

**INDIA POWER CORPORATION LIMITED
FUEL & POWER PURCHASE ADJUSTMENT
FOR THE YEAR 2017-18**

VOLUME-IV

ANNEXURE-X to XII

ANNEXURE-X
TATA POWER BILLS
AND
PTC BILLS



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X-1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 95000057990	LOI/PPA Ref : IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date : 09.11.2017	Bill for Period : 01.11.2017 - 08.11.2017
Due Date for Rebate : 16.11.2017	Due Date for Surcharge : 24.11.2017
Delivery Point : TPC (H) Periphery	Source of Power : TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,470,000.00
2	Rate Including Trading Margin	Rs./kWh	3.3800
3	Amount Incl. Trading Margin	Rs.	8,348,600.00
4	Total Bill Amount	Rs.	8,348,600.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	166,972.00
	Amount Payable within due date for rebate	Rs.	8,181,628.00
	Amount Payable in Words: Eighty One Lakh Eighty One Thousand Six Hundred Twenty Eight Only		

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Billers Address

Tata Power Trading Company Limited, 2nd floor, Regd. Office: Corporate Centre, Sam Takaram Road, Mumbai, Maharashtra-400009
Fax: +91-1166173953/+91-1202540085/+91-1202540050

CIN No: U40100MH2003PLC143770 . PAN No: AABC19887A
GST No: 09AABC19887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel,Mumbai,Maharashtra	Noida,Noida,Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

Mouf, sds

(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Regd. Office: Corporate Centre, Sant Tukaram Road, Mumbai, Maharashtra-400009
Fax: + 91-1166173953/+ 91-1202540083/+ 91-1202540080

CIN No. U40100MH2003PLC143770 . PAN No. AABCT9887A
GST No. 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No. : 95000057990	Bill Date : 09.11.2017
Source of Power : TPC(H)	Period of Supply : 01.11.2017 - 08.11.2017
Delivery Point : TPC (H) Periphery	

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	01.11.2017	03.11.2017	00:00:00	10:00:00	58.00	13.0000	754,000.00	3.38	2,548,520.00
	03.11.2017	03.11.2017	10:00:00	12:00:00	2.00	0.0000	0.00	3.38	0.00
	03.11.2017	09.11.2017	12:00:00	00:00:00	132.00	13.0000	1,716,000.00	3.38	5,800,080.00



Biller Address

Tata Power Trading Company Limited, 2nd floor, Regd. Office, Corporate Centre, Sant Tukaram Road, Mumbai, Maharashtra-400009
Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050

CIN No. U40100MH2003PLC143770 . PAN No. AABCT9887A
GST No. 09AABCT9887A1ZZ



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 95000059278	LOI/PPA Ref : IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date : 16.11.2017	Bill for Period : 09.11.2017 - 15.11.2017
Due Date for Rebate : 23.11.2017	Due Date for Surcharge : 01.12.2017
Delivery Point : TPC (H) Periphery	Source of Power : TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,184,000.00
2	Rate including Trading Margin	Rs./kWh	3.3800
3	Amount Incl. Trading Margin	Rs.	7,381,920.00
4	Total Bill Amount	Rs.	7,381,920.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	147,638.40
	Amount Payable within due date for rebate	Rs.	7,234,282.00
	Amount Payable in Words: Seventy Two Lakh Thirty Four Thousand Two Hundred Eighty Two Only		

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Biller Address

Tata Power Trading Company Limited, 2nd floor, Regd. Office: Corporate Centre, Sant Tukaram Road, Mumbai, Maharashtra-400009
Fax: +91-1166173953/+91-1202540085/+91-1202540089

CIN No U140100MH2003PLC143770 . PAN No AABCT9887A
GST No 09AABCT9887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

Mouf. Saha

(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Regd. Office Corporate Centre, San Tararam Road, Mumbai, Maharashtra-400009
Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540030

CIN No: U40100MH2003PLC143770 . PAN No: AABCT9887A
GST No: 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No.	: 95000059278	Bill Date	: 16.11.2017
Source of Power	: TPC(H)	Period of Supply	: 09.11.2017 - 15.11.2017
Delivery Point	: TPC (H) Periphery		

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	09.11.2017	16.11.2017	00:00:00	00:00:00	168.00	13.0000	2,184,000.00	3.38	7,381,920.00



Billers Address

Tata Power Trading Company Limited, 2nd floor, Regd. Office: Corporate Centre, Sant Tukaram Road, Mumbai, Maharashtra-400009
Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540090

CIN No. U40100MH2003PLC145770 , PAN No. AABCT9887A
GST No. 09AABCT9887A1ZZ



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 91000060568	LOI/PPA Ref : IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date : 24.11.2017	Bill for Period : 16.11.2017 - 23.11.2017
Due Date for Rebate : 01.12.2017	Due Date for Surcharge : 09.12.2017
Delivery Point : TPC (H) Periphery	Source of Power : TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,496,000.00
2	Rate including Trading Margin	Rs./kWh	3.3800
3	Amount Incl. Trading Margin	Rs.	8,436,480.00
4	Total Bill Amount	Rs.	8,436,480.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	168,729.60
	Amount Payable within due date for rebate	Rs.	8,267,750.00
	Amount Payable in Words: Eighty Two Lakh Sixty Seven Thousand Seven Hundred Fifty Only		

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2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173933/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sam Tikaram Road, Curragh Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

Mona G. S. K.

(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shastriji Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540083/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sam Tukaram Road, Carnac Bunder, Mumbai-400008

CIN No. U40100MH2003PLC143770, PAN No. AABCT9887A

GST No. 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No.	: 91000060568	Bill Date	: 24.11.2017
Source of Power	: TPC(H)	Period of Supply	: 16.11.2017 - 23.11.2017
Delivery Point	: TPC (H) Periphery		

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	16.11.2017	24.11.2017	00:00:00	00:00:00	192.00	13.0000	2,496,000.00	3.38	8,436,480.00



Billers Address

Tata Power Trading Company Limited, 2nd floor, Shubdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 95000059724	LOI/PPA Ref : IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date : 01.12.2017	Bill for Period : 24.11.2017 - 30.11.2017
Due Date for Rebate : 08.12.2017	Due Date for Surcharge : 16.12.2017
Delivery Point : TPC (H) Periphery	Source of Power : TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,184,000.00
2	Rate Including Trading Margin	Rs./kWh	3.3800
3	Amount Incl. Trading Margin	Rs.	7,381,920.00
4	Total Bill Amount	Rs.	7,381,920.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	147,638.40
	Amount Payable within due date for rebate	Rs.	7,234,282.00
	Amount Payable in Words: Seventy Two Lakh Thirty Four Thousand Two Hundred Eighty Two Only		

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre-34, Sam Tukuram Road, Carme Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

Mona G. S. S. S.

(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shreehari Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540083/+ 91-1202540050

Regd. Office: Corporate Centre-34, Sant Tukaram Road, Connaught Bunder, Mumbai-400009

CIN No. U40100MH2003PLC143770, PAN No. AABCT9887A

GST No. 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No.	: 95000059724	Bill Date	: 01.12.2017
Source of Power	: TPC(H)	Period of Supply	: 24.11.2017 - 30.11.2017
Delivery Point	: TPC (H) Periphery		

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	24.11.2017	01.12.2017	00:00:00	00:00:00	168.00	13.0000	2,184,000.00	3.38	7,381,920.00



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Colaba, Bandor, Mumbai-400009

CIN No. U40100MH2003PLC143770, PAN No. AABCT9887A

GST No. 09AABCT9887A1ZZ



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 94000060894	LOI/PPA Ref : IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date : 09.12.2017	Bill for Period : 01.12.2017 - 08.12.2017
Due Date for Rebate : 16.12.2017	Due Date for Surcharge : 24.12.2017
Delivery Point : TPC (H) Periphery	Source of Power : TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,496,000.00
2	Rate Including Trading Margin	Rs./kWh	3.3800
3	Amount Incl. Trading Margin	Rs.	8,436,480.00
4	Total Bill Amount	Rs.	8,436,480.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	168,729.60
Amount Payable within due date for rebate		Rs.	8,267,750.00
Amount Payable in Words: Eighty Two Lakh Sixty Seven Thousand Seven Hundred Fifty Only			

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Billers Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301
Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050
Regd. Office: Corporate Centre, 34, Sans Tukaram Road, Carnac Bunder, Mumbai-400009
CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A
GST No: 09AABCT9887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shrutadi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sam Takram Road, Carnac Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No. : 94000060894	Bill Date : 09.12.2017
Source of Power : TPC(H)	Period of Supply : 01.12.2017 - 08.12.2017
Delivery Point : TPC (H) Periphery	

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	01.12.2017	09.12.2017	00:00:00	00:00:00	192.00	13.0000	2,496,000.00	3.38	8,436,480.00



Billers Address

Tata Power Trading Company Limited, 2nd floor, Shubedi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301
Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050
Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009
CIN No. 1140100MH2003PLC143770, PAN No. AABCT9887A
GST No. 09AABCT9887A1ZZ



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No.	: 94000061116	LOI/PPA Ref	: IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date	: 16.12.2017	Bill for Period	: 09.12.2017 - 15.12.2017
Due Date for Rebate	: 23.12.2017	Due Date for Surcharge	: 31.12.2017
Delivery Point	: TPC (H) Periphery	Source of Power	: TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,184,000.00
2	Rate Including Trading Margin	Rs./kWh	3.3800
3	Amount Incl. Trading Margin	Rs.	7,381,920.00
4	Total Bill Amount	Rs.	7,381,920.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	147,638.40
	Amount Payable within due date for rebate	Rs.	7,234,282.00
	Amount Payable in Words: Seventy Two Lakh Thirty Four Thousand Two Hundred Eighty Two Only		

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301
Fax: + 91-1166172953/+ 91-1202540085/+ 91-1202540050
Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnar Bunder, Mumbai-400009
CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A
GST No: 09AABCT9887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

Mouat, P.S.
(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Seni Tukaram Road, Carnac Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No.	: 94000061116	Bill Date	: 16.12.2017
Source of Power	: TPC(H)	Period of Supply	: 09.12.2017 - 15.12.2017
Delivery Point	: TPC (H) Periphery		

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	09.12.2017	16.12.2017	00:00:00	00:00:00	168.00	13.0000	2,184,000.00	3.38	7,381,920.00



Billers Address

Tata Power Trading Company Limited, 2nd floor, Shubadi Bhuwan, Plot No: B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Curragh Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 91000062707	LOI/PPA Ref : IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date : 24.12.2017	Bill for Period : 16.12.2017 - 23.12.2017
Due Date for Rebate : 31.12.2017	Due Date for Surcharge : 08.01.2018
Delivery Point : TPC (H) Periphery	Source of Power : TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,496,000.00
2	Rate Including Trading Margin	Rs./kWh	3.3800
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	Amount Payable in Words: Eighty Two Lakh Sixty Seven Thousand Seven Hundred Fifty Only		

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Billers Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301
Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050
Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009
CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A
GST No: 09AABCT9887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

M. Anil Kumar

(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770 . PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No.	: 91000062707	Bill Date	: 24.12.2017
Source of Power	: TPC(H)	Period of Supply	: 16.12.2017 - 23.12.2017
Delivery Point	: TPC (H) Periphery		

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	16.12.2017	24.12.2017	00:00:00	00:00:00	192.00	13.0000	2,496,000.00	3.38	8,436,480.00



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301
Fax: + 91-1166173933/+ 91-1202540085/+ 91-1202540050
Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009
CIN No. U40100MH2003PLC143770, PAN No. AABCT9887A
GST No. 09AABCT9887A1ZZ



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 91000062296	LOI/PPA Ref : IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date : 01.01.2018	Bill for Period : 24.12.2017 - 31.12.2017
Due Date for Rebate : 08.01.2018	Due Date for Surcharge : 16.01.2018
Delivery Point : TPC (H) Periphery	Source of Power : TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,496,000.00
2	Rate Including Trading Margin	Rs./kWh	3.3800
3	Amount Incl. Trading Margin	Rs.	8,436,480.00
4	Total Bill Amount	Rs.	8,436,480.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	168,729.60
	Amount Payable within due date for rebate	Rs.	8,267,750.00
	Amount Payable in Words: Eighty Two Lakh Sixty Seven Thousand Seven Hundred Fifty Only		

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540090

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009

CIN No. U40100MH2003PLC143770 . PAN No. AABCT9887A

GST No. 09AABCT9887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

Moual. sdc

(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: +91-1166172933/+91-1202540085/+91-1202540050

Regd. Office: Corporate Centre, 34, San Thakaram Road, Curmac Bunder, Mumbai-400009

CIN No. U40100MH2003PLC143770 . PAN No. AABCT9887A

GST No. 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No.	: 91000062296	Bill Date	: 01.01.2018
Source of Power	: TPC(H)	Period of Supply	: 24.12.2017 - 31.12.2017
Delivery Point	: TPC (H) Periphery		

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	24.12.2017	01.01.2018	00:00:00	00:00:00	192.00	13.0000	2,496,000.00	3.38	8,436,480.00



Biller Address

Tata Power Trading Company Limited, 2nd floor, Sitabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: +91-1166173953/+91-1202540085/+91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No.	: 94000062640	LOI/PPA Ref	: IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date	: 09.01.2018	Bill for Period	: 01.01.2018 - 08.01.2018
Due Date for Rebate	: 16.01.2018	Due Date for Surcharge	: 24.01.2018
Delivery Point	: TPC (H) Periphery	Source of Power	: TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,496,000.00
2	Rate Including Trading Margin	Rs./kWh	3.3800
3	Amount Incl. Trading Margin	Rs.	8,436,480.00
4	Total Bill Amount	Rs.	8,436,480.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	168,729.60
	Amount Payable within due date for rebate	Rs.	8,267,750.00
	Amount Payable in Words: Eighty Two Lakh Sixty Seven Thousand Seven Hundred Fifty Only		

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301
Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050
Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009
CIN No: U40100MH2003PLC143770 . PAN No: AABCT9887A
GST No: 09AABCT9887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

Mona, S/o

(Authorised Signatory)



Billers Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540030

Regd. Office: Corporate Centre, 34, Sans Tularam Road, Carnac Bunder, Mumbai-400009

CIN No. U40100MH2003PLC143770, PAN No. AABCT9887A

GST No. 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No.	: 94000062640	Bill Date	: 09.01.2018
Source of Power	: TPC(H)	Period of Supply	: 01.01.2018 - 08.01.2018
Delivery Point	: TPC (H) Periphery		

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	01.01.2018	09.01.2018	00:00:00	00:00:00	192.00	13.0000	2,496,000.00	3.38	8,436,480.00



Billers Address

Tata Power Trading Company Limited, 2nd floor, Shastri Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carmic Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 97000063378	LOI/PPA Ref : IPCL/TPTCL/RF/2017-18/01, dated 01.09.2017
Bill Date : 16.01.2018	Bill for Period : 09.01.2018 - 15.01.2018
Due Date for Rebate : 23.01.2018	Due Date for Surcharge : 31.01.2018
Delivery Point : TPC (H) Periphery	Source of Power : TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,184,000.00
2	Rate Including Trading Margin	Rs./kWh	3.3800
3	Amount Incl. Trading Margin	Rs.	7,381,920.00
4	Total Bill Amount	Rs.	7,381,920.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	147,638.40
	Amount Payable within due date for rebate	Rs.	7,234,282.00
	Amount Payable in Words: Seventy Two Lakh Thirty Four Thousand Two Hundred Eighty Two Only		

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shastri Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301
Fax : + 91-1166173953/+ 91-1202540083/+ 91-1202540090
Regd. Office: Corporate Centre, J4, Salt Trilokan Road, Carnac Bunder, Mumbai-400079
CIN No: U40100MH2003PLC145770, PAN No: AABCT9832A
GST No: 09AABC19687A12Z



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd Floor, Shantoli Bhawan, Plot No. D-12 & 13, Sector-4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540055/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Convent Bunder, Mumbai-400009

CIN No: U40100MH12003PLC1437X . PAN No: AABCT9887A

GST No: 09AAJCT9887A1ZZ



Details of Energy Supplied

Bill No.	: 97000063378	Bill Date	: 16.01.2018
Source of Power	: TPC(H)	Period of Supply	: 09.01.2018 - 15.01.2018
Delivery Point	: TPC (H) Periphery		

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	09.01.2018	16.01.2018	00:00:00	00:00:00	168.00	13.0000	2,184,000.00	3.38	7,381,920.00



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Flat No. B-12 & 13, Sector-4, Noida, Uttar Pradesh-201304
Fax: +91-1126173953/+91-1202540583/+91-1202540050
Regd. Office: Corporate Centre, 34, Street Tukaram Road, Carnac Bunder, Mumbai-400009
CIN No. U40100G042003PLC143770 - PAN No. AABCT9887A
GST No. 09AABCT9887A1Z2



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 97000064218	LOI/PPA Ref : IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date : 24.01.2018	Bill for Period : 16.01.2018 - 23.01.2018
Due Date for Rebate : 31.01.2018	Due Date for Surcharge : 08.02.2018
Delivery Point : TPC (H) Periphery	Source of Power : TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,496,000.00
2	Rate Including Trading Margin	Rs./kWh	3.3800
3	Amount Incl. Trading Margin	Rs.	8,436,480.00
4	Total Bill Amount	Rs.	8,436,480.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	168,729.60
	Amount Payable within due date for rebate	Rs.	8,267,750.00
	Amount Payable in Words: Eighty Two Lakh Sixty Seven Thousand Seven Hundred Fifty Only		

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540030

Regd. Office: Corporate Centre-34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009

CIN No. U40100MH2003PLC143770, PAN No. AABCT9887A

GST No. 09AABCT9887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

Mona G. Saha

(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: +91-1166173953/+91-1202540085/+91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770 . PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No.	: 97000064218	Bill Date	: 24.01.2018
Source of Power	: TPC(H)	Period of Supply	: 16.01.2018 - 23.01.2018
Delivery Point	: TPC (H) Periphery		

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	16.01.2018	24.01.2018	00:00:00	00:00:00	192.00	13.0000	2,496,000.00	3.38	8,436,480.00



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shreebh Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301.

