

**INDIA POWER CORPORATION LTD**

**FPPCA 2016-17**

**DSM BILLS & IEX BILLS**

**VOLUME-III**

# **DSM BILLS**



**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2016-17/ 116 (1-21)

Dated: 22.4.2016

To

1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A ), WBPDC, Vidyut Unnayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL,7<sup>th</sup> floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambh Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalihora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6.Church lane,1<sup>st</sup> Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC,P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Baneswarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake.Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Sr. Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 04.04.16 to 10.04.16 (week no 01) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014]**

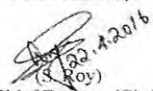
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl : As above.

  
(S. Roy)  
Chief Engineer(O), SLDC.

**WBSETCL**

Telephone No : 26416570 (CE), 26416571 (Addl CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887698 (EA) E-mail Id : wbslde\_power@yahoo.co.in, wbslde\_ence@gmail.com  
Website : www.wbslde.in



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
				Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 4/4/2016 TO	BTPS	23545.865	23477.833	-290078.80	-211934.82	-2424.19	-504437.81
	STPS	70853.317	71013.192	264421.42	-142.40	-1732.12	262546.90
	KTPS	130789.168	131680.405	1840732.61	-3641.88	-11654.87	1825435.86
	BkTPP	156239.694	155483.278	-1472522.75	-21137.50	-15194.30	-1508854.55
	SgTPP	78458.711	78154.615	-721746.80	-26604.63	-11507.78	-759859.21
	PCBL	1769.375	1740.660	-77712.16	0.00	-747.36	-78459.52
	TPCL	10734.723	11080.629	793772.07	-375.58	-188.28	793208.21
	CPL	6300.000	6202.720	-241887.49	-21587.67	-342.69	-263817.85
	HEL	82476.220	82701.080	715913.34	-642.58	-1378.76	713892.00
	TLDP-III	5080.500	5409.620	497191.20	0.00	-678.39	496512.81
4/10/2016	TLDP-IV	7320.000	7489.360	-44856.48	-154206.85	-263.90	-199327.23
	WBSEDCL	-795847.586	-805851.419	-21022061.42	-635892.63	-184248.20	-17236863.93
	CESC	-96833.177	-98779.780	-3877067.50	-87569.00	-32150.38	-3996786.88
	DPL	20268.521	22073.240	2765978.98	-633.44	-339.02	2765006.52
	IPCL(DPSC)	-3872.814	-4342.640	-1059937.97	0.00	-2883.66	-1062821.63
	POOL BALANCE	0.000	0.000	101944.43	0.00	0.00	2651982.43
	REA	302558.082	312307.966	19955038.32	752944.87	0.00	16102644.87

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 01 of the year 2016-17

For the period 4/4/2016 to 4/10/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	5.04438	STPS	2.62547
BkTPP	15.08855	KTPS	18.25436
SgTPP	7.59859	TPCL	7.93208
PCBL	0.78460	HEL	7.13892
CPL	2.63818	TLDP-III	4.96513
TLDP-IV	1.99327	DPL	27.65007
WBSEDCL	172.36864	REA	161.02645
CESC	39.96787		
IPCL(DPSC)	10.62822		
		POOL BALANCE	26.51982
<b>TOTAL</b>	<b>256.11230</b>	<b>TOTAL</b>	<b>256.11230</b>

i) Metering points for Intra-State Exchanges :

- \* At BTPS end i.e.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- \* At STPS end i.e.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- \* At KTPS end i.e.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- \* At BkTPP end i.e.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTPP of WBPDCL.
- \* At SgTPP end i.e.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- \* At Howrah 220KV S/S of WBSETCL i.e.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- \* At Liliuah 132KV S/S of WBSETCL i.e.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liliuah S/S, WBSETCL.
- \* At Kasba 220KV S/S of WBSETCL i.e.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL.
- \* At Tilagah 132KV S/S of WBSETCL i.e.o. all the 132KV feeders of CESC connected to 132KV & 220KV bus bars of Tilagah S/S, WBSETCL.
- \* At DPL end i.e.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- \* At TPCL end i.e.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(haldis).
- \* At Asansol 220 KV S/S of WBSETCL i.e.o. all the 132 KV feeders of CPL.
- \* At DPL end i.e.o. 132 KV PCBL feeder.
- \* At TLDP end i.e.o. 220KV feeder connected to 220KV bus bar of TLDP.
- \* At HEL end i.e.o. 400KV feeder connected to 400KV bus bar of HEL.
- \* At IPCL end i.e.o. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION(IPCL).
- \* At TLDP-IV end i.e.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014].

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. -4605338.32 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) Infirm Power Generation of TLDP-IV started from 14.02.2016.

ix) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

x) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED/PREVIOUSLY DPSC LU.
- TLDP-IV = TEESTA LOWER DAM PROJECT.





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A GOVT. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2016-17

140/1-21

Dated: 30-04-2016

To

1. The G M (System Operation), CFSC Limited, CFSC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidyut Unnayan Bhavan,3/C,L.A.Block, Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP),WBSEDCL,7<sup>th</sup> floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700-091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1<sup>st</sup> Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDCI, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCI, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDCI, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDCI,P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banewarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Sr. Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 11.04.16 to 17.04.16 (week no 02) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014]**

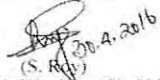
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the U1 Fund account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl : As above.

  
(S. K. Roy)  
Chief Engineer(O), SLDC.

**WBSETCL**

Telephone No : 26416570 (CE), 26416571(Addl.CE),26416573,26887636 (Energy Accounting), 26416574,26887693 (Control Room)  
Fax No 26886232, 26885417,26887698(FA) E-mail Id. wbside\_power@yahoo.co.in, wbside\_emc@gmail.com  
Website : www.wbsetcl.in



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
				Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* ( weekly)
FOR THE WEEK FROM 4/11/2016 TO 4/17/2016	BTPS	48954.123	48971.423	-57779.23	-34615.99	-1188.16	-93583.38
	STPS	69032.279	69409.663	692653.52	-914.92	-494.63	691243.97
	KTPS	139507.046	140463.545	2135014.97	-7890.74	-423.97	2126700.26
	BkTTP	152004.951	151690.793	-853552.13	-11580.68	-1874.89	-857007.70
	SgTTP	76943.587	76601.207	-975269.20	-724.46	-1042.12	-977035.78
	PCBL	2362.375	2355.890	-34307.98	-1103.60	-54.97	-35466.55
	TPCL	11040.401	11562.613	1207405.47	-1048.42	-8.08	1206348.97
	CPL	6204.000	6077.900	-261750.14	0.00	-219.20	-261969.34
	HEL	79259.548	79554.470	731836.21	-272581.53	-770.59	458484.09
	TLDP-III	5493.000	5697.080	314204.60	-222307.71	-3.26	91893.63
	TLDP-IV	7642.500	7674.680	-302825.29	-310002.53	-26.51	-612854.33
	WBSEDCL	-822651.888	-825168.264	-4713651.25	-160305.00	-34115.49	-2235080.88
	CESC	-113521.803	-113999.430	-692290.67	-135685.63	-8011.01	-835987.31
	DPL	14594.840	14303.930	-1197255.96	-836567.71	-2917.20	-2036740.87
	IPCL(DPSC)	-3986.773	-4508.360	-1132940.17	0.00	-728.12	-1133668.29
	POOL BALANCE	0.000	0.000	82152.19	0.00	0.00	2497910.61
	REA	326957.689	329148.895	4340665.86	349136.89	0.00	2016811.89

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawa  
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 02 of the year 2016-17

For the period 4/11/2016 to 4/17/2016

AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	0.93583	STPS	6.91244
BkTTP	8.67008	KTPS	21.26700
SgTTP	9.77036	TPCL	12.06349
PCBL	0.35467	HEL	4.58484
CPL	2.61969	TLDP-III	0.91894
TLDP-IV	6.12854	REA	20.16812
WBSEDCL	22.35081		
CESC	8.35987		
DPL	20.36741		
IPCL(DPSC)	11.33668		
		POOL BALANCE	24.97911
<b>TOTAL</b>	<b>90.89394</b>	<b>TOTAL</b>	<b>90.89394</b>

i) Metering points for Intra-State Exchanges

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of WBPDCCL
- \* At STPS end i.r.o. all the 33KV,132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV,220KV & 400KV feeders connected to 132KV,220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014].

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. -2672990.86 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) Infirm Power Generation of TLDP-IV started from 14.02.2016.

ix) COD of TLDP-IV U#1 started w.e.10000 hrs of 11.03.2016.

x) COD of TLDP-IV U#2 started w.e.10000 hrs of 31.03.2016.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGA PUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED(PREVIOUSLY DPS)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2016-17/202(1-21) Dated: 10/05/2016

To

1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A ), WBPDC, Vidyut Unnayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL,7<sup>th</sup> floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambí Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1<sup>st</sup> Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC,P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Baneswarachak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Sr. Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 18.04.16 to 24.04.16 (week no 03) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014]**

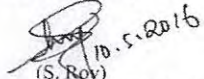
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl : As above.

  
(S. Roy)  
10.5.2016

Chief Engineer(O), SLDC.

**WBSETCL**

Telephone No : 26416570 (CE), 26416571(Addl.CE),26416573,26887636 (Energy Accounting), 26416574,26887693 (Control Room)  
Fax No 26886232, 26885417,26887698(EA) E-mail Id : wbsldc\_power@yahoo.co.in, wbsldc\_enac@gmail.com  
Website : www.wbsldc.in



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
				Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 4/18/2016 TO 4/24/2016	BTPS	43181.511	42704.556	-1201103.62	-408172.38	-5465.69	-1614741.69
	STPS	67884.437	68087.209	300671.52	-3599.16	-1857.71	295214.65
	KTPS	126787.659	127457.124	1316853.74	-21457.90	-7986.33	1287409.51
	BkTPP	144295.037	143791.461	-1290546.44	-24756.24	-6455.49	-1321758.17
	SgTPP	77463.919	77041.712	-1297918.96	-84894.55	-13512.58	-1396326.09
	PCBL	1724.000	1731.970	-6451.46	-667.50	-210.34	-7329.30
	TPCL	13029.805	13199.130	299625.28	-3787.84	-395.73	295441.71
	CPL	6132.000	6029.900	-208056.58	0.00	-182.43	-208239.01
	HEL	79624.333	79810.860	593935.31	-2848.00	-2968.94	588118.37
	TLDP-III	9807.000	10223.030	592027.82	-69793.06	-1492.93	520741.83
	TLDP-IV	8137.500	8360.960	284270.59	-149103.88	-18.65	135148.06
	WBSEDCL	-808135.789	-812749.643	-8867677.58	-333404.44	-80465.84	-3856711.79
	CESC	-108639.122	-109251.630	-413047.30	-20226.69	-14337.70	-447611.69
	DPL	21658.319	23072.070	2354151.89	-26341.65	-1708.96	2326101.28
	IPCL(DPSC)	-4106.618	-4596.500	-1000523.48	0.00	-1221.59	-1001745.07
	POOL BALANCE	0.000	0.000	-314352.05	0.00	0.00	1121787.91
REA	321000.034	324931.806	8258056.07	451279.51	0.00	3284498.51	

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal

Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 03 of the year 2016-17

For the period 4/18/2016 to 4/24/2016

AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	16.14742	STPS	2.95215
BkTPP	13.21758	KTPS	12.87410
SgTPP	13.96326	TPCL	2.95442
PCBL	0.07329	HEL	5.88118
CPL	2.08239	TLDP-III	5.20742
WBSEDCL	38.56712	TLDP-IV	1.35148
CESC	4.47612	DPL	23.26101
IPCL(DPSC)	10.01745	REA	32.84499
		POOL BALANCE	11.21788
<b>TOTAL</b>	<b>98.54463</b>	<b>TOTAL</b>	<b>98.54463</b>

i) Metering points for Intra-State Exchanges:

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.r.o. all the 33KV,132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV,220KV & 400KV feeders connected to 132KV,220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTPP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTPP of WBPDCCL
- \* At SgTPP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014].

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. **-5424836.07** is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency :Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) Infirm Power Generation of TLDP-IV started from 14.02.2016.

ix) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

x) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED(PREVIOUSLY DPSC LI
- TLDP-IV = TEESTA LOWER DAM PROJECT.







**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2016-17/ 280(1-21)

Dated: 01.06.2016.

To

1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A ), WBPDC, Vidyut Unnayan Bhavan,3/C.L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL,7<sup>th</sup> floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1<sup>st</sup> Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC,P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banewarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Sr. Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 25.04.16 to 01.05.16 (week no 04) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014]**

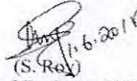
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl : As above.

  
(S. Roy)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No: 26416579 (CE), 26416571 (Addl. CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887698 (EA) E-mail id: wbsldc\_power@yahoo.co.in, wbsldc\_enac@gmail.com  
Website: [www.wbsldc.in](http://www.wbsldc.in)



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 4/25/2016 TO 5/1/2016	BTPS		37959.733	37532.410	-1159979.90	-160626.24	-578.75	-1321184.89
	STPS		72572.898	72566.051	26635.77	-6053.78	-1709.86	18872.13
	KTPS		138118.699	138741.573	1423839.34	-9321.86	-348.05	1414169.43
	BKTPP		151923.486	151064.607	-1540807.00	-18289.50	-2331.34	-1561427.84
	SgTTP		80298.051	79129.507	-2146884.76	-193621.33	-8731.01	-2349237.10
	PCBL		2310.375	2247.600	-170919.75	-3924.90	-129.57	-174974.22
	TPCL		13045.568	13360.485	615638.66	-3159.50	-67.00	612412.16
	CPL		6132.000	6045.540	-195135.91	-169.10	-86.59	-195391.60
	HEL		79910.972	80263.760	1188029.63	-16372.44	-1408.13	1170249.06
	TLDP-III		6900.250	6880.150	65705.61	-188272.85	-93.20	-122660.44
	TLDP-IV		7832.000	8251.120	630685.32	-18932.19	-15.46	611737.67
	WBSEDCL		-793855.184	-792567.379	-651729.52	-899881.10	-31039.97	-910464.72
	CESC		-116415.109	-117018.940	-573135.46	-77679.64	-7963.54	-658778.64
	DPL		16587.857	18031.160	2494468.64	-160744.05	-2805.22	2330919.37
	IPCL(DPSC)		-4037.577	-4503.600	-1066644.91	-1425.78	-795.67	-1068866.36
	POOL BALANCE		0.000	0.000	-650806.56	0.00	0.00	1959182.16
	REA		300572.424	299832.406	198674.87	718955.83	0.00	8439621.83

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND: Energy (+ve) means injection, (-ve) means drawal

Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 04 of the year 2016-17

For the period 4/25/2016 to 5/1/2016

AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	13.21185	STPS	0.18872
BKTPP	15.61428	KTPS	14.14169
SgTTP	23.49237	TPCL	6.12412
PCBL	1.74974	HEL	11.70249
CPL	1.95392	TLDP-IV	6.11738
TLDP-III	1.22660	DPL	23.30919
WBSEDCL	91.04642	REA	84.39622
CESC	6.58779		
IPCL(DPSC)	10.68866		
		POOL BALANCE	19.59182
<b>TOTAL</b>	<b>165.57163</b>	<b>TOTAL</b>	<b>165.57163</b>

i) Metering points for Intra-State Exchanges.

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of WBPDCL.
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- \* At BKTPP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL.
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL.
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL.
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014].

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, injection, IPP/PPP injection, CTU drawal/injection

v) REA Deviation statement.

i) Rs. 7521991.13 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2557-A at Korba is used as the Master frequency.

viii) Infirm Power Generation of TLDP-IV started from 14.02.2016.

ix) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

x) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/2/F/2016-17/296(1-21)

Dated: 04.06.2016.

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan,3/C.L.A.Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer.(PTP),WBSEDCL,7<sup>th</sup> floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane, 1<sup>st</sup> Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM. SgTPP, WBPDC,P.O Monigram, Murshidabad- 742237.
15. The GM. HEL, Baneswarhak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Sr. Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 02.05.16 to 08.05.16 (week no 05) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014]**

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl : As above.

(S. Roy)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No: 26416570 (CE), 26416571 (Addl.CE) 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887694 (F&A) E-mail id: sladc\_proven@synhoo.co.in, wbslde\_emac@gmail.com  
Website: www.wbsetcl.in



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
				Deviation Charge (in Rs)**	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 5/2/2016 TO 5/8/2016	BTPS	18458.679	18251.660	-622308.76	-279454.59	-26336.01	-930099.36
	STPS	67248.953	67219.554	-86954.31	-23392.76	-5263.36	-115610.43
	KTPS	116271.919	116783.665	833323.76	-22433.34	-5851.03	805039.39
	BkTTP	125398.321	124672.256	-1125684.77	-79833.74	-49886.55	-1255405.06
	SgTTP	75139.388	74556.058	-1265359.47	-30626.29	-5882.76	-1301868.52
	PCBL	2795.000	2724.050	-99479.35	-2705.60	-2341.32	-104526.27
	TPCL	12892.646	13449.478	596951.05	-48720.38	-257.06	547973.61
	CPL	5925.250	5842.220	-135769.83	-409.40	-3641.48	-139820.71
	HEL	71468.515	71422.270	136443.13	-27091.60	-10242.63	99108.90
	TLDP-III	6235.750	6398.000	118356.88	-70478.94	-2012.59	45865.35
	TLDP-IV	7762.500	8125.840	332288.63	-87391.91	-555.27	244341.45
	WBSEDCL	-660684.221	-662575.468	-3882378.79	-1568060.58	-1036576.56	-795563.00
	CESC	-102177.241	-103292.310	-422927.56	-85205.20	-127974.62	-636107.38
	DPL	-7927.154	-8988.916	-1749993.37	-208809.35	-28326.33	-1985129.05
	IPCL(DPSC)	-4101.961	-4784.140	-1064222.16	-7337.16	-24006.89	-1095566.21
	POOL BALANCE	0.000	0.000	-59210.38	0.00	0.00	1597113.55
	REA	265117.780	270039.907	7865188.93	2846516.73	0.00	5020252.73

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable

ABT based Deviation Account

For the week no 05 of the year 2016-17

For the period 5/2/2016 to 5/8/2016 AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them	Utilities and Deviation receivable by them
BTPS 9.30099	KTPS 8.05039
STPS 1.15610	TPCL 5.47974
BkTTP 12.55405	HEL 0.99109
SgTTP 13.01669	TLDP-III 0.45865
PCBL 1.04526	TLDP-IV 2.44341
CPL 1.39621	REA 50.20253
WBSEDCL 7.95563	
CESC 6.36107	
DPL 19.85129	
IPCL(DPSC) 10.95566	
<b>TOTAL 83.59695</b>	<b>POOL BALANCE 15.97114</b>
	<b>TOTAL 83.59695</b>

i) Metering points for Intra-State Exchanges

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liliuah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liliuah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Tilagam 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Tilagam S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014).

iii) The negative component of the UII Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/PPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. -691452.93 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) Infirm Power Generation of TLDP-IV started from 14.02.2016.

ix) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

x) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
 (A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC HOW/SLDC/2016-17

321(1-21)

Dated: 09.06.2016

To

1. The G.M.(System Operation), CESC Limited, CESC House, Annes Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCL, Vidyut Bhavan,3 C, L.A Block, Sector-III, Salt lake city, Kolkata - 700098.
3. The Director (E&A), WBPDCL, Vidyut Bhavan,3 C,L.A.Block, Sector-III,Salt lake city, Kolkata - 700098.
4. The G.M.(Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PIP),WBSEDCL,7<sup>th</sup> floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambh Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalihora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1<sup>st</sup> Floor,Kolkata - 700091
10. The G.M., BTSP, WBPDCL, PO: Bantol TPS, Dist. Hoogly.
11. The G.M., S TPS, WBPDCL, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., K TPS, WBPDCL, PO: K TPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDCL, PO: BKTPP, Dist. Birbhum, PIN- 731 104.
14. The G.M., SgTTP, WBPDCL,P.O Monigram, Murshidabad- 742237.
15. The G.M.,HEL, Banerwarhak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C,Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DIPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Sr. Manager (E&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

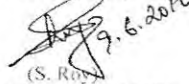
**Sub: Statement of Deviation Charges for the period from 09.05.16 to 15.05.16 (week no 06) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014]**

Sir,

The Statement of provisional Deviation charges with payables, receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274, [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

  
(S. Roy)

Chief Engineer, SLDC.

Encl : As above.

