official accommodation obtained on operating lease. There are no contingent rent in the lease agreement. The lease period was for 1-3 years and renewable at the mutual agreement of both the parties. There was no escalation clause in the lease agreements. There were no sublease and were cancellable in nature. The Lease Rentals were charged as rent in the Financial statements. | | |
| 26 Ind AS 115 "Revenue from Contracts with Customers", mandatory for reporting periods beginning on or after April 1, 2018 replaces existing revenue recognition requirements. Under the modified retrospective approach there were no significant adjustments required to retained earnings at April 1, 2018. Also, application of Ind AS 115 did not have any significant impact on recognition and measurement of revenue and related items in the financial results. | | |
| 27 As per company's view, all items of Inventories, Trade receivables, Other Financial Assets, Advances and Other Current Assets have value of realization in the ordinary course of Company's business, which is equal to the amount at which they are stated in the Financial Statements except note no. 11 and 12. | | |
| 28 An application was filed by a supplier in its capacity as an Operational Creditor under Section 9 of Insolvency and Bankruptcy Code, 2016 ("IBC") before National Company Law Tribunal, Kolkata ("NCLT") against India Power Corporation (Bodhgaya) Limited ("Company"). The said application was admitted by NCLT vide order dated 8th November, 2019 and NCLT ordered initiation of Corporate Insolvency Resolution Process ("CIRP") against the Company. Ms. Savita Agarwal was appointed as the Interim Resolution Professional ("IRP") by NCLT and in terms of Section 17 of IBC the powers of the Board of Directors of the Company were suspended with effect from 8th November, 2019 and vested with the IRP.
The Promoters/ Shareholders will handover the records and possession of the Company to the IRP. | | |



Note no

29 Contingencies and commitments

29.1 Contingent liabilities

Details of contingent liabilities

Particulars	As at 7th November 2019	As at 31st March 2019
Under litigation		
29.2 Claims against the company (including unasserted claims) not acknowledged as debts	2,156.08	2,156.08
29.3 Since company is under moratorium period under Corporate Insolvency Resolution Process "CIRP" w.e.f 8th November 2019, interest payable on short term borrowing is not taken into books of accounts on and after 8th November 2019. (Refer Note No.18 and Note No. 28)	101.71	-
29.4 Demand from Sales tax authorities (previous year for 2014-15 against which Company's appeal is pending)	297.52	-
Total	2,555.30	2,156.08

29.5 Commitments

Capital and other commitments

Particulars	As at 7th November 2019	As at 31st March 2019
Capital commitments (for intangible assets under development)	-	-

29.6 The Company was in the process of rebuilding, modernising the distribution network for supply of electricity in the area of its operations. Due to the termination of DFA, company do not have any capital commitment.

30 Employee Benefit Obligations

Particulars	As at 7th November 2019		As at 31st March 2019	
	Current	Non-current	Current	Non-current
Gratuity (unfunded)	-	-	-	-
Leave Obligations	-	-	-	-
Total	-	-	-	-

30.1 The company has relieved all its' employees by paying them full emoluments. Hence, no provision was required to be made for Gratuity and Leave Encashment at the year end and accordingly actuarial report was also not obtained.

30.2 Defined Contribution Plans

The Company had certain defined contribution plans. Contributions made to provident fund in India for employees at the rate 12% of basic salary as per regulations. The contributions made to registered provident fund administered by the government. The obligations of the Company is limited to the amount contributed and it has no further contractual not any constructive obligation. The expense recognised during the period towards defined contribution plan is ₹ Nil (31st March 2019 ₹ 7.47 lakh.)



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Notes to the financial statements for the period ended 7th November 2019
(All amount ₹ in lakh, unless specified otherwise)

Note no

31 Related Party Information

Related Party have been identified in Terms of Ind AS 24 "Related party disclosure" as listed below.

Name of Related Party	Relationship
India Power Corporation Limited (IPCL)	Holding Company - Till 7th Nov 2019
Meenakshi Energy Limited	Fellow Subsidiary - Till 6th Nov 2019
India Power Green Utility Pvt. Limited	Fellow Subsidiary - Till 16th Sept 2018
Saranyu Power Trading Pvt Ltd (Formerly IPCL Power Trading Pvt Ltd)	Fellow Subsidiary - Till 16th Sept 2018
IPCL Pte Limited	Fellow Subsidiary - Till 7th Nov 2019

a) Transactions during the year

Particulars	Holding Company	
	As at 7th November 2019	As at 31st March 2019
Loan Taken	149.72	8,419.20
Loan Refunded Back	410.00	6,461.61
Interest Expense	171.47	152.86
Other Expenses Paid	-	17.12
Sale of Stores & Spares etc	-	104.00
Payment of Stores & Spares	-	43.17

b) Outstanding balance at the end of the period (Holding Company)