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre-34, Sanjivani Road, Camac Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 95000064727	LOI/PPA Ref : IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date : 01.02.2018	Bill for Period : 24.01.2018 - 31.01.2018
Due Date for Rebate : 08.02.2018	Due Date for Surcharge : 16.02.2018
Delivery Point : TPC (H) Periphery	Source of Power : TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,496,000.00
2	Rate Including Trading Margin	Rs./kWh	3,3800
3	Amount Incl. Trading Margin	Rs.	8,436,480.00
4	Total Bill Amount	Rs.	8,436,480.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	168,729.60
Amount Payable within due date for rebate		Rs.	8,267,750.00
Amount Payable in Words: Eighty Two Lakh Sixty Seven Thousand Seven Hundred Fifty Only			

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shambhi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301
Fax: + 91-1166172953/+ 91-1202540085/+ 91-1202540050
Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009
CIN No: 1140100MH2003PLC143770 . PAN No: AABCT9887A
GST No: 09AABCT9887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

Monal, etc

(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shantadi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301
Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050
Regd. Office: Corporate Centre, 74, Seni Tukaram Road, Carnac Bunder, Mumbai-400000
CIN No. U40100MH2003PLC143770, PAN No. AABCT9887A
GST No. 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No.	: 95000064727	Bill Date	: 01.02.2018
Source of Power	: TPC(H)	Period of Supply	: 24.01.2018 - 31.01.2018
Delivery Point	: TPC (H) Periphery		

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	24.01.2018	01.02.2018	00:00:00	00:00:00	192.00	13.0000	2,496,000.00	3.38	8,436,480.00



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shubasti Bhowan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: +91-1166173953/+91-1202540085/+91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 96000064578	LOI/PPA Ref : IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date : 09.02.2018	Bill for Period : 01.02.2018 - 08.02.2018
Due Date for Rebate : 16.02.2018	Due Date for Surcharge : 24.02.2018
Delivery Point : TPC (H) Periphery	Source of Power : TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,496,000.00
2	Rate Including Trading Margin	Rs./kWh	3.3800
3	Amount Incl. Trading Margin	Rs.	8,436,480.00
4	Total Bill Amount	Rs.	8,436,480.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	168,729.60
Amount Payable within due date for rebate		Rs.	8,267,750.00
Amount Payable in Words: Eighty Two Lakh Sixty Seven Thousand Seven Hundred Fifty Only			

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301
Fax: + 91-1166172953/+ 91-1202540085/+ 91-1202540050
Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009
CIN No: U40100MH2003PLC143770, PAN No: AAABCT9887A
GST No: 09AABCT9887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

Mouval. 28/11/2024
(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sanjivkumar Road, Carnac Bunder, Mumbai-400009

CIN No. U40100MH2003PLC143770 - PAN No. AABCT9887A

GST No. 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No.	: 96000064578	Bill Date	: 09.02.2018
Source of Power	: TPC(H)	Period of Supply	: 01.02.2018 - 08.02.2018
Delivery Point	: TPC (H) Periphery		

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	01.02.2018	09.02.2018	00:00:00	00:00:00	192.00	13.0000	2,496,000.00	3.38	8,436,480.00



Billers Address

Tata Power Trading Company Limited, 2nd Floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540090

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carmac Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 96000064974	LOI/PPA Ref : IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date : 16.02.2018	Bill for Period : 09.02.2018 - 15.02.2018
Due Date for Rebate : 23.02.2018	Due Date for Surcharge : 03.03.2018
Delivery Point : TPC (H) Periphery	Source of Power : TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,184,000.00
2	Rate Including Trading Margin	Rs./kWh	3,3800
3	Amount Incl. Trading Margin	Rs.	7,381,920.00
4	Total Bill Amount	Rs.	7,381,920.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	147,638.40
	Amount Payable within due date for rebate	Rs.	7,234,282.00
	Amount Payable in Words: Seventy Two Lakh Thirty Four Thousand Two Hundred Eighty Two Only		

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: +91-1166173953/+91-1202540085/+91-1202540050

Regd. Office: Corporate Centre, 34, Saif Tukaram Road, Carnac Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770 . PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

Monaf, Sr.

(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050

Regd. Office Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400069

CIN No. U40100MH2003PLC143770 . PAN No. AABCT9887A

GST No. 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No.	: 96000064974	Bill Date	: 16.02.2018
Source of Power	: TPC(H)	Period of Supply	: 09.02.2018 - 15.02.2018
Delivery Point	: TPC (H) Periphery		

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	09.02.2018	16.02.2018	00:00:00	00:00:00	168.00	13.0000	2,184,000.00	3.38	7,381,920.00



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shreebh Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carna: Bander, Mumbai-400009

CIN No: U40100MH2005PLC143770, PAN No: AABC19887A

GST No: 09AABCT9887A1ZZ



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 96000065610	LOI/PPA Ref : IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date : 24.02.2018	Bill for Period : 16.02.2018 - 23.02.2018
Due Date for Rebate : 03.03.2018	Due Date for Surcharge : 11.03.2018
Delivery Point : TPC (H) Periphery	Source of Power : TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,496,000.00
2	Rate Including Trading Margin	Rs./kWh	3.3800
3	Amount Incl. Trading Margin	Rs.	8,436,480.00
4	Total Bill Amount	Rs.	8,436,480.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	168,729.60
Amount Payable within due date for rebate		Rs.	8,267,750.00
Amount Payable in Words: Eighty Two Lakh Sixty Seven Thousand Seven Hundred Fifty Only			

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shubadi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: +91-1166173953/+91-1202540085/+91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770 . PAN No: AABCT9887A

GST No. 09AABCT9887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

Mouli, Sr.

(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166123953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400099

CIN No. U40100MH2003PLC143770, PAN No. AABCT9887A

GST No. 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No.	: 96000065610	Bill Date	: 24.02.2018
Source of Power	: TPC(H)	Period of Supply	: 16.02.2018 - 23.02.2018
Delivery Point	: TPC (H) Periphery		

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	16.02.2018	24.02.2018	00:00:00	00:00:00	192.00	13.0000	2,496,000.00	3.38	8,436,480.00



Billers Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1186173953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Curmac Bunder, Mumbai-400009

CIN No. U40100MH2003PLC143770, PAN No. AABCT9887A

GST No. 09AABCT9887A1ZZ



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 94000066227	LOI/PPA Ref : IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date : 01.03.2018	Bill for Period : 24.02.2018 - 28.02.2018
Due Date for Rebate : 08.03.2018	Due Date for Surcharge : 16.03.2018
Delivery Point : TPC (H) Periphery	Source of Power : TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	1,560,000.00
2	Rate Including Trading Margin	Rs./kWh	3.3800
3	Amount Incl. Trading Margin	Rs.	5,272,800.00
4	Total Bill Amount	Rs.	5,272,800.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	105,456.00
	Amount Payable within due date for rebate	Rs.	5,167,344.00
	Amount Payable in Words: Fifty One Lakh Sixty Seven Thousand Three Hundred Forty Four Only		

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540020

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770 - PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

Mona Gade

(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301
Fax: +91-1166173953/+91-1202540085/+91-1202540090
Regd. Office: Corporate Centre-34, Sant Tukaram Road, Carmac Bunder, Mumbai-400009
CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A
GST No: 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No.	: 94000066227	Bill Date	: 01.03.2018
Source of Power	: TPC(H)	Period of Supply	: 24.02.2018 - 28.02.2018
Delivery Point	: TPC (H) Periphery		

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	24.02.2018	01.03.2018	00:00:00	00:00:00	120.00	13.0000	1,560,000.00	3.38	5,272,800.00



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shubdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009

CTN No. U40100MH2003PLC143770, PAN No. AABC19887A

GST No: 09AABCT9887A1ZZ



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 95000067007	LOI/PPA Ref : IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date : 09.03.2018	Bill for Period : 01.03.2018 - 08.03.2018
Due Date for Rebate : 16.03.2018	Due Date for Surcharge : 24.03.2018
Delivery Point : TPC (H) Periphery	Source of Power : TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,496,000.00
2	Rate Including Trading Margin	Rs./kWh	3,3800
3	Amount Incl. Trading Margin	Rs.	8,436,480.00
4	Total Bill Amount	Rs.	8,436,480.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	168,729.60
	Amount Payable within due date for rebate	Rs.	8,267,750.00
	Amount Payable in Words: Eighty Two Lakh Sixty Seven Thousand Seven Hundred Fifty Only		

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: +91-1166173953/+91-1202540085/+91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009

CIN No. U40100MH2003PLC143770 . PAN No. AABCT9887A

GST No. 09AABCT9887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540030

Regd. Office: Corporate Centre, 34, Safer Takaram Road, Carnac Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770 . PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No. : 95000067007	Bill Date : 09.03.2018
Source of Power : TPC(H)	Period of Supply : 01.03.2018 - 08.03.2018
Delivery Point : TPC (H) Periphery	

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	01.03.2018	09.03.2018	00:00:00	00:00:00	192.00	13.0000	2,496,000.00	3.38	8,436,480.00



Billers Address

Tata Power Trading Company Limited, 2nd floor, Shastri Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301
Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050
Regd. Office: Corporate Centre-34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009
CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A
GST No: 09AABCT9887A1ZZ



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 94000066621	LOI/PPA Ref : IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date : 16.03.2018	Bill for Period : 09.03.2018 - 15.03.2018
Due Date for Rebate : 23.03.2018	Due Date for Surcharge : 31.03.2018
Delivery Point : TPC (H) Periphery	Source of Power : TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,184,000.00
2	Rate Including Trading Margin	Rs./kWh	3.3800
3	Amount Incl. Trading Margin	Rs.	7,381,920.00
4	Total Bill Amount	Rs.	7,381,920.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	147,638.40
Amount Payable within due date for rebate		Rs.	7,234,282.00
Amount Payable in Words: Seventy Two Lakh Thirty Four Thousand Two Hundred Eighty Two Only			

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770 - PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

Monsi, etc.
(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301
Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050
Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009
CIN No. U40100MH2003PLC143770, PAN No: AABCT9887A
GST No: 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No.	: 94000066621	Bill Date	: 16.03.2018
Source of Power	: TPC(H)	Period of Supply	: 09.03.2018 - 15.03.2018
Delivery Point	: TPC (H) Periphery		

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	09.03.2018	16.03.2018	00:00:00	00:00:00	168.00	13.0000	2,184,000.00	3.38	7,381,920.00



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carme Bunder, Mumbai-400009

CIN No. U40100MH12003PLC143770 . PAN No. AABCT9887A

GST No. 09AABCT9887A1ZZ



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 96000068145	LOI/PPA Ref : IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date : 24.03.2018	Bill for Period : 16.03.2018 - 23.03.2018
Due Date for Rebate : 31.03.2018	Due Date for Surcharge : 08.04.2018
Delivery Point : TPC (H) Periphery	Source of Power : TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,496,000.00
2	Rate Including Trading Margin	Rs./kWh	3.3800
3	Amount Incl. Trading Margin	Rs.	8,436,480.00
4	Total Bill Amount	Rs.	8,436,480.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	168,729.60
Amount Payable within due date for rebate		Rs.	8,267,750.00
Amount Payable in Words: Eighty Two Lakh Sixty Seven Thousand Seven Hundred Fifty Only			

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: +91-1166173953/+91-1202540085/+91-1202540050

Regd. Office: Corporate Centre, 34, Sani Tikaram Road, Carnac Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770 - PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

Mouaf. spc

(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Connaught Bunder, Mumbai-400009

CIN No. U40100MH2003PLC143770 - PAN No. AABCT9887A

GST No. 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No. : 96000068145	Bill Date : 24.03.2018
Source of Power : TPC(H)	Period of Supply : 16.03.2018 - 23.03.2018
Delivery Point : TPC (H) Periphery	

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	16.03.2018	24.03.2018	00:00:00	00:00:00	192.00	13.0000	2,496,000.00	3.38	8,436,480.00



Billers Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301
Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050
Regd. Office: Corporate Centre, 34, Sam Tokaram Road, Carnac Bunder, Mumbai-400009
CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A
GST No: 09AABCT9887A1ZZ



Provisional Power Supply Bill

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 95000067571	LOI/PPA Ref : IPCL/TPTCL/RE/2017-18/01, dated 01.09.2017
Bill Date : 02.04.2018	Bill for Period : 24.03.2018 - 31.03.2018
Due Date for Rebate : 09.04.2018	Due Date for Surcharge : 17.04.2018
Delivery Point : TPC (H) Periphery	Source of Power : TPC(H)

Sr.No.	Particulars	Unit	Value
1	Total Unit Supplied	kWh	2,496,000.00
2	Rate Including Trading Margin	Rs./kWh	3.3800
3	Amount Incl. Trading Margin	Rs.	8,436,480.00
4	Total Bill Amount	Rs.	8,436,480.00
5	Rebate	%	2.00
6	Rebate Incl. Trading Margin	Rs.	168,729.60
Amount Payable within due date for rebate		Rs.	8,267,750.00
Amount Payable in Words: Eighty Two Lakh Sixty Seven Thousand Seven Hundred Fifty Only			

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).
2. For any delay in payment, Late Payment Surcharge will be applicable as per terms and condition of the LOI/Agreement.



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301
Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050
Regd. Office: Corporate Centre, 34, Seni Tukaram Road, Carnac Bunder, Mumbai-400009
CIN No: U40100MH2003PLC143770 . PAN No: AABCT9887A
GST No: 09AABCT9887A1ZZ



3. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	110485004
MICR Number	ICIC0000323	KKBK0000181
Branch Name & Address	Lower Parel,Mumbai,Maharashtra	Noida,Noida,Uttar Pradesh

4. Kindly furnish your payment details to receivable@tatapower.com.
5. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.
6. This weekly bill is raised on the basis of the schedule made available by the RLDC. In case of any deviation in the schedule indicated at the end of the month in REA, final bill shall be raised separately.