**WBSETCL**

Telephone No. 26416570 (4 L1) 26416571 (A&J C) 26416553 26887636 (Energy Accounting) 26416574 26887693 (Control Room)  
 Fax No. 26887632 26885417 26887699 (E&A) E-mail id: wbsdc.power@yahoo.co.in, wbsdc.encl@2@gmail.com  
 Website: www.wbsdc.in



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
				Deviation Charge (in Rs)**	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 5/9/2016 TO 5/15/2016	BTPS	38541.461	38147.080	-880040.41	-45236.61	-15831.28	-941108.30
	STPS	63586.500	63816.184	359734.57	-4068.15	-1720.33	353946.09
	KTPS	118928.495	119640.116	1467772.74	-7326.48	-2525.76	1457920.50
	BkTTP	129001.278	128813.851	-188597.03	-28901.74	-9124.14	-226622.91
	SgTTP	61632.895	60876.186	-1421944.31	-151019.12	-9013.92	-1581977.35
	PCBL	2759.000	2742.210	-20000.04	-133.50	-542.74	-20676.28
	TPCL	12933.044	13007.951	-13231.47	-477192.41	-8487.10	-498910.98
	CPL	4137.750	4126.620	-62315.41	-462.80	-768.00	-63546.21
	HEL	65530.904	65576.060	325678.29	-5112.22	-4757.51	315808.56
	TLDP-III	8060.750	8450.370	703550.50	-8745.71	-195.80	694608.99
	TLDP-IV	8430.000	8779.020	344800.71	-135976.92	-4116.14	204707.65
	WBSEDCL	-696165.788	-693504.755	-3371155.88	-1050841.75	-344060.33	901001.38
	CESC	-99902.165	-101100.580	-1380209.81	-95354.41	-48177.08	-1523741.30
	DPL	-8805.556	-9497.590	-1616961.95	-39614.12	-14771.59	-1671347.66
	IPCL(DPSC)	-4091.401	-4767.140	-1393304.34	0.00	-7399.68	-1400704.02
	POOL BALANCE	0.000	0.000	88211.28	0.00	0.00	1498574.31
	REA	295252.224	294723.818	6608166.34	1560958.50	0.00	2502065.50

\* Corresponding to REA adjustment

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND

Energy (+ve) means injection, (-ve) means drawal

Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 06 of the year 2016-17  
For the period 5/9/2016 to 5/15/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	9.41108	STPS	3.53946
BkTTP	2.26623	KTPS	14.57921
SgTTP	15.81977	HEL	3.15809
PCBL	0.20676	TLDP-III	6.94609
TPCL	4.98911	TLDP-IV	2.04708
CPL	0.63546	WBSEDCL	9.01001
CESC	15.23741	REA	25.02066
DPL	16.71348		
IPCL(DPSC)	14.00704		
		POOL BALANCE	14.98574
<b>TOTAL</b>	<b>79.28634</b>	<b>TOTAL</b>	<b>79.28634</b>

i) Metering points for Intra-State Exchanges

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION(IPCL).
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014).

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. -5667059.34 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) Infirm Power Generation of TLDP-IV started from 14.02.2016.

ix) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

x) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMI)
- TLDP-IV = TEESTA LOWER DAM PROJECT





**State Load Despatch Centre(WB)**  
**West Bengal Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC HOW/2F/2016-17 346 {1-21} Dated: 16.06.2016

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A ), WBPDC, Vidyut Unnayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer.(PTP),WBSEDCL,7<sup>th</sup> floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6.Church lane,1<sup>st</sup> Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM. SgTPP, WBPDC,P.O Monigram, Murshidabad- 742237.
15. The GM. HEL, Banaswarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,L.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Sr. Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 16.05.16 to 22.05.16 (week no 07) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014]**

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UJ Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(S. Reddy)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No. 26416570 (CU), 26416571 (Addl CE), 26416573, 26887630 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887698 (EA) E-mail Id - wbslde\_power@yahoo.co.in, wbslde\_ennc@gmail.com  
Website - www.wbslde.in



**Summary of Weekly Deviation Charges**

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 5/16/2016 TO 5/22/2016	BTPS		21176.831	21311.139	38028.65	-126439.15	-421.65	-88832.15
	STPS		37362.435	37617.307	343860.82	-5288.38	-1672.10	336900.34
	KTPS		130578.700	130884.547	554073.52	-13732.70	-1564.30	538776.52
	BkTTP		107796.390	108516.670	1178504.13	-20397.02	-9341.45	1148765.66
	SgTTP		33008.469	32765.539	-462836.33	-4971.54	-6968.11	-474775.98
	PCBL		2753.750	2719.650	-93953.90	-489.50	-367.44	-94810.84
	TPCL		12963.535	13301.249	565564.72	-9353.90	-63.66	556147.16
	CPL		6300.000	6226.720	-120085.78	0.00	-659.80	-120745.58
	HEL		66719.453	66773.120	335650.52	-2794.60	-3927.96	328927.96
	TLDP-III		12360.750	12580.850	203936.58	-252991.72	0.00	-49055.14
TLDP-IV		8078.500	8417.520	244250.87	-79324.84	-563.95	164362.08	
WBSEDCL		-646517.006	-652573.848	-9191576.32	-685221.13	-209241.86	1678312.30	
CESC		-89384.747	-89958.550	736456.59	-52825.84	-21033.05	662597.70	
DPL		-4984.299	-6377.150	-2387717.08	-144567.76	-22851.64	-2555136.48	
IPCL(DPSC)		-4081.813	-4947.360	-1431587.46	0.00	-5333.23	-1436920.69	
POOL BALANCE		0.000	0.000	62124.64	0.00	0.00	1270118.54	
REA		305708.091	312601.667	8941406.61	958312.58	0.00	-1864632.42	

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

**ABT based Deviation Account**

For the week no 07 of the year 2016-17

For the period 5/16/2016 to 5/22/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

**ABSTRACT OF DEVIATION ACCOUNT**

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	0.88832	STPS	3.36900
SgTTP	4.74776	KTPS	5.38777
PCBL	0.94811	BkTTP	11.48766
CPL	1.20746	TPCL	5.56147
TLDP-III	0.49055	HEL	3.28928
DPL	25.55136	TLDP-IV	1.64362
IPCL(DPSC)	14.36921	WBSEDCL	16.78312
REA	18.64632	CESC	6.62598
		POOL BALANCE	12.70118
<b>TOTAL</b>	<b>66.84909</b>	<b>TOTAL</b>	<b>66.84909</b>

**i) Metering points for Intra-State Exchanges :**

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- \* At STPS end i.r.o. all the 33KV,132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- \* At KTPS end i.r.o. all the 132KV,220KV & 400KV feeders connected to 132KV,220KV & 400KV bus bars of KTPS of WBPDCL.
- \* At BkTTP end i.r.o. all the 33KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCL.
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL.
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL.
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL.
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

**ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014).**

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC, dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal/injection, IPP/CPFP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. -11764351.61 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) Infirm Power Generation of TLDP-IV started from 14.02.2016.

ix) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

x) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

**Abbreviations :**

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED(PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT







**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah -711 109.

Memo No. SLDC/HOW/02F/2016/ 367 (1-21) Dated: 20/06/2016

To

1. The G.M.(System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyut Udayan Bhavan, 3<sup>rd</sup> C. L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidyut Udayan Bhavan, 3<sup>rd</sup> C.L.A Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCI, Vidyut Bhavan, Sector-II, Bidhannagar, Kol-91.
6. The Chief Engineer (PTP), WBSEDCI, 7<sup>th</sup> floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1<sup>st</sup> Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDCI, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCI, PO: Santadih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDCI, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDCI, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCI, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Sr. Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 23.05.16 to 29.05.16 (week no 08) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014]**

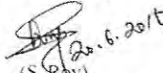
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UJ Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
(S. Roy)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No. 26416379 (C/O), 26416376 (Addl. CE), 26416373, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No. 26886232, 26885413, 26887698 (E-A) E-mail Id. wbsetcl.power@vsnl.com, wbsetcl.enr@gmail.com  
Website: www.wbsetcl.in



**Summary of Weekly Deviation Charges**

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 5/23/2016 TO 5/29/2016	BTPS		20154.416	20133.566	-8725.39	-94180.72	-11420.82	-114326.93
	STPS		59321.152	59454.147	196064.09	-94116.22	-21043.22	80904.65
	KTPS		108782.686	109013.339	643905.95	-61699.08	-51741.34	530465.53
	BkTTP		135701.951	135526.233	-234251.09	-156267.98	-26629.49	-417148.56
	SgTTP		61560.225	61235.697	-471446.12	-48500.68	-12753.64	-532700.44
	PCBL		2635.625	2632.830	-41661.33	-6746.20	-547.82	-34367.31
	TPCL		13742.534	14121.863	807801.76	-38415.96	-247.79	769138.01
	CPL		6300.000	6185.700	-171797.01	0.00	-1643.35	-173440.36
	HEL		71315.148	71257.890	459994.55	-121241.14	-8468.92	330284.49
	TLDP-III		12232.000	12670.760	1170819.42	-14718.07	-2160.70	1153940.65
	TLDP-IV		12842.000	13073.440	631129.99	-94386.49	-577.48	536166.02
	WBSEDCL		-683251.874	-690018.090	-9132132.79	-939827.55	-438513.24	-412495.46
	CESC		-101378.250	-102554.670	641457.61	-81672.51	-57023.67	502761.43
	DPL		-8316.842	-8918.130	-1274146.09	-55284.33	-17568.53	-1346998.95
	IPCL(DPSC)		-4081.360	-5096.060	-1642080.20	0.00	-11507.60	-1653587.80
	POOL BALANCE		0.000	0.000	-202914.60	0.00	0.00	803369.19
	REA		292292.737	301133.807	8415889.12	1591390.23	0.00	-90698.77

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

**ABT based Deviation Account**

For the week no 08 of the year 2016-17

For the period 5/23/2016 to 5/29/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

**ABSTRACT OF DEVIATION ACCOUNT**

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	1.14327	STPS	0.80905
BkTTP	4.17149	KTPS	5.30466
SgTTP	5.32700	PCBL	0.34367
CPL	1.73440	TPCL	7.69138
WBSEDCL	4.12495	HEL	3.30284
DPL	13.46999	TLDP-III	11.53941
IPCL(DPSC)	16.53588	TLDP-IV	5.36166
REA	0.90699	CESC	5.02761
		POOL BALANCE	8.03369
<b>TOTAL</b>	<b>47.41397</b>	<b>TOTAL</b>	<b>47.41397</b>

i) Metering points for Intra-State Exchanges

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liliuah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liliuah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagah S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014).

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. -10097978.12 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency: Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) Infirm Power Generation of TLDP-IV started from 14.02.2016.

ix) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

x) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

Abbreviations :

- BTFS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED(PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No. SLDC HOW 921/2016-17 **388 (7-21)** Dated: **27-6-16.**

- To
1. The G.M (System Operation), ULSC Limited, ULSC House, Annex Building, Chowringhee Square, Kolkata - 700 001
  2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan, 3 C.L.A. Block, Sector-III, Salt lake city, Kolkata - 700098
  3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan, 3 C.L.A. Block, Sector-III, Salt lake city, Kolkata - 700098.
  4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
  5. The Chief Engineer (Commercial), WBSFDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
  6. The Chief Engineer (PTP), WBSFDCL, 7<sup>th</sup> floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
  7. The Chief Engineer (E&M), II DP-III, Ranbi Bazar, P.O - Reang, Darjeeling-734321.
  8. The Chief Engineer (E&M), II DP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
  9. The Director, Crescent Power Limited, 6, Church Lane, 1<sup>st</sup> Floor, Kolkata - 700001
  10. The G.M., BTPS, WBPDC, PO: Bunde TPS, Dist. Hooghly.
  11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
  12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
  13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
  14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
  15. The GM, HEL, Baneswarhak, Gopalchak, Haldia-721658.
  16. The Addl. Chief Engineer, ALDC, WBSFDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
  17. The Sr. Manager (ALDC), DPCS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
  18. The Project Manager, Tata Power Company Limited, Haldia.
  19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
  20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
  21. The Sr. Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 30.05.16 to 05.06.16 (week no 06) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.**

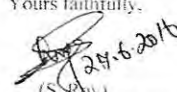
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
(Sd/-)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No. 26416570 (CE), 26416571 (Addl. CE), 26416572 (Energy Accounting), 26416574, 26887692 (Control Room)  
Fax No. 26886232, 26884417, 26887698 (CA) E-mail id: [slcdc@wbsetcl.com](mailto:slcdc@wbsetcl.com) or [wbsetcl.enac@gmail.com](mailto:wbsetcl.enac@gmail.com)  
Website: [www.wbsetcl.in](http://www.wbsetcl.in)



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 5/30/2016 TO 6/5/2016	BTPS		30888.553	30500.814	-1123889.32	-187930.50	-7510.88	-1319330.70
	STPS		71743.702	71710.721	-40289.87	0.00	-5345.08	-45634.95
	KTPS		126805.307	127425.113	1480819.03	0.00	-8341.52	1472477.51
	BkTTP		136424.652	135995.666	-807441.44	-35702.38	-30915.09	-874058.91
	SgTTP		77420.940	76418.437	-2204366.07	-311356.65	-39212.60	-2554935.32
	PCBL		1536.000	1543.270	-18522.52	0.00	-441.39	-18963.91
	TPCL		13073.907	13271.881	371785.65	0.00	-296.39	371489.26
	CPL		6300.000	6188.500	-294104.69	0.00	-1079.85	-295184.54
	HEL		76333.850	76799.780	1370735.23	0.00	-4187.40	1366547.83
	TLDP-III		10836.500	11418.470	1456580.08	-2818.56	-104.69	1453656.83
	TLDP-IV		12466.500	12808.520	781251.57	-18189.11	-2406.29	760656.17
	WBSEDCL		-707845.095	-716456.829	-22633202.19	-1838194.73	-387801.83	-26092349.95
	CESC		-107650.319	-108010.280	-35301.52	-25439.35	-47468.69	-108209.56
	DPL		2358.953	2576.050	479370.30	0.00	-20313.39	459056.91
	IPCL(DPSC)		-5790.375	-6605.060	-2067048.74	0.00	-12944.68	-207993.42
	POOL BALANCE		0.000	0.000	-76080.57	0.00	0.00	848933.81
	REA		254944.697	264262.700	23190738.80	2231952.95	0.00	26655842.95

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 09 of the year 2016-17

For the period 5/30/2016 to 6/5/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	13.19331	KTPS	14.72478
STPS	0.45635	TPCL	3.71489
BkTTP	8.74059	HEL	13.66548
SgTTP	25.54935	TLDP-III	14.53657
PCBL	0.18964	TLDP-IV	7.60656
CPL	2.95185	DPL	4.59057
WBSEDCL	26092349.95	REA	26655843
CESC	1.08210		
IPCL(DPSC)	20.79993		
		POOL BALANCE	8.48934
<b>TOTAL</b>	<b>333.88662</b>	<b>TOTAL</b>	<b>333.88662</b>

i) Metering points for Intra-State Exchanges

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/1(3)/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the PDC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal/injection, IPP/ICPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. 1233151.2 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency

viii) Infirm Power Generation of TLDP-IV started from 14.02.2016.

ix) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

x) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

Abbreviations

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED(PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No. SLDC HOW/2F/2016-17 **A83(1-21)** Dated: **11.07.2016**

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan, 3 C.L., A. Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCI, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer.(PTP),WBSEDCI, 7<sup>th</sup> floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambh Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NIIPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1<sup>st</sup> Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM., Sg1PP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM. HEL, Banewarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCI, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Sr. Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

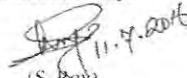
**Sub: Statement of Deviation Charges for the period from 06.06.16 to 12.06.16 (week no 10) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.**

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the U1 Fund account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,



(S. Ray)

Chief Engineer, SLDC.

Encl: As above.

**WBSETCL**

Telephone No. 26416570 (CE), 26416571 (Addl. CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No. 26887637, 26885417, 26887698 (E.A.) E-mail id: slsdc.power@wbsetcl.co.in, wbsetcl.encl@gmail.com  
Website: www.wbsetcl.in



**Summary of Weekly Deviation Charges**

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 6/6/2016 TO 6/12/2016	BTPS		23751.103	23376.218	-652696.70	-218974.45	-8776.87	-880448.02
	STPS		73299.354	73244.106	-58069.98	-6424.02	-4158.47	-68652.47
	KTPS		114746.708	115120.595	645468.98	-14247.12	-2290.55	628931.31
	BkTTP		146619.183	145252.305	-1793950.24	-770.74	-24446.04	-1819167.02
	SgTTP		81113.292	80565.983	-1023162.16	-39781.22	-9958.04	-1072901.42
	PCBL		2455.625	2461.640	6026.41	-7333.60	-508.96	-1816.15
	TPCL		13064.635	13384.620	502923.57	-4366.34	-112.40	498444.83
	CPL		6300.000	6168.760	-205524.89	0.00	-1411.19	-206936.08
	HEL		82265.483	82054.160	-210333.69	-4451.78	-8835.48	-223620.95
	TLDP-III		13800.500	14256.730	793144.28	-15575.00	-295.68	777273.60
	TLDP-IV		13146.000	13426.220	476378.08	-7938.80	-1023.03	467416.25
	WBSIEDCL		-747396.742	-755043.311	-9813379.48	-621328.91	-331349.05	-6556670.34
	CESC		-120655.109	-122764.240	-2665565.20	-5883.02	-75814.64	-2747262.86
	DPL		20055.811	20912.140	1391539.38	-31714.26	-2000.77	1357824.35
	IPCL(DPSC)		-6635.432	-7320.260	-1066526.54	-4234.62	-10692.92	-1081454.08
	POOL BALANCE		0.000	0.000	-42736.41	0.00	0.00	523088.41
	REA		283915.717	294750.638	13502177.10		0.00	10405949.63

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

**ABT based Deviation Account**

For the week no 10 of the year 2016-17

For the period 6/6/2016 to 6/12/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

**ABSTRACT OF DEVIATION ACCOUNT**

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	8.80448	KTPS	6.28931
STPS	0.68652	TPCL	4.98445
BKTPP	18.19167	TLDP-III	7.77274
SgTTP	10.72901	TLDP-IV	4.67416
PCBL	0.01816	DPL	13.57824
CPL	2.06936	REA	104.05950
HEL	2.23621		
WBSIEDCL	65.56670		
CESC	27.47263		
IPCL(DPSC)	10.81454		
		POOL BALANCE	5.23088
<b>TOTAL</b>	<b>146.58928</b>	<b>TOTAL</b>	<b>146.58928</b>

**i) Metering points for Intra-State Exchanges :**

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BKTPP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSIEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSIEDCL
- \* At Liluah 132KV S/S of WBSIEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSIEDCL
- \* At Kasba 220KV S/S of WBSIEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSIEDCL
- \* At Titagarh 132KV S/S of WBSIEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSIEDCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSIEDCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

**ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014.**

**[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/1(3)/2009-CERC dated 06/05/2016.**

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSIEDCL drawal are installed, the WBSIEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPPI injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. **-4209387.1** is the adjustment to WBSIEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) Infirm Power Generation of TLDP-IV started from 14.02.2016.

ix) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

x) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

**Abbreviations :**

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD
- TLDP-III = TEESTA LOWER DAM PROJECT
- WBSIEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSIEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED(PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC HOW 921/2016-17 **484(1-21)** Dated: **11.07.2016**

- To
1. The C.M (System Operation), CESC Limited, CESC House - Annex Building, Chowringhee Square, Kolkata - 700 061.
  2. The Director (Operation & Maintenance), WBPDCI, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
  3. The Director (F&A), WBPDCI, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata - 700098.
  4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
  5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
  6. The Chief Engineer (PTP), WBSEDCL, 7<sup>th</sup> floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
  7. The Chief Engineer (F&M), TIDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
  8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
  9. The Director, Crescent Power Limited, 6, Church lane, 1<sup>st</sup> Floor, Kolkata - 700001.
  10. The G.M., BTPS, WBPDCI, PO: Bandel TPS, Dist. Hoogly.
  11. The G.M., STPS, WBPDCI, PO: Santaldih TPS, Dist. Purulia.
  12. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
  13. The G.M., Bk TPP, WBPDCI, PO: Bk TPP, Dist. Birbhum, PIN - 731 104.
  14. The GM, Sg TPP, WBPDCI, P.O Monigram, Murshidabad- 742237.
  15. The GM, HEL, Banerwarchak, Gopalchak, Haldia-721658.
  16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
  17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
  18. The Project Manager, Tata Power Company Limited, Haldia.
  19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
  20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
  21. The Sr. Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 13.06.16 to 19.06.16 (week no 11) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.**

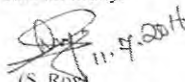
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the LI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl. As above.