Particulars	Holding Company	
	As at 7th November 2019	As at 31st March 2019
Loan Payable	1,969.43	2,229.71
Interest Payable (Gross)	171.47	-
Interest Payable (Net of TDS)	-	119.59



Note No

32 FAIR VALUE MEASUREMENTS

(i) Financial instruments by category

Particulars	As at 7th November 2019			As at 31st March 2019		
	FVTPL	FVTOCI	Amortised Cost	FVTPL	FVTOCI	Amortised Cost
Financial assets						
Trade receivables	-	-	15,746.70	-	-	15,746.70
Loan & advances	-	-	24.32	-	-	2.51
Cash and cash equivalents	-	-	8.09	-	-	11.96
Accrued interest	-	-	5,030.47	-	-	5,030.30
Others Assets	-	-	1,844.65	-	-	1,844.65
Total Financial Assets			22,654.23			22,636.12
Financial liabilities						
Borrowings	-	-	14,954.43	-	-	15,214.71
Trade payables	-	-	16,854.20	-	-	16,835.90
Capital payables	-	-	367.29	-	-	375.73
Pass through collection and deposits	-	-	955.98	-	-	955.98
Security deposits	-	-	113.35	-	-	174.99
Other liabilities	-	-	173.13	-	-	132.65
Total financial liabilities			33,418.38			33,689.96

Financial assets and liabilities measured at amortised cost for which fair values are disclosed

As at 7th November 2019	Date of valuation	Level 1	Level 2	Level 3	Total
Financial assets					
Trade receivables		-	-	15,746.70	15,746.70
Loans and advances		-	-	24.32	24.32
Cash and cash equivalents		-	-	8.09	8.09
Accrued interest		-	-	5,030.47	5,030.47
Others assets		-	-	1,844.65	1,844.65
Total financial assets		-	-	22,654.23	22,654.23
Financial liabilities					
Borrowings		-	-	14,954.43	14,954.43
Trade payables		-	-	16,854.20	16,854.20
Capital payables		-	-	367.29	367.29
Pass through collection and deposits		-	-	955.98	955.98
Security deposits		-	-	113.35	113.35
Other liabilities		-	-	173.13	173.13
Total financial liabilities		-	-	33,418.38	33,418.38

As at 31st March 2019	Date of valuation	Level 1	Level 2	Level 3	Total
Financial assets					
Trade receivables		-	-	15,746.70	15,746.70
Loans and advances		-	-	2.51	2.51
Cash and cash equivalents		-	-	11.96	11.96
Accrued interest		-	-	5,030.30	5,030.30
Others assets		-	-	1,844.65	1,844.65
Total financial assets		-	-	22,636.12	22,636.12
Financial liabilities					
Borrowings		-	-	15,214.71	15,214.71
Trade payables		-	-	16,835.90	16,835.90
Capital payables		-	-	375.73	375.73
Pass through collection and deposits		-	-	955.98	955.98
Security deposits		-	-	174.99	174.99
Other liabilities		-	-	132.65	132.65
Total financial liabilities		-	-	33,689.96	33,689.96



Note No

32 (ii) Fair value of financial assets and liabilities measured at amortised cost

Particulars	As at 7th November 2019		As at 31st March 2019	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Financial assets				
Trade receivables	15,746.70	15,746.70	15,746.70	15,746.70
Loan & advances	24.32	24.32	2.51	2.51
Cash and cash equivalents	8.09	8.09	11.96	11.96
Accrued interest	5,030.47	5,030.47	5,030.30	5,030.30
Others Assets	1,844.65	1,844.65	1,844.65	1,844.65
Total Financial Assets	22,654.23	22,654.23	22,636.12	22,636.12
Financial Liabilities				
Borrowings	14,954.43	14,954.43	15,214.71	15,214.71
Trade payables	16,854.20	16,854.20	16,835.90	16,835.90
Capital payables	367.29	367.29	375.73	375.73
Pass through collection and deposits	955.98	955.98	955.98	955.98
Security deposits	113.35	113.35	174.99	174.99
Other liabilities	173.13	173.13	132.65	132.65
Total Financial Liabilities	33,418.38	33,418.38	33,689.96	33,689.96

33 Financial risk management objectives & policies

(A) Credit risk

The Company is exposed to credit risk from its operating activities (primarily trade receivables) and from its financing activities, including deposits with banks and financial institutions, foreign exchange transactions and other financial instruments.