For Tata Power Trading Company Limited

Monal, etc
(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shatabdi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166172953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sanjivaram Road, Carme Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A

GST No. 09AABCT9887A1ZZ



Details of Energy Supplied

Bill No.	: 95000067571	Bill Date	: 02.04.2018
Source of Power	: TPC(H)	Period of Supply	: 24.03.2018 - 31.03.2018
Delivery Point	: TPC (H) Periphery		

Approval No.	Date		Hours			MW/hr	Power Supplied (kWh)	Rate(Rs)	Total
	From	To	From	To	Total				
	24.03.2018	01.04.2018	00:00:00	00:00:00	192.00	13.0000	2,496,000.00	3.38	8,436,480.00



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shubadi Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173953/+ 91-1202540085/+ 91-1202540050

Regd. Office: Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009

CIN No: U40100MH2003PLC143770, PAN No: AABCT9887A

GST No: 09AABCT9887A1ZZ



Bill for reimbursement of Open Access Charges

To,
India Power Corporation Limited
Plot X 1 - 2 & 3, Block EP, Sector V, Salt Lake City
Kolkata, West Bengal-700091

Bill No. : 91000088149

Bill Date : 27.12.2018

Due Date : 04.01.2019

Sr.No.	Particulars	Unit	Value
1	Differential Transmission and Scheduling Charges as per Tariff 17-18		5,237.0000
	Bill Amount	Rs.	5,237.00
	Amount in Words: Five Thousand Two Hundred Thirty Seven Only		

1. You are requested to kindly make payments through ECS system in favour of Tata Power Trading Company Limited (TPTCL).



Biller Address

Tata Power Trading Company Limited, 5th floor, Shreebdi Bhawan, Plot No. 6-12 & 13, Sector - 1, North, Uttar Pradesh-201301

Fax : - 91-1166473153 - 91-1202440085 - 91-1202540166

Regd. Office: Corporate Centre, 34, 35th Tatkaran Road, Centre Bunder, Mumbai-400008

CEN No. 1740100511200319.1 143770. PAN No. AAAC19887A

GST No. 06AABCT9887A1Z2



2. Bank Details

Beneficiary's Name	Tata Power Trading Company Limited	Tata Power Trading Company Limited
Bank Name	ICICI Bank Current Account	KOTAK MAHINDRA BANK LIMITED
Account Number	032305002355	4211507747
RTGS/NEFT/IFSC Code	ICIC0000323	KKBK0000181
MICR Number	400229041	110485004
Branch Name & Address	Lower Parel, Mumbai, Maharashtra	Noida, Noida, Uttar Pradesh

3. For delay in payment, surcharge will be applicable as per terms of the Agreement.
4. Relevant Bills and Documents are attached.
5. Kindly furnish your payment details to receivable@tatapower.com.
6. Kindly contact energybills@tatapower.com for any clarification/query regarding the bill.

For Tata Power Trading Company Limited


(Authorised Signatory)



Biller Address

Tata Power Trading Company Limited, 2nd floor, Shambhaji Bhawan, Plot No. B-12 & 13, Sector 4, Noida, Uttar Pradesh-201301

Fax: + 91-1166173955/+ 91-1202540055/+ 91-1202540050

Website: www.tatapower.com / www.tatapower.in / www.tatapower.co.uk



S.No	QA App. Num.	QA Description	Partner Code	Start of Billing Period	End of Billing Period	Invoice	Amount charged by WESLDC earlier	Amount claimed by WESLDC as per Tariff for 17-18	Balance Amount billed
1	1000003924	TPC(H)-IPC	IPC	01-03-18	31-03-18	95000061237	551,607	550,544	5,237
								Total	5,237





Howrah - 711 109
GSTIN/PAN: IDAAAACW6952G1Z0
State Name : West Bengal, Code : 19
CIN: LM0101WB20075GC113474
E-Mail : wbslfc.fn@gmail.com

Debit Note

No. : SLDC/ONote/1812/0003
Ref:

Dated : 26 Dec 2018

Party's Name: DATA POWER TRADING COMPANY LIMITED
2nd Floor,
Shatabdi Bhavan,
B-12 & 13, Sector-4
Noida
GSTIN/PAN : 19AACCC4859L1Z5

Particulars

Amount

Being the demand raised towards the differential Transmission and Scheduling Charges against the STCA bills raised during April '17 to June '18, due to change in Transmission rate in Tariff for WBSETCL for F.Y. -2017-18. (Details are attached)

₹ 2,81,329.00

Amount (in words) :

INR Two Lakh Eighty One Thousand Three Hundred Twenty Nine Only

Company's PAN : AAACW6952G

for WBSLDC FUND (West Bengal State Electricity Transmission Co. Ltd.)


Authorized Signatory



PTC INDIA LTD

CIN : L40105DL1999PLC099328

Formerly Known as Power Trading Corporation of India Ltd.
 2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-110066.
 Phone: 011-41659500, 41659129 Fax:011-41659144
 GSTIN: 07AABCP7947F1Z8

**Provisional Invoice****HSN Code:27160000**

India Power Corporation Limited Plot No. X-1, 2& 3, Block-EP, Sector-V Salt Lake City KOLKATA 700091 GSTIN:- 19AABCD0340G1Z4	Invoice No:PTC/6037619/A	
	Subject : Energy supply from PTC	Invoice Date : 01.09.2017

Contract : 1002999 (IPCL)

Due date for Deposit to PTC Acct : 01.10.2017

Particulars of the claim : Sale of JAYPEE NIGRIE Power from PTC to IPCL

Provisional energy billing for the period 01.08.2017 to 31.08.2017

Type of Power	Energy (LUs)	Rate (Rs/Kwh)	Amount
RTC	294.49103	3.02000	88,936,291.00
Gross Invoice value			88,936,291.00
Amount in Words :Rupees EIGHT CRORE EIGHTY NINE LAKH THIRTY SIX THOUSAND TWO HUNDRED NINETY ONE only			
Amount Payable By IPCL on or Before 01.10.2017			87,157,565.00
Amount Payable By IPCL After 01.10.2017			88,936,291.00

Authorised Signatory
 (Telephone No. - 011 - 41595173)

IPCL/PTC/PP/2017-18/01 DATED 28.07.2017

Remarks:

- 1.) Rebate of 2.00 % on Selling Price of PTC will be allowed only if the payment is deposited by IPCL in full on or before: 01.10.2017 to our Current account No. 011103000000842 maintained at IDBI Bank Limited (IFSC IBKL 0000127) bank.
- 2.) Payment may be released by NEFT/RTGS in favour of "PTC India Ltd" .
- 3.) Surcharge on delayed payment shall be applicable as per terms & conditions of the MoU/Agreement.

Copies to:

Digitally signed
 by Kalyan
 Raman
 Date: 2017.09.01
 17:26:52 +05'30'

Digitally signed by
 V Raja
 Date: 2017.09.01
 18:01:22 +05'30'



PTC INDIA LTD

(Formerly Known as Power Trading Corporation of India Ltd,
2nd Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-66.
Phone: 011-51659500, 51659129 Fax:011-51659144

Provisional Energy Certificate

Billing Period : 01.08.2017 To 31.08.2017

Dated : 01.09.2017

Name of Buyer : IPCL(1002999)

Application No's: 26915,26916

From JAYPEE NIGRIE (1002998)

To IPCL (1002999)

Type of Power	As per Scheduled Energy (LU's)	Energy To be Billed (LU's)
RTC	294.49103	294.49103


Authorised Signatory



ANNEXURE- XI

IPC(H)L BILLS



PROVISIONAL POWER SUPPLY BILL


TO INDIA POWER CORPORATION LIMITED PLOT X1-2 &3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700091	Bill No. Bill Date Due Date Bill Period Delivery Point Source of Power Ref No.	IPC(H)L/PP/IPCI/001 22-06-2017 29-06-2017 01-04-2017 to 30-04-2017 Interconnection point of WBSETCL & 220 KV JK Nagar S/s of IPCL. IPC(H)L WBERC order Ref. No. WBERC/PPA- 83/16-17/228
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S.No	Particulars	Unit	Value
1	Total Unit Suplied	Kwh	16,34,121.60
2	Rate @ Rs 2.71 based on IEX MCP for E1 vide Clause 6(b) of WBERC order Ref. No WBERC/PPA-83/16-17/2228	Rs./Kwh	2.71
3	Total Bill Amount	Rs./Kwh	44,28,469.54
4	Rebate	%	2
5	Total Rebate	Rs./Kwh	88,569.39
6	Amount payable within due date for rebate	Rs.	43,39,900.15

Amount payable in words :Rupees Forty Three Lakhs Thirty Nine Thousand Nine Hundred and Fifteen Paise Only.

Bank Name : Axis Bank Limited
Account Name: India Power Corporation(Haldia) Limited-Trust & Relation Account.
Branch : Kolkata Branch
Bank Account No . 913020033973365
IFSC Code :UTIB0000005
IPC(H)L PAN No. AABC19477P

For India Power Corporation(Haldia) Limited


Authorized Signatory



India Power Corporation (Haldia) Limited

CIN - U40105WB2008PLC125220

Project Office : Village Kasbere, PO Shibramnagar, Haldia, East Medinipur 721 835, West Bengal

P : +91 3224 660900 F : +91 3224 660935

Registered Office : Plot X1 - 2 & 3, Block EP, Sector V, Salt Lake City, Kolkata 700 091

P : +91 33 6609 4300/14/15/16 F : +91 33 2357 2452

E : corporate@indiapower.com W : www.indiapower.com

Actual Drawl by IPCL(JK nagar) as per WBSLDC Schedule of April 2017

period

01-04-2017 to 30-04-2017

STU Loss

3.10%

Date	Total energy Supplied by IPC(H)L at New haldia S/S (MUs)	Total energy drawn by IPCL at JK nagar point as per WBSLDC Schedule (MUs)
01-04-2017	0.4945	0.4791705
02-04-2017	0.1231	0.1192839
03-04-2017	0.00	0
04-04-2017	0.00	0
05-04-2017	0.00	0
06-04-2017	0.00	0
07-04-2017	0.00	0
08-04-2017	0.00	0
09-04-2017	0.00	0
10-04-2017	0.00	0
11-04-2017	0.00	0
12-04-2017	0.00	0
13-04-2017	0.00	0
14-04-2017	0.00	0
15-04-2017	0.00	0
16-04-2017	0.0554	0.0536826
17-04-2017	0.6814	0.6602766
18-04-2017	0.1682	0.1629858
19-04-2017	0.0947	0.0917643
20-04-2017	0.0691	0.0669579
21-04-2017	0.00	0
22-04-2017	0.00	0
23-04-2017	0.00	0
24-04-2017	0.00	0
25-04-2017	0.00	0
26-04-2017	0.00	0
27-04-2017	0.00	0
28-04-2017	0.00	0
29-04-2017	0.00	0
30-04-2017	0.00	0
Total (Mus)	1.6864	1.6341216
Total (Kwh)	1686400	1634121.60





Prices at IEX INR / MWh

Daily prices are simple average of four area prices in (24*6) hrs of 15 minutes time block of respective day.

Date: 01-04-2017 To 30-04-2017

Date	Q1
01-04-2017	2848.77
02-04-2017	2860.90
03-04-2017	2776.73
04-04-2017	2755.17
05-04-2017	2845.81
06-04-2017	2808.42
07-04-2017	2680.24
08-04-2017	2737.00
09-04-2017	2452.8
10-04-2017	2787.06
11-04-2017	2818.07
12-04-2017	2835.01
13-04-2017	2914.03
14-04-2017	2978.28
15-04-2017	2870.07
16-04-2017	2700
17-04-2017	2694.04
18-04-2017	2631.20
19-04-2017	2665.01
20-04-2017	2746.35
21-04-2017	2826.48
22-04-2017	2525.0
23-04-2017	2318.27
24-04-2017	2322.81
25-04-2017	2460.79
26-04-2017	2647.30
27-04-2017	2687.89
28-04-2017	2833.28
29-04-2017	2760.89
30-04-2017	2734.77

Average Rate(Rs./Mwh)

2.71



INDIA POWER

PROVISIONAL POWER SUPPLY BILL

TO INDIA POWER CORPORATION LIMITED PLOT X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700091	Bill No. Bill Date Due Date Bill Period Delivery Point Source of Power Ref No.	IPC(H)L/PP/IPCL/002 22-06-2017 29-06-2017 01-05-2017 to 31-05-2017 Interconnection point of WBSETCL & 220 KV JK Nagar S/s of IPCL IPC(H)L WBERC order Ref. No. WBERC/PPA- 83/16-17/228
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S.No	Particulars	Unit	Value
1	Total Unit Supplied	Kwh	8,73,239.60
2	Rate @ Rs.2.71 based on IEX MCP for EI vide Clause 6(b) of WBERC order Ref. No WBERC/PPA-83/16-17/2228	Rs./Kwh	2.896
3	Total Bill Amount	Rs./Kwh	25,28,901.88
4	Rebate	%	2
5	Total Rebate	Rs./Kwh	50,578.04
6	Amount payable within due date for rebate	Rs.	24,78,323.84

Amount payable in words :Rupees Twenty Four Lakhs Seventy Eight Thousand Three Hundred and Twenty Three and Eight Four Paise Only.

Bank Name : Axis Bank Limited
Account Name: India Power Corporation(Haldia) Limited-Trust & Relation Account.
Branch : Kolkata Branch
Bank Account No . 91302003973365
IFSC Code :UTIB0000005
IPC(H)L PAN No. AABC19477P

For India Power Corporation(Haldia) Limited


Authorized Signatory



India Power Corporation (Haldia) Limited

CIN - U40105WB3008PLC125220

Project Office : Village Kasbere, PO Shitramnagar, Haldia, East Medinipur 721 835, West Bengal

P : +91 3224 660900 F : +91 3224 660835

Registered Office : Plot X1 - 2 & 3, Block EP, Sector V, Salt Lake City, Kolkata 700 091

P : +91 33 6809 4330/14/15/16 F : +91 33 2357 2452

E : corporate@indiapower.com W : www.indiapower.com

Actual Drawl by IPCL(JK nagar) as per WBSLDC Schedule of May 2017

period
STU Loss

01-05-2017 to 31-05-2017

3.10%

Date	Total energy Supplied by IPC(H)L at New haldia S/S (MUs)	Total energy drawn by IPCL at JK nagar point as per WBSLDC Schedule (MUs)
01-05-2017	0.0000	0
02-05-2017	0.0000	0
03-05-2017	0.00	0
04-05-2017	0.00	0
05-05-2017	0.00	0
06-05-2017	0.00	0
07-05-2017	0.00	0
08-05-2017	0.00	0
09-05-2017	0.00	0
10-05-2017	0.00	0
11-05-2017	0.00	0
12-05-2017	0.00	0
13-05-2017	0.00	0
14-05-2017	0.00	0
15-05-2017	0.00	0
16-05-2017	0.00	0
17-05-2017	0.00	0
18-05-2017	0.00	0
19-05-2017	0.00	0
20-05-2017	0.00	0
21-05-2017	0.00	0
22-05-2017	0.00	0
23-05-2017	0.64320	0.626439
24-05-2017	0.24730	0.23963
25-05-2017	0.00	0
26-05-2017	0.00	0
27-05-2017	0.00	0
28-05-2017	0.00	0
29-05-2017	0.00	0
30-05-2017	0.00740	0.00717
31-05-2017	0.00	0
Total (Mus)	0.8979	0.8732396
Total (Kwh)	897900	873239.60





Prices at IEX INR / MWh

Daily prices are simple average of non-zero prices in (24*4) no of 15 minutes time block of respective day.