  
(S. Roy)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No. 26416579 (CE) 26416571 (Addl CE) 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26880232, 26885417, 26887698 (A) E-mail: Id - wsecl, power@wbsetcl.in, wholde.enae@gmail.com  
Website - www.wbsetcl.in



**Summary of Weekly Deviation Charges**

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 6/13/2016	BTPS		19294.904	19018.425	-583656.30	-1651.84	-11342.97	-596651.11
	STPS		54343.219	54539.755	382161.17	-27099.95	-9738.62	345322.60
	KTPS		107231.318	107672.918	960088.99	-1244.22	-9191.23	949653.54
	BkTTP		137341.947	136821.651	-1341216.24	-25318.72	-30047.24	-1396582.20
	SgTTP		34906.923	37078.293	3883111.14	-91256.45	-9884.55	3781970.14
	PCBL		967.000	938.310	-51711.11	-427.20	-440.04	-52578.35
	TPCL		12615.775	13070.941	978532.72	-4204.36	-1298.26	973030.10
	CPL		6091.625	5955.120	-230476.17	-106.80	-2214.18	-232797.15
	HEL		70984.531	71204.650	760954.57	-6390.20	-13639.93	740924.44
	TLDP-III		20408.750	20946.490	1264247.97	-13685.00	-48.91	1250514.06
TO 6/19/2016	TLDP-IV		10516.000	10727.520	193809.18	-51934.30	-5208.24	136666.64
	WBSEDCL		-629461.541	-632507.344	-14117964.36	-2736207.37	-458383.34	7533050.07
	CESC		-106146.301	-107825.870	-1592270.26	-75359.09	-79959.69	-1747589.04
	DPL		21535.610	22769.425	2485214.28	-53834.32	-2553.58	2428826.38
	IPCL(DPSC)		-6514.466	-7203.900	-1439591.37	-6094.72	-6951.03	-1452637.12
	POOL BALANCE		0.000	0.000	210761.13	0.00	0.00	258472.53
	REA		245765.916	246674.984	9207642.14		0.00	-12919596.52
						2718365.48		

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

**ABT based Deviation Account**

For the week no 11 of the year 2016-17

For the period 6/13/2016 to 6/19/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

**ABSTRACT OF DEVIATION ACCOUNT**

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	5.96651	STPS	3.45323
BkTTP	13.96582	KTPS	9.49654
PCBL	0.52578	SgTTP	37.81970
CPL	2.32797	TPCL	9.73030
CESC	17.47589	HEL	7.40924
IPCL(DPSC)	14.52637	TLDP-III	12.50514
REA	129.19597	TLDP-IV	1.36667
		WBSEDCL	75.33050
		DPL	24.28826
		POOL BALANCE	2.58473
<b>TOTAL</b>	<b>183.98431</b>	<b>TOTAL</b>	<b>183.98431</b>

i) Metering points for Intra-State Exchanges

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION(IPCL).
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/13/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. -24845605.14 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) Infirm Power Generation of TLDP-IV started from 14.02.2016.

ix) COD of TLDP-IV U#1 started w.e. 10000 hrs of 11.03.2016.

x) COD of TLDP-IV U#2 started w.e. 10000 hrs of 31.03.2016.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT







**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC HOW-92F/2016-17 519(1-21) Dated: 20.07.2016

1. The G.M (System Operation), CLSC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Ummayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Ummayan Bhavan, 3/C, L.A. Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7<sup>th</sup> floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kaljhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1<sup>st</sup> Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Baneswarhak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 20.06.16 to 26.06.16 (week no 12) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.**

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
(S. Roy)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No. 26416570 (CF), 26416571 (Addl.CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887648 (EA) E-mail Id: wbside.power@yahoo.co.in, wbslde.enac@gmail.com  
Website: www.wbsetcl.in



**Summary of Weekly Deviation Charges**

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 6/20/2016 TO 6/26/2016	BTPS		15625.555	15658.112	127030.00	-5621.24	-2101.49	119307.27
	STPS		72844.075	72925.802	191366.48	-9667.18	-3064.42	178634.88
	KTPS		134457.661	135056.199	1208974.85	-9460.70	-5559.50	1193954.65
	BkTTP		139990.409	138312.991	-3286654.45	0.00	-32103.06	-3318757.51
	SgTTP		38907.954	39028.538	142126.96	-1947.32	-3531.09	136648.55
	PCBL		1609.750	1648.570	90548.61	-1655.40	-290.78	88602.43
	TPCL		13599.539	14030.870	884981.94	-573.16	-128.52	884280.26
	CPL		6252.000	6169.720	-178331.94	0.00	-933.31	-179265.25
	HEL		83800.676	83897.900	591184.74	0.00	-5837.49	585347.25
	TLDP-III		16242.500	16539.840	523169.86	-154484.68	-60887.65	307797.53
	TLDP-IV		11307.000	11559.440	310838.70	-25201.43	-39516.50	246120.77
	WBSEDCL		-734469.306	-741569.103	-15117896.23	-651376.69	-334918.53	-18952783.65
	CESC		-118782.596	-121510.590	-4592094.69	-62354.74	-67100.74	-4721550.17
	DPL		21033.433	21797.050	1561844.86	-187062.19	-2323.02	1372459.65
	IPCL(DPSC)		-6505.192	-8013.080	-3009400.39	0.00	-18995.84	-3028296.23
	POOL BALANCE		0.000	0.000	-84881.25	0.00	0.00	14386866.56
	REA		303726.863	314312.409	5140464.80	2711575.02	0.00	10700632.02

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

**ABT based Deviation Account**

For the week no 12 of the year 2016-17  
For the period 6/20/2016 to 6/26/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

**ABSTRACT OF DEVIATION ACCOUNT**

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BkTTP	33.18758	BTPS	1.19307
CPL	1.79269	STPS	1.78635
WBSEDCL	189.52784	KTPS	11.93955
CESC	47.21550	SgTTP	1.36649
IPCL(DPSC)	30.28296	PCBL	0.88602
		TPCL	8.84280
		HEL	5.85347
		TLDP-III	3.07798
		TLDP-IV	2.46121
		DPL	13.72460
		REA	107.00632
		POOL BALANCE	143.86867
<b>TOTAL</b>	<b>302.00653</b>	<b>TOTAL</b>	<b>302.00653</b>

i) Metering points for Intra-State Exchanges

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL.
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL.
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL.
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCCL.
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL.
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL.
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL.
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL.
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/(3)/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement

i) Rs. **2848592.2** is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) Infirm Power Generation of TLDP-IV started from 14.02.2016.

ix) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

x) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W. B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W. B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED
- HEL = HALDIA ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED(PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No. SLDC/HOW/21/2016-17 **541(1-21)** Dated: **23-7-16,**

- To
1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
  2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata-700098.
  3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata - 700098.
  4. The DGM (Commercial), DPI., Administrative Building, Durgapur - 713201, Dist. Burdwan.
  5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
  6. The Chief Engineer (PTP), WBSEDCL, 7<sup>th</sup> floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
  7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
  8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
  9. The Director, Crescent Power Limited, 6, Church lane, 1<sup>st</sup> Floor, Kolkata - 700001.
  10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
  11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
  12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
  13. The G.M., BKTTP, WBPDC, PO: BKTTP, Dist. Birbhum, PIN - 731 104.
  14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
  15. The GM, HEL, Baneswarhak, Gopalchak, Haldia-721658.
  16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
  17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
  18. The Project Manager, Tata Power Company Limited, Haldia.
  19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
  20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
  21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 27.06.16 to 03.07.16 (week no 13) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.**

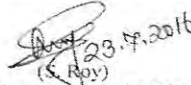
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB). WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
(S. Roy)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No. 26416570 (CE), 26416571 (Addl. CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No. 26886232, 26885417, 26887698 (EA) E-mail id: wbslde.power@yahoo.co.in, wbslde.enac@gmail.com  
Website: [www.wbslde.in](http://www.wbslde.in)



**Summary of Weekly Deviation Charges**

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 6/27/2016	BTPS		18216.406	17881.997	-583877.35	-12774.01	-12696.10	-609347.46
	STPS		66796.982	66934.613	2707.14.88	-8921.36	-3048.76	258744.76
	KTPS		133524.760	133888.589	863633.26	-9848.74	-9551.75	844232.77
	BKTPP		135119.569	134544.585	-759583.61	-15464.64	-34132.20	-809180.45
	SgTTP		81361.334	80845.337	-921107.20	-725941.77	-23660.39	-1670709.36
	PCBL		2776.625	2760.750	-12434.66	-3471.00	-1724.27	-17629.93
	TPCL		13047.459	13259.259	400057.77	-4802.44	-555.78	394699.55
	CPL		6264.000	6104.160	-288649.21	-267.00	-2434.97	-291351.18
	HEL		77325.983	77428.130	375887.70	-5340.00	-2992.17	367555.53
	TLDP-III		18887.000	18961.970	14997.76	-150457.52	-16106.10	-151565.86
7/3/2016	TLDP-IV(INFIRM)		0.000	37.539	55226.64	0.00	0.00	55226.64
	TLDP-IV		12286.500	12192.181	-305269.53	-75726.35	-17664.39	-398660.27
	WBSEDCL		-711904.811	-719019.634	-12190064.82	-1192231.70	-401112.42	-2524989.99
	CESC		-115853.900	-116446.090	-473111.04	-28232.68	-30646.70	-531990.42
	DPL		5884.410	4794.190	-1830622.89	-263949.46	-64886.24	-2159458.59
	IPCL(DPSC)		-6590.200	-7803.840	-2038092.76	0.00	-18267.47	-2056360.23
	POOL BALANCE		0.000	0.000	-1812.02	0.00	0.00	1065075.93
	REA		262739.944	273518.326	17524116.95	1970006.55	0.00	8235704.55

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

**ABT based Deviation Account**

For the week no 13 of the year 2015-16  
For the period 6/27/2016 to 7/3/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

**ABSTRACT OF DEVIATION ACCOUNT**

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them	Utilities and Deviation receivable by them
BTPS 6.09347	STPS 2.58745
BKTPP 8.09180	KTPS 8.44233
SgTTP 16.70709	TPCL 3.94700
PCBL 0.17630	HEL 3.67556
CPL 2.91351	TLDP-IV(INFIRM) 0.55227
TLDP-III 1.51566	REA 82.35705
TLDP-IV 3.98660	
WBSEDCL 25.24990	
CESC 5.31990	
DPL 21.59459	
IPCL(DPSC) 20.56360	
<b>TOTAL 112.21242</b>	<b>POOL BALANCE 10.65076</b>
<b>TOTAL 112.21242</b>	<b>TOTAL 112.21242</b>

**i) Metering points for Intra-State Exchanges**

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of WBPDCL.
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL
- \* At BKTPP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV

**ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/(3)/2009-CERC dated 06/05/2016.**

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal/injection, IPP/ICPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. -11258418.95 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency: Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) Infirm Power Generation of TLDP-IV U#3 started from 01.07.2016.

ix) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

x) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

xi) COD of SgTTP U#3 started w.e.f 0000 hrs of 01.07.2016.

**Abbreviations :-**

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD
- TLDP-III = TEESTA LOWER DAM PROJECT
- WBSEDCL = W. B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W. B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W. B. POWER DEVELOPMENT CORPORATION LIMITED
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC HOW/2F/2016-17 **584(1-21)** Dated: **01-08-2016**

- To
1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
  2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan, 3<sup>rd</sup> C.L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
  3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan, 3<sup>rd</sup> C.L.A. Block, Sector-III, Salt lake city, Kolkata - 700098.
  4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
  5. The Chief Engineer (Commercial), WBSLDC, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
  6. The Chief Engineer (PTP), WBSLDC, 7<sup>th</sup> floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
  7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
  8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
  9. The Director, Crescent Power Limited, 6, Church lane, 1<sup>st</sup> Floor, Kolkata - 700001.
  10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
  11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
  12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
  13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
  14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
  15. The GM, HEL, Banerwarchak, Gopalchak, Haldia-721658.
  16. The Addl. Chief Engineer, ALDC, WBSLDC, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
  17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
  18. The Project Manager, Tata Power Company Limited, Haldia.
  19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
  20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
  21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 04.07.16 to 10.07.16 (week no 14) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/1(3)/2009-CERC dated 06/05/2016.**

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
(Sd/-)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No. 26416570 (CE) 26416571 (Addl CE) 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887698 (EA) E-mail Id - wbslde\_power@vsnl.co.in, wbslde\_encc@gmail.com  
Website - www.wbslde.in



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 7/4/2016	BTPS		12793.542	12812.760	-49789.07	-12652.24	-4181.13	-66622.44
	STPS		64861.090	65046.598	285452.19	-6933.10	-4730.18	273788.91
	KTPS		127312.177	127683.029	683442.55	-17258.73	-8156.68	658027.14
	BkTTP		136827.677	136724.451	-202506.05	-50908.00	-14221.56	-267635.61
	SgTTP		89635.954	88706.516	-2513016.62	-764511.87	-60652.90	-3338181.39
	PCBL		1655.625	1626.960	-62963.48	-382.70	-306.90	-63653.08
	TPCL		13114.975	13750.317	1331502.83	-5089.02	-4.88	1326408.93
	CPL		6216.000	6133.140	-146600.80	-320.40	-1228.02	-148149.22
	HEL		68483.095	68820.670	694587.52	-8650.80	-1881.21	684055.51
	TLDP-III		18262.750	18396.970	267403.39	-11545.08	-9452.04	246406.27
7/10/2016	TLDP-IV(INFIRM)		0.000	6.152	7317.59	0.00	0.00	7317.59
	TLDP-IV		9320.250	9549.488	375022.33	-2759.00	-1441.92	370821.41
	WBSEDCL		-688729.457	-691318.306	-4555595.37	-984443.18	-270395.24	6912346.29
	CESC		-87219.940	-88328.480	-765625.02	-5075.35	-25504.52	-796204.89
	DPL		-5490.197	-6551.860	-1667373.38	-5551.82	-19152.04	-1692077.24
	IPCL(DPSC)		-6540.156	-7920.540	-2541080.89	0.00	-13391.61	-2554472.50
	POOL BALANCE		0.000	0.000	-260372.46	0.00	0.00	951741.08
	REA		239391.229	244756.909	8650609.08	1568253.24	0.00	-2503917.76

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 14 of the year 2015-16

For the period 7/4/2016 to 7/10/2016

AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	0.66622	STPS	2.73789
BkTTP	2.67636	KTPS	6.58027
SgTTP	33.38181	TPCL	13.26409
PCBL	0.63653	HEL	6.84056
CPL	1.48149	TLDP-III	2.46405
CESC	7.96205	TLDP-IV(INFIRM)	0.07318
DPL	16.92077	TLDP-IV	3.70821
IPCL(DPSC)	25.54472	WBSEDCL	69.12346
REA	25.03918		
		POOL BALANCE	9.51741
<b>TOTAL</b>	<b>114.30913</b>	<b>TOTAL</b>	<b>114.30913</b>

i) Metering points for Intra-State Exchanges.

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liliuah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liliuah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/13/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14 ) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. -12722780.08 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) Infirm Power Generation of TLDP-IV U#3 started from 01.07.2016.

ix) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

x) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

xi) COD of SgTTP U#3 started w.e.f 0000 hrs of 01.07.2016.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED(PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC HOW/92F/2016-17 629 (1-21) Dated: 08.08.2016

1. The G.M (System Operation), CESC Limited, (T,SC House , Annex Building, Chowringhee Square, Kolkata - 700 001).
2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A ), WBPDC, Vidyut Udayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur- 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL,7<sup>th</sup> floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6.Church lane,1<sup>st</sup> Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., S TPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The G.M., SgTPP, WBPDC,P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banaswarachak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 18.07.16 to 24.07.16 (week no 16) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.**

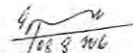
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
(Raffikul Islam)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No: 26416570 (CE), 26416571(Addl CE),26416573,26887676 (Energy Accounting), 26416574,26887693 (Control Room)  
Fax No 26886232, 26885417,26887698(EA); E-mail:ld, wbslde.power@slfco.co.in, wbslde.ence@gmail.com  
Website: www.wbsetcl.in



**Summary of Weekly Deviation Charges**

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 7/18/2016 TO 7/24/2016	BTPS		34401.989	33216.993	-1786615.46	-64381.45	-102936.80	-1953933.71
	STPS		55644.685	55546.441	-144755.71	-2186.20	-17527.19	-164469.10
	KTPS		121668.045	122537.322	1437941.38	-10851.03	-36924.94	1390165.41
	BkTPP		123498.550	122746.626	-933462.83	0.00	-50172.35	-983635.18
	SgTPP		86445.275	85254.271	-2191689.23	-661363.56	-85009.86	-2938062.65
	PCBL		2235.000	2253.170	24162.85	-249.20	-3316.28	20597.37
	TPCL		13272.788	13902.939	1101333.95	-2111.08	-156.62	1099066.25
	CPL		6216.000	5936.940	-506504.64	-338.20	-7910.53	-514753.37
	HEL		73047.929	72878.550	-205369.98	-107419.03	-18896.96	-331685.97
	TLDP-III		19008.500	18956.240	-361219.86	-408644.17	-20800.28	-790664.31
	TLDP-IV		18259.000	18781.940	981957.16	-12727.00	-11875.35	957354.81
	WBSEDCL		-694481.742	-703311.455	-16148584.31	-964209.63	-912171.64	-9715543.38
	CESC		-97936.555	-99770.820	-2586618.75	-13556.44	-129181.58	-2729356.77
	DPL		-38140.954	-41720.670	-5711453.27	-17677.04	-162786.49	-5891916.80
	IPCL(DPSC)		-6527.648	-7499.380	-1717724.99	-220.72	-29731.90	-1747677.61
	POOL BALANCE		0.000	0.000	-59015.71	0.00	0.00	1577265.68
	REA		283267.500	300169.416	28427699.20	2598983.34	0.00	22717250.34

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

**ABT based Deviation Account**

For the week no 16 of the year 2016-17

For the period 7/18/2016 to 7/24/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

**ABSTRACT OF DEVIATION ACCOUNT**

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them	Utilities and Deviation receivable by them
BTPS 19.53934	KTPS 13.90165
STPS 1.64469	PCBL 0.20597
BkTPP 9.83635	TPCL 10.99086
SgTPP 29.38063	TLDP-IV 9.57355
CPL 5.14753	REA 227.17250
HEL 3.31686	
TLDP-III 7.90664	
WBSEDCL 97.15543	
CESC 27.29357	
DPL 58.91917	
IPCL(DPSC) 17.47678	
<b>TOTAL 277.61699</b>	<b>TOTAL 15.77266</b>
	<b>POOL BALANCE 277.61699</b>

**i) Metering points for Intra-State Exchanges:**

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTPP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTPP of WBPDCCL
- \* At SgTPP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagah S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION(IPCL).
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV

**ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/1(3)/2009-CERC dated 05/05/2016.**

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

**vi) REA Deviation statement**

i) Rs. **-8309432.2** is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency :Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

ix) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

x) COD of SgTPP U#3 started w.e.f 0000 hrs of 01.07.2016.

xi) COD of TLDP-IV U#3 started w.e.f 0000 hrs of 17.07.2016.

**Abbreviations:**

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W. B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W. B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W. B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT







**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2016-17/67/

Dated: 16.08.2016

To

1. The G.M.(System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDR L. Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata - 700098.
3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambh Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist, Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarhak, Gopalchak, Haldia-721658.
16. The Addl Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kol-98.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
19. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
20. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of REVISED Deviation Charges for the period from 11.07.16 to 17.07.16 (Week no 15) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.**

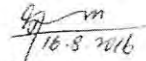
Sir,

The Statement of provisional Deviation charges (REVISION - 01) with payables / receivables particulars for the above mentioned period is enclosed. **The Deviation Bill has been revised due to recalculation.** The constituents, who have to pay the Deviation charges as indicated in the difference amount statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within fortnight.