The Company extended credit to consumers in normal course of business and consumers outstanding were regularly monitored till 4th July 2018. Value of realisation of Assets and arrear from consumers taken over by SBPDCL remain sub-judice (refer note no.6.1 and 25.5)

The ageing of trade receivables is as below:

Particulars	Neither Due nor Impaired	Upto 6 Months	6 months to 12 Months	Above 12 months	Total
As at 7th November 2019					
Unsecured	15,746.70				15,746.70
Total	15,746.70	-	-	-	15,746.70
As at 31st March 2019					
Unsecured	15,746.70	-	-	-	15,746.70
Total	15,746.70	-	-	-	15,746.70

(B) Liquidity risk

The company's objective is to at all times maintain optimum level of liquidity to meet its cash and collateral requirement at all times. The Company relies on Borrowing and internal accruals to meet its need for fund. The current committed lines of credit are sufficient to meet its short to medium term expansion needs and hence evaluates the concentration of risk with respect to liquidity as moderate. The Company monitors rolling forecasts of its liquidity requirements to ensure it has sufficient cash to meet operational needs while maintaining headroom on its undrawn committed borrowing facilities at all times so that Company does not breach borrowing limits or covenants (where applicable) on any of its borrowing facilities.

The table provides undiscounted cash flow towards non-derivative financial liabilities and net settled derivative financial liabilities into relevant maturity based on the remaining period at balance sheet date to contractual maturity date.



Note No

33 (B) (i) Contractual Maturities of financial liabilities

The amounts disclosed in the table are the contractual undiscounted cash flows. Balances due within 12 months equal their carrying balances as the impact of discounting is not significant.

Particulars	Carrying Amount	On demand	6 to 12 Months	Above 12 months	Total
As at 7th November 2019					
Interest bearing Borrowings (Including Current Maturity)	14,954.43	-	1,969.43	12,985.00	14,954.43
Trade and other payables	16,854.20	-	16,854.20	-	16,854.20
Other financial liabilities	1,609.75	955.98	653.77	-	1,609.75
Total	33,418.38	955.98	19,477.40	12,985.00	33,418.38
As at 31st March 2019					
Interest bearing Borrowings (Including Current Maturity)	15,214.71	-	2,229.71	12,985.00	15,214.71
Trade and other payables	16,835.90	-	16,835.90	-	16,835.90
Other financial liabilities	1,639.35	955.98	683.37	-	1,639.35
Total	33,689.96	955.98	19,748.98	12,985.00	33,689.96

(ii) Unused Lines of Credit

Particulars	As at 7th November 2019	As at 31st March 2019
Secured	-	-
Unsecured	-	-
Total	-	-

(C) Market risk

(i) Foreign Currency risk

The Company does not have any foreign currency denominated components in its Equity and has not transacted with any foreign currency denominated financial instruments during the year. Therefore, any change in foreign exchange rates on the reporting date will not affect Profit/Loss as on that date.

(ii) Interest rate risk

(a) Interest rate risk exposure

Interest rate exposure of the Company is mainly on Borrowing from Other Financial Institutions, which is linked to financial institution's borrowing and the Company does not foresee any risk on the same. Inter Corporate Deposits were taken on fixed rate of interest.

The exposure of the Company's borrowing to interest rate changes at the end of the reporting period are as follows:

Particulars	As at 7th November 2019	As at 31st March 2019
Variable rate borrowings	-	-
Fixed rate borrowings	14,954.43	15,214.71
Total borrowings	14,954.43	15,214.71

Particulars	Total Borrowing	Floating Rate Borrowings	Fixed Rate Borrowing	Weighted average Interest Rate
As at 7th November 2019				
Secured (Including Cash Credit)	12,985.00	-	12,985.00	12.00%
Unsecured	1,969.43	-	1,969.43	13.00%
Total	14,954.43	-	14,954.43	12.13%
As at 31st March 2019				
Secured (Including Cash Credit)	12,985.00	-	12,985.00	12.00%
Unsecured	2,229.71	-	2,229.71	13.00%
Total	15,214.71	-	15,214.71	11.64%



Note No

33(C)(ii) (b) Sensitivity

Profit or loss is sensitive to higher/lower interest expense from borrowings as a result of changes in interest rates. Other components of equity change as a result of an increase/decrease in the fair value of the cash flow hedges related to borrowings.