Date: 01-05-2017 To 31-05-2017

Date	ET
01-05-2017	2753.01
02-05-2017	2926.1
03-05-2017	3050
04-05-2017	3449.83
05-05-2017	3148.15
06-05-2017	3430.17
07-05-2017	2918.42
08-05-2017	3164.56
09-05-2017	2815.28
10-05-2017	2626.77
11-05-2017	2725.09
12-05-2017	3085.4
13-05-2017	3238.7
14-05-2017	2710.2
15-05-2017	3136.32
16-05-2017	2848.4
17-05-2017	2723.68
18-05-2017	2979.43
19-05-2017	2847.65
20-05-2017	2823.97
21-05-2017	2310.19
22-05-2017	3020.8
23-05-2017	2905.7
24-05-2017	3297.08
25-05-2017	3348.03
26-05-2017	3428.39
27-05-2017	3012.92
28-05-2017	2109.61
29-05-2017	2490.31
30-05-2017	2113.17
31-05-2017	2426.71

Summary	ET
Average (RTC)	2826.48
Peak	3175.28
Non Peak	2803.54
Day	3010.70
Night	2910.60
Morning	2250.33

Average Rate(Rs./kwh)

2.896





DEBIT NOTE

TO INDIA POWER CORPORATION LIMITED PLOT XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700091		Bill No. Bill Date Due Date	IPC(H)/OA/DPCL/001 31-05-2017 06-06-2017
S.No	Particulars	Value	
1	Reimbursement of Transmission Charges & SLDC (11kV CIIS) paid to WBSETCL for the period 15.03.17 to 07.06.2017. Ref: WBSLDC Bill No. SLDC/WB/HCH/1859 (Enclosed as an annexure)	1,53,01,683.00	
Total		1,53,01,683.00	

Amount payable in words: Rupees One Crore Fifty Three Lakh One Thousand Six Hundred Eighty Three Only

Note : Surcharge of 15% per month will be applicable if payment is done after the due date

Bank Name : Axis Bank Limited
Account Name: India Power Corporation(Haldia) Limited-Trust & Relation Account.
Branch : Kolkata Branch
Bank Account No . 913020033973363
IFSC Code : UTTR0000000
IPC(H). PAN No. AABC19477P

For India Power Corporation(Haldia) Limited


Authorized Signatory

India power Corporation(Haldia) Limited
CIN-U40105WB2008PLC125220
Project Office: Village Kasbere, PO Subramnagar, haldia, East Medinipur 721 635, West Bengal
P:+91 3224 660900 E:+91 3224 660955
Registered Office : Plot XI-2 & 3, Block EP, Sector V, Salt Lake City, Kolkata 700 091
P:+91 33 6609 4300/14/15/16 F:+9133 2357 2852
E:corporate@indiapower.com W: www.indiapower.com





WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LTD.

(A Government of West Bengal Enterprise)

STATE LOAD DESPATCH CENTRE

ANDUL ROAD, DANESH SK. LANE, HOWRAH - 711 109

Telefax- +91 33 2688 7697, e-mail- wbsldc.fn@gmail.com, website- www.wbsldc.in

TRANSMISSION CHARGES AND SLDC (H&S CHS), WB BILL FOR 15.03.2017 TO 07.06.2017 L.R.O. INDIA POWER CORPORATION (HALDIA) LTD. TO INDIA POWER CORPORATION LTD.

Bill No. SLDC/WB/HCH/1859.

Bill Date: 16-03-2017

Bill raised to: India Power Corporation (Haldia) Ltd., Plot-X1-2&3, Block EP, Sector -V, Salt Lake City, Kolkata- 700 091

Consent Number: SLDC(WB)/INTRA/16-17/6043 dt 15/03/2017

Application Number: DIR/WBSLDC/16-17/36(REV) dt 03/03/2017

Sl. No.	Description	No. Days	UNITS	Rate	Amount (Rs.)
1	TRANSMISSION CHARGES FOR 15.03.2017 TO 07.06.2017 (MW)	85	130.00	1361.45	1,50,44,023.00
2	SLDC-H & S CHGS ON ABOVE @ 1.5%			1.50%	2,25,660.00
3	METER READING CHARGES FOR MARCH - JUNE 2017 (4 NUMBER P.M.)		16	2000	32,000.00
TOTAL					1,53,01,683.00

(Rupees One Crore Fifty Three Lakh One Thousand Six Hundred Eighty Three Only)

E. & O. E.

For and on behalf of WBSETCL

(Handwritten Signature)
16/03/2017

(PRABIR KUMAR KUNDU)
CHIEF ENGINEER/ SLDC, WB

- NOTE: 1. The bill should be paid within 7 days from the date of issue of this bill.
2. This bill shall be deemed as accepted in full in absence of any objection raised within 3 days of issue of this bill mentioning the specific amount not admitted with the reasons of dispute thereof.

3. W.e.f. 06.07.2009 the new name of our bank account is "WBSLDC Fund" with HDFC Bank Limited, Stephen House Branch, 4, B.B.D. BAG, Calcutta 700001, current account no. 00080350001261 with RTGS/NEFT facility having RTGS/NEFT IFSC Code HDFC0000008 (MICR 70024002). It is expected this facility shall be availed by the party in full to its advantage.

LPSC shall be levied, if applicable as per terms and conditions and as per rules.



Regd. Office : Vidyut Bhawan, Block DJ, Sector II, Bidhannagar, Kolkata 700091

CIN: U40101WB2007SGC113474; Website: www.wbsetcl.in



PROVISIONAL POWER SUPPLY BILL

TO INDIA POWER CORPORATION LIMITED PLOT XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700091	Bill No. Bill Date Due Date Bill Period Delivery Point Source of Power Ref No.	IPC(H)L/PP/IPCL/003 01-07-2017 07-07-2017 01-06-2017 to 30-06-2017 Interconnection point of WBSETCL & 220 KV JK Nagar S/s of IPCL. IPC(H)L WBERC order Ref. No. WBERC/PPA- 83/16-17/228.
--	--	--

S.No	Particulars	Unit	Value
1	Total Unit Supplied	Kwh	35,47,346.00
2	Rate @ Rs.2589 based on IEX MCP for EI vide Clause 6(b) of WBERC order Ref. No WBERC/PPA-83/16-17/228	Rs./Kwh	2589
3	Total Bill Amount	Rs./Kwh	91,84,078.79
4	Rebate	%	2
5	Total Rebate	Rs./Kwh	1,83,681.58
6	Amount payable within due date for rebate	Rs.	90,00,397.22

Amount payable in words :Rupees Ninety Lakh Three Hundred and Ninety Seven and Twenty Two Paise Only.

Bank Name : Axis Bank Limited
Account Name: India Power Corporation(Haldia) Limited-Trust & Relation Account.
Branch : Kolkata Branch
Bank Account No . 913030033973365
IFSC Code :UTIB0000003
IPC(H)L PAN No. AABC19477P

For India Power Corporation(Haldia) Limited


Authorized Signatory



India Power Corporation (Haldia) Limited

CIN - U40105WB2008PLC125220

Registered Office : Plot No. XI - 2 & 3, Block - EP, Sector - V, Salt Lake City, Kolkata - 700091

Ph : +91 33 6609 4314 / 15 / 16 , Fax : +91 33 6609 4320

Project Office : VII - Kasbera, P.O. - Shyamnagar, Haldia, Purba Medinipur, West Bengal, Pin - 721635

Ph : +91 3224 660910 / 925 / 926, Fax : +91 3224 660936

E-mail : pr@indiapower.com, Web : www.indiapower.com

Actual Drawl by IPCL(JK nagar) as per WBSLDC Schedule of June 2017

period

01-06-2017 to 30-06-2017

STU Loss

3.10%

Date	Total energy Supplied by IPC(H)L at New haldia 5/S (MUs)	Total energy drawn by IPCL at JK nagar point as per WBSLDC Schedule (MUs)
01-06-2017	0.0000	0
02-06-2017	0.0000	0
03-06-2017	0.00	0
04-06-2017	0.00	0
05-06-2017	0.00	0
06-06-2017	0.00	0
07-06-2017	0.391	0.377
08-06-2017	0.00	0
09-06-2017	0.75	0.720564
10-06-2017	0.33	0.319786
11-06-2017	0.99	0.961077
12-06-2017	1.20	1.168428
13-06-2017	0.00	0
14-06-2017	0.00	0
15-06-2017	0.00	0
16-06-2017	0.00	0
17-06-2017	0.00	0
18-06-2017	0.00	0
19-06-2017	0.00	0
20-06-2017	0.00	0
21-06-2017	0.00	0
22-06-2017	0.00	0
23-06-2017	0.00	0
24-06-2017	0.00	0
25-06-2017	0.00	0
26-06-2017	0.00	0
27-06-2017	0.00	0
28-06-2017	0.00	0
29-06-2017	0.00	0
30-06-2017	0.00	0
Total (Mus)	3.6576	3.547346
Total (Kwh)	3657600	3547346.00





Prices at IEX INR / MWh

Daily prices are simple average of non-zero prices in (24*4) no of 15 minutes time block of respective day.

Date: 01-06-2017 To 30-06-2017

Date	E1
01-06-2017	2542.94
02-06-2017	2716.86
03-06-2017	3176.02
04-06-2017	3006.42
05-06-2017	3347.73
06-06-2017	3370.88
07-06-2017	2470.87
08-06-2017	2609.9
09-06-2017	2589.46
10-06-2017	2557.85
11-06-2017	2389.74
12-06-2017	2545.54
13-06-2017	2484.71
14-06-2017	2659.22
15-06-2017	2661.12
16-06-2017	3123.21
17-06-2017	2775.55
18-06-2017	2479.13
19-06-2017	2619.14
20-06-2017	2473.83
21-06-2017	2317.46
22-06-2017	2439.29
23-06-2017	2352.47
24-06-2017	2580.12
25-06-2017	2299.58
26-06-2017	2514.36
27-06-2017	2379.53
28-06-2017	2069.23
29-06-2017	1889.8
30-06-2017	1898.89

Summary	E1
Average (RTC)	2589.37
Peak	3046.57
Non Peak	2436.97
Day	2543.06
Night	2671.7
Morning	1940.54



INDIA POWER

Bill of Supply

ORIGINAL FOR RECEIPT

Company's GSTIN	19AABC04779124	Transporter Details	N.A.
Bill of Supply No	IPC(H)/PP/IPC/004	Vehicle Number	N.A.
Bill Date	09-08-2017	Mode of Transport	N.A.
Due Date	15-08-2017	Place of Supply (State Name & Code)	West Bengal-713347
Source of Power	India Power Corporation(Haldia) Limited	Receipt Voucher Number	N.A.
Delivery point	Interconnection point of WBSETCL & ZSDA+ K nagar S/S	Receipt Voucher Date	N.A.

Name of Receiver (Billed to):

INDIA POWER CORPORATION LIMITED
PLOT-X1-2 & 3, BLOCK EP
SECTOR V, SALT LAKE CITY
KOLKATA-700 091

TAN AABC00340G
GSTIN 19AABC00340G124

Sl No.	Descriptions of Goods/Services	HSN (Goods)	Qty & Unit (In Mwh)	Qty & Unit (In KWh)	Rate (Rs./Kwh) @ IEK Avg Monthly rate	Total Amount (Rs.)
1	Amount Receivable from IPCL against supply of power from IPC(H)/s for the period from 01-07-2017 to 31-07-2017	2716	6883.93	6883930	2.45	1,68,65,628.50
Gross Bill Amount						1,68,65,628.50
2	Rebate @ 2% applicable within due date					3,37,312.57
Net Bill Amount						1,65,28,315.93

Total Invoice Value (In Words): Rupees One Crore Sixty Five Lakh Twenty Eight thousand Three Hundred Fifteen and Ninety Three Paise Only.

Payment to be made In Favour of:

Bank	Axis Bank Limited
A/C Name	India Power Corporation (Haldia) Limited - Trust & Relation Account
A/c No.	913020033973365
Branch	Kolkata Branch
IFSC Code	UTIB0000005
IPC(H) PAN No.	AABC04779

For India Power Corporation (Haldia) Limited


Authorized Signatory



India Power Corporation (Haldia) Limited

CIN - U40105WB2008PLC125220

Project Office : Village Kasbere, PO Sibiramnagar, Haldia, East Medinipur 721 535, West Bengal

P : +91 3224 660900 F : +91 3224 660935

Registered Office : Plot X1 - 2 & 3, Block EP, Sector V, Salt Lake City, Kolkata 700 091

P : +91 33 6609 4300/14/15/16 F : +91 33 2357 2452

E : corporate@indiapower.com W : www.indiapower.com

IPCL POWER DRAWL

Date	IPCL Power Drawl (MWH)	IEX Power (MWH)	INFIRM POWER [IPC(H)L] schedule	UI Pool (Deviation) Power Drawl (MWH)
1-Jul-17	1292.74	1185.28	0.00	-107.46
2-Jul-17	1202.58	1116.28	0.00	-86.30
3-Jul-17	1259.00	1229.94	0.00	-29.06
4-Jul-17	1353.20	1182.08	0.00	-171.12
5-Jul-17	1350.38	1229.94	1482.99	1362.55
6-Jul-17	1407.96	1229.94	2068.96	1890.94
7-Jul-17	1407.58	1229.94	0.00	-177.64
8-Jul-17	1390.26	1229.95	0.00	-160.31
9-Jul-17	1378.16	1229.95	0.00	-148.21
10-Jul-17	1384.20	1217.04	0.00	-167.16
11-Jul-17	1463.94	1275.98	0.00	-187.96
12-Jul-17	1459.92	1303.30	0.00	-156.62
13-Jul-17	1453.38	1301.38	0.00	-152.00
14-Jul-17	1494.66	1321.98	0.00	-172.68
15-Jul-17	1461.06	1321.98	0.00	-139.08
16-Jul-17	1353.34	1229.93	0.00	-123.41
17-Jul-17	1458.64	1340.57	0.00	-118.07
18-Jul-17	1473.02	1392.27	0.00	-80.75
19-Jul-17	1448.16	1380.79	0.00	-67.37
20-Jul-17	1499.84	1386.55	0.00	-113.29
21-Jul-17	1471.50	1374.11	0.00	-97.39
22-Jul-17	1146.44	1215.66	0.00	69.22
23-Jul-17	1266.06	1249.62	138.70	122.26
24-Jul-17	1380.82	1218.87	0.00	-161.95
25-Jul-17	1387.70	1395.23	1022.06	1029.59
26-Jul-17	1462.50	1383.81	2171.23	2092.54
27-Jul-17	1493.48	1395.15	0.00	-98.33
28-Jul-17	1531.96	1390.46	0.00	-141.50
29-Jul-17	1527.56	1415.28	0.00	-112.28
30-Jul-17	1350.48	1262.97	0.00	-87.51
31-Jul-17	1491.06	1413.42	0.00	-77.64
Total MWH	43501.58	40049.66	6883.93	3432.02





Prices at IEX (INR / MWh)

Monthly prices are simple average of non-zero prices in (the) of days in a month (27-0) out of 15 business days block of respective month.

Year 2017

Year / Month	INR
2017 Jul	2445.84

Summary	INR
Average (KTC)	2445.84
Peak	3388.15
Non-Peak	2172.40
Day	2263.46
Night	2140.68
Moving	2094.81



**WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LTD.**

(A Government of West Bengal Enterprise)

STATE LOAD DESPATCH CENTRE

ANDUL ROAD, DANESH SK. LANE, HOWRAH - 711 109

Telefax- +91 33 2688 7697, e-mail- wbsldc.fin@gmail.com, website- www.wbsldc.in

TRANSMISSION CHARGES AND SLDC (H&S CHS),WB BILL FOR 15.03.2017 TO 07.06.2017 L.R.O. INDIA POWER CORPORATION (HALDIA) LTD. TO INDIA POWER CORPORATION LTD.

Bill No. SLDC/WB/HICH/1859.

Bill Date: 16-03-2017

Bill raised to: India Power Corporation (Haldia) Ltd., Plot-X1-2&3, Block EP, Sector -V, Salt Lake City, Kolkata- 700 091

Consent Number: SLDC(WB)/INTRA/16-17/6043 dt 15/03/2017

Application Number: DIR/WBSLDC/16-17/36(REV) dt 03/03/2017

Sl. No.	Description	No. Days	UNITS	Rate	Amount (Rs.)
1	TRANSMISSION CHARGES FOR 15.03.2017 TO 07.06.2017 (MW)	85	130.00	1361.45	1,50,44,023.00
2	SLDC-H & S CHGS ON ABOVE @ 1.5%			1.50%	2,25,660.00
3	METER READING CHARGES FOR MARCH - JUNE 2017 (4 NUMBER P.M.)		16	2000	32,000.00
TOTAL					1,53,01,683.00

(Rupees One Crore Fifty Three Lakh One Thousand Six Hundred Eighty Three Only)

E. & O. E.

For and on behalf of WBSETCL.