Encl : 03 pages

Yours faithfully,



Rafikul Islam  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No : 26416570 (CF), 26416571 (Addl CE), 26416573, 26887698 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417. E-mail id : wbslde\_power@yahoo.co.in, wbslde.enac@gmail.com  
Website : www.wbsetcl.in



**Summary of Weekly Deviation Charges**

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 7/11/2016 TO 7/17/2016	BTPS		20217.051	20171.958	-159852.97	-41115.93	-10301.34	-211270.24
	STPS		71632.742	71612.415	25695.80	-6237.12	-3926.08	15532.60
	KTPS		121622.679	121486.522	-3956.49	-105032.39	-52392.79	-161381.67
	BkTPP		144758.923	143381.167	-1832572.57	-15845.56	-50085.84	-1898503.97
	SgTPP		83923.520	82209.333	-2927945.42	-291118.56	-91381.27	-3310445.25
	PCBL		2252.250	2256.250	-10461.10	-6488.10	-1566.95	-18516.15
	TPCL		13290.515	13716.193	701093.54	-13688.20	-13.78	687389.56
	CPL		5654.000	5480.400	-283083.72	-5037.40	-3711.99	-291833.11
	HEL		71426.612	71490.090	303564.91	-23504.90	-8380.19	271679.82
	TLDP-III		13224.500	13233.480	149639.16	-13260.29	-8422.66	127956.21
	TLDP-IV(INFIRM)		0.000	3540.648	4863770.24	-94589.20	0.00	4769181.04
	TLDP-IV		10309.000	10631.912	594169.15	-12781.11	-3512.95	577875.09
	WBSEDCL		-712298.454	-723669.618	-16171114.40	-1580562.25	-467598.56	-21693996.09
	CESC		-93008.886	-94461.040	-1694620.05	-16899.67	-50446.84	-1761966.56
DPL		-11026.911	-13322.437	-3185369.57	-415599.50	-38736.14	-3639705.21	
IPCL(DPSC)		-6106.816	-7379.780	-2072205.75	-18636.60	-22282.26	-2113124.61	
POOL BALANCE		0.000	0.000	1360277.48	0.00	0.00	2606669.88	
REA		264015.259	279508.545	20340366.12	2229370.68	0.00	25944457.68	

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

**ABT based Deviation Account**

For the week no 15(Rev01) of the year 2016-17

For the period 7/11/2016 to 7/17/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

**ABSTRACT OF DEVIATION ACCOUNT**

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	2.11270	STPS	0.15533
KTPS	1.61382	TPCL	6.87390
BkTPP	18.98504	HEL	2.71680
SgTPP	33.10445	TLDP-III	1.27956
PCBL	0.18516	TLDP-IV(INFIRM)	47.69181
CPL	2.91833	TLDP-IV	5.77875
WBSEDCL	215.93996	REA	259.44458
CESC	17.61967		
DPL	36.39705		
IPCL(DPSC)	21.13125		
		POOL BALANCE	26.06670
<b>TOTAL</b>	<b>350.00743</b>	<b>TOTAL</b>	<b>350.00743</b>

i) Metering points for Intra-State Exchanges :

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDC.
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDC.
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDC.
- \* At BkTPP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTPP of WBPDC.
- \* At SgTPP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDC.
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL.
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL.
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL.
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- \* At DPL end i.r.o. 132 KV PCBL feeder.
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-1/(3)/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no.7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14 ) has been provisionally adjusted from all constituents having negative deviation energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDC generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. 3374720.88 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) Infirm Power Generation of TLDP-IV U#3 started from 01.07.2016.

ix) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

x) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

xi) COD of SgTPP U#3 started w.e.f 0000 hrs of 01.07.2016.

xii) COD of TLDP-IV U#3 started w.e.f 0000 hrs of 17.07.2016.

xiii) Revision 01 for the period 11.07.16 to 17.07.16(W 15) due to recalculation of deviation Bill.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDC = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/921/2016-17/672

Dated: 16.08.2016

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer, (PIP), WBSEDCL, 7<sup>th</sup> floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1<sup>st</sup> Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 25.07.16 to 31.07.16 (week no 17) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.**

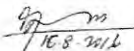
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
(Rafikul Islam)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No - 26416570 (CE), 26416571 (Addl. CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887698 (EA) E-mail Id - wbslde\_power@yahoo.co.in, wbslde.enac@gmail.com  
Website : www.wbsetcl.in



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 7/25/2016 TO 7/31/2016	BTPS		32278.094	31687.677	-917162.70	-9368.92	-24836.93	-951368.55
	STPS		35951.520	35814.329	-319958.51	-226790.87	-19106.12	-565855.50
	KTPS		95093.917	95475.317	575527.76	-24959.98	-21264.25	529303.53
	BkTTP		140657.796	140008.039	-874831.82	-1794.24	-55616.89	-932242.95
	SgTTP		107031.303	105833.424	-2121751.00	-525314.34	-51343.25	-2698408.59
	PCBL		2876.125	2839.920	-2017.55	-507.30	-4599.84	-7124.69
	TPCL		13771.152	14468.073	1187125.93	-13617.00	-1871.86	1171637.07
	CPL		6216.000	6083.580	-226915.48	-338.20	-2668.14	-229921.82
	HEL		74154.085	74132.890	223499.28	-8551.12	-19092.52	195855.64
	TLDP-III		17849.000	18106.460	422039.10	-4183.00	-4121.79	413734.31
	TLDP-IV		17409.750	17772.040	707694.26	-11783.60	-17456.47	678454.19
	WBSEDCL		-704873.735	-716418.121	-13809922.34	-1106919.44	-902931.13	-19108690.02
	CESC		-98708.471	-100126.170	-1763696.84	-26978.32	-130688.77	-1921363.93
	DPL		-21984.545	-23023.576	-2001903.30	-169097.09	-121371.37	-2292371.76
	IPCL(DPSC)		-6527.192	-7940.160	-2251671.01	0.00	-44046.90	-2295717.91
	POOL BALANCE		0.000	0.000	-108568.76	0.00	0.00	576682.89
	REA		288675.304	305166.559	21217881.89	2930600.10	0.00	27437399.10

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 17 of the year 2016-17

For the period 7/25/2016 to 7/31/2016

AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	9.51369	KTPS	5.29304
STPS	5.65855	TPCL	11.71637
BKTPP	9.32243	HEL	1.95856
SgTTP	26.98409	TLDP-III	4.13734
PCBL	0.07125	TLDP-IV	6.78454
CPL	2.29922	REA	274.37399
WBSEDCL	191.08690		
CESC	19.21364		
DPL	22.92372		
IPCL(DPSC)	22.95718		
		POOL BALANCE	5.76683
<b>TOTAL</b>	<b>310.03067</b>	<b>TOTAL</b>	<b>310.03067</b>

i) Metering points for Intra-State Exchanges

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BKTPP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/(3)/2009-CERC dated 05/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal, injection, IPP/OPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. 3288917.11 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency: Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

ix) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

x) COD of SgTTP U#3 started w.e.f 0000 hrs of 01.07.2016.

xi) COD of TLDP-IV U#3 started w.e.f 0000 hrs of 17.07.2016.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah – 711 109.

Memo No. SLDC/HOW/22F/2016-17/ 708 (1-21)

Dated: 24.8.16

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata – 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidyut Unnayan Bhavan,3/C,L.A.Block, Sector-III,Salt lake city, Kolkata – 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur – 713201, Dist, Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol – 91.
6. The Chief Engineer.(PTP),WBSEDCL,7<sup>th</sup> floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata – 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O – Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1<sup>st</sup> Floor,Kolkata – 700001.
10. The G.M., BTPS, WBPDCI, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCI, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDCI, PO: BKTPP, Dist. Birbhum, PIN – 731 104.
14. The GM, SgTPP, WBPDCI,P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banewarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata – 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur – 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur – 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata – 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah – 711 109.

**Sub: Statement of Deviation Charges for the period from 01.08.16 to 07.08.16 (week no 18) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.**

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
24.8.2016  
(Rafikul Islam)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No - 26416570 (CE), 26416571 (Addl.CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887698 (EA) E-mail id - wbslde\_power@yahoo.co.in, wbslde\_emae@gmail.com  
Website - www.wbslde.in



**Summary of Weekly Deviation Charges**

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 8/1/2016 TO 8/7/2016	BTPS		32364.495	32026.994	-624797.94	-175747.84	-9946.71	-810492.49
	STPS		35393.541	35380.308	-15027.19	-7782.16	-2552.27	-25361.62
	KTPS		124822.956	125148.024	519919.53	-52802.72	-11155.24	455961.57
	BkTTP		136392.864	135817.652	-465824.07	-38223.72	-30206.79	-534254.58
	SgTTP		74597.959	74231.690	-692481.08	-146932.72	-14400.93	-853814.73
	PCBL		2877.875	2875.800	22615.39	-1335.00	-1874.67	19405.72
	TPCL		13164.251	13601.274	725556.77	-19859.46	-543.41	705153.90
	CPL		4584.000	4424.680	-238124.81	-7084.40	-1428.41	-246637.62
	HEL		72116.789	71719.460	-885047.42	-109187.28	-41604.30	-1035839.00
	TLDP-III		19477.250	19872.660	694628.79	-38626.00	-424.74	655578.05
	TLDP-IV		18920.000	19072.920	301625.94	-14453.60	-1346.13	285826.21
	WBSEDCL		-686073.871	-696410.218	-15825260.38	-1063567.96	-459451.37	-18089963.06
	CESC		-96530.937	-98182.660	-1543068.06	-23358.79	-42151.78	-1608578.63
	DPL		-7862.906	-7532.632	720226.22	-84361.32	-13006.56	622858.34
	IPCL(DPSC)		-6656.972	-7684.780	-1740595.57	-2107.52	-16120.91	-1758824.00
	POOL BALANCE		0.000	0.000	-41355.41	0.00	0.00	822267.42
	REA		262316.332	275542.609	19083670.65	1571361.54	0.00	21396715.54

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

**ABT based Deviation Account**

For the week no 18 of the year 2016-17  
For the period 8/1/2016 to 8/7/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

**ABSTRACT OF DEVIATION ACCOUNT**

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	8.10492	KTPS	4.55962
STPS	0.25362	PCBL	0.19406
BkTTP	5.34255	TPCL	7.05154
SgTTP	8.53815	TLDP-III	6.55578
CPL	2.46638	TLDP-IV	2.85826
HEL	10.35839	DPL	6.22858
WBSEDCL	180.89963	REA	213.96716
CESC	16.08579		
IPCL(DPSC)	17.58824		
		POOL BALANCE	8.22267
<b>TOTAL</b>	<b>249.63767</b>	<b>TOTAL</b>	<b>249.63767</b>

i) Metering points for Intra-State Exchanges.

- \* At BTPS end i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTTP end i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCCL
- \* At SgTTP end i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liliuah 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Liliuah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL
- \* At DPL end i.e. 132 KV PCBL feeder
- \* At TLDP end i.e. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.e. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No.-L-1/1(3)/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. 741683.35 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency :Frequency meter NP-2657-A at Korba is used as the Master frequency

viii) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

ix) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

x) COD of SgTTP U#3 started w.e.f 0000 hrs of 01.07.2016.

xi) COD of TLDP-IV U#3 started w.e.f 0000 hrs of 17.07.2016.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGA PUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED(PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2016-17/740(1-21)

Dated: 01/09/2016

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringtee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A. Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer, (PTP), WBSEDCL, 7<sup>th</sup> floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1<sup>st</sup> Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Fata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 08.08.16 to 14.08.16 (week no 19) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.**

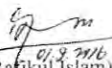
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
(Rafikul Islam)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No: 26416570 (CE), 26416571 (Addl CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887698 (FA) E-mail id - wbslde\_power@yahoo.co.in, wbslde.emc@gmail.com  
Website - www.wbslde.in



**Summary of Weekly Deviation Charges**

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 8/8/2016	BTPS		31808.756	31347.612	-920709.52	-129312.01	-99401.35	-1149422.88
	STPS		36367.014	36249.736	-250764.66	0.00	-27555.21	-278319.87
	KTPS		100455.250	100930.029	854381.46	-18148.88	-154836.37	681396.21
	BkTPP		116322.452	114572.043	-3191812.24	-106454.67	-260438.32	-3558705.23
	SgTPP		75385.471	73451.624	-4378978.48	-1557946.56	-845655.40	-6782580.44
	PCBL		2328.500	2324.880	-30089.73	-2812.40	-7737.05	-40639.18
	TPCL		13028.908	13713.873	1446574.05	-1295.84	-928.91	1444349.30
	CPL		6216.000	5989.380	-450797.70	-124.60	-17551.62	-468473.92
	HEL		76286.582	76270.960	-140188.26	-2808.84	-24806.95	112572.47
	TLDP-III		15081.750	15419.880	725897.14	-5473.44	-7719.86	712703.84
TO 8/14/2016	TLDP-IV(INFIRM)		0.000	40.690	72428.20	0.00	0.00	72428.20
	TLDP-IV		16617.500	16948.230	587178.98	-5980.80	-23331.99	557866.19
	WBSEDCL		-663551.196	-681490.536	-36392282.51	-7544375.37	-3241040.21	-52814759.17
	CESC		-104964.936	-107523.280	-4899050.08	-122877.60	-539544.78	-5561472.46
	DPL		-1127.714	-1789.664	-1183590.24	-3703.11	-128909.80	-1316202.15
	IPCL(DPSC)		-6701.372	-7893.380	-2382863.97	-3403.36	-109054.63	-2495321.96
	POOL BALANCE		0.000	0.000	-941670.97	0.00	0.00	-86001.27
	REA		286331.949	311322.999	50980225.92	14353295.32	0.00	70970582.32

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

**ABT based Deviation Account**

For the week no 19 of the year 2016-17

For the period 8/8/2016 to 8/14/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

**ABSTRACT OF DEVIATION ACCOUNT**

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them	Utilities and Deviation receivable by them
BTPS 11.49423	KTPS 6.81396
STPS 2.78320	TPCL 14.44349
BkTPP 35.58705	HEL 1.12572
SgTPP 67.82580	TLDP-III 7.12704
PCBL 0.40639	TLDP-IV(INFIRM) 0.72428
CPL 4.68474	TLDP-IV 5.57866
WBSEDCL 528.14759	REA 709.70582
CESC 55.61472	
DPL 13.16202	
IPCL(DPSC) 24.95322	
POOL BALANCE 0.86001	
<b>TOTAL 745.51897</b>	<b>TOTAL 745.51897</b>

**i) Metering points for Intra-State Exchanges**

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of WBPDCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL
- \* At BkTPP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTPP of WBPDCL
- \* At SgTPP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liliuah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liliuah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Tagam 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Tagam S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

**ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014.**

[Notification no. L-1/13/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/1/31/2009-CERC dated 05/09/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/13/2013/CERC dated 06.01.14 ) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. 5637061.08 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) Infirm Power Generation of TLDP-IV U#3 started from 01.07.2016.

ix) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

x) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

xi) COD of SgTPP U#3 started w.e.f 0000 hrs of 01.07.2016.

xii) COD of TLDP-IV U#3 started w.e.f 0000 hrs of 17.07.2016.

xiii) Infirm Power Generation of TLDP-IV U#4 started from 11.08.2016.

**Abbreviations :**

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W. B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W. B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W. B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.







WBSETCL

**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2016-17/ 796(1-21) Dated: 09.09.2016

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer, (PTP), WBSEDCL, 7<sup>th</sup> floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1<sup>st</sup> Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM. SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM. HEL, Banewarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 15.08.16 to 21.08.16 (week no 20) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.**

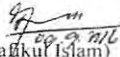
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
(Rakul Islam)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No - 26416570 (CE), 26416571 (Addl. CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887698 (E.A). E-mail id - wbsdce.power@saiteo.co.in, wbsdce.enac@gmail.com  
Website - www.wbsdce.in



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 8/15/2016 TO 8/21/2016	BTPS		40964.263	40124.933	-1895450.08	-17184.73	-129035.52	-2041670.33
	STPS		35913.560	35662.824	-504943.97	-321141.86	-10752.88	-836838.71
	KTPS		90367.188	90857.740	943967.60	-16993.66	-67240.94	859733.00
	BkTTP		137851.156	136308.585	-3454395.82	-692798.12	-299130.28	-4446324.22
	SgTTP		70590.600	69752.345	-1769519.68	-298215.12	-96642.82	-2164377.62
	PCBL		2410.750	2473.610	129520.15	-1343.90	-3211.67	124964.58
	TPCL		10829.319	11184.925	647670.62	-20640.40	-36243.80	590786.42
	CPL		6216.000	5987.760	-469495.20	-17.80	-12649.88	-482162.88
	HEL		71720.677	71857.110	177362.47	-482740.46	-34021.62	-339399.61
	TLDP-III		20096.000	20332.090	-29599.02	-420047.97	-114612.40	-564259.39
	TLDP-IV(INFIRM)		0.000	775.593	826858.42	-86287.28	0.00	740571.14
	TLDP-IV		21042.000	21141.087	-43550.11	-231199.66	-77859.86	-352609.63
	WBSEDCL		-675630.412	-695695.358	-43078658.72	-6535163.13	-2837001.83	-40980378.66
	CESC		-99479.535	-100601.480	-2150690.50	-35792.42	-212441.10	-2398924.02
	DPL		-21887.412	-23702.843	-4082630.67	-16032.46	-181917.38	-4280580.51
	IPCL(DPSC)		-6513.312	-7528.320	-2130737.57	0.00	-91715.00	-222452.57
	POOL BALANCE		0.000	0.000	-533266.65	0.00	0.00	1539302.01
	REA		295391.290	320951.687	57122526.02	11602542.00	0.00	57254623.00

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 20 of the year 2016-17

For the period 8/15/2016 to 8/21/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them	Utilities and Deviation receivable by them
BTPS 20.41670	KTPS 8.59733
STPS 8.36839	PCBL 1.24965
BKTPP 44.46324	TPCL 5.90786
SgTTP 21.64378	TLDP-IV(INFIRM) 7.40571
CPL 4.82163	REA 572.54623
HEL 3.39400	
TLDP-III 5.64259	
TLDP-IV 3.52610	
WBSEDCL 409.80379	
CESC 23.98924	
DPL 42.80581	
IPCL(DPSC) 22.22453	POOL BALANCE 15.39302
<b>TOTAL 611.09980</b>	<b>TOTAL 611.09980</b>

i) Metering points for Intra-State Exchanges:

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.r.o. all the 33KV,132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV,220KV & 400KV feeders connected to 132KV,220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/13/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/13/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. -11470445.02 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) COD of TLDP-IV U#1 started w.e. 10000 hrs of 11.03.2016.

ix) COD of TLDP-IV U#2 started w.e. 10000 hrs of 31.03.2016.

x) COD of SgTTP U#3 started w.e. 10000 hrs of 01.07.2016.

xi) COD of TLDP-IV U#3 started w.e. 10000 hrs of 17.07.2016.

xii) COD of TLDP-IV U#4 started w.e. 10000 hrs of 19.08.2016.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2016-17/ 827(1-21) Dated: 16.9.16.

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A ), WBPDCI, Vidyut Unnayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL,7<sup>th</sup> floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1<sup>st</sup> Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDCI, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCI, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTTP, WBPDCI, PO: BkTTP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTTP, WBPDCI,P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banewarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 22.08.16 to 28.08.16 (week no 21) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.**

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
16.9.2016  
(Raikul Islam)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No- 26416570 (CE), 26416571(AddLCE),26416573,26887636 (Energy Accounting), 26416574,26887693 (Control Room)  
Fax No 26886232, 26885417,26887698(EA) E-mail Id wbsldc\_power@yahoo.co.in, wbsldc\_enao@gmail.com  
Website [www.wbsldc.in](http://www.wbsldc.in)



**Summary of Weekly Deviation Charges**

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 8/22/2016 TO 8/28/2016	BTPS		32110.600	31298.908	-1443092.05	-54136.72	-40252.32	-1537481.09
	STPS		37247.373	37033.855	-113856.08	-25595.70	-53932.80	-193384.58
	KTPS		88425.192	89087.919	1168355.98	-9540.80	-31846.41	1126968.77
	BkTTP		146002.904	144691.566	-2026790.30	0.00	-81539.86	-2108330.16
	SgTTP		72370.956	71293.861	-1959360.33	-87652.35	-71101.83	-2118114.51
	PCBL		1237.750	1252.350	20331.24	-1023.50	-7360.70	11947.04
	TPCL		8620.024	9244.756	1285627.05	-6513.02	-6.53	1279107.50
	CPL		6216.000	5960.480	-506709.42	0.00	-13463.18	-520172.60
	HEL		77466.223	77581.870	246349.83	-113915.05	-26174.21	106260.57
	TLDP-III		17116.750	17519.200	722363.69	-20102.30	-5988.60	696272.79
	TLDP-IV		23725.250	23990.020	513397.30	-3435.40	-14677.27	495284.63
	WBSEDCL		-710901.793	-721022.949	-20508170.90	-2396786.74	-1435803.97	-24514159.45
	CESC		-105971.974	-107947.050	-2971807.70	-19792.31	-183447.97	-3175047.98
	DPL		-16471.380	-17955.010	-2899914.11	-258733.45	-135775.27	-3294422.83
	IPCL(DPSC)		-6736.284	-7609.020	-1934201.77	0.00	-35082.10	-1969283.87
	POOL BALANCE		0.000	0.000	-72176.46	0.00	0.00	203382.96
	REA		329407.475	345444.361	30747685.16	4590088.81	0.00	35511171.81

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

**ABT based Deviation Account**

For the week no 21 of the year 2016-17

For the period 8/22/2016 to 8/28/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

**ABSTRACT OF DEVIATION ACCOUNT**

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	15.37481	KTPS	11.26969
STPS	1.93385	PCBL	0.11947
BkTTP	21.08330	TPCL	12.79108
SgTTP	21.18115	HEL	1.06261
CPL	5.20173	TLDP-III	6.96273
WBSEDCL	245.14159	TLDP-IV	4.95285
CESC	31.75048	REA	355.11172
DPL	32.94423		
IPCL(DPSC)	19.69284		
		POOL BALANCE	2.03383
<b>TOTAL</b>	<b>394.30398</b>	<b>TOTAL</b>	<b>394.30398</b>

**i) Metering points for Intra-State Exchanges**

- \* At BTPS end i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTTP end i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCCL
- \* At SgTTP end i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL
- \* At DPL end i.e. 132 KV PCBL feeder
- \* At TLDP end i.e. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.e. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.

**ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014**

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/1(3)/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. 173397.84 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency /Frequency meter NP-2657-A at Korba is used as the Master frequency

viii) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

ix) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

x) COD of SgTTP U#3 started w.e.f 0000 hrs of 01.07.2016.

xi) COD of TLDP-IV U#3 started w.e.f 0000 hrs of 17.07.2016.

xii) COD of TLDP-IV U#4 started w.e.f 0000 hrs of 19.08.2016.

**Abbreviations**

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No. SLDC/HOW/2F/2016-17/ 905(1-21)

Dated: 28.9.16.

