

INDIA POWER India Power Corporation Limited [Formerly-DPSC Limited] CIN: L40105WB1919PLC003263

Plot X1-2&3, Block-EP, Sector-V, Salt Lake, Kolkata -700 091

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determination of Tariff, Aggregate Revenue Requirement and Expected Revenue from Charges for all the ensuing years of sixth control period consisting two years from FY2018-19 to FY 2019-20 on 31.08.2018. IPCL

the ensuing years of the control period are as follows:

Gist of Tariff Application 1. India Power Corporation Limited (IPCL) has made an application before the

every ensuing year. (ii) Details of proposed tariff: (C) For Distribution Licensee:

Projected Revenue at Current Tariff

Expected Revenue from Charges

Range of percentage of increase/ decrease sought in the application for each of the ensuing year compared to the base year

distribution.

conditions

assured offtake.

Date: 29 September, 2020

been considered

(v)

Last Admitted amount in Revised Tariff Order 2016-17 (iv) Major reasons for increase/decrease in Tariff proposed:

a) Hike in power purchase cost,

Projected Aggregate Revenue Requirement

at Proposed Tariff

2. The gist of the tariff application is as follows:

has subsequently submitted additional information /data vide Letter No: RA/II/002/19-20/1945 dated 25.09.2019 and Letter No: RA/II/002/20-21/2030 dated 28.05.2020. The application dated 31.08.2018 along with subsequent submissions dated 25.09.2019 and 28.05.2020 is collectively termed as 'Tariff Application' and has been admitted by the Commission on 22.09.2020.

Tariff proposed to be made effective from the billing month of April of

West Bengal Electricity Regulatory Commission (Commission) for

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Tariff for the base year 2017-18* 1st year 2018-19

Tariff for the control period 2018-19 to 2019-20 2nd year 2019-20

(p/kWh)

In Rs Lakhs

2nd year

2019-20

85586.96

86787.55

86787.55

(+)1.40%

Chief Executive Officer

Tariff for the

6th control period

1st year

2018-19

63412.74

63457.37

63457.37

(+)0.07%

633 80 642 60 Average Cost of Supply 634.35 * The tariff for the base year is as per the last applicable revised Tariff Order of 2016-17 as approved by the Commission (iii) Projected Revenue at current tariff, Projected Aggregate Revenue Requirement and expected Revenue from Charges at proposed tariff for

Tariff for

the Base Year

2017-18

633.80#

b) Change in consumer mix and sales mix resulting in under recovery c) Increase in employee cost, interest on loan, O&M expenses, depreciation & return on equity due to addition of new assets in

Major factors not considered in the above increase sought: a) Any increase in power purchase/fuel cost beyond projections b) Adjustment on account of pending FPPCA & APR orders have not

(vi) Details of major changes proposed regarding applicable terms and

- Proposal for Introduction of 4 new category for 33kv & 132 kv consumers by bifurcation of existing 33 kv & 132 kv into 2 categories each based on range of contract demand and one new category for consumers with

the Commission at Plot No: AH/5(2nd Floor & 4th Floor) Premises No: MAR 16-1111, Action Area-1A, Newtown, Rajarhat, Kolkata - 700163 [Telephone No. (033) 2962 3756 and FAX (033) 2962 3757, e-mail: cp-wberc@gov.in] and certified copies of the application or part thereof may also be obtained from the office of the Commission during office hours on all workings days

(vii) Any other important issue. As detailed in the submission. 3. The Tariff Application submitted by IPCL may be inspected at the office of

upto 03 PM on 15.10.2020. 4. The application dated 31.08.2018 made for determination of Tariff along with

the additional information/data submitted vide letter dated 25.09.2019 and 28.05.2020 has been posted on the website of the applicant at www.indiapower.com.

The suggestions, objections and comments, if any, on the proposals contained in the application may be submitted at the office of the Commission mentioned

above by 05 PM on 16.10.2020. 6. The gist has been published with the approval of the Commission. Place: Kolkata Sanjeev Seth