(PRABIR KUMAR KUNDU)
CHIEF ENGINEER/ SLDC, WB

- NOTE: 1. The bill should be paid within 7 days from the date of issue of this bill.
2. This bill shall be deemed as accepted in full in absence of any objection raised within 3 days of issue of this bill mentioning the specific amount not admitted with the reasons of dispute thereof.

3. W.e.f. 06.07.2009 the new name of our bank account is "WBSLDC Fund" with HDFC Bank Limited, Stephen House Branch, 4, B.B.D. BAG, Calcutta 700001, current account no. 00080350001261 with RTGS/NEFT facility having RTGS/NEFT IFSC Code HDFC0000008 (MICR 70024002). It is expected this facility shall be availed by the party in full to its advantage.

LPSC shall be levied, if applicable as per terms and conditions and as per rules.



Regd. Office : Vidyut Bhawan, Block DJ, Sector II, Bidhannagar, Kolkata 700091

CIN: U40101WB2007SGC113474; Website: www.wbsetcl.in



WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LTD.

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ANDUL ROAD, DANESH SK. LANE, HOWRAH - 711 109

Telefax- +91 33 2688 7697, e-mail- wbsldc.fin@gmail.com, website- www.wbsldc.in

TRANSMISSION CHARGES AND SLDC (H&S CHS),WB BILL FOR 09.06.2017 TO 30.06.2017 I.R.O. INDIA POWER CORPORATION (HALDIA) LTD. TO INDIA POWER CORPORATION LTD.

Bill No. SLDC/WB/HCH/ 445

Bill Date: 9-6-17

Bill raised to: India Power Corporation (Haldia) Ltd., Plot-X1-2&3, Block EP, Sector -V, Salt Lake City, Kolkata- 700 091

Consent Number: SLDC(WB)/INTRA/17-18/6190 dt 08/06/2017

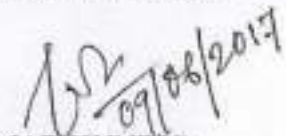
Application Number: DIR/WBSLDC/17-18/276 dt 08/06/2017

Sl. No.	Description	No. Days	UNITS	Rate	Amount (Rs.)
1	TRANSMISSION CHARGES FOR 09.06.2017 TO 30.06.2017 (MW)	22	130.00	1361.45	3,893,747.00
2	SLDC-H & S CHGS ON ABOVE @ 1.5%			1.50%	58,406.00
3	METER READING CHARGES FOR JUNE 2017		0	2000	-
TOTAL					3,952,153.00

(Rupees Thirty Nine Lakh Fifty Two Thousand One Hundred Fifty Three Only)

E. & O. E.

For and on behalf of WBSETCL


(PRABIR KUMAR KUNDU)
CHIEF ENGINEER/ SLDC, WB

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3. W.e.f. 06.07.2009 the new name of our bank account is "WBSLDC Fund" with HDFC Bank Limited, Stephen House Branch, 4, B.B.D. BAG, Calcutta 700001, current account no. 00080350001261 with RTGS/NEFT facility having RTGS/NEFT IFSC Code HDFC0000008 (MICR 70924002). It is expected this facility shall be availed by the party in full to its advantage.

LPSC shall be levied, if applicable as per terms and conditions and as per rules.



Regd. Office : Vidyut Bhawan, Block DJ, Sector II, Bidhannagar, Kolkata 700091

CIN: U40101WB2007SGC113474; Website: www.wbsetcl.in

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Telefax- +91 33 2588 7697, e-mail- wbsldc.fin@gmail.com, website- www.wbsldc.in

TRANSMISSION CHARGES AND SLDC (H&S CHS),WB BILL FOR 03.07.2017 TO 06.07.2017 L.R.O. INDIA POWER CORPORATION (HALDIA) LTD. TO INDIA POWER CORPORATION LTD.

Bill No. SLDC/WB/HCH/ 541

Bill Date: 1-7-17

Bill raised to: India Power Corporation (Haldia) Ltd., Plot-X1-2&3, Block EP, Sector -V, Salt Lake City, Kolkata- 700 091

Consent Number: SLDC(WB)/INTRA/17-18/6218 dt 01/07/2017

Application Number: DIR/WBSLDCI/17-18/509 dt 01/07/2017

Sl. No.	Description	No. Days	UNITS	Rate	Amount (Rs.)
1	TRANSMISSION CHARGES FOR 03.07.2017 TO 06.07.2017 (MW)	4	130.00	1361.45	7,07,954.00
2	SLDC-H & S CHGS ON ABOVE @ 1.5%			1.50%	10,619.00
3	METER READING CHARGES FOR JULY 2017		4	2000	8,000.00
TOTAL					7,26,573.00

(Rupees Seven Lakh Fifty Twenty Six Thousand Five Hundred Seventy Three Only)

E. & O. E.

For and on behalf of WBSETCL

(PRABIR KUMAR KUNDU)
CHIEF ENGINEER/ SLDC, WB

- NOTE: 1. The bill should be paid within 7 days from the date of issue of this bill.
2. This bill shall be deemed as accepted in full in absence of any objection raised within 3 days of issue of this bill mentioning the specific amount not admitted with the reasons of dispute thereof.

3. W.e.f. 06.07.2009 the new name of our bank account is "WBSLDC Fund" with HDFC Bank Limited, Stephen House Branch, 4, B.B.D. BAG, Calcutta 700001, current account no. 00080350001261 with RTGS/NEFT facility having RTGS/NEFT IFSC Code HDFC0000008 (MICR 70024002). It is expected this facility shall be availed by the party in full to its advantage.

LPSC shall be levied, if applicable as per terms and conditions and as per rules.



Regd. Office : Vidyut Bhawan, Block DJ, Sector II, Bidhannagar, Kolkata 700091

CIN: U40101WB2007SGC113474; Website: www.wbsetcl.in



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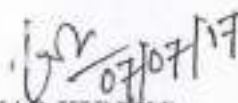
TRANSMISSION CHARGES AND SLDC (H&S CHS),WB BILL FOR 07.07.2017 L.R.O. INDIA POWER CORPORATION (HALDIA) LTD. TO INDIA POWER CORPORATION LTD.	
Bill No.	SLDC/WB/HCH/ 592.
Bill Date:	07-07-2017.
Bill raised to: India Power Corporation (Haldia) Ltd., Plot-X1-2&3, Block EP, Sector -V, Salt Lake City, Kolkata- 700 091	
Consent Number:	SLDC(WB)/INTRA/17-18/6223 dt 06/07/2017
Application Number:	DIR/WBSLDCI/17-18/516 dt 06/07/2017

Sl. No.	Description	No. Days	UNITS	Rate	Amount (Rs.)
1	TRANSMISSION CHARGES FOR 07.07.2017 (MW)	1	130.00	1361.45	1,76,989.00
2	SLDC-H & S CHGS ON ABOVE @ 1.5%			1.50%	2,655.00
3	METER READING CHARGES FOR JULY 2017		4	2000	8,000.00
TOTAL					1,87,644.00

(Rupees One Lakh Fifty Eighty Seven Thousand Six Hundred Forty Four Only)

E. & O. E.

For and on behalf of WBSETCL


(PRABIR KUMAR KUNDU)
CHIEF ENGINEER/ SLDC, WB

- NOTE:
1. The bill should be paid within 7 days from the date of issue of this bill.
 2. This bill shall be deemed as accepted in full in absence of any objection raised within 3 days of issue of this bill mentioning the specific amount not admitted with the reasons of dispute thereof.

3. W.e.f. 06.07.2009 the new name of our bank account is "WBSLDC Fund" with HDFC Bank Limited, Stephen House Branch, 4, B.B.D. BAG, Calcutta 700001, current account no. 00080350001261 with RTGS/NEFT facility having RTGS/NEFT IFSC Code HDFC0000008 (MICR 70024002). It is expected this facility shall be availed by the party in full to its advantage.

LPSC shall be levied, if applicable as per terms and conditions and as per rules.



Regd. Office : Vidyut Bhawan, Block DJ, Sector II, Bidhannagar, Kolkata 700091

CIN: U40101WB2007SGC113474; Website: www.wbsetcl.in



WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LTD.

(A Government of West Bengal Enterprise)

STATE LOAD DESPATCH CENTRE

ANDUL ROAD, DANESH SK. LANE, HOWRAH - 711 109

Telefax- +91 33 2688 7697, e-mail- wbsldc.fn@gmail.com, website- www.wbsldc.in

TRANSMISSION CHARGES AND SLDC (H&S CHS),WB BILL FOR 23.07.2017 TO 25.07.2017 L.R.O. INDIA POWER CORPORATION (HALDIA) LTD. TO INDIA POWER CORPORATION LTD.

Bill No. SLDC/WB/HCH/670,

Bill Date: 22-07-2017

Bill raised to: India Power Corporation (Haldia) Ltd., Plot-X1-2&3, Block EP, Sector -V, Salt Lake City, Kolkata- 700 091

Consent Number: SLDC(WB)/INTRA/17-18/6264 dt 22/07/2017

Application Number: DIR/WBSLDCI/17-18 dt 22/07/2017

Sl. No.	Description	No. Days	UNITS	Rate	Amount (Rs.)
1	TRANSMISSION CHARGES FOR 23.07.2017 FOR 12 HRS	0.50	130.00	1361.45	88,494.00
	TRANSMISSION CHARGES FOR 24.07.2017 TO 25.07.2017 (MW)	2	130.00	1361.45	3,53,977.00
2	SLDC-H & S CHGS ON ABOVE @ 1.5%			1.50%	6,637.00
3	METER READING CHARGES FOR JULY 2017		0	2000	-
TOTAL					4,49,108.00

(Rupees Four Lakh Forty Nine Thousand One Hundred and Eight Only)

E. & O. E.

For and on behalf of WBSETCL

Handwritten signature and date: 22/07/2017

(PRABIR KUMAR KUNDU)
CHIEF ENGINEER/ SLDC, WB

- NOTE: 1. The bill should be paid within 7 days from the date of issue of this bill.
2. This bill shall be deemed as accepted in full in absence of any objection raised within 3 days of issue of this bill mentioning the specific amount not admitted with the reasons of dispute thereof.

3. W.e.f. 06.07.2009 the new name of our bank account is "WBSLDC Fund" with HDFC Bank Limited, Stephen House Branch, 4, B.B.D. BAG, Calcutta 700001, current account no. 00080350001261 with RTGS/NEFT facility having RTGS/NEFT IFSC Code HDFC0000008 (MICR 70024002). It is expected this facility shall be availed by the party in full to its advantage.

LPSC shall be levied, if applicable as per terms and conditions and as per rules.



Regd. Office : Vidyut Bhawan, Block DJ, Sector II, Bidhannagar, Kolkata 700091

CIN: U40101WB2007SGC113474; Website: www.wbsetcl.in



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Telefax- +91 33 2688 7697, e-mail- wbsldc.fn@gmail.com, website- www.wbsldc.in

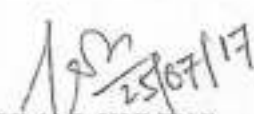
TRANSMISSION CHARGES AND SLDC (H&S CHS),WB BILL FOR 26.07.2017 L.R.O. INDIA POWER CORPORATION (HALDIA) LTD. TO INDIA POWER CORPORATION LTD.	
Bill No. SLDC/WB/HCH/686	
Bill Date: 25.7.17	
Bill raised to: India Power Corporation (Haldia) Ltd., Plot-X1-2&3, Block EP, Sector -V, Salt Lake City, Kolkata- 700 091	
Consent Number:	SLDC(WB)/INTRA/17-18/6299 dt 25/07/2017
Application Number:	DIR/WBSLDCI/17-18/ dt 24/07/2017

Sl. No.	Description	No. Days	UNITS	Rate	Amount (Rs.)
1	TRANSMISSION CHARGES FOR 26.07.2017 (MW)	1	130.00	1361.45	1,76,989.00
2	SLDC-H & S CHGS ON ABOVE @ 1.5%			1.50%	2,655.00
3	METER READING CHARGES FOR JULY 2017		0	2000	-
TOTAL					1,79,644.00

(Rupees One Lakh Seventy Nine Thousand Six Hundred Forty Four Only)

E. & O. E.

For and on behalf of WBSETCL


(PRABIR KUMAR KUNDU)
CHIEF ENGINEER/ SLDC, WB

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 2. This bill shall be deemed as accepted in full in absence of any objection raised within 3 days of issue of this bill mentioning the specific amount not admitted with the reasons of dispute thereof.
 3. W.e.f. 06.07.2009 the new name of our bank account is "WBSLDC Fund" with HDFC Bank Limited, Stephen House Branch, 4, B.B.D. BAG, Calcutta 700001, current account no. 00080350001261 with RTGS/NEFT facility having RTGS/NEFT IFSC Code HDFC0000008 (MICR 70024002). It is expected this facility shall be availed by the party in full to its advantage.

LPSC shall be levied, if applicable as per terms and conditions and as per rules.



Regd. Office : Vidyut Bhawan, Block DJ, Sector II, Bidhannagar, Kolkata 700091

CIN: U40101WB2007SGC113474; Website: www.wbsetcl.in



WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LTD.

(A Government of West Bengal Enterprise)

STATE LOAD DESPATCH CENTRE

ANDUL ROAD, DANESH SK. LANE, HOWRAH - 711 109

Telefax- +91 33 2688 7697, e-mail- wbsldc.fin@gmail.com, website- www.wbsldc.in

TRANSMISSION CHARGES AND SLDC (H&S CHS),WB BILL FOR 27.07.2017 L.R.O. INDIA POWER CORPORATION (HALDIA) LTD. TO INDIA POWER CORPORATION LTD.	
Bill No. SLDC/WB/HCH/ 687	
Bill Date: 26.7.17	
Bill raised to: India Power Corporation (Haldia) Ltd., Plot-X1-2&3, Block EP, Sector -V, Salt Lake City, Kolkata- 700 091	
Consent Number:	SLDC(WB)/INTRA/17-18/6327 dt 26/07/2017
Application Number:	DIR/WBSLDCI/17-18/333 dt 26/07/2017

Sl. No.	Description	No. Days	UNITS	Rate	Amount (Rs.)
1	TRANSMISSION CHARGES FOR 27.07.2017 (MW)	1	130.00	1361.45	1,76,989.00
2	SLDC-H & S CHGS ON ABOVE @ 1.5%			1.50%	2,655.00
3	METER READING CHARGES FOR JULY 2017		0	2000	-
TOTAL					1,79,644.00

(Rupees One Lakh Seventy Nine Thousand Six Hundred Forty Four Only)

E. & O. E.

For and on behalf of WBSETCL

[Handwritten Signature]
26/07/17

(PRABIR KUMAR KUNDU)
CHIEF ENGINEER/ SLDC, WB

- NOTE:
1. The bill should be paid within 7 days from the date of issue of this bill.
 2. This bill shall be deemed as accepted in full in absence of any objection raised within 3 days of issue of this bill mentioning the specific amount not admitted with the reasons of dispute thereof.

3. W.e.f. 06.07.2009 the new name of our bank account is "WBSLDC Fund" with HDFC Bank Limited, Stephen House Branch, 4, B.B.D. BAG, Calcutta 700001, current account no. 00080350001261 with RTGS/NEFT facility having RTGS/NEFT IFSC Code HDFC0000008 (MICR 70024002). It is expected this facility shall be availed by the party in full to its advantage.

LPSC shall be levied, if applicable as per terms and conditions and as per rules.