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A ), WBPDC, Vidyut Unnayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL, 7<sup>th</sup> floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1<sup>st</sup> Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC,P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banewarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 29.08.16 to 04.09.16 (week no 22) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.**

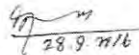
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
28.9.16  
(Rafikul Islam)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No - 26416570 (CE), 26416571(Addl.CE),26416573,26887636 (Energy Accounting), 26416574,26887693 (Control Room)  
Fax No 26886232, 26885417,26887698(EA) E-mail Id : wbside\_power@yahoo.co.in, wbside.enae@gmail.com  
Website : www.wbsetcl.in



**Summary of Weekly Deviation Charges**

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 8/29/2016 TO 9/4/2016	BTPS		29760.468	28902.363	-984951.19	-111506.93	-70790.61	-1167248.73
	STPS		39708.063	39535.503	69880.73	-1128.52	-14233.60	54518.61
	KTPS		131732.960	132311.209	880858.90	-22395.96	-41703.19	816759.75
	BkTTP		129747.421	127886.721	-2706793.30	-2385.20	-158143.43	-2867321.93
	SgTTP		73750.601	72503.845	-2036107.17	-476778.40	-86857.82	-2599743.39
	PCBL		278.375	301.330	41195.37	0.00	-245.15	40950.22
	TPCL		10056.837	10470.849	659517.84	-3976.52	-1363.96	654177.36
	CPL		6146.750	5861.000	-425623.25	0.00	-23463.54	-449086.79
	HEL		79721.639	79620.840	-22828.62	-9289.82	-44562.15	-76680.59
	TLDP-III		6155.000	6114.240	-49877.12	-8766.86	-29129.45	-87773.43
	TLDP-IV		9447.500	9129.400	-279376.30	-180751.88	-45719.72	-505847.90
	WBSEDCL		-739220.420	-759791.069	-28599998.31	-3661672.43	-2382402.32	30848729.59
	CESC		-114564.905	-116355.980	-2440152.43	-112751.21	-407929.62	-2960833.26
	DPL		-976.704	-2403.598	-2315363.21	-250.91	-159914.03	-2475528.15
	IPCL(DPSC)		-6705.596	-7583.620	-1342427.55	0.00	-57313.02	-1399740.57
	POOL BALANCE		0.000	0.000	-20705.98	0.00	0.00	845957.49
	REA		240800.528	373345.410	39299021.65	7522492.72	0.00	-18671288.28

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

**ABT based Deviation Account**

For the week no 22 of the year 2016-17

For the period 8/29/2016 to 9/4/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

**ABSTRACT OF DEVIATION ACCOUNT**

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them	Utilities and Deviation receivable by them
BTPS 11.67249	STPS 0.54519
BkTTP 28.67322	KTPS 8.16760
SgTTP 25.99743	PCBL 0.40950
CPL 4.49087	TPCL 6.54177
HEL 0.76681	WBSEDCL 308.48730
TLDP-III 0.87773	
TLDP-IV 5.05848	
CESC 29.60833	
DPL 24.75528	
IPCL(DPSC) 13.99741	
REA 186.71288	
<b>TOTAL 332.61093</b>	<b>POOL BALANCE 8.45957</b>
	<b>TOTAL 332.61093</b>

**i) Metering points for Intra-State Exchanges.**

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV

**ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/(3)/2009-CERC dated 06/05/2016.**

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal/injection, IPP/PPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. **-65492802.65** is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

ix) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

x) COD of SgTTP U#3 started w.e.f 0000 hrs of 01.07.2016.

xi) COD of TLDP-IV U#3 started w.e.f 0000 hrs of 17.07.2016.

xii) COD of TLDP-IV U#4 started w.e.f 0000 hrs of 19.08.2016.

**Abbreviations :**

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah – 711 109.

Memo No: SLDC/HOW/92F/2016-17/970 (1-21) Dated: 05/10/2016

- To
1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata – 700 001.
  2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
  3. The Director (F&A ), WBPDC, Vidyut Unnayan Bhavan,3/C,L.A.Block .Sector-III,Salt lake city, Kolkata – 700098.
  4. The DGM (Commercial), DPL, Administrative Building, Durgapur – 713201, Dist. Burdwan.
  5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol – 91.
  6. The Chief Engineer.(PTP).WBSEDCL,7<sup>th</sup> floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata – 700 091.
  7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O – Reang, Darjeeling-734321.
  8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
  9. The Director, Crescent Power Limited,6,Church lane,1<sup>st</sup> Floor,Kolkata – 700001.
  10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
  11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
  12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
  13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum. PIN – 731 104.
  14. The GM, SgTTP, WBPDC,P.O Monigram, Murshidabad- 742237.
  15. The GM, HEL, Banewarchak, Gopalchak, Haldia-721658.
  16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata – 700 098.
  17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur – 713201,Dist. Burdwan.
  18. The Project Manager, Tata Power Company Limited, Haldia.
  19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur – 713201.
  20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata – 700091.
  21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah – 711 109.

**Sub: Statement of Deviation Charges for the period from 12.09.16 to 18.09.16 (week no 24) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.**

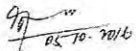
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
(Rafikul Islam)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No : 26416570 (CE), 26416571 (Addl.CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887698(EA) E-mail Id : wbsldc\_power@yahoo.co.in, wbsldc.enac@gmail.com  
Website : [www.wbsldc.in](http://www.wbsldc.in)



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 9/12/2016 TO 9/18/2016	BTPS		31867.499	31336.450	-1071171.96	-313444.06	-91577.23	-1476193.25
	STPS		65306.066	65563.867	345631.30	-160660.84	-18506.53	166463.93
	KTPS		133664.163	134254.916	927048.04	-5302.62	-30510.52	891234.90
	BkTTP		116917.039	115699.309	-1978272.62	-2783.92	-68729.00	-2049785.54
	SgTTP		74845.222	73709.033	-1702418.76	-167412.81	-90338.99	-1960170.56
	PCBL		1671.875	1703.340	38818.77	0.00	-731.26	38087.51
	TPCL		9589.907	9800.356	452608.43	-945.18	-17813.42	433849.83
	CPL		5841.000	5639.180	-360672.96	0.00	-13605.09	-374278.05
	HEL		77428.227	77493.320	168970.69	0.00	-16612.28	152358.41
	TLDP-III		18387.750	18485.360	119797.20	-131705.41	-2779.41	-14687.62
	TLDP-IV		25992.250	26183.700	312914.49	-391.60	-1954.95	310567.94
	WBSEDCL		-709178.004	-720360.279	-18839391.02	-938574.04	-1245009.85	-28349623.83
	CESC		-104592.761	-106282.230	-2448624.50	-21764.80	-202671.19	-2673060.49
	DPL		-19363.874	-21392.497	-3408872.61	-27807.06	-139254.48	-3575934.15
	IPCL(DPSC)		-6605.040	-7137.320	-928706.39	-847.28	-36452.32	-966005.99
	POOL BALANCE		0.000	0.000	-91349.64	0.00	0.00	960690.88
	REA		278075.304	295150.276	27949994.08	3209843.08	0.00	38486486.08

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND: Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 24 of the year 2016-17

For the period 9/12/2016 to 9/18/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them	Utilities and Deviation receivable by them
BTPS 14.76193	STPS 1.66464
BkTTP 20.49786	KTPS 8.91235
SgTTP 19.60171	PCBL 0.38088
CPL 3.74278	TPCL 4.33850
TLDP-III 0.14688	HEL 1.52358
WBSEDCL 283.49624	TLDP-IV 3.10568
CESC 26.73060	REA 384.86486
DPL 35.75934	
IPCL(DPSC) 9.66006	
	POOL BALANCE 9.60691
<b>TOTAL 414.39740</b>	<b>TOTAL 414.39740</b>

i) Metering points for Intra-State Exchanges

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1(3)/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. 7326648.92 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency :Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

ix) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

x) COD of SgTTP U#3 started w.e.f 0000 hrs of 01.07.2016.

xi) COD of TLDP-IV U#3 started w.e.f 0000 hrs of 17.07.2016.

xii) COD of TLDP-IV U#4 started w.e.f 0000 hrs of 19.08.2016.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.







**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah – 711 109.

Memo No: SLDC/HOW/92F/2016-17/971 (1-21) Dated: 05/10/2016

- To
1. The G M (System Operation), CESC Limited, CESC House . Annex Building, Chowringhee Square, Kolkata – 700 001.
  2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
  3. The Director (F&A ), WBPDC, Vidyut Unnayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata – 700098.
  4. The DGM (Commercial), DPL, Administrative Building, Durgapur – 713201, Dist. Burdwan.
  5. The Chief Engineer (E&M), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol – 91.
  6. The Chief Engineer,(PTP),WBSEDCL,7<sup>th</sup> floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata – 700 091.
  7. The Chief Engineer (E&M),FLDP-III, Rambi Bazar, P.O – Reang, Darjeeling-734321.
  8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
  9. The Director, Crescent Power Limited,6,Church lane,1<sup>st</sup> Floor,Kolkata – 700001.
  10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
  11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
  12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
  13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN – 731 104.
  14. The GM, SgTTP, WBPDC,P.O Monigram, Murshidabad- 742237.
  15. The GM, HEL, Banerwarchak, Gopalchak, Haldia-721658.
  16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata – 700 098.
  17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur – 713201,Dist. Burdwan.
  18. The Project Manager, Tata Power Company Limited, Haldia.
  19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur – 713201.
  20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata – 700091.
  21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah – 711 109.

**Sub: Statement of Deviation Charges for the period from 05.09.16 to 11.09.16 (week no 23) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.**

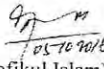
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
(Rafikul Islam)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No : 26416570 (CE), 26416571(Addl.CE),26416573,26887636 (Energy Accounting), 26416574,26887693 (Control Room)  
Fax No 26886232, 26885417,26887698(EA) E-mail Id : wbslde\_power@yahoo.co.in, wbslde.enac@gmail.com  
Website : [www.wbslde.in](http://www.wbslde.in)



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 9/5/2016 TO	BTPS		37503.663	37138.038	-348610.69	-4574.98	-29070.74	-382256.41
	STPS		72069.412	72524.591	943136.29	0.00	-3887.73	939248.56
	KTPS		128774.948	129044.961	734149.68	0.00	-33490.01	700659.67
	BkTTP		114918.593	114419.277	-608111.56	0.00	-27790.11	-635901.67
	SgTTP		62142.596	61440.405	-1113447.02	-83067.20	-43936.66	-1240450.88
	PCBL		1525.125	1557.000	59365.71	0.00	-1027.81	58337.90
	TPCL		9083.664	9226.577	557697.31	0.00	-15662.77	542034.54
	CPL		6127.500	5852.040	-577628.38	0.00	-3286.21	-580914.59
	HEL		74123.013	73362.540	-1725259.24	0.00	-20659.52	-1745918.76
	TLDP-III		22054.500	22360.580	642124.59	-80914.94	-1364.09	559845.56
9/11/2016	TLDP-IV		26303.750	26466.080	380136.23	0.00	-1821.58	378314.65
	WBSEDCL		-698980.857	-703307.099	-6286049.03	-389770.30	-473536.74	-22279245.31
	CESC		-104455.054	-105117.500	-661572.52	-512.21	-82462.82	-744547.55
	DPL		-824.197	-1977.440	-2052904.22	0.00	-38497.78	-2091402.00
	IPCL(DPSC)		-5994.940	-6796.000	-1537973.03	0.00	-19274.29	-1557247.32
	POOL BALANCE		0.000	0.000	422097.60	0.00	0.00	33620.33
	REA		255528.921	263706.745	11657824.76	1258108.28	0.00	28045822.28

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND: Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 23 of the year 2016-17

For the period 9/5/2016 to 9/11/2016

AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	3.82256	STPS	9.39249
BkTTP	6.35902	KTPS	7.00660
SgTTP	12.40451	PCBL	0.58338
CPL	5.80915	TPCL	5.42035
HEL	17.45919	TLDP-III	5.59846
WBSEDCL	222.79245	TLDP-IV	3.78315
CESC	7.44548	REA	280.45822
DPL	20.91402		
IPCL(DPSC)	15.57247		
		POOL BALANCE	0.33620
<b>TOTAL</b>	<b>312.57885</b>	<b>TOTAL</b>	<b>312.57885</b>

i) Metering points for Intra-State Exchanges

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION/IPCL
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014.

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/1(3)/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. 15129889.24 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency: Frequency meter NP-2657-A at Korba is used as the Master frequency

viii) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

ix) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

x) COD of SgTTP U#3 started w.e.f 0000 hrs of 01.07.2016.

xi) COD of TLDP-IV U#3 started w.e.f 0000 hrs of 17.07.2016.

xii) COD of TLDP-IV U#4 started w.e.f 0000 hrs of 19.08.2016.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2016-17/1001(1-21) Date: 17-10-16

- To
1. The G.M (System Operation), CFSC Limited, CESC House - Annex Building, Chowringhee Square, Kolkata - 700 001.
  2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt Lake city, Kolkata- 700098.
  3. The Director (F&A ), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A. Block, Sector-III, Salt lake city, Kolkata - 700098.
  4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
  5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
  6. The Chief Engineer, (PTP), WBSEDCL, 7<sup>th</sup> floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
  7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
  8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
  9. The Director, Crescent Power Limited, 6, Church lane, 1<sup>st</sup> Floor, Kolkata - 700001.
  10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
  11. The G.M., SIPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
  12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
  13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
  14. The GM., SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
  15. The GM., HEL, Baneswarhak, Gopalchak, Haldia-721658.
  16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
  17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
  18. The Project Manager, Tata Power Company Limited, Haldia.
  19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
  20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
  21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 19.09.16 to 25.09.16 (week no 25) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.**

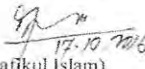
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the U1 Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
(Rafikul Islam)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No: 26416570 (CE); 26416571 (Addl. CE); 26416573, 26887636 (Energy Accounting); 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887698 (EA) E-mail id: wbsldc\_power@yahoo.co.in, wbsldc\_enac@gmail.com  
Website: www.wbsetcl.in



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMEN T	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 9/19/2016 TO 9/25/2016	BTPS		35407.923	32864.092	-4151922.38	-37163.36	-42146.11	-4231231.85
	STPS		73153.489	73530.425	783124.45	-4852.28	-7115.04	721157.13
	KTPS		120147.090	120688.921	907372.09	-37125.98	-44991.50	825254.61
	BkTTP		115202.572	113961.764	-1712365.95	-27847.67	-27206.37	-1767419.99
	SgTTP		75391.884	74196.631	-2477647.20	-455670.27	-44761.79	-2978079.26
	PCBL		2431.125	2440.620	17745.90	-311.50	-330.47	17103.93
	TPCL		12435.772	13122.573	1233952.32	-1326.10	-14.30	1232621.92
	CPL		5514.000	5406.060	-172677.13	-53.40	-1637.06	-174367.59
	HEL		86917.854	86818.440	-114076.49	-2404.78	-8793.33	-125274.60
	TLDP-III		22063.000	22261.490	410593.75	-20790.40	-6204.68	383698.67
	TLDP-IV		25052.000	24934.060	-374898.57	-325976.32	-62410.00	-763284.89
	WBSEDCL		-717420.174	-719958.671	-5278001.51	-360135.69	-349012.69	-7552394.45
	CESC		-140096.638	-140819.470	-1352406.01	-19583.56	-41431.74	-1413421.31
	DPL		-206.661	-113.359	316349.44	-7721.64	-12150.48	296477.32
	IPCL(DPSC)		-6581.705	-7271.840	-1129980.05	0.00	-10446.25	-1140426.30
POOL BALANCE		0.000	0.000	-305920.19	0.00	0.00	256219.52	
REA		290450.210	297800.159	13466337.44	1381784.13	0.00	16413366.13	

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii)

LEGEND: Energy (+ve) means injection, (-ve) means drawal

Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 25 of the year 2016-17

For the period 9/19/2016 to 9/25/2016

AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them	Utilities and Deviation receivable by them
BTPS 42.31232	STPS 7.21157
BKTPP 17.67420	KTPS 8.25255
SgTTP 29.78079	PCBL 0.17104
CPL 1.74368	TPCL 12.32622
HEL 1.25275	TLDP-III 3.83699
TLDP-IV 7.63285	DPL 2.96477
WBSEDCL 75.52394	REA 164.13366
CESC 14.13421	
IPCL(DPSC) 11.40426	
	POOL BALANCE 2.56220
<b>TOTAL 201.45900</b>	<b>TOTAL 201.45900</b>

i) Metering points for Intra-State Exchanges

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. J-1/1/3/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no.7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. 1565244.56 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency: Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

ix) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

x) COD of SgTTP U#3 started w.e.f 0000 hrs of 01.07.2016.

xi) COD of TLDP-IV U#3 started w.e.f 0000 hrs of 17.07.2016.

xii) COD of TLDP-IV U#4 started w.e.f 0000 hrs of 19.08.2016.

Abbreviations:-

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED(PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/921/2016-17/1028(1-21) Dated: 20.10.16

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A. Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7<sup>th</sup> floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1<sup>st</sup> Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTTP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Baneswarachak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 26.09.16 to 02.10.16 (week no 26) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. 1-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.**

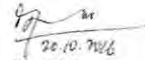
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UJ Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
20.10.16  
(Rafikul Islam)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No. 26416570 (CE), 26416571 (Add. CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887698 (EA) E-mail id. wbslde\_power@yahoo.co.in, wbslde.enac@gmail.com  
Website: www.wbslde.in



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 9/26/2016 TO 10/2/2016	BTPS		43800.806	40957.777	-5944773.57	-88507.35	-69714.81	-6102995.73
	STPS		74655.010	75081.054	1091833.87	-5056.98	-3924.09	1082852.80
	KTPS		107257.357	107860.391	1027528.18	-41744.56	-5787.73	979995.89
	BkTTP		112721.957	111534.950	-2461762.08	-8999.32	-41294.78	-2512056.18
	SgTTP		81467.407	80835.583	-1265674.87	-625066.78	-41489.34	-1932230.99
	PCBL		1587.625	1590.350	-8700.60	-3506.60	-1518.26	-13725.46
	TPCL		13497.956	14270.915	1924397.41	-5567.84	-0.03	1918829.54
	CPL		6216.000	5985.380	-510437.47	0.00	-3876.05	-514313.52
	HEL		87021.259	86927.070	-56321.91	-10405.88	-16655.64	-83383.43
	TLDP-III		21344.500	21340.430	281129.42	-214564.56	-10763.32	55801.54
TLDP-IV		19999.500	20065.860	103253.15	-88724.27	-25070.67	-10541.79	
WBSEDCL		-722723.749	-724257.957	-2939896.12	-1624078.07	-686326.10	-8470839.24	
CESC		-135946.633	-136382.680	-254115.41	-41230.14	-47795.64	-343141.19	
DPL		-27680.019	-31530.329	-8680623.71	-1397417.83	-106609.57	-10184651.11	
IPCL(DPSC)		-6595.861	-7467.560	-1938427.38	0.00	-19238.89	-1957666.27	
POOL BALANCE		0.000	0.000	-593262.11	0.00	0.00	2058478.13	
REA		323224.696	333036.955	19279878.05	3529168.01	0.00	26029585.01	

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 26 of the year 2016-17  
For the period 9/26/2016 to 10/2/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them	Utilities and Deviation receivable by them
BTPS 61.02996	STPS 10.82853
BkTTP 25.12056	KTPS 9.79996
SgTTP 19.32231	TPCL 19.18830
PCBL 0.13725	TLDP-III 0.55802
CPL 5.14314	REA 260.29585
HEL 0.83383	
TLDP-IV 0.10542	
WBSEDCL 84.70839	
CESC 3.43141	
DPL 101.84651	
IPCL(DPSC) 19.57666	
	POOL BALANCE 20.58478
<b>TOTAL 321.25544</b>	<b>TOTAL 321.25544</b>

i) Metering points for Intra-State Exchanges

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagah S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/1(3)/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement

i) Rs. 3220538.95 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

ix) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

x) COD of SgTTP U#3 started w.e.f 0000 hrs of 01.07.2016.

xi) COD of TLDP-IV U#3 started w.e.f 0000 hrs of 17.07.2016.

xii) COD of TLDP-IV U#4 started w.e.f 0000 hrs of 19.08.2016.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED(PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





WBSETCL

**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2016-17/1044(1-21)

Dated: 24-10-2016

To

1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A ), WBPDC, Vidyut Unnayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL,7<sup>th</sup> floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1<sup>st</sup> Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC,P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarhak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 03.10.16 to 09.10.16 (week no 27) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.**


Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
(Rafikul Islam)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No - 26416570 (CE), 26416571(Addl.CE),26416573,26887636 (Energy Accounting), 26416574,26887693 (Control Room)  
Fax No 26886232, 26885417,26887698(FA) E-mail id - wbside\_power@yahoo.co.in, wbside\_enar@gmail.com  
Website - www.wbside.in



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 10/3/2016 TO 10/9/2016	BTPS		42304.969	40465.462	-3068399.04	-35341.51	-5531.00	-3109271.55
	STPS		64601.654	65275.628	1376990.44	-1457.82	-1311.88	1374220.74
	KTPS		128001.244	128655.393	1244379.08	-11260.28	-2154.07	1230964.73
	BkTTP		135537.276	135728.776	344112.80	-48155.93	-6483.89	289472.98
	SgTTP		104566.928	104506.450	-374149.70	-484059.62	-5655.13	-863864.45
	PCBL		2390.625	2341.160	-71882.49	0.00	-118.79	-72001.28
	TPCL		12750.798	13158.480	690609.86	-5719.14	-30.16	684860.56
	CPL		6216.000	6016.140	-348532.48	0.00	-541.97	-349074.45
	HEL		78965.999	79127.290	211872.30	-15016.08	-1844.13	195012.09
	TLDP-III		20479.750	20937.160	866361.26	-4414.40	-85.14	861861.72
	TLDP-IV		25345.750	25466.100	163867.86	-24064.91	-427.29	139375.66
	WBSEDCL		-742983.427	-740134.745	3024386.82	-573696.43	-76964.46	-2511797.97
	CESC		-122364.269	-123322.890	-1143923.83	-17050.18	-22095.55	-1183069.56
	DPL		-5585.204	-5864.600	-898447.86	-28328.70	-5171.79	-931948.35
	IPCL(DPSC)		-6297.146	-7166.560	-1559053.06	0.00	-2777.42	-1561830.48
	POOL BALANCE		0.000	0.000	32713.99	0.00	0.00	369117.25
	REA		255932.080	254673.953	-44632.90	597079.37	0.00	5437970.37

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND: Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 27 of the year 2016-17

For the period 10/3/2016 to 10/9/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	31.09272	STPS	13.74221
SgTTP	8.63864	KTPS	12.30965
PCBL	0.72001	BKTPP	2.89473
CPL	3.49074	TPCL	6.84861
WBSEDCL	25.11798	HEL	1.95012
CESC	11.83070	TLDP-III	8.61862
DPL	9.31948	TLDP-IV	1.39376
IPCL(DPSC)	15.61830	REA	54.37970
		POOL BALANCE	3.69117
<b>TOTAL</b>	<b>105.82857</b>	<b>TOTAL</b>	<b>105.82857</b>

i) Metering points for Intra-State Exchanges

- \* At BTPS end i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BKTPP end i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCCL
- \* At SgTTP end i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL
- \* At DPL end i.e. 132 KV PCBL feeder
- \* At TLDP end i.e. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.e. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.e. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/13/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement,

i) Rs. 4885523.9 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency :Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) COD of TLDP-IV U#1 started w.e.10000 hrs of 11.03.2016.

ix) COD of TLDP-IV U#2 started w.e.10000 hrs of 31.03.2016.

x) COD of SgTTP U#3 started w.e.f 0000 hrs of 01.07.2016.

xi) COD of TLDP-IV U#3 started w.e.f 0000 hrs of 17.07.2016.

xii) COD of TLDP-IV U#4 started w.e.10000 hrs of 19.08.2016.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W. B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W. B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W. B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.