Particulars	Impact on profit after tax	
	As at 7th November 2019	As at 31st March 2019
Interest rates – increase by 50 basis points	-	-
Interest rates – decrease by 50 basis points	-	-

34 Capital Management

Risk Management

The gearing ratio of company is as follows:

Particulars	As at 7th November 2019	As at 31st March 2019
Net debt	14,954.43	15,214.71
Total equity	-47.00	228.51
Net debt to equity ratio	-318.17	66.58

35 Earnings per share

Particulars	As at 7th November 2019	As at 31st March 2019
Profit after tax from:		
Continuing operation	(248.28)	1,142.71
Discontinued operations	(27.25)	(1,239.69)
Number of Equity Shares outstanding	1,00,000	1,00,000
Earning per share (Basic and Diluted) (₹)	(275.53)	(96.98)
Face Value per equity share (₹)	10	10

36 Income Tax

(a) Major components of income tax expense for the year are as under

Particulars	As at 7th November 2019	As at 31st March 2019
(i) Income Tax recognised in the statement of profit & Loss		
Current Tax		
Current Year	-	-
Less: MAT Credit Receivable	-	-
Income Tax adjustment for earlier year	-	-
Deferred Tax	-	(236.90)
Total income tax recognised in the statement of profit & Loss	-	(236.90)
(ii) Income Tax recognised in OCI		
Deferred Tax expense on remeasurements of defined benefit plans	-	-
Income Tax expense recognised in OCI	-	-
Total tax expense	-	(236.90)

(b) Reconciliation of tax expense

Particulars	As at 7th November 2019	As at 31st March 2019
Profit before tax from :		
Continuing operation	(248.28)	905.81
Discontinued operations	(27.25)	(1,239.69)
Statutory income tax rate of 26.00%	-	-
Add/(less): Non deductible expenses for tax purpose	-	-
Add/(less): Deductions/Exemptions	-	-
Add/(less): Change in tax rate	-	-
Add/(less): Benefit of previous loss to reduce current tax expense	-	-
Add/(less): Other differences	-	-
At effective income tax rate	-	-
Total income tax recognised in the statement of profit & Loss	-	(236.90)



Note No

37 Service concession arrangement

(a) On 31st December 2013, the Company had entered into a service concession agreement with South Bihar Power Distribution Company Limited (the grantor) for the purpose of sale and supply of electricity in the Gaya Town.

(b) The company was required to make minimum investment of ₹ 3,300 lakh spread over a period of 5 years and this expenditure shall be rolled out in such a way that at least 10% of the minimum capital expenditure was spent every year for the first five years of the contract period.

(c) Under the terms of the agreement, the company was to construct, operate and supply electricity to the public for a period of 15 years, starting from 1st June 2014. The company was be responsible for any maintenance services required during the concession period. The company expected major repairs to the extent as and when considers necessary to be incurred during the concession period.

(d) The company had received the right to charge users a fee for supplying them the electricity as per the rate provided in Tariff Schedule of Bihar Electricity Regulatory Commission. The input rate at which the electricity was being purchased and the rates electricity was being supplied to the end users under the DFA were subject to tariff adjustments.

(e) At the end of the concession period, the assets under the agreement will become the property of the grantor and the company will have no further involvement in its operation or maintenance requirements.

(f) The service concession agreement does not contain renewal option.


(g) The rights of the grantor to terminate the agreement included among others, failure to maintain minimum service quality, corrupt practices on part of the company, insolvency etc. The rights of the company to terminate the agreement included failure of the grantor to ensure the supply of power to the company of acceptable quality standards as per the agreement and breach of other material terms and conditions under the agreement.

(h) For the year ended 31st March 20, the company has recognised revenue including revenue from discontinued operations ₹ 66.61 lakh (₹ 10,758.00 lakhs for the year ended 31st March 2019), consisting of ₹ Nil (₹ Nil for the year ended 31st March 2019) on construction and ₹ 66.61 lakh (₹ 10,758.00 lakhs for the year ended 31st March 2019) on discontinued operation. The company has recognised loss from discontinued operation ₹ 27.40 lakh (₹ 1,239.69 lakhs for the year ended 31st March 2019).

Amount recognised in the statement of Profit & Loss	As at 7th November 2019	As at 31st March 2019
Revenue from Construction Services	-	-
Revenue from Operation Services including discontinued operations	66.49	10,758.00
Profit/(loss) before tax from Construction Services	-	-
Profit/(loss) before tax from Operation Services including discontinued operations	(275.53)	(333.88)

38 Figures pertaining to the previous year have been rearranged/regrouped, wherever necessary.

For DE & BOSE
Chartered Accountants
Firm's Registration No.- 302175E


Sourov Nath
Partner
(Membership No. 069028)



For India Power Corporation (Bodhgaya) Ltd


(Rajendra Prasad Ritolia)
Director
(DIN: 00119488)

Place: Kolkata
Date: 24th June 2020