Regd. Office : Vidyut Bhawan, Block DJ, Sector II, Bidhannagar, Kolkata 700091

CIN: U40101WB2007SGC113474; Website: www.wbsetcl.in

ANNEXURE- XII

UI/DSM BILLS



State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh St, Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92E/2017-18/152(1-21)

Dated: 26.4.17.

To

1. The G.M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidut Urmayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidut Urmayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III,Ramhi Bazar, P.O - Raang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NiBPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Cheseam Power Limited,Church lane,1st Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDCI, PO: Basudeb TPS, Dist. Hooghly.
11. The G.M., STPS, WBPDCI, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDCI, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM. SgTPP, WBPDCI, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarachuk, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake.Sector -3, Kolkata - 700 998.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R. N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- L, 2B3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh St. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 27.05.17 to 02.04.17 (week no 01) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UJ Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

(P. K. Kundu)
 Chief Engineer, SLDC.

Incl: As above.

WBSETCL

Telephone No | 26418319 (CTE), 26418371 (A&R/CT), 26418373, 26887606 (Energy Accounting), 26418374, 26887607 (Control Room)
 Fax No 26882322, 26883113, 26887606(A) | E-mail | wbsetcl_general@wbsetcl.co.in, wbsetcl_ens@wbsetcl.co.in
 Website | www.wbsetcl.co.in



ABT based Deviation Account

For the week no 01 of the year 2017-18

For the period 30/12/2017 to 31/12/2017
AS PER DEVIATION RATE 17032014 ONWARDS

4222017

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakhs Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	4.54217	KTPS	18.98808
STPS	19.43958	PCBL	0.20740
B&TTP	7.85837	TPCL	8.05270
SgTTP	34.47193	TLDP-II	0.85038
DPL	0.14703	TLDP-IV	8.44801
HEL	2.07785	CESC	0.59991
WBSEDCL	291.05800	REA	338.16248
DPL	28.41137		
IPCL(DPSC)	6.25774		
		POOL BALANCE	8.55531
TOTAL	392.27116	TOTAL	392.27116

0 Metering points for inter-State Exchanges:

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. all the 220KV,132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. all the 132KV,220KV & 400KV feeders connected to 132KV,220KV & 400KV bus bars of KTPS of WBPDCL.
- * At B&TTP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of B&TTP of WBPDCL.
- * At SgTTP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lohah 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Lohah S/S, WBSETCL.
- * At Kerkra 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kerkra S/S, WBSETCL.
- * At Tragarh 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tragarh S/S, WBSETCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Assand 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of DPL.
- * At DPL and i.e. 132 KV PCBL feeder
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.

10 Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

(Notification no. L-17132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-183/2019-CERC dated 06/05/2018.

ii) The negative component of the UI Pool fund arising due to calculation of additional deviation account as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-17132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC issues and STU issues have been taken into consideration while calculating schedule drawal by beneficiaries.

v) TR with time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL, generation, CESC drawal, DPL drawal, TPCL, IPP/CPF injection, CTU drawal, injection

vi) REA Deviation statement.

i) Rs. **-4894150.35** is the adjustment to WBSEDCL, on account of REA adjustment (held over)

vii) Master Frequency: Frequency meter NP-287-A at Kerkra is used as the Master frequency.

viii) IPCL starting injecting infirm power wef 01.04.2017.

Abbreviations:

- STPS = BANGSI THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- B&TTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGANUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/159 (1-81)

Dated: 27-04-2017

To

1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidut Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidut Unnayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer(PTP),WBSEDCL,7th floor Vidut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1st Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC,P.O Moenigram, Murshidabad- 742237,
15. The GM, HEL, Banaswarachak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,I.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R.N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 03.04.17 to 09.04.17 (week no 02) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

(P. K. Kundu)

Chief Engineer, SLDC.

Encl: As above.

WBSETCL

Telephone No.: 26416391 (CE), 26416371 (A&M), 26416372, 26416366 (Energy Accounting), 26416574, 26416363 (Control Room)
 Fax No 26486232, 26885417, 26487096 (EA) E-mail: wbsetcl_govtce@wbsetcl.co.in, wbsetcl.enrce@gmail.com
 Website: www.wbsetcl.in



ABT based Deviation Account

For the week no 02 of the year 2017-18

For the period 4/3/2017 to 11/3/2017 AS PER DEVIATION RATE 17/02/2014 ONWARDS 492017

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	0.30858	KTPS	13.90709
STPS	0.40388	TPCL	11.84866
BKTFP	1.13946	TLDP-III	7.94777
SgTFP	57.79016	TLDP-IV	5.31228
PCBL	1.24133	REA	594.72840
CPL	12.27195		
HEL	7.78141		
WBSEDCL	483.43000		
CESC	6.79129		
DPL	3.38855		
IPCPL(DPSC)	17.97138		
		POOL BALANCE	9.95010
TOTAL	603.65486	TOTAL	603.65486

§ Metering points to Intra-State Exchanges :

- * At STPS and i.r.s. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.r.s. all the 220KV, 132KV & 33KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.s. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTFP and i.r.s. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTFP of WBPDCL.
- * At SgTFP and i.r.s. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTFP of WBPDCL.
- * At Howrah 220KV S/S of WBSEDCL i.r.s. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSEDCL.
- * At Lakh 132KV S/S of WBSEDCL i.r.s. all the 132KV feeders of CESC connected to 132KV bus bars of Lakh S/S, WBSEDCL.
- * At Karbi 220KV S/S of WBSEDCL i.r.s. all the 132KV feeders of CESC connected to 132KV bus bars of Karbi S/S, WBSEDCL.
- * At Tezgaoh 132KV S/S of WBSEDCL i.r.s. all the 132KV feeders of CESC connected to 132KV bus bars of Tezgaoh S/S, WBSEDCL.
- * At DPL and i.r.s. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.s. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Alambal 220 KV S/S of WBSEDCL i.r.s. all the 132 KV feeders of CPL.
- * At DPL and i.r.s. 132 KV PCBL feeder.
- * At TLDP and i.r.s. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.r.s. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCPL and i.r.s. 220KV feeder connected to 220KV BUS BAR OF JUKHAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.r.s. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014. Notification no. L-1/132/2013/CERC dated 06.01.2014 and third amendment as per CERC order No. L-1/13/2009-CERC dated 06/06/2016.

(i) The negative component of the UP Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (blockwise).

(ii) All the POC losses and STU losses have been taken into consideration while calculating schedule shown by beneficiaries.

(iii) Till such time the complete set of meters required to register WBSEDCL, drawal are installed, the WBSEDCL

drawal shall be computed from the algebraic sum of WBPDCL, generation, CESC drawal, DPL drawal, injection, IPP/CPP injection, CTU drawal/injection

(iv) REA Deviation statement.

i) Rs. **4836445.14** is the adjustment to WBSEDCL on account of REA adjustment (total week)

(v) Meter Frequency Frequency meter NP-2827-A at Karbi is used as the Meter frequency.

(vi) IPCPL starting injecting Intra power w/e 01.04.2017.

Abbreviations :

- STPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTFP = BARKRESWAR THERMAL POWER PLANT
- SgTFP = SASARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED
- IPCPL = INDA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.

ABT based Deviation Account

For the week no 03 of the year 2017-18

For the period 4/10/2017 to 4/10/2017
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BkTPP	8,19987	STPS	4,85038
SgTRP	17,85285	STPS	3,11540
PCBL	0,36996	KTPS	13,10510
CPL	3,49364	TPCL	13,41548
HEL	13,15344	TLDP-II	3,00189
WBSEDCL	303,91744	TLDP-IV	4,74862
DPL	22,73874	CESC	3,28986
IPCL(DPSC)	14,37228	REA	331,02130
		POOL BALANCE	0,02812
TOTAL	383,18926	TOTAL	383,18926

i) Metering points for cross-State Exchanges:

- * At STPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.r.o. all the 22KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BkTRP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTRP of WBPDCL.
- * At SgTRP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTRP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Uman 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Uman S/S, WBSETCL.
- * At Kaoba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kaoba S/S, WBSETCL.
- * At Tikiagan 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Tikiagan S/S, WBSETCL.
- * At DPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Axamel 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- * At DPL and i.r.o. 132 KV PCBL feeder
- * At TLDP and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(POL).
- * At TLDP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

[Notification no. L-1/132/2013/CERC dated 06.01.2014 and third amendment as per CERC order No. L-1/132/2009-CERC dated 08/05/2018.]

(i) The negative component of the Uf Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Stockwise).

(ii) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

(iii) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, injection, IPP/CRPP injection, CTU drawal, injection

(iv) REA Deviation statement.

i) Rs. 7137548.89 is the adjustment to WBSEDCL on account of REA adjustment (total week)

(v) Master Frequency - Frequency meter NF-2057-A at Koba is used as the Master frequency.

Abbreviations:

- STPS = BANKAL THERMAL POWER STATION
- STPS = SANTALDH THERMAL POWER STATION
- KTPS = HOLAHA THERMAL POWER STATION
- BKTRP = BAKRESWAR THERMAL POWER PLANT
- SgTRP = SAGARCIHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.



State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company L
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ 213 (1-21)

Dated: 5.5.17

To

1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowrir Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan,3/C, L-7 tor-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan,3/C,L.A.Block ,Sector-III, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bur
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar
6. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1st Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC,P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banewarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,D
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 71320
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),H Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 1

Sub: Statement of Deviation Charges for the period from 10.04.17 to 16.04.17 (w per CERC (Deviation Settlement Mechanism and related matters) Regulati [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendme CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particular mentioned period is enclosed. The constituents, who have to pay the Deviation charges as it statement, are requested to make payment to the UI Fund account operated by SLDC (WE within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271 issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case o ment for Deviation charges against these bills beyond 10 days, the defaulting constituents sh simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fort

Yours faithfully;

Encl: As above.



(P. K. Kund
Chief Engineer, :

WBSETCL



WBSETCL

**State Load Despatch Centre(WB,
West Bengal State Electricity Transmission Company**
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah – 711 109.

Memo No: SLDC/HOW/92F/2017-18/ **321 (1-21)**

Dated: **23.5.**

To

1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowri Kolkata – 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan,3/C, L. tor-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan,3/C,L.A.Block ,Sector-III, Kolkata – 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur – 713201, Dist. Bu
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannaga
6. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Kolkata – 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O – Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1st Floor,Kolkata – 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN – 731 104.
14. The GM, SgTPP, WBPDC,P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,S kata – 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur – 713201,D
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur – 71320
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),He Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata – 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah – 711 10

Sub: Statement of Deviation Charges for the period from 17.04.17 to 23.04.17 (w per CERC (Deviation Settlement Mechanism and related matters) Regulation [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars mentioned period is enclosed. The constituents, who have to pay the Deviation charges as in statement, are requested to make payment to the UI Fund account operated by SLDC (WB within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of ment for Deviation charges against these bills beyond 10 days, the defaulting constituents sha simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortn

Encl: As above.

Yours faithfully



(P. K. Kundu
Chief Engineer, S

WBSETCL

ABT based Deviation Account

For the week no 04 of the year 2017-18

For the period **4/17/2017** to **4/23/2017** 4000017
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	3.50208	STPS	3.15413
SgTFP	20.41163	KTPS	15.15730
PCBL	0.23625	BkTFP	7.06035
CPL	0.14048	TPCL	5.82183
HEL	7.79396	TLOP-II	0.98831
WBSEDCL	371.08963	TLOP-IV	5.76408
CESC	3.14030	REA	382.71758
DPL	22.30559		
IPCL(DPSC)	1.81654		
		POOL BALANCE	3.71100
TOTAL	438.42628	TOTAL	438.42628

§ Metering points for intra-State Exchanges:

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BkTFP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTFP of WBPDCL.
- * At SgTFP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTFP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Laxmi 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Laxmi S/S, WBSETCL.
- * At Kashi 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kashi S/S, WBSETCL.
- * At Tligarh 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tligarh S/S, WBSETCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Assam 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCBL feeder
- * At TLOP and i.e. 220KV feeder connected to 220KV bus bar of TLOP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLOP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLOP-IV.

§ Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/13/2013/CERC dated 06.01.2014) and their amendment as per CERC order No.-L-1/13/2009-CERC dated 06/05/2016.

§ The negative component of the Uf Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 (Notification no. L-1/13/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (biweekly).

§ All the POC issues and STU issues have been taken into consideration while calculating schedule drawal by beneficiaries.

§ To each line the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, injection, IPKCPF injection, CTU drawal, injection.

§ REA Deviation statement

§ Rs. 6180598.34 is the adjustment to WBSEDCL on account of REA adjustment (total week).

§ Master Frequency / Frequency meter NP-3637-A at Kashi is used as the Master frequency.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTFP = BAKRESWAR THERMAL POWER PLANT
- SgTFP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLOP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURDAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLOP-IV = TEESTA LOWER DAM PROJECT.



WBSETCL

**State Load Despatch Centre(WB,
West Bengal State Electricity Transmission Company**
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer

PO: Danesh Sk. Lane, Howrah – 711 109.

Memo No: SLDC/HOW/92F/2017-18/ 322-(1-21)

Dated: 23.5.17

To

1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowr: Kolkata – 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan,3/C, L. tor-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan,3/C,L.A.Block ,Sector-III Kolkata – 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur – 713201, Dist. Bu
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannag
6. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Kolkata – 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O – Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1st Floor,Kolkata – 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN – 731 104.
14. The GM, SgTPP, WBPDC,P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Baneswarachak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,5 kata – 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur – 713201,E
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur – 7132
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),H Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata – 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah – 711 1

Sub: Statement of Deviation Charges for the period from 24.04.17 to 30.04.17 (w per CERC (Deviation Settlement Mechanism and related matters) Regulati [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendme CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particular mentioned period is enclosed. The constituents, who have to pay the Deviation charges as it statement, are requested to make payment to the UI Fund account operated by SLDC (WE within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code). In case o ment for Deviation charges against these bills beyond 10 days, the defaulting constituents sh simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fort

Yours faithfully

Encl: As above.



(P. K. Kundu
Chief Engineer, S

WBSETCL

ABT based Deviation Account

For the week no 05 of the year 2017-18

For the period 4Q4QD17 to 4QD2017
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	5.30853	KTPS	24.04778
STPS	3.71754	BKTPP	13.57753
SgTTP	25.36306	TPCL	19.10666
PCBL	0.58508	HEL	8.16203
CPL	3.53632	TLDP-II	15.08830
WBSEDCL	307.62888	TLDP-IV	5.93178
CESC	3.45400	DPL	37.46771
IPCL(DPSC)	22.80890	REA	240.47569
		POOL BALANCE	0.86800
TOTAL	372.78970	TOTAL	372.78970

i) Metering points for Inter-State Exchanges:

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lushah 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Lushah S/S, WBSETCL.
- * At Karba 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Karba S/S, WBSETCL.
- * At Tilogah 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tilogah S/S, WBSETCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Assand 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCBL feeder.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

(Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/3/2009-CERC dated 06/05/2015.

iii) The negative component of the U Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-6/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC issues and STU issues have been taken into consideration while calculating schedule drawn by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, injection, WBPDPP injection, DTU drawal, injection.

vi) REA Deviation statement:

i) Rs. **5527187.28** is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency Frequency meter NP-2057-A at Karba is used as the Master frequency.

Abbreviations:

- STPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDHI THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.



State Load Despatch Centre
West Bengal State Electricity Transmission Com
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ 557 (1-15)

Dated :

To

1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan, 3/III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan, 3/C.L.A. Block , Salt Lake- 700098.
4. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kolkata-700065.
5. The Chief Engineer.(PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhanagar, Kolkata-700065.
6. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
7. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
8. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
9. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
10. The GM, HEL, Banewarchak, Gopalchak, Haldia-721658.
11. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector-V, Salt Lake City, Kolkata-700065.
12. The Project Manager, Tata Power Company Limited, Haldia.
13. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713001.
14. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700065.
15. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711109.