**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2016-17/1089(1-21) Dated: 04-11-2016

- To:
1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
  2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
  3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan,3/C,L.A.Block, Sector-III, Salt lake city, Kolkata - 700098.
  4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
  5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
  6. The Chief Engineer,(PTP),WBSEDCL,7<sup>th</sup> floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
  7. The Chief Engineer (E&M),TLDP-III, Rambh Bazar, P.O - Reang, Darjeeling-734321.
  8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
  9. The Director, Crescent Power Limited,6,Church lane,1<sup>st</sup> Floor,Kolkata - 700001.
  10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
  11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
  12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
  13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
  14. The GM, SgTPP, WBPDC,P.O Monigram, Murshidabad- 742237.
  15. The GM, HEL, Banewarchak, Gopalchak, Haldia-721658.
  16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
  17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
  18. The Project Manager, Tata Power Company Limited, Haldia.
  19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
  20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
  21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 10.10.16 to 16.10.16 (week no 28) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.**

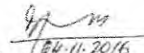
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
16/11/2016  
(Rafikul Islam)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No. 26416870 (CE), 26416571 (Addl. CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887698 (EA) E-mail id - wbslde\_power@yahoo.co.in, wbslde.enac@gmail.com  
Website - www.wbslde.in



**Summary of Weekly Deviation Charges**

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (wee kly)
FOR THE WEEK FROM 10/10/2016 TO 10/16/2016	BTPS		34836.444	32702.688	-3987821.53	-2744.38	-3882.61	-3994448.52
	STPS		60032.668	60765.378	1394926.19	-4759.72	-11.50	1390154.97
	KTPS		110582.911	111141.788	1054392.92	-25301.85	-7057.55	1022033.52
	BkTTP		117182.266	117485.497	759815.36	0.00	-2869.86	756945.50
	SgTTP		62316.457	62440.558	194592.12	-148542.65	-1161.61	44887.86
	PCBL		2068.250	2084.250	42908.83	-160.20	-45.15	42703.48
	TPCL		12645.315	12633.371	-172247.29	-1326.10	-2.59	-173575.98
	CPL		6216.000	5993.280	-415431.05	-124.60	-233.19	-415788.84
	HEL		72340.028	72566.690	488497.89	-4597.74	-1904.98	481995.17
	TLDP-III		21773.750	22091.050	569678.35	-2064.80	-8.10	567605.45
	TLDP-IV		26668.000	26779.240	179207.72	-1139.20	-103.37	177965.15
	WBSEDCL		-628468.709	-625152.067	7598685.82	-375735.40	-86787.60	14024326.62
	CESC		-100005.605	-100810.680	-1357517.83	-150221.30	-9125.29	-1516864.42
	DPL		-1731.403	-1315.070	603908.06	-10598.02	-2288.89	591021.15
	IPCL(DPSC)		-5013.703	-5629.640	-1157492.08	-372.02	-1491.49	-1159355.59
	POOL BALANCE		0.000	0.000	-22330.90	0.00	0.00	-232348.57
	REA		208390.774	206057.272	-5207902.20	488810.05	0.00	-11607255.95

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

**ABT based Deviation Account**

For the week no 28 of the year 2016-17

For the period 10/10/2016 to 10/16/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

**ABSTRACT OF DEVIATION ACCOUNT**

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	39.94449	STPS	13.90155
TPCL	1.73576	KTPS	10.22034
CPL	4.15789	BkTTP	7.56946
CESC	15.16864	SgTTP	0.44888
IPCL(DPSC)	11.59356	PCBL	0.42703
REA	116.07256	HEL	4.81995
		TLDP-III	5.67605
		TLDP-IV	1.77965
		WBSEDCL	140.24327
		DPL	5.91021
POOL BALANCE	2.32348		
<b>TOTAL</b>	<b>190.95639</b>	<b>TOTAL</b>	<b>190.95639</b>

i) Metering points for Intra-State Exchanges

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagah S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/1(3)/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement:

i) Rs. -6888163.8 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

ix) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

x) COD of SgTTP U#3 started w.e.f 0000 hrs of 01.07.2016.

xi) COD of TLDP-IV U#3 started w.e.f 0000 hrs of 17.07.2016.

xii) COD of TLDP-IV U#4 started w.e.f 0000 hrs of 19.08.2016.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2016-17/1142 (1-21)

Dated: 12.11.16.

To

1. The G M (System Operation), CESC Limited, CESC House - Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A ), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A. Block .Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL, 7<sup>th</sup> floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NIIPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1<sup>st</sup> Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTTP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Baneswarhak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 17.10.16 to 23.10.16 (week no 29) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.**

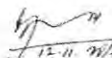
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
(Rafikul Islam)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No : 26416570 (CL), 26416571 (Add.LCE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887698 (EA) E-mail id : wbslde\_power@yahoo.co.in, wbslde.enac@gmail.com  
Website : www.wbslde.in



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 10/17/2016 TO 10/23/2016	BTPS		36631.859	34157.721	-5536897.64	-15564.13	-3492.09	-5555953.86
	STPS		59652.786	59739.568	307818.36	-282876.95	-768.96	24172.45
	KTPS		128570.480	129281.329	1639523.41	-6892.16	-318.36	1632312.89
	BkTPP		136988.018	136253.833	-1671344.79	0.00	-1448.59	-1672793.38
	SgTPP		80061.464	79057.335	-2122594.59	-3529.29	-2143.95	-2128267.83
	PCBL		1904.750	1858.190	-94981.86	-222.50	-113.62	-95317.98
	TPCL		12091.483	12802.445	1594475.59	-4320.06	0.00	1590155.53
	CPL		6090.500	5760.620	-789039.21	-569.60	-378.30	-789987.11
	HEL		85208.408	84987.790	-386883.62	-678.18	-1305.64	-388867.44
	TLDP-III		15660.000	16201.410	1477765.22	0.00	-49.17	1477716.05
TLDP-IV		21872.750	22374.040	1173913.39	-551.80	-69.82	1173291.77	
WBSEDCL		-697460.999	-693513.139	10318415.37	-24224.20	-24503.53	5632600.44	
CESC		-130048.532	-130678.950	-1183890.46	-28712.16	-5737.27	-1218339.89	
DPL		-42.610	597.290	1363744.02	-9918.16	-478.07	1353347.79	
IPCL(DPSC)		-5799.546	-6953.560	-2526193.34	0.00	-1700.97	-2527894.31	
POOL BALANCE		0.000	0.000	-474515.69	0.00	0.00	280135.43	
REA		248454.475	247909.523	-3509135.20	85737.46	0.00	1213689.46	

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 29 of the year 2016-17  
For the period 10/17/2016 to 10/23/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	55.55954	STPS	0.24172
BKTPP	16.72793	KTPS	16.32313
SgTPP	21.28268	TPCL	15.90156
PCBL	0.95318	TLDP-III	14.77716
CPL	7.89987	TLDP-IV	11.73292
HEL	3.88867	WBSEDCL	56.32600
CESC	12.18340	DPL	13.53348
IPCL(DPSC)	25.27894	REA	12.13689
		POOL BALANCE	2.80135
<b>TOTAL</b>	<b>143.77421</b>	<b>TOTAL</b>	<b>143.77421</b>

Net UI Account i.r.o REA (For use of SLDC Accounting wing only)

(All figures are in Lakh Rupees)

Week no 29 (2016-1)	* Adjustment due to week no 24 (2016-17)	Net UI amount
12.13689	-1.82406	10.31283

Deviation Charge (+ve) means receivable by REA, (-ve) means payable by REA.

\* Please refer revision of Week no 24.

i) Metering points for Intra-State Exchanges

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTPP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTPP of WBPDCCL
- \* At SgTPP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liliuah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liliuah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/1/3/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement:

i) Rs. 4637087.2 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

viii) COD of TLDP-IV U#1 started w.e.10000 hrs of 11.03.2016.

ix) COD of TLDP-IV U#2 started w.e.10000 hrs of 31.03.2016.

x) COD of SgTPP U#3 started w.e.10000 hrs of 01.07.2016.

xi) COD of TLDP-IV U#3 started w.e.10000 hrs of 17.07.2016.

xii) COD of TLDP-IV U#4 started w.e.10000 hrs of 19.08.2016.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2016-17/1224(1-21)

Dated: 23-11-16.

To

1. The G M (System Operation), CESC Limited, CLSC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A ), WBPDC, Vidyut Unnayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL,7<sup>th</sup> floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kaljhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1<sup>st</sup> Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC,P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banewarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 24.10.16 to 30.10.16 (week no 30) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.**

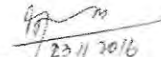
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the U1 Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
23/11/2016  
(Rafikul Islam)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No: 26416570 (CE), 26416571 (Addl.CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887698 (EA) E-mail Id: wbsldc\_power@yahoo.co.in, wbsldc.enao@gmail.com  
Website: www.wbsldc.in



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 10/24/2016 TO 10/30/2016	BTPS		36507.801	33758.121	-5822722.81	-25682.06	-96821.16	-5945226.03
	STPS		55991.343	56137.919	523969.52	0.00	-3836.53	520132.99
	KTPS		96376.650	97010.239	1308152.25	-3287.66	-7683.04	1297181.55
	BKTPP		114971.137	114594.560	-685470.00	-1301.18	-45650.27	-732421.45
	SgTTP		57404.811	56555.742	-2016290.27	-643244.53	-104017.40	-2763552.20
	PCBL		2598.750	2516.660	-166606.39	-249.20	-3261.78	-170117.37
	TPCL		13185.456	13876.058	1461051.39	-4133.16	-4884.49	1452033.74
	CPL		6048.000	5968.120	-172503.55	-356.00	-2704.07	-175563.62
	HEL		79398.138	79553.720	678369.13	-1888.58	-19746.63	656733.92
	TLDP-III		11675.750	12022.730	892920.52	-267.00	-2570.43	890083.09
	TLDP-IV		14962.000	15253.560	785916.76	-979.00	-873.78	784063.98
	WBSEDCL		-648141.780	-657642.771	-23907703.26	-2147012.14	-879974.32	-33079928.05
	CESC		-125953.216	-126277.090	-327582.97	-12470.68	-59188.33	-399241.98
	DPL		4261.263	5538.320	2198135.30	-5890.02	-3123.44	2189121.84
	IPCL(DPSC)		-6403.965	-7339.260	-1978475.51	0.00	-22493.23	-2000968.74
	POOL BALANCE		0.000	0.000	-409011.74	0.00	0.00	-47358.08
	REA		286976.724	298332.410	27890628.67	3489158.41	0.00	37525025.41

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND: Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 30 of the year 2016-17

For the period 10/24/2016 to 10/30/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	59.45226	STPS	5.20133
BKTPP	7.32421	KTPS	12.97182
SgTTP	27.63552	TPCL	14.52034
PCBL	1.70117	HEL	6.56734
CPL	1.75564	TLDP-III	8.90083
WBSEDCL	330.79928	TLDP-IV	7.84054
CESC	3.99242	DPL	21.89122
IPCL(DPSC)	20.00969	REA	375.25025
POOL BALANCE	0.47358		
<b>TOTAL</b>	<b>453.14377</b>	<b>TOTAL</b>	<b>453.14377</b>

i) Metering points for Intra-State Exchanges.

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BKTPP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liuah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liuah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/(3)/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. 6145238.33 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency - Frequency meter NP-2657-A at Korba is used as the Master frequency

viii) COD of TLDP-IV U#1 started w.e.f 0000 hrs of 11.03.2016.

ix) COD of TLDP-IV U#2 started w.e.f 0000 hrs of 31.03.2016.

x) COD of SgTTP U#3 started w.e.f 0000 hrs of 01.07.2016.

xi) COD of TLDP-IV U#3 started w.e.f 0000 hrs of 17.07.2016.

xii) COD of TLDP-IV U#4 started w.e.f 0000 hrs of 19.08.2016.

Abbreviations.

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED(PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





WBSETCL

**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah – 711 109.

Memo No: SLDC/HOW/92F/2016-17/ 1375 (1-31)

Dated: 21-12-2016

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC L, Vidyut Ummayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A ), WBPDC L, Vidyut Ummayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata – 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur – 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol – 91.
6. The Chief Engineer,(PTP),WBSEDCL,7<sup>th</sup> floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata – 700 091.
7. The Chief Engineer (E&M),FLDP-III, Rambi Bazar, P.O – Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6.Church lane,1<sup>st</sup> Floor,Kolkata – 700001.
10. The G.M., BTPS, WBPDC L, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC L, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC L, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC L, PO: BkTPP, Dist. Birbhum, PIN – 731 104.
14. The GM, SgTPP, WBPDC L,P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Baneswarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C Block Salt Lake,Sector -3, Kolkata – 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur – 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur – 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata – 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah – 711 109.

**Sub: Statement of Deviation Charges for the period from 21.11.16 to 27.11.16 (week no 34) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.**


Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

  
21.12.2016  
(Rafikul Islam)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No: 26416570 (CE), 26416571(Addl.CE),26416573,26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417,26887693(LA) E-mail id: wbslde.power@yahoo.co.in, wbslde.enae@gmail.com  
Website: www.wbsetcl.in



**Summary of Weekly Deviation Charges**

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 11/21/2016 TO 11/27/2016	BTPS		36433.309	37135.380	1289365.72	-136758.50	-32752.85	1119854.37
	STPS		60690.419	60600.752	-325039.91	-447616.14	-190537.08	-963193.13
	KTPS		58610.000	58909.434	699396.08	-8026.02	-38154.35	653215.71
	BkTTP		106384.607	106970.802	1299519.50	-18220.08	-26502.94	1254796.48
	SgTTP		65952.851	65109.909	-2689168.19	-1204533.21	-195627.81	-4090329.21
	PCBL		1886.750	1840.310	-121358.77	-400.50	-3437.30	-125196.57
	TPCL		13013.062	13977.320	2038514.13	-6493.44	-88.43	2031932.26
	CPL		6048.000	5955.940	-179405.35	-213.60	-5880.35	-185499.30
	HEL		70564.744	70645.390	288822.59	-3488.80	-33697.21	251636.58
	TLDP-III		6085.000	6168.140	201315.63	-1993.60	-20191.12	179130.91
	TLDP-IV		7624.750	7939.020	746836.74	-4183.00	-1723.88	740929.86
	WBSEDCL		-484712.622	-494464.029	-17406677.30	-998507.82	-1464073.03	-27265636.46
	CESC		-78975.601	-79812.100	-1617928.52	-39851.53	-111837.82	-1769617.87
	DPL		1449.482	3039.070	3397364.49	-49939.68	-7705.76	3339719.05
	IPCL(DPSC)		-6632.385	-7273.520	-1399701.22	-512.64	-43861.23	-1444075.09
	POOL BALANCE		0.000	0.000	-201344.10	0.00	0.00	476472.22
	REA		135466.900	143147.628	14305214.69	4094267.19	0.00	25795860.19

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

**ABT based Deviation Account**

For the week no 34 of the year 2016-17

For the period 11/21/2016 to 11/27/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

**ABSTRACT OF DEVIATION ACCOUNT**

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	9.63193	BTPS	11.19854
SgTTP	40.90329	KTPS	6.53216
PCBL	1.25197	BkTTP	12.54796
CPL	1.85499	TPCL	20.31932
WBSEDCL	272.65636	HEL	2.51637
CESC	17.69618	TLDP-III	1.79131
IPCL(DPSC)	14.44075	TLDP-IV	7.40930
		DPL	33.39719
		REA	257.95860
		POOL BALANCE	4.76472
<b>TOTAL</b>	<b>358.43547</b>	<b>TOTAL</b>	<b>358.43547</b>

**i) Metering points for Intra-State Exchanges**

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

**ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014.**

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-1/1(3)/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. **7396378.31** is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

**Abbreviations :**

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.







**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
 (A Unit of W.B. Enterprises)

**Office of the Chief Engineer**  
 PO: Danesh S.K. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/921/2016-17 **1432(1-21)** Dated **4.01.17.**

- To
1. The G.M (System Operation), CESC Limited, CESC House - Annex Building, Chowringhee Square, Kolkata - 700 001.
  2. The Director (Operative & Maintenance), WBPDC, Vidyut Udayan Bhavan, 3C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
  3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan, 3C, L.A Block, Sector-III, Salt lake city, Kolkata - 700098.
  4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
  5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
  6. The Chief Engineer (PTP), WBSEDCL, 7<sup>th</sup> floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
  7. The Chief Engineer (I & M), TLDP-III, Rambi Bazar, P.O. - Raeng, Darjeeling-734321.
  8. The Chief Engineer (I & M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
  9. The Director, Crescent Power Limited, 6, Church Lane, 1<sup>st</sup> Floor, Kolkata - 700001.
  10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
  11. The G.M., STPS, WBPDC, PO: Santaldin TPS, Dist. Purulia.
  12. The G.M., KTPS, WBPDC, PO: KIPS, Dist. Purba Medinipur.
  13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbham, PIN - 731 104.
  14. The G.M., SgTPP, WBPDC, P.O. Mongram, Murshidabad- 742237.
  15. The GM, HEL, Banewarchak, Gopalchak, Haldia-721658.
  16. The Addl. Chief Engineer, ALDC, WBSEDCL, AI-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
  17. The Sr. Manager (ALDC), DPCS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
  18. The Project Manager, Tata Power Company Limited, Haldia.
  19. The Unit Head, Philips Carbon Black Ltd., 27 R S Mukherjee Road, Durgapur - 713201.
  20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700051.
  21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh S.K. Lane, Howrah - 711 109.

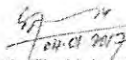
Sub: Statement of Deviation Charges for the period from 05.12.16 to 11.12.16 (week no 36) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables - receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UT Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

  
 (Rafikul Islam)

Chief Engineer, SLDC.

Encl: As above

**WBSETCL**

Telephone No: 26416570 (C.O.), 26446571 (Addl.CE), 26416572, 26887036 (Energy Accounting), 26416574, 26887693 (Control Room)  
 Fax No: 26886212, 26325417, 26387888 (A/C), 26387889 (A/C), 26387890 (A/C), 26387891 (A/C), 26387892 (A/C), 26387893 (A/C), 26387894 (A/C), 26387895 (A/C), 26387896 (A/C), 26387897 (A/C), 26387898 (A/C), 26387899 (A/C)  
 Website: www.sldc.net



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 12/5/2016 TO 12/11/2016	BTPS		31101.699	31785.689	1316529.07	-14432.24	-21095.75	1281001.08
	STPS		65863.990	66344.819	1118023.61	-4190.12	-19020.20	1094813.29
	KTPS		64338.214	64926.852	1103801.32	-23216.54	-1580.38	1079004.40
	BKTPP		79324.847	80046.523	1709008.55	-14887.92	-15224.95	1678895.68
	SgTTP		105104.927	104754.827	-1050861.85	-570309.80	-71569.75	-1692741.40
	PCBL		2230.075	2165.660	-132888.19	0.00	-3473.85	-136362.04
	TPCL		14206.124	14806.933	1402852.96	-4551.46	-1556.81	1396744.69
	CPL		6048.000	5950.660	-182918.56	0.00	-2757.55	-185676.11
	HEL		72136.968	71978.950	61459.85	-6085.82	-12540.31	42833.72
	TLDP-III		4740.000	4848.740	300696.30	-6054.53	-5214.87	289426.90
	TLDP-IV		5914.000	6176.320	744896.24	0.00	-3237.20	741659.04
	WBSEDCL		-497426.309	-502911.954	-9127581.71	-491262.39	-836750.05	-15625106.62
	CESC		-83287.419	-83348.850	268266.36	-28895.77	-67192.13	172198.46
	DPL		3145.684	4386.920	3139773.65	-14037.08	-11038.99	3114697.58
	IPCL(DPSC)		-6699.824	-7491.960	-1708286.37	0.00	-29505.42	-1737791.79
	POOL BALANCE		0.000	0.000	248329.25	0.00	0.00	-938145.95
	REA		133098.057	135419.094	2555480.53	1699556.07	0.00	9424549.07

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND: Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 36 of the year 2016-17

For the period 12/5/2016 to 12/11/2016  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
SgTTP	16.92741	BTPS	12.81001
PCBL	1.36362	STPS	10.94813
CPL	1.85676	KTPS	10.78004
WBSEDCL	156.25107	BKTPP	16.78896
IPCL(DPSC)	17.37792	TPCL	13.96745
		HEL	0.42834
		TLDP-III	2.89427
		TLDP-IV	7.41659
		CESC	1.72198
		DPL	31.14698
		REA	94.24549
POOL BALANCE	9.38146		
TOTAL	203.15824	TOTAL	203.15824

i) Metering points for Intra-State Exchanges

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BKTPP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014.