Sub: Statement of REVISED Deviation Charges for the period from 01.05.17 to 01.05.18 (Week no 06) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] & amendment as per CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges (REVISION - 01) with payables bills for the above mentioned period is enclosed. **The Deviation Bill has been revised due to change in the final schedule by ERLDC on 01.05.2017.** The constituents, who have to pay the Deviation charges, are requested to make payment to the UI Fund, SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide 65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Regulations, 2014.] In case of delayed payment for Deviation charges against these bills beyond 10 days, the constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within 10 days of the date of receipt of this letter.

Encl : 03 pages

Yours faithfully,



P.K.Ku
Chief Engineer

ABT based Deviation Account

For the week no 06(REV 01) of the year 2017-18

For the period 01/05/17 to 07/05/17

AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	4.74536	STPS	7.32263
BKTPP	3.90390	KTPS	24.73320
SgTPP	41.30836	PCBL	0.51870
WBSEDCL	455.02214	TPCL	19.82874
IPCL(DPSC)	15.56826	CPL	0.83641
		HEL	11.22128
		TLDP-II	13.20678
		TLDP-IV	5.59913
		CESC	33.00758
		DPL	34.91537
		REA	278.31756
POOL BALANCE	9.47955		
TOTAL	529.88347	TOTAL	529.88347

g) Metering points for intra-State Exchanges:

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Housah 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Housah S/S, WBSETCL.
- * At Lush 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Lush S/S, WBSETCL.
- * At Kasba 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL.
- * At Tilagarh 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tilagarh S/S, WBSETCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Asansol 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCBL feeder.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.

h) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/1(3)/2003-CERC dated 06/05/2016.

i) The negative component of the U Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blackline).

ii) All the POB losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

iii) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL, generation, CESC drawal, DPL, drawal/rejection, IPKTPP rejection, CTU drawal/rejection

iv) REA Deviation statement.

i) Rs. **-500781.57** is the adjustment to WBSEDCL on account of REA adjustment (total week)

v) Master Frequency / Frequency meter NP-2007-A at Kasba is used as the Master frequency.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.

**STATE LOAD DESPATCH CENTRE
DANESH SHEKH LANE, HOWRAH-711109**

Difference amount between Original bill and Revision 01 of week no. 06 i.e. (01.05.2017 to 07.05.2017).

Constituent Name	(All figures are in Lakh Rupees)
BTPS	0.00000
STPS	0.00000
KTPS	0.00000
BKTPP	0.47880
SgTPP	0.04196
PCBL	0.00618
TPCL	0.02297



State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh St. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ 399 (1-19)

Dated: 5.6.17

To

1. The G.M (System Operation), CESC Limited, CESC House, Arany Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidya Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt Lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidya Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt Lake city, Kol - 98.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidya Bhavan, Sector-II, Bidhanagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidya Bhavan, B-Block, Sector-II, Bidhanagar, Kol - 91.
7. The Chief Engineer (I&M), TLDP-IV, NHPC Ltd, Kalijhars, Darjeeling-734320.
8. The G.M., BTPS, WBPDCI, PO: Bunde TPS, Dist. Hooghly.
9. The G.M., STPS, WBPDCI, PO: Santalsh TPS, Dist. Purulia.
10. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
11. The G.M., BKTPP, WBPDCI, PO: BKTPP, Dist. Birbham, PIN - 731 104.
12. The GM, SgTTP, WBPDCI, P.O Mosigram, Murshidabad- 742237.
13. The GM, HEL, Baneswarchak, Gopabak, Haldia-771658.
14. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, I.C. Block Salt Lake, Sector -3, Kol - 98.
15. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
16. The Project Manager, Tata Power Company Limited, Haldia.
17. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
18. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
19. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh St. Lane, Howrah - 711 109.

Sub: Statement of REVISED Deviation Charges for the period from 08.05.17 to 14.05.17 (Week no 07) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/L32/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

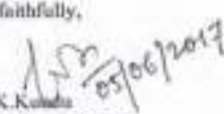
Sir,

The Statement of provisional Deviation charges (REVISION - 01) with payables / receivables particulars for the above mentioned period is enclosed. The Deviation Bill has been revised due to recalculation of actual meter reading in TLDP-IV on 08.05.17. The constituents, who have to pay the Deviation charges as indicated in the difference amount statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274, [Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within fortnight.

Yours faithfully,

Encl : 03 pages


P.K. Khatun
Chief Engineer, SLDC.

WBSETCL

Telephone No : 26416370 (Cell), 26416371 (Land), 26416372, 26997678 (Energy Accounting), 26416374, 26987663 (Control Room)
Fax No: 26886232, 26984417 Email Id : website_master@wbsetcl.co.in, website_ano@wbsetcl.co.in
Website : www.wbsetcl.in



ABT based Deviation Account

For the week no 07(REV 01) of the year 2017-18

For the period 30/09/17 to 05/10/17
 AS PER DEVIATION RATE 17022014 ONWARD

ABSTRACT OF DEVIATION ACCOUNT

IN Rs. Crores to 2 decimal places

UTILITIES and Deviation payable by them		UTILITIES and Deviation receivable by them	
STPS	8.72777	STPS	1.45323
SgTPP	25.10832	KTPS	8.92756
PCBL	0.42679	BKTPP	4.99334
CPL	1.88349	TPCL	4.08769
WBSEDCL	435.43558	HCL	0.77382
CESC	6.71147	TLDP-H	0.86748
PCLD(PSCL)	14.37604	TLDP-W	7.42830
		OPL	24.41339
		REA	406.43671
		POOL BALANCE	-1.00232
TOTAL	485.26127	TOTAL	485.26127

Q) Metering points for individual exchanges:

- * At STPS and i.e. of the 33 KV, 132KV feeders connected to 220KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. of the 220KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. of the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e. of the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP and i.e. of the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Haveli 220KV BUS of WBSEDCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Haveli BUS, WBSEDCL.
- * At Lush 120KV BUS of WBSEDCL i.e. of the 132KV feeders of CESC connected to 120KV bus bars of Lush BUS, WBSEDCL.
- * At Korda 120KV BUS of WBSEDCL i.e. of the 132KV feeders of CESC connected to 120KV bus bars of Korda BUS, WBSEDCL.
- * At Trugah 132KV BUS of WBSEDCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Trugah BUS, WBSEDCL.
- * At OPL and i.e. of the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of OPL.
- * At TPCL and i.e. of the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Aghal 200 KV BUS of WBSEDCL i.e. of the 132 KV feeders of OPL.
- * At OPL and i.e. 132 KV PCBL feeder.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HCL and i.e. 400KV feeder connected to 400KV bus bar of HCL.
- * At PCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(PSCL).
- * At TLDP-W and i.e. 220KV feeder connected to 220KV bus bar of TLDP-W.

III) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1132/2014/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1133/2009-CERC dated 06/05/2016.

(ii) The negative component of the 10 Paise fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1132/2014/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (inter-se).

(v) All the POC issues and STU issues have been taken into consideration while calculating customer charges by beneficiaries.

(vi) All such line the complete set of meters required to register WBSEDCL, wherever are installed, the WBSEDCL.

actual amount shall be computed from the algebraic sum of WBPDCL generation, CESC storage, OPL, distribution losses, IPP/STPP export, CTU drawdown/return

(vii) REA Deviation statement.

IN Rs. 2288645.24

is the adjustment to WBSEDCL on account of REA adjustment (total credit)

(viii) Meter Frequency (Frequency meter WF-2857-A at Korda is read at the Meter Frequency)

(ix) Revision 01 for the period from 08.05.17 to 14.05.17 due to recalculation of meter reading on TLDP-W on 02.05.2017.

Abbreviations:

- STPS = SANTALDI THERMAL POWER STATION
- SgTPP = SAGARSHI THERMAL POWER STATION
- KTPS = KOLADHAT THERMAL POWER STATION
- BKTPP = BANGORSHI THERMAL POWER PLANT
- SgTPP = SAGARSHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-H = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- OPL = OORGA PUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED
- HCL = HALDIA ENERGY LIMITED
- PSCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY IPSC LIMITED)
- TLDP-W = TEESTA LOWER DAM PROJECT



State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ **358(1-21)** Dated: **6-6-17**

- To
1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
 2. The Director (Operation & Maintenance), WBPDCL, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt Lake city, Kolkata- 700098.
 3. The Director (F&A), WBPDCL, Vidyut Udayan Bhavan, 3/C, L.A. Block, Sector-III, Salt Lake city, Kolkata - 700098.
 4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
 5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
 6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
 7. The Chief Engineer (E&M), TLDP-III, Ranbi Bazar, P.O - Raing, Darjeeling-734321.
 8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kaljhora, Darjeeling-734320.
 9. The Director, Crescent Power Limited, 6 Church Lane, 1st Floor, Kolkata - 700001.
 10. The G.M., BTPS, WBPDCL, PO: Bansal TPS, Dist. Hooghly.
 11. The G.M., STPS, WBPDCL, PO: Santakhin TPS, Dist. Purulia.
 12. The G.M., KTPS, WBPDCL, PO: KTPS, Dist. Purba Medinipur.
 13. The G.M., BKTPP, WBPDCL, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
 14. The GM, SgTTP, WBPDCL, P.O Moorigram, Murshidabad- 742237.
 15. The GM, HEL, Banerwarahat, Gopalchak, Haldia-721658.
 16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
 17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
 18. The Project Manager, Tata Power Company Limited, Haldia.
 19. The Unit Head, Philips Carbon Black Ltd., 27 B N Mukherjee Road, Durgapur - 713201.
 20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
 21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 15.05.17 to 21.05.17 (week no 08) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/13/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

(P. K. Kundu)

Chief Engineer, SLDC.

Encl: As above.

WBSETCL

Telephone No: 26616570 (CE), 26616571 (Asst CE), 26616573, 26616576 (Energy Accounting), 26616574, 26616575 (Control Room)
 Fax No: 26686232, 26686241, 26686198 (EA) Email: M: wberc_power@yahoo.co.in, wbtda-ansd@gmail.com
 Website: www.wbsetcl.in



ABT based Deviation Account

For the week no 08 of the year 2017-18

For the period 5/15/2017 to

5/21/2017

AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	4,45,079	ETPS	2,14,885
BKTRP	6,89,001	KTRP	13,21,427
SgTRP	2,96,000	TLOP-II	6,57,057
PCBL	0,45,504	TLOP-IV	3,91,798
TPCL	1,88,627	DPL	15,73,553
CPL	3,33,042	REA	319,73,185
HEL	9,07,072		
WBSEDCL	293,79,182		
CESC	28,99,316		
IPCL(DPSC)	16,58,349		
		POOL BALANCE	7,91,920
TOTAL	369,32,677	TOTAL	369,32,677

i) Marking points for inter-State Exchanges:

- * At BTPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At ETPS and i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of ETPS of WBPDCL.
- * At KTRP and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTRP of WBPDCL.
- * At BKTRP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTRP of WBPDCL.
- * At SgTRP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTRP of WBPDCL.
- * At Haverah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Haverah S/S, WBSETCL.
- * At Uman 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Uman S/S, WBSETCL.
- * At Kuzib 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kuzib S/S, WBSETCL.
- * At Tagoreh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Tagoreh S/S, WBSETCL.
- * At DPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Aserial 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- * At DPL and i.r.o. 132 KV PCBL feeder.
- * At TLOP and i.r.o. 220KV feeder connected to 220KV bus bar of TLOP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAN SUB STATION(IPCL).
- * At TLOP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLOP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014.

[Notification no. L-1/132/2013/CERC dated 06.01.2014 and third amendment as per CERC order No.L-1/132/2013-CERC dated 08/05/2018..]

iii) The negative component of the U Feed fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.14] has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (collective).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, injection, IPROPP injection, CTU drawal, injection

vi) REA Deviation statement.

i) Rs. -490278.8

(is the adjustment to WBSEDCL, on account of REA adjustment total week)

vii) Master Frequency: Frequency meter NP-2657-A at Kurba is used as the Master frequency.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- ETPS = SANTALDH THERMAL POWER STATION
- KTRP = KOLASHAT THERMAL POWER STATION
- BKTRP = BAKRESWAR THERMAL POWER PLANT
- SgTRP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARSON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLOP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLOP-IV = TEESTA LOWER DAM PROJECT.



State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ **449(1-21)**

Dated: **10.6.17**

To

1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyt Utnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidyt Utnayan Bhavan,3/C,L.A.Block ,Sector-IIISalt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyt Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyt Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Raang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1st Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDCI, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCI, PO: Samsiddh TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDCI, PO: BkTPP, Dist. Birbhan, PIN - 731 104.
14. The GM., SgTTP, WBPDCI,P.O Monigram, Murchidabad- 742237.
15. The GM., HIL, Bancowarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 22.05.17 to 28.05.17 (week no 09) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(P. K. Kundu)
 Chief Engineer, SLDC.

WBSETCL

Telephone No. 26410230 (CE), 26410271(Addl.CE),26410273,26410274 (Billing Accounting), 26410274,26417905 (Control Room)
 Fax No 26880232, 26880417,26887699(EA) E-mail ID: wbsetcl_serv@wbsetcl.co.in, wbsetcl_mmr@gmail.com
 Website: www.wbsetcl.co.in



ABT based Deviation Account

For the week no 09 of the year 2017-18

For the period 5/22/2017 to 5/29/2017 AS PER DEVIATION RATE 17/02/2014 ONWARDS

5/29/2017

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	4.76941	KTPS	0.02311
STPS	0.05325	TLDP-III	0.10050
BKTPP	0.20127	TLDP-IV	0.17448
BgTPP	7.21012	DPL	0.77982
PCBL	0.70961	REA	421.31674
TPCL	5.07111		
CPL	4.29874		
HEL	4.20279		
WBSEDCL	415.57629		
CESC	1.40252		
IPCL(DPSC)	0.00089		
		POOL BALANCE	17.41041
TOTAL	487.47129	TOTAL	487.47129

§ Metering points for inter-State Exchanges:

- * At BTPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At STPS and i.r.o. all the 33KV,132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.o. all the 132KV,220KV & 400KV feeders connected to 132KV,220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At BgTPP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of BgTPP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lkshah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Lkshah S/S, WBSETCL.
- * At Kollaba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kollaba S/S, WBSETCL.
- * At Tilgah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Tilgah S/S, WBSETCL.
- * At DPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Assam 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- * At DPL and i.r.o. 132 KV PCBL feeder
- * At TLDP and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.HANGAR SUB STATION/IPCL.
- * At TLDP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/1/3/2009-CERC dated 06/05/2016.

iii) The negative component of the 10 Pool fund arising due to calculation of additional deviation assessed as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (biweekly).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by contributors.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

drawal (drawal) shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal/injection, IPYCPP injection, CTU drawal/injection

vi) REA Deviation statement:

i) Rs. **5442145.78** is the adjustment to WBSEDCL, on account of REA adjustment (total week)

vii) Master Frequency / Frequency meter NP-2857-A at Kollaba is used as the Master frequency.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- BgTPP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT
- WBSEDCL = W. B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W. B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W. B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.



State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HQ/W/92E/2017-18/ 921(1-21)

Dated: 7-8-17

- To
1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kol - 01.
 2. The Director (Operation & Maintenance), WBPDC, Vidya Unnayan Bhavan, J.C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
 3. The Director (F&A), WBPDC, Vidya Unnayan Bhavan, J.C, L.A, Block, Sector-III, Salt lake city, Kol - 08.
 4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
 5. The Chief Engineer (Commercial), WBSEDCL, Vidya Bhavan, Sector-II, Bidhannagar, Kol - 91.
 6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidya Bhavan, B-Block, Sector-II, Bidhannagar, Kol - 91.
 7. The Chief Engineer (E&M), ILDP-III, Rambh Bazar, P.O - Reung, Darjeeling-734321.
 8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhara, Darjeeling-734320.
 9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
 10. The G.M., BTPS, WBPDC, PO: Banel TPS, Dist. Hooghly.
 11. The G.M., STPS, WBPDC, PO: Sanaidih TPS, Dist. Purulia.
 12. The G.M., KTPS, WBPDC, PO: KTPS, Dis. Purba Medinipur.
 13. The G.M., B&TPP, WBPDC, PO: B&TPP, Dist. Birbhum, PIN - 731 104.
 14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
 15. The GM, HCL, Banerjeechak, Gopalchak, Haldia-721658.
 16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C Block Salt Lake, Sector -3, Kol - 08.
 17. The Sr. Manager (ALDC), DPPP, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
 18. The Project Manager, Tata Power Company Limited, Haldia.
 19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
 20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
 21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of REVISED Deviation Charges for the period from 29.05.17 to 04.06.17 (Week no 10) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,
 The Statement of provisional Deviation charges (REVISION - 01) with payables / receivables particulars for the above mentioned period is enclosed. **The Deviation Bill has been revised due to modification of final schedule by ERLDC on 04.06.17.** The constituents, who have to pay the Deviation charges as indicated in the difference amount statement, are requested to make payment to the UT Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No-4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within fortnight.