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/(3)/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPPI injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. 5169512.47 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2016-17/19/4(1-21)

Dated: 30.3.17.

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan,3/C.L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan,3/C.L.A.Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7<sup>th</sup> floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambh Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NIIPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1<sup>st</sup> Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banewarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 27.02.17 to 05.03.17 (week no 48) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.**

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(P. K. Kundu)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No. 26416570 (CE), 26416571 (Addl. CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887698 (EA) E-mail Id wbsldc\_power@yahoo.co.in, wbsldc\_enac@gmail.com  
Website: www.wbsldc.in



**Summary of Weekly Deviation Charges**

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 2/27/2017 TO 3/5/2017	BTPS		45653.409	45798.133	269695.58	-900.70	-46549.00	22245.88
	STPS		77952.000	78050.546	184855.19	-1374.16	-5140.00	178341.03
	KTPS		79391.122	80484.723	1966298.58	-39910.50	-39474.03	1886914.05
	BkTTP		142989.919	142965.728	109277.76	0.00	-42637.50	66640.26
	SgTTP		94849.217	94155.117	-1284073.25	-395895.24	-55751.48	-1735719.97
	PCBL		2423.500	2383.400	-79584.54	-186.90	-3936.88	-83708.32
	TPCL		15437.120	15997.532	1065377.86	-863.30	-2722.02	1061792.54
	CPL		6132.000	6165.880	57034.45	-658.60	-1854.24	54521.61
	HEL		66010.897	65605.600	-715586.75	0.00	-60017.13	-775603.88
	TLDP-III		3022.750	2759.200	-415563.36	-4412.80	-10342.81	-430318.97
3/5/2017	TLDP-IV		3700.000	3852.680	362682.15	0.00	-802.22	361879.93
	WBSEDCL		-649267.611	-660787.387	-22182962.67	-316422.31	-1216404.74	-33053363.33
	CESC		-68890.037	-68784.720	532840.47	-17030.00	-114954.08	400856.39
	DPL		1274.213	1273.080	-46530.98	-1591.32	-47640.16	-95762.46
	IPCL(DPSC)		-5040.000	-6424.300	-2701830.74	0.00	-64373.43	-2766204.17
	POOL BALANCE		0.000	0.000	-7715.23	0.00	0.00	527045.73
	REA		184213.767	196357.217	22604424.39	2238444.69	0.00	34180441.69

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

**ABT based Deviation Account**

For the week no 48 of the year 2016-17

For the period 2/27/2017 to 3/5/2017  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

**ABSTRACT OF DEVIATION ACCOUNT**

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
SgTTP	17.35720	BTPS	2.22246
PCBL	0.83708	STPS	1.78341
HEL	7.75604	KTPS	18.86914
TLDP-III	4.30319	BkTTP	0.86640
WBSEDCL	330.53363	TPCL	10.61793
DPL	0.95762	CPL	0.54522
IPCL(DPSC)	27.66204	TLDP-IV	3.61880
		CESC	4.00856
		REA	341.80442
		POOL BALANCE	5.27046
<b>TOTAL</b>	<b>389.40680</b>	<b>TOTAL</b>	<b>389.40680</b>

**i) Metering points for Intra-State Exchanges :**

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDC.
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDC.
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDC.
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDC.
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDC.
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- \* At Liluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL.
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL.
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL.
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV

**ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 [Notification no. L-1/13/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/1(3)/2009-CERC dated 06/05/2016.**

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/13/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDC, generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. 9337573.61 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

**Abbreviations :**

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W. B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W. B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDC = W. B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**

PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2016-17/45 (1-2)

Dated: 07-04-2017

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A. Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer, (PTP), WBSEDCL, 7<sup>th</sup> floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambh Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1<sup>st</sup> Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banewarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 06.03.17 to 12.03.17 (week no 49) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.**

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(P. K. Kundu)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No : 26416570 (CE), 26416571 (Addl. CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887698 (EA) E-mail Id : wbslde.power@yahoo.co.in, wbslde.enac@gmail.com  
Website : www.wbslde.in



**Summary of Weekly Deviation Charges**

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 3/6/2017 TO 3/12/2017	BTPS		38060.890	39039.731	1488921.24	-51625.10	-15380.72	1421915.42
	STPS		76816.456	77090.211	292516.93	-1534.36	-2548.18	288434.39
	KTPS		65414.428	67451.358	3034497.54	-86607.68	-29744.20	2918145.66
	BkTTP		124751.863	125020.094	428865.01	-20366.76	-26386.51	382111.74
	SgTTP		80255.342	79821.904	-726914.88	-14012.16	-24016.07	-764943.11
	PCBL		1605.650	1563.510	-80222.98	-498.40	-2118.27	-82839.65
	TPCL		14140.750	14709.725	1067724.44	-5954.10	-2602.57	1059167.77
	CPL		6132.000	6171.000	50269.58	-3275.20	-790.66	46203.72
	HEL		63443.727	62926.440	-664839.53	-20055.26	-33769.53	-718664.32
	TLDP-III		3215.250	3055.720	-226022.26	-3732.13	-4880.58	-234634.97
	TLDP-IV		4056.500	4154.840	366571.06	-302.60	-679.73	365588.73
	WBSIEDCL		-590912.345	-600248.063	-14420984.90	-286893.98	-695020.79	-24557429.82
	CESC		-71091.335	-71279.330	169088.93	-51319.04	-70810.62	46959.27
	DPL		1542.276	2586.216	1619548.74	-14528.72	-21247.52	1583772.50
	IPCL(DPSC)		-5040.000	-6621.320	-2748617.76	0.00	-35855.01	-2784472.77
	POOL BALANCE		0.000	0.000	136330.25	0.00	0.00	-860642.46
	REA		187490.419	194440.009	11541954.85	1194842.91	0.00	21891327.91

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

**ABT based Deviation Account**

For the week no 49 of the year 2016-17

For the period 3/6/2017 to 3/12/2017  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

**ABSTRACT OF DEVIATION ACCOUNT**

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
SgTTP	7.64943	BTPS	14.21915
PCBL	0.82840	STPS	2.88434
HEL	7.18664	KTPS	29.18146
TLDP-III	2.34635	BkTTP	3.82112
WBSIEDCL	245.57430	TPCL	10.59168
IPCL(DPSC)	27.84473	CPL	0.46204
		TLDP-IV	3.65589
		CESC	0.46959
		DPL	15.83772
		REA	218.91328
<b>POOL BALANCE</b>	<b>8.60642</b>		
<b>TOTAL</b>	<b>300.03627</b>	<b>TOTAL</b>	<b>300.03627</b>

**Net UI Account i.r.o REA (For use of SLDC Accounting wing only)**

(All figures are in Lakh Rupees)

Week no 49 (2016-17)	* Adjustment due to week no 48 (2016-17)	Net UI amount
218.91328	-0.02527	218.88801

Deviation Charge (+ve) means receivable by REA, (-ve) means payable by REA.

\* Please refer revision of Week no 48.

**i) Metering points for Intra-State Exchanges:**

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSIEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSIEDCL
- \* At Liliuah 132KV S/S of WBSIEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liliuah S/S, WBSIEDCL
- \* At Kasba 220KV S/S of WBSIEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSIEDCL
- \* At Tiritagah 132KV S/S of WBSIEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Tiritagah S/S, WBSIEDCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSIEDCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

**ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/13/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/1(3)/2009-CERC dated 06/05/2016.**

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/13/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSIEDCL drawal are installed, the WBSIEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. **9154530.15** is the adjustment to WBSIEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

**Abbreviations:**

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSIEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSIEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2016-17/ 110(1-21)

Dated: 17.4.17.

To

1. The G M (System Operation), CESC Limited, CESC House . Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A ), WBPDC, Vidyut Unnayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL,7<sup>th</sup> floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar. Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6.Church lane,1<sup>st</sup> Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC,P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Baneswarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 13.03.17 to 19.03.17 (week no 50) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.**

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(P. K. Kundu)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No : 26416570 (CE), 26416571(Addl.CE),26416573,26887636 (Energy Accounting), 26416574,26887693 (Control Room)  
Fax No 26886232, 26885417,26887698(EA) E-mail Id : wbslde\_power@yahoo.co.in, wbslde\_enao@gmail.com  
Website : www.wbslde.in



**Summary of Weekly Deviation Charges**

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 3/13/2017 TO 3/19/2017	BTPS		41949.005	41644.574	-1081559.81	-415102.40	-208545.05	-1705207.26
	STPS		75207.485	75313.300	143959.70	-27871.24	-12378.30	103710.16
	KTPS		65408.658	67198.898	2932325.27	-95689.24	-24999.66	2811636.37
	BkTPP		135776.017	135517.015	-377974.86	-24581.90	-98191.57	-500748.33
	SgTPP		84620.281	83993.445	-1326463.66	-3494.14	-34152.42	-1364110.22
	PCBL		2285.825	2260.030	-33754.20	-961.20	-13349.95	-48065.35
	TPCL		15081.646	15575.566	1048937.02	-5183.36	-6311.83	1037441.83
	CPL		6132.000	6178.680	72747.56	-3204.00	-1480.76	68062.80
	HEL		58751.931	58486.450	-182727.31	0.00	-39171.26	-221898.57
	TLDP-III		3518.250	3475.660	-168239.98	0.00	-13649.63	-181889.61
	TLDP-IV		4254.750	4439.680	547345.15	-5696.00	-2710.55	538938.60
	WBSEDCL		-600736.870	-614412.545	-28560248.06	-1729707.74	-2361283.18	-40961772.91
	CESC		-67768.760	-67288.920	241195.28	-68663.20	-161013.27	13318.81
	DPL		2964.121	3728.970	1865927.05	-25299.14	-17522.07	1823105.84
	IPCL(DPSC)		-5040.000	-6208.320	-2528712.73	-1886.80	-82208.09	-2612807.62
	POOL BALANCE		0.000	0.000	49347.54	0.00	0.00	1023101.08
	REA		177423.381	189925.416	27013929.07	4852721.36	0.00	40177184.36

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

**ABT based Deviation Account**

For the week no 50 of the year 2016-17  
For the period 3/13/2017 to 3/19/2017  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

**ABSTRACT OF DEVIATION ACCOUNT**

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	17,05207	STPS	1,03710
BKTPP	5,00748	KTPS	28,11636
SgTPP	13,64110	TPCL	10,37442
PCBL	0,48065	CPL	0,68063
HEL	2,21899	TLDP-IV	5,38939
TLDP-III	1,81890	CESC	0,13319
WBSEDCL	409,61773	DPL	18,23106
IPCL(DPSC)	26,12808	REA	401,77184
		POOL BALANCE	10,23101
<b>TOTAL</b>	<b>475,96500</b>	<b>TOTAL</b>	<b>475,96500</b>

i) Metering points for Intra-State Exchanges

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BKTPP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCCL
- \* At SgTPP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liliuah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liliuah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION(IPCL)
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/1(3)/2009-CERC dated 06/05/2016

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/ICPP injection, CTU drawal/injection

vi) REA Deviation statement:

i) Rs. 8310533.93 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency: Frequency meter NP-2657-A at Korba is used as the Master frequency.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED(PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.







WBSETCL

**State Load Despatch Centre(WB)**  
**West Bengal State Electricity Transmission Company Limited**  
(A Govt. of W.B. Enterprise)

**Office of the Chief Engineer**  
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2016-17/114 (1-21)

Dated: 19-4-17.

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan, 3/C. L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A ), WBPDC, Vidyut Unnayan Bhavan, 3/C.L.A.Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer, (PTP), WBSEDCL, 7<sup>th</sup> floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambh Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NI IPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1<sup>st</sup> Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

**Sub: Statement of Deviation Charges for the period from 20.03.17 to 26.03.17 (week no 51) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.**

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274, [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(P. K. Kundu)  
Chief Engineer, SLDC.

**WBSETCL**

Telephone No. 26416570 (CE), 26416571 (Addl CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)  
Fax No 26886232, 26885417, 26887698 (EA) E-mail id: wbsdce\_power@wbsetcl.co.in, wbsdce\_emac@gmail.com  
Website: www.wbsetcl.in



Summary of Weekly Deviation Charges

	UTILITY	SCHEDULE	(MWH)	ACTUAL (MWH)	DEVIATION AMOUNT(RS.)			
					Deviation Charge (in Rs) **	Additional Deviation charge (in Rs)	** ADJUSTMENT	Net ADJUSTED* (weekly)
FOR THE WEEK FROM 3/20/2017 TO 3/26/2017	BTPS		49789.053	49415.880	-906799.91	-67427.25	-128341.49	-1102568.65
	STPS		77006.250	77083.349	194292.41	0.00	-5307.86	188984.55
	KTPS		71600.367	72883.322	2688948.56	-164265.06	-99551.07	2425132.43
	BkTTP		140174.306	140486.649	707635.21	0.00	-57171.91	650463.30
	SgTTP		99165.148	98472.416	-1784265.53	0.00	-72874.46	-1857139.99
	PCBL		2198.425	2174.040	-54390.89	0.00	-5517.36	-59908.25
	TPCL		14610.512	14830.751	545682.04	0.00	-14970.08	530711.96
	CPL		6080.625	6085.460	51449.01	0.00	-651.82	50797.19
	HEL		69235.653	69032.090	-237488.73	0.00	-46163.90	-283652.63
	TLDP-III		3790.750	3792.760	-54728.64	-12375.14	-42696.02	-109799.80
	TLDP-IV		4490.250	4644.860	474804.37	0.00	-11224.53	463579.84
	WBSEDCL		-693824.586	-708760.693	-39281379.59	-2215304.06	-2065434.79	-48095434.56
	CESC		-82232.400	-82220.570	953224.22	-19432.05	-167192.55	766599.62
	DPL		1386.351	1301.000	-374025.01	0.00	-63987.08	-438012.09
	IPCL(DPSC)		-5229.192	-6211.040	-2535782.25	0.00	-62461.61	-2598243.86
	POOL BALANCE		0.000	0.000	-106312.94	0.00	0.00	-96963.46
	REA		241597.599	256828.999	39977806.88	5054332.39	0.00	49565455.39

\* Corresponding to REA adjustment.

\*\* Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal  
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 51 of the year 2016-17

For the period 3/20/2017 to 3/26/2017  
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	11.02569	STPS	1.88985
SgTTP	18.57140	KTPS	24.25132
PCBL	0.59908	BkTTP	6.50463
HEL	2.83653	TPCL	5.30712
TLDP-III	1.09800	CPL	0.50797
WBSEDCL	480.95435	TLDP-IV	4.63580
DPL	4.38012	CESC	7.66600
IPCL(DPSC)	25.98244	REA	495.65455
POOL BALANCE	0.95963		
<b>TOTAL</b>	<b>546.41724</b>	<b>TOTAL</b>	<b>546.41724</b>

i) Metering points for Intra-State Exchanges

- \* At BTPS end i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCCL
- \* At STPS end i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCCL
- \* At KTPS end i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCCL
- \* At BkTTP end i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCCL
- \* At SgTTP end i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCCL
- \* At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL
- \* At Liliuah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liliuah S/S, WBSETCL
- \* At Kasba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL
- \* At Titagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL
- \* At DPL end i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- \* At TPCL end i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- \* At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL
- \* At DPL end i.r.o. 132 KV PCBL feeder
- \* At TLDP end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- \* At HEL end i.r.o. 400KV feeder connected to 400KV bus bar of HEL
- \* At IPCL end i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- \* At TLDP-IV end i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

[Notification no. L-1/132/2013/CERC dated 06.01.2014 and third amendment as per CERC order No. L-1(3)/2009-CERC dated 06/05/2016.]

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCCL generation, CESC drawal, DPL drawal/injection, IPP/PPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. 4533316.12 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency: Frequency meter NP-2657-A at Korba is used as the Master frequency.

Abbreviations

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.



स्पीड पोस्ट द्वारा  
BY SPEED POST



**DAMODAR VALLEY CORPORATION**  
**COMMERCIAL DEPARTMENT**  
DVC TOWERS: V I P ROAD, KOLKATA- 700 054.

Tel. No: 033-2355-6040/6041 FAX: 033-2355-2129

No.:Coml./IPCL/Purchase (DEV-Bill)/- 32

Date:

06 APR 2017

To  
The Whole Time Director,  
India Power Corporation (India) Limited,  
Plot No.- X-1,2 &3, Block EP,  
Sector - V, Salt Lake City,  
Kolkata- 700091.

Sub: Provisional Bill for Deviation Charge erstwhile unscheduled interchange (UI) payable charges of Rs. 49,49,254/- by IPCL for the period from 14.08.16 to 31.12.16.

Dear Sir,

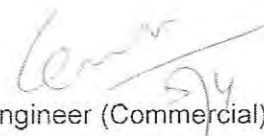
The provisional statement containing details of Deviation (Erstwhile UI) Account with payable /receivable particulars (payable Rs. 49,49,254/-by IPCL) for the period from 14.08.16 to 31.12.16 pertaining to wheeling of IPCL power is enclosed herewith.

Payable amount by IPCL to the tune of Rs. 49,49,254/- (Rupees Forty Nine Lacs Forty Nine Thousand Two Hundred and Fifty Four only) shall be made provisionally to DVC for the above entire period i.e. 14.08.16 to 31.12.16. [Details as per the summery sheet attached].

Payment for the billed amount Rs. 49,49,254/- (Rupees Forty Nine Lacs Forty Nine Thousand Two Hundred and Fifty Four only) for the above period shall be made provisionally by IPCL through RTGS or Cheque /D.D payable at Kolkata to The Chief Accounts Officer, DVC, Kolkata-54 under intimation to this office within 10 days from date of issuance of this bill.

Yours faithfully,

Encl: As above.

  
Dy. Chief Engineer (Commercial)

c.c.to:

1. DGM (Finance) - (MIS), DVC, DVC Towers, VIP Road, Kolkata-54.



## SUMMERY SHEET

ABSTRACT OF UNSCHEDULED INTERCHANGES		
Sl. No.	Particulars	Amount
1	UI charge payable by IPCL for the period (14.8.16 to 31.8.16)	Rs 1667856
2	UI charge payable by IPCL for the period (01.9.16 to 30.9.16)	Rs 1603757
3	UI charge payable by IPCL for the period (01.10.16 to 31.10.16)	Rs 2397695
4	UI charge payable by IPCL for the period (1.11.16 to 30.11.16)	Rs 453135
5	UI charge receivable by IPCL for the period (1.12.16 to 31.12.16)	Rs 1173189
	So, Net UI payable (Sl. No. 1+2+3+4-5)	Rs 4949254



**DAMODAR VALLEY CORPORATION  
COMMERCIAL DEPARTMENT  
DVC TOWER, VIP ROAD, KOLKATA-54**

**PROVISIONAL U.I Account  
For the period of 14.8.16 to 31.8.16**

Period	schedule drawal (MWH)	Actual drawal (MWH)	UI Energy (MWH)	UI Charge( Rs) Payble(+) /Recivable(-)
14-Aug-16	138.24	190.34	52.10	84617.81
15-Aug-16	115.20	177.51	62.31	75693.31
16-Aug-16	184.08	203.23	19.15	41608.97
17-Aug-16	161.28	210.04	48.76	97467.46
18-Aug-16	161.28	198.26	36.98	61932.36
19-Aug-16	161.28	218.44	57.16	155822.29
20-Aug-16	161.28	225.12	63.84	177399.70
21-Aug-16	161.28	205.78	44.50	95015.29
22-Aug-16	161.28	208.21	46.93	115135.36
23-Aug-16	161.28	199.68	38.40	105497.72
24-Aug-16	161.28	216.03	54.75	96067.73
25-Aug-16	161.28	213.23	51.95	89498.24
26-Aug-16	161.28	220.85	59.57	117178.02
27-Aug-16	161.28	213.12	51.84	88512.04
28-Aug-16	161.28	191.88	30.60	44954.79
29-Aug-16	161.28	186.44	25.16	43225.75
30-Aug-16	161.28	219.69	58.41	87732.69
31-Aug-16	161.28	224.54	63.26	90496.21
<b>TOTAL</b>	<b>2856.72</b>	<b>3722.39</b>	<b>865.67</b>	<b>1667855.74</b>

**NOTE:**

(+) UI charge payable by IPCL and (-) UI charge receivable by IPCL

'UI' is calculated based on Korba -frequency as per meter data given in the ERLDC website.

**ABSTRACT OF UNSCHEDULED INTERCHANGES**

UI charge payable by IPCL

Rs

1667856



**DAMODAR VALLEY CORPORATION  
COMMERCIAL DEPARTMENT  
DVC TOWER, VIP ROAD, KOLKATA-54**

**PROVISIONAL U.I Account**

For the period of 1.7.16 to 31.7.16

Period	schedule drawal (MWH)	Actual drawal (MWH)	UI Energy (MWH)	UI Charge( Rs) Payble(+) /Recivable(-)
01-Sep-16	215.52	261.63	46.11	45044.02
02-Sep-16	215.52	210.50	-5.02	-12832.35
03-Sep-16	215.52	247.22	31.70	64303.17
04-Sep-16	215.52	252.22	36.70	67527.23
05-Sep-16	215.52	247.95	32.43	54929.23
06-Sep-16	215.52	244.99	29.47	73107.69
07-Sep-16	215.52	171.58	-43.94	-126553.98
08-Sep-16	215.52	241.99	26.47	59390.68
09-Sep-16	188.64	267.83	79.19	116117.63
10-Sep-16	215.52	247.96	32.44	46699.63
11-Sep-16	215.52	237.06	21.54	29504.82
12-Sep-16	215.08	263.40	48.32	80935.62
13-Sep-16	215.08	232.26	17.18	32588.41
14-Sep-16	215.08	253.13	38.05	73969.66
15-Sep-16	215.08	261.16	46.08	60126.10
16-Sep-16	215.08	244.14	29.06	51267.45
17-Sep-16	215.08	129.18	-85.90	-142073.50
18-Sep-16	215.08	187.69	-27.39	-58098.72
19-Sep-16	214.84	247.41	32.57	87626.03
20-Sep-16	214.84	246.47	31.63	80454.88
21-Sep-16	214.84	239.93	25.09	34840.98
22-Sep-16	214.84	264.78	49.94	60057.59
23-Sep-16	214.84	247.19	32.35	58995.91
24-Sep-16	214.84	266.71	51.87	64945.61
25-Sep-16	214.84	251.26	36.42	47844.59
26-Sep-16	215.21	268.49	53.28	131044.67
27-Sep-16	215.21	238.88	23.67	66518.90
28-Sep-16	215.21	262.96	47.75	142956.45
29-Sep-16	215.21	285.67	70.46	116491.39
30-Sep-16	188.37	286.33	97.96	196026.90
<b>TOTAL</b>	<b>6402.49</b>	<b>7307.97</b>	<b>905.48</b>	<b>1603756.71</b>

**NOTE:**

(+) UI charge payable by IPCL and (-) UI charge receivable by IPCL

'UI' is calculated based on Korba -frequency as per meter data given in the ERLDC website.



**ABSTRACT OF UNSCHEDULED INTERCHANGES**

UI charge payable by IPCL

Rs 1603757

**DAMODAR VALLEY CORPORATION  
COMMERCIAL DEPARTMENT  
DVC TOWER, VIP ROAD, KOLKATA-54**

PROVISIONAL U.I Account  
For the period of 1.10.16 to 31.10.16

Period	schedule drawal (MWH)	Actual drawal (MWH)	UI Energy (MWH)	UI Charge( Rs) Payble(+) /Recivable(-)
01-Oct-16	215.21	285.99	70.78	135675.08
02-Oct-16	215.21	252.15	36.94	55326.33
03-Oct-16	215.21	277.24	62.03	110791.28
04-Oct-16	215.21	269.30	54.09	79582.72
05-Oct-16	215.21	274.24	59.03	99140.19
06-Oct-16	215.21	260.59	45.38	87934.25
07-Oct-16	215.21	249.11	33.90	77174.22
08-Oct-16	169.13	222.87	53.74	85116.49
09-Oct-16	169.13	191.47	22.34	31756.47
10-Oct-16	169.37	143.95	-25.42	-47232.67
11-Oct-16	169.37	148.40	-20.97	-20698.87
12-Oct-16	169.37	174.50	5.13	6343.65
13-Oct-16	169.37	129.89	-39.48	-90378.44
14-Oct-16	169.37	141.10	-28.27	-57339.66
15-Oct-16	169.37	175.23	5.86	13437.52
16-Oct-16	169.37	230.76	61.39	103931.73
17-Oct-16	169.20	256.26	87.06	189788.12
18-Oct-16	169.20	260.27	91.07	194969.31
19-Oct-16	169.20	261.90	92.70	209907.40
20-Oct-16	215.21	263.61	48.40	136255.54
21-Oct-16	215.21	251.32	36.11	85536.36
22-Oct-16	209.45	260.66	51.21	96002.81
23-Oct-16	215.21	267.62	52.41	80347.21
24-Oct-16	215.08	262.45	47.37	67368.04
25-Oct-16	215.08	279.76	64.68	152304.81
26-Oct-16	215.08	267.40	52.32	134249.45
27-Oct-16	209.32	266.09	56.77	119976.00
28-Oct-16	215.08	255.43	40.35	105896.32
29-Oct-16	215.08	248.26	33.18	67944.42
30-Oct-16	169.00	187.51	18.51	39232.33
31-Oct-16	169.44	202.99	33.55	47356.31
TOTAL	6016.16	7218.32	1202.16	2397694.72

**NOTE:**

(+) UI charge payable by IPCL. and (-) UI charge receivable by IPCL

'UI' is calculated based on Korba -frequency as per meter data given in the ERLDC website.



ABSTRACT OF UNSCHEDULED INTERCHANGES

UI charge payable by IPCL.

Rs 2397695

**DAMODAR VALLEY CORPORATION  
COMMERCIAL DEPARTMENT  
DVC TOWER, VIP ROAD, KOLKATA-54**

PROVISIONAL U.I Account  
For the period of 1.11.16 to 30.11.16

Period	schedule drawal (MWH)	Actual drawal (MWH)	UI Energy (MWH)	UI Charge( Rs) Payble(+) /Recivable(-)
01-Nov-16	215.52	206.85	-8.67	-8089.14
02-Nov-16	215.52	218.47	2.95	7730.99
03-Nov-16	215.52	215.91	0.39	-4466.43
04-Nov-16	215.52	250.29	34.76	72011.05
05-Nov-16	215.52	240.25	24.73	53387.20
06-Nov-16	169.44	230.64	61.20	92796.95
07-Nov-16	215.52	251.01	35.49	74863.87
08-Nov-16	215.52	257.39	41.87	85153.16
09-Nov-16	215.52	245.02	29.50	61619.26
10-Nov-16	215.52	262.16	46.64	109870.57
11-Nov-16	215.52	229.45	13.93	33073.65
12-Nov-16	0.00	204.84	204.84	405577.00
13-Nov-16	0.00	183.91	183.91	267722.21
14-Nov-16	215.52	196.45	-19.07	-30914.93
15-Nov-16	215.52	158.73	-56.79	-100790.76
16-Nov-16	215.52	144.69	-70.84	-94334.64
17-Nov-16	215.52	178.21	-37.31	-71224.52
18-Nov-16	215.52	204.78	-10.74	-23754.53
19-Nov-16	209.76	226.21	16.45	35430.87
20-Nov-16	215.52	181.00	-34.52	-62635.04
21-Nov-16	215.52	193.21	-22.31	-38482.83
22-Nov-16	215.52	169.02	-46.50	-96034.68
23-Nov-16	215.52	200.99	-14.53	-31931.30
24-Nov-16	215.52	195.19	-20.33	-37849.70
25-Nov-16	215.52	206.33	-9.20	-15638.69
26-Nov-16	215.52	170.61	-44.91	-103516.09
27-Nov-16	215.52	144.39	-71.13	-156671.78
28-Nov-16	215.52	209.62	-5.90	-5239.89
29-Nov-16	215.52	245.45	29.92	68942.92
30-Nov-16	215.52	212.98	-2.54	-33469.32
TOTAL	5982.72	6234.04	251.32	453135.46

**NOTE:**

(+) UI charge payable by IPCL and (-) UI charge receivable by IPCL

'UI' is calculated based on Korba -frequency as per meter data given in the ERLDC website.



**ABSTRACT OF UNSCHEDULED INTERCHANGES**

UI charge payable by IPCL

Rs 453135



**DAMODAR VALLEY CORPORATION  
COMMERCIAL DEPARTMENT  
DVC TOWER, VIP ROAD, KOLKATA-54**

**PROVISIONAL U.I Account  
For the period of 1.12.16 to 31.12.16**

Period	schedule drawal (MWH)	Actual drawal (MWH)	UI Energy (MWH)	UI Charge( Rs) Payble(+) /Recivable(-)
01-Dec-16	215.52	225.39	9.87	28890.09
02-Dec-16	215.52	201.49	-14.03	-30746.17
03-Dec-16	215.52	166.92	-48.60	-109431.45
04-Dec-16	215.52	142.67	-72.85	-147450.78
05-Dec-16	215.21	172.21	-43.00	-91243.42
06-Dec-16	215.21	171.66	-43.55	-97654.51
07-Dec-16	215.21	182.76	-32.45	-80156.15
08-Dec-16	186.44	186.93	0.49	84.96
09-Dec-16	215.21	172.37	-42.84	-77871.56
10-Dec-16	215.21	157.86	-57.35	-124003.00
11-Dec-16	215.21	132.83	-82.38	-189704.23
12-Dec-16	214.84	179.90	-34.94	-66475.76
13-Dec-16	214.84	184.55	-30.30	-59584.79
14-Dec-16	214.84	192.84	-22.01	-60132.65
15-Dec-16	214.84	187.63	-27.21	-57446.30
16-Dec-16	214.84	194.80	-20.04	-35816.20
17-Dec-16	214.84	176.13	-38.71	-84839.66
18-Dec-16	125.50	172.36	46.86	88375.73
19-Dec-16	214.67	181.73	-32.94	-65187.94
20-Dec-16	214.67	187.58	-27.09	-52505.12
21-Dec-16	214.67	204.96	-9.71	-20722.77
22-Dec-16	214.67	195.12	-19.55	-33587.56
23-Dec-16	214.67	225.43	10.76	19441.04
24-Dec-16	214.67	240.05	25.38	43276.85
25-Dec-16	214.67	163.02	-51.65	-89052.80
26-Dec-16	214.97	191.09	-23.88	-47447.23
27-Dec-16	214.97	229.97	15.00	27732.58
28-Dec-16	214.97	218.40	3.43	4918.22
29-Dec-16	188.17	191.90	3.73	26037.41
30-Dec-16	214.97	258.77	43.80	122131.85
31-Dec-16	214.97	248.76	33.79	86982.28
TOTAL	6520.03	5938.06	-581.97	-1173189.02

**NOTE:**

(+) UI charge payable by IPCL and (-) UI charge receivable by IPCL

'UI' is calculated based on Korba -frequency as per meter data given in the ERLDC website.



**ABSTRACT OF UNSCHEDULED INTERCHANGES**

UI charge receivable by IPCL

Rs 1173189

स्पीड पोस्ट द्वारा  
BY SPEED POST



**DAMODAR VALLEY CORPORATION**  
**COMMERCIAL DEPARTMENT**  
DVC TOWERS: V I P ROAD, KOLKATA-700 054.

Tel. No: 033-2355-6040/6041 FAX: 033-2355-2129

No.: Coml./IPCL/Purchase (DEV-Bill)/- 190

Date: 19 APR 2017

To  
The Whole Time Director,  
India Power Corporation (India) Limited,  
Plot No.- X-1,2 &3, Block EP,  
Sector - V, Salt Lake City,  
Kolkata- 700091.

Sub: Provisional Bill for Deviation Charge erstwhile unscheduled interchange (UI) payable charges of Rs. 1,09,74,831/- by IPCL for the period from 01.01.2017 to 31.03.2017.

Dear Sir,

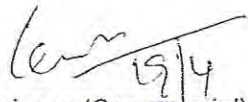
The provisional statement containing details of Deviation (Erstwhile UI) Account with payable/receivable particulars (payable Rs. 1,09,74,831/-by IPCL) for the period from 01.01.2017 to 31.03.2017 pertaining to wheeling of IPCL power is enclosed herewith.

Payable amount by IPCL to the tune of Rs. 1,09,74,831/- (Rupees One crore nine lakh seventy four thousand eight hundred and thirty one only) shall be made provisionally to DVC for the above entire period i.e. 01.01.2017 to 31.03.2017. [Details as per the summery sheet attached].

Payment for the billed amount Rs. 1,09,74,831/- (Rupees One crore nine lakh seventy four thousand eight hundred and thirty one only) for the above period shall be made provisionally by IPCL through RTGS or Cheque /D.D payable at Kolkata to The Chief Accounts Officer, DVC, Kolkata-54 under intimation to this office within 10 days from date of issuance of this bill.

Yours faithfully,

Enclo: As above.

  
Dy. Chief Engineer (Commercial)

c.c.to:

1. DGM (Finance) - (MIS), DVC, DVC Towers, VIP Road, Kolkata-54.
2. The Chief Engineer (SLDC), DVC, Howrah.



## SUMMERY SHEET

### ABSTRACT OF UNSCHEDULED INTERCHANGES

Sl. No.	Particulars	Amount
1	UI charge payable by IPCL for the period (01.01.17 to 31.01.17)	Rs 2890245
2	UI charge payable by IPCL for the period (01.02.17 to 28.02.17)	Rs 3808880
3	UI charge payable by IPCL for the period (01.03.17 to 31.03.17)	Rs 4275705
	So, Net UI payable (Sl. No. 1+2+3)	Rs 10974831



**DAMODAR VALLEY CORPORATION  
COMMERCIAL DEPARTMENT  
DVC TOWER,VIP ROAD, KOLKATA-54**

**PROVISIONAL U.I Account  
For the period of 1.01.17 to 31.01.17**

Period	schedule drawal (MWH)	Actual drawal (MWH)	UI Energy (MWH)	UI Charge( Rs) Payble(+) /Recivable(-)
01-Jan-17	214.97	186.68	-28.29	-46214.85
02-Jan-17	214.84	192.71	-22.13	-16192.06
03-Jan-17	214.84	221.06	6.22	19229.84
04-Jan-17	214.84	249.87	35.03	80502.15
05-Jan-17	214.84	222.73	7.89	12695.40
06-Jan-17	214.84	245.92	31.08	54999.81
07-Jan-17	169.00	236.58	67.58	103995.89
08-Jan-17	169.00	205.19	36.19	54743.05
09-Jan-17	168.76	227.15	58.39	96009.58
10-Jan-17	145.81	211.40	65.59	131741.08
11-Jan-17	168.76	226.48	57.72	122741.17
12-Jan-17	168.76	227.23	58.47	119756.88
13-Jan-17	168.76	240.89	72.13	122589.35
14-Jan-17	168.76	240.34	71.58	108257.64
15-Jan-17	168.76	188.24	19.48	26969.44
16-Jan-17	168.83	235.24	66.41	135862.80
17-Jan-17	168.83	220.54	51.71	106277.82
18-Jan-17	0.00	238.06	238.06	414653.28
19-Jan-17	168.83	217.88	49.05	74623.72
20-Jan-17	168.83	245.51	76.68	154659.76
21-Jan-17	168.83	216.61	47.78	66475.10
22-Jan-17	168.83	186.65	17.82	16220.42
23-Jan-17	169.00	172.82	3.82	10467.63
24-Jan-17	161.34	211.83	50.49	91457.16
25-Jan-17	169.00	233.76	64.76	147578.92
26-Jan-17	145.96	223.82	77.86	97470.34
27-Jan-17	161.34	225.80	64.46	119994.42
28-Jan-17	169.00	245.89	76.89	163484.08
29-Jan-17	169.00	222.81	53.81	97717.13
30-Jan-17	169.37	210.41	41.04	74767.04
31-Jan-17	169.37	244.47	75.10	126711.34
<b>TOTAL</b>	<b>5281.90</b>	<b>6874.56</b>	<b>1592.66</b>	<b>2890245.33</b>

**NOTE:**  
(+) UI charge payable by IPCL and (-) UI charge receivable by IPCL  
  
'UI' is calculated based on Korba -frequency as per meter data given in the ERLDC website.



ABSTRACT OF UNSCHEDULED INTERCHANGES	
UI charge payable by IPCL	Rs 2890245

**DAMODAR VALLEY CORPORATION  
COMMERCIAL DEPARTMENT  
DVC TOWER, VIP ROAD, KOLKATA-54**

PROVISIONAL U.I Account  
For the period of 1.02.17 to 28.02.17

Period	schedule drawal (MWH)	Actual drawal (MWH)	UI Energy (MWH)	UI Charge( Rs) Payble(+) /Recivable(-)
01-Feb-17	169.37	237.10	67.73	160728.25
02-Feb-17	169.37	234.18	64.81	131215.09
03-Feb-17	169.37	234.07	64.70	130869.67
04-Feb-17	169.37	240.44	71.07	126927.71
05-Feb-17	169.37	217.08	47.71	72125.77
06-Feb-17	169.13	226.62	57.49	104539.25
07-Feb-17	169.13	231.90	62.77	138510.01
08-Feb-17	169.13	267.46	98.33	199554.71
09-Feb-17	169.13	267.28	98.15	181647.41
10-Feb-17	169.13	257.27	88.14	146526.24
11-Feb-17	169.13	264.11	94.98	144031.29
12-Feb-17	169.13	222.19	53.06	86081.55
13-Feb-17	169.20	240.18	70.98	114416.77
14-Feb-17	169.20	249.87	80.67	116608.03
15-Feb-17	169.20	243.56	74.36	109810.43
16-Feb-17	169.20	240.15	70.95	113608.73
17-Feb-17	169.20	218.82	49.62	71028.01
18-Feb-17	169.20	267.17	97.97	190442.44
19-Feb-17	169.20	226.57	57.37	113685.14
20-Feb-17	179.04	237.05	58.01	132511.71
21-Feb-17	169.44	250.67	81.23	172295.69
22-Feb-17	169.44	239.75	70.31	159525.64
23-Feb-17	169.44	258.20	88.76	170625.11
24-Feb-17	169.44	230.37	60.93	111200.39
25-Feb-17	169.44	241.27	71.83	168689.75
26-Feb-17	169.44	230.36	60.92	127412.02
27-Feb-17	169.24	240.27	71.03	135337.86
28-Feb-17	169.24	256.67	87.43	178925.44
<b>TOTAL</b>	<b>4749.32</b>	<b>6770.61</b>	<b>2021.29</b>	<b>3808880.11</b>

**NOTE:**

(+) UI charge payable by IPCL and (-) UI charge receivable by IPCL

'UI' is calculated based on Korba -frequency as per meter data given in the ERLDC website.



**ABSTRACT OF UNSCHEDULED INTERCHANGES**

UI charge payable by IPCL

Rs 3808880

**DAMODAR VALLEY CORPORATION  
COMMERCIAL DEPARTMENT  
DVC TOWER, VIP ROAD, KOLKATA-54**

**PROVISIONAL U.I Account  
For the period of 1.03.17 to 31.03.17**

Period	schedule drawal (MWH)	Actual drawal (MWH)	UI Energy (MWH)	UI Charge( Rs) Payble(+) /Recivable(-)
01-Mar-17	169.24	230.37	61.13	139325.32
02-Mar-17	169.24	220.97	51.73	108986.80
03-Mar-17	169.24	233.30	64.06	117102.11
04-Mar-17	169.24	235.44	66.20	137122.19
05-Mar-17	169.24	209.80	40.56	84976.24
06-Mar-17	169.44	201.99	32.55	70939.56
07-Mar-17	169.44	204.85	35.41	68287.48
08-Mar-17	169.44	255.78	86.34	219253.19
09-Mar-17	169.44	246.06	76.62	132366.52
10-Mar-17	169.44	243.54	74.10	89896.71
11-Mar-17	150.24	239.46	89.22	149312.96
12-Mar-17	169.44	201.09	31.65	44945.97
13-Mar-17	169.61	137.68	-31.93	-31308.31
14-Mar-17	169.61	161.04	-8.57	9318.05
15-Mar-17	169.61	223.57	53.96	129133.10
16-Mar-17	169.61	233.09	63.48	161418.86
17-Mar-17	169.61	245.28	75.67	196380.45
18-Mar-17	169.61	260.84	91.23	173606.45
19-Mar-17	169.61	223.28	53.67	130159.48
20-Mar-17	169.13	243.50	74.37	191676.05
21-Mar-17	169.13	214.93	45.80	127925.94
22-Mar-17	169.13	264.85	95.72	266310.87
23-Mar-17	169.13	253.90	84.77	225433.65
24-Mar-17	169.13	257.94	88.81	249328.96
25-Mar-17	169.13	268.47	99.34	204969.29
26-Mar-17	169.13	223.49	54.36	120724.33
27-Mar-17	169.81	244.66	74.85	208415.34
28-Mar-17	169.81	240.33	70.52	191302.91
29-Mar-17	169.81	221.03	51.22	123185.81
30-Mar-17	169.81	229.37	59.56	108685.89
31-Mar-17	169.81	235.84	66.03	126523.21
<b>TOTAL</b>	<b>5233.31</b>	<b>7105.71</b>	<b>1872.40</b>	<b>4275705.38</b>

**NOTE:**

(+) UI charge payable by IPCL and (-) UI charge receivable by IPCL

'UI' is calculated based on Korba -frequency as per meter data given in the ERLDC website.



**ABSTRACT OF UNSCHEDULED INTERCHANGES**

UI charge payable by IPCL

Rs 4275705