Yours faithfully,

Encl: 03 pages

P.K. Kundu
 Chief Engineer, SLDC.

WBSETCL

Telephone No - 26416570 (CE), 26416571 (Asst. CE), 26416573, 26867698 (Energy Accounting), 26416574, 26867699 (Control Room)
 Fax No 2686232, 26863417 Email Id - wbsetcl.powerco@ncl.co.in, wbsetcl.mails@gmail.com
 Website : www.wbsetcl.in



ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	3.23873	STPS	2.07649
BKTPP	8.40356	KTPS	7.17464
SgTTP	15.00915	TLDP-II	14.21410
PCBL	1.04991	TLDP-IV	5.15453
TPCL	14.21132	DPL	3.04449
CPL	2.44769	REA	730.45713
HEL	2.95347		
WBSEDCL	664.48795		
CESC	43.77699		
IPCL(DPSC)	21.20282		
		POOL BALANCE	6.27010
TOTAL	775.02194	TOTAL	775.02194

i) Metering points for Intra-State Exchanges:

- * At BTPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At STPS and i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Ulush 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Ulush S/S, WBSETCL.
- * At Karba 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Karba S/S, WBSETCL.
- * At Thagah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Thagah S/S, WBSETCL.
- * At DPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Aarava 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- * At DPL and i.r.o. 132 KV PCBL feeder.
- * At TLDP and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(PCBL).
- * At TLDP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/3/2009-CERC dated 06/05/2016.

iii) The negative component of the IR Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule based by beneficiaries.

v) Till such time the complete set of meters required by register WBSEDCL, should are installed, the WBSEDCL

actual drawl shall be computed from the algebraic sum of WBPDCL generation, CESC drawl, DPL drawal, injection, IPP/IPP injection, CTU drawal, injection

vi) REA Deviation statement.

i) Rs. 5909468.48 is the adjustment to WBSEDCL on amount of REA adjustment (date wise).

vii) Master Frequency / Frequency meter NP-287-A at Karba is used as the Master frequency.

viii) Revision 01 for the period from 25.05.2017 to 04.06.2017 (week no 10) due to modification of fuel schedule by ERLDG on 04.06.2017.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.

STATE LOAD DESPATCH CENTRE
DANESH SHEIKH LANE, HOWRAH-711109

Difference amount between Original bill and Revision 01 of week no. 10 i.e. (25.05.2017 to 04.06.2017)

Constituent Name	(All figures are in Lakh Rupees)
BTPS	-0.22317
STPS	0.86229
KTPS	-0.05153
BKTPP	-0.13847
SgTTP	-0.02118
PCBL	-0.00183
TPCL	-0.02005
CPL	-0.01434



State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh St. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ 920(1-21)

Dated: 7-9-17

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chourringhee Square, Kol - 01.
2. The Director (Operation & Maintenance), WBPDC, Vidyan Unnayan Bhavan, 3/C, L.A. Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyan Unnayan Bhavan, 3/C, L.A. Block, Sector-III, Salt lake city, Kol - 98.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyan Bhavan, Sector-II, Bidhanagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyan Bhavan, II-Block, Sector-II, Bidhanagar, Kol - 91.
7. The Chief Engineer (E&M), TLDP-III, Rasbi Bazar, P.O - Raang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kaljhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Handel TPS, Dist. Hooghly.
11. The G.M., STPS, WBPDC, PO: Samaliti TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbham, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banowarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -5, Kol - 98.
17. The Sr. Manager (ALDC), DPCS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 K N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh St. Lane, Howrah - 711 109.

Sub: Statement of REVISED Deviation Charges for the period from 05.06.17 to 11.06.17 (Week no 11) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges (REVISION - 01) with payables / receivables particulars for the above mentioned period is enclosed. **The Deviation Bill has been revised due to modification of final schedule by ERLDC on 05.06.17.** The constituents, who have to pay the Deviation charges as indicated in the difference amount statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within fortnight.

Encl : 03 pages

Yours faithfully,

(Signature)
 P.K. Kundu
 Chief Engineer, SLDC.

WBSETCL

Telephone No: 26416379 (CCL), 26416371 (S&B), 26416372, 26887098 (Energy Accounting), 26416374, 26887093 (Control Room)
 Fax No: 26886232, 26885417 E-mail Id: wbsetcl_power@slsbn.co.in, wbsetcl.enr@gnail.com
 Website: www.wbsetcl.in



ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	13.24707	STPS	1.24700
KTPS	1.60913	PCBL	0.54944
BKTPP	0.72281	TLDP-III	7.40506
SgTTP	10.08704	IPCL(DPSC)	8.93849
TPCL	13.84234	REA	329.49637
CPL	5.42298		
HEL	7.25581		
TLDP-IV	0.49058		
WBSEDCL	479.62077		
CESC	25.17121		
DPL	8.50430		
		POOL BALANCE	18.57018
TOTAL	886.28454	TOTAL	886.28454

i) Metering points for inter-State Exchanges:

- * At BTPS and i.e.a. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At STPS and i.e.a. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e.a. all the 132KV,220KV & 400KV feeders connected to 132KV,220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e.a. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.e.a. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lishah 132KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Lishah S/S, WBSETCL.
- * At Kasba 220KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL.
- * At Tisrajan 132KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Tisrajan S/S, WBSETCL.
- * At CPL and i.e.a. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of CPL.
- * At TPCL and i.e.a. all the 132 KV feeders connected to 132KV bus bar of TPCL (P&S).
- * At Asansol 220 KV S/S of WBSETCL, i.e.a. all the 132 KV feeders of CPL.
- * At DPL and i.e.a. 132 KV PCBL feeder.
- * At TLDP and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e.a. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION (PCL).
- * At TLDP-IV and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/1(3)/2009-CERC dated 06/05/2016.

iii) The negative component of the 10 Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (Blechnow).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL, generation, CESC drawal, CPL drawal, injection, IPVCP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. 2738197.36 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency, Frequency meter NF-2007-A at Kabis is used as the Master frequency.

viii) Revision 01 for the period from 05.06.2017 to 11.06.2017 (week no-11) due to modification of final schedule by ERLOC on 05.06.2017.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY AGGLOMERATE
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.



STATE LOAD DESPATCH CENTRE
DANESH SHEIKH LANE, HOWRAH-711109

Difference amount between Original bill and Revision 01 of week no. 11 i.e. (05.06.2017 to 11.06.2017).

Constituent Name	(All figures are in Lakh Rupees)
BTPS	0.00318
STPS	0.00000
KTPS	0.00000
BKTPP	0.00541
SgTTP	0.00047
PCBL	0.00000
TPCL	0.00230
CPL	0.00130



State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/923/2017-18/ 552 (1-81)

Dated: 04-07-2017

To

1. The G.M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL., Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church Inne,1st Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTTP, WBPDC,P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Baneswarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL., Administrative Building, Durgapur - 713201,Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 12.06.17 to 18.06.17 (week no 12) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

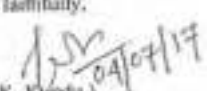
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


 (P. K. Kundu)
 Chief Engineer, SLDC.

WBSETCL

Telephone No - 26416271 (Cell), 26416315 (Addl. CE), 26416173, 26887630 (Energy Accounting), 26416374, 26887000 (Control Room)
 Fax No 26887002, 26887417, 26887996 (T.A.) E-mail id - whldc_punjab@rediffmail.com, whldc_aomc@gmail.com
 Website - www.whldc.in



ABT based Deviation Account

For the week no 12 of the year 2017-18

For the period 8/12/2017 to 15/12/2017

AS PER DEVIATION RATE 17/02/2014 ONWARDS

W/182017

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	0.14808	BTPS	3.17548
BkTTP	11.08273	KTPS	3.80682
SgTTP	8.03367	TLDP-II	7.36637
PCBL	0.28739	TLDP-IV	1.87403
TPCL	17.42871	REA	472.82156
CPL	4.73097		
HEL	5.01040		
WBSEDCL	372.82204		
CESC	68.00335		
DPL	8.10000		
IPCL(DPSC)	7.05453		
TOTAL	600.37337	POOL BALANCE	11.52908
		TOTAL	600.37337

§ Metering points for Intra-State Exchanges :

- * At BTPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At STPS and i.e. all the 25KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BkTTP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCL.
- * At SgTTP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV SIS of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah SIS, WBSETCL.
- * At Udaipur 132KV SIS of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Udaipur SIS, WBSETCL.
- * At Kharai 220KV SIS of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kharai SIS, WBSETCL.
- * At Tagore 132KV SIS of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tagore SIS, WBSETCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of CPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Aarad 220 KV SIS of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCBL feeder
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 [Notification no. L-1(132/2013)CERC dated 06.01.2014] and third amendment as per CERC order No. L-1(13/2008)-CERC dated 06/05/2016.

iii) The negative component of the LR Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 [Notification no. L-1(132/2013)CERC dated 06.01.14] has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (Mechwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, injection, IPCCPP injection, CTU drawal, injection

vi) REA Deviation statement.

i) Rs. **-140221.68** is the adjustment to WBSEDCL on account of REA adjustment (pool week)

vii) Master Frequency : Frequency meter NP-2937-A at Korba is used as the Master frequency.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT.
- SgTTP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ **603(1-21)** Dated: **10.7.17**

- To
1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
 2. The Director (Operation & Maintenance), WBPDC, Vidyat Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
 3. The Director (F&A), WBPDC, Vidyat Unnayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
 4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
 5. The Chief Engineer (Commercial), WBSEDCL, Vidyat Bhavan, Sector-II, Bidhannagar, Kol - 91.
 6. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyat Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
 7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
 8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalihora,Darjeeling-734320.
 9. The Director, Crescent Power Limited,6,Church lane,1st Floor,Kolkata - 700001.
 10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
 11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
 12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
 13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
 14. The GM, SgTPP, WBPDC,P.O Monigram, Murshidabad- 742237.
 15. The GM, HEL, Banewarchak, Gopalchak, Haldia-721658.
 16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
 17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
 18. The Project Manager, Tata Power Company Limited, Haldia.
 19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
 20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
 21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 19.06.17 to 25.06.17 (week no 13) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.

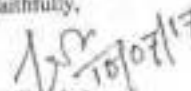
Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL

Telephone No. 26416770 (CE), 26416771 (Addl CE), 26416670, 26887626 (Energy Accounting), 26416574, 26887693 (Control Room)
Fax No 26886232, 26885417, 26887996(EA) E-mail Id: csldc@wbsetcl.com, wbsetcl@wbsetcl.com
Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 13 of the year 2017-18
 For the period 01/02/2017 to 02/02/2017
 AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	7.05002	STPS	1,23951
BKTFP	12.27143	KTPS	3,81470
SgTFP	22.30170	REA	449,14935
PCBL	0.08910		
TPCL	16.57716		
CPL	3.27018		
HEL	2.15919		
TLDP-III	4.19566		
TLDP-IV	6.09251		
WBSEDCL	339.02446		
CESC	13.17305		
DPL	26.29476		
IPCL (OPSC)	12.03617	POCL BALANCE	10,91850
TOTAL	465,11576	TOTAL	465,11576

g) Metering points for Intra-State Exchanges:

- * At STPS and i.r.a. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.r.a. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.a. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTFP and i.r.a. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTFP of WBPDCL.
- * At SgTFP and i.r.a. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTFP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Ujjah 132KV S/S of WBSETCL i.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Ujjah S/S, WBSETCL.
- * At Kadia 220KV S/S of WBSETCL i.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Kadia S/S, WBSETCL.
- * At Tagoreh 132KV S/S of WBSETCL i.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Tagoreh S/S, WBSETCL.
- * At DPL and i.r.a. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.a. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Asansol 220 KV S/S of WBSETCL i.r.a. all the 132 KV feeders of CPL.
- * At DPL and i.r.a. 132 KV PCBL feeder
- * At TLDP and i.r.a. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.r.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.a. 220KV feeder connected to 220KV BUS BAR OF J.K.HAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.r.a. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/13/2009-CERC dated 06/05/2016.

(B) The negative component of the UI Fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (blockwise).

(C) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

(D) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal/rejection, IPYCFP rejection, GTU drawal/rejection

(E) REA Deviation statement:

i) Rs. **-1554094.96** is the adjustment to WBSEDCL on account of REA adjustment (pro week).

(F) Master Frequency (Frequency meter MP-2057-A at Korba is used as the Master Frequency).

Abbreviations:

- STPS = BANDEL THERMAL POWER STATION
- STPS = SAHJALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTFP = BAKRESHWAR THERMAL POWER PLANT
- SgTFP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARSON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY OPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ 645 (1-21) Dated: 15-07-2017

To

1. The G M (System Operation), CESC Limited, CESC House, Ames Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A. Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer, (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-I, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III Rambi Bazar, P.O - Raang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd, Kalijhura, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandal TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Samadhi TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarclak, Gopakhak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 26.06.17 to 02.07.17 (week no 14) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274, [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(P. K. Kundu)
 Chief Engineer, SLDC.

WBSETCL

Telephone No : 26416730 (Cell), 26405571 (Addl), 26416573, 26807636 (Energy Accounting), 26416574, 26807993 (Control Room)
 Fax No 26886232, 2688254 (T, 26887993A) E-mail id : wbsetcl_pwrtr@wbsetcl.co.in, wbsetcl_om@wbsetcl.co.in
 Website : www.wbsetcl.com



ABT based Deviation Account

For the week no 14 of the year 2017-18

For the period 6/03/2017 to

to

7/2/2017

AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	2,04950	STPS	2,13332
BKTPP	11,45847	KTPS	6,32331
PCBL	0,13995	SgTTP	1,21185
TPCL	10,30950	TLOP-IV	1,01919
CPL	2,94654	CESC	0,87334
HEL	6,44010	REA	496,51297
TLOP-III	3,48015		
WBSEDCL	445,03024		
DPL	16,99525		
IPCL(DPSC)	14,05683		
		POOL BALANCE	11,16354
TOTAL	819,64382	TOTAL	819,64382

g) Metering points for Inter-State Exchanges :

- * At STPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSEDCL.
- * At Lushah 132KV S/S of WBSEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Lushah S/S, WBSEDCL.
- * At Khatla 220KV S/S of WBSEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Khatla S/S, WBSEDCL.
- * At Thapah 132KV S/S of WBSEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Thapah S/S, WBSEDCL.
- * At DPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Azadpur 220 KV S/S of WBSEDCL i.r.o. all the 132 KV feeders of CPL.
- * At DPL and i.r.o. 132 KV PCBL feeder.
- * At TLOP and i.r.o. 220KV feeder connected to 220KV bus bar of TLOP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION(IPCL).
- * At TLOP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLOP-IV.

h) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/3/2009-CERC dated 08/05/2016.

i) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (Blockwise).

ii) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

iii) To suit line the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, IPCL, BKTPP, SgTTP, TLOP drawal, etc.

iv) REA Deviation statement

l) Rs. 2409989.96 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vi) Master Frequency / Frequency meter AP-2027-A at Khatla is used as the Master Frequency.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGH THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHELPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLOP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLOP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh St. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ 661

Dated: 21-7-17

To

1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Ummayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Ummayan Bhavan,3/C,L.A,Block ,Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1st Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandal TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC,P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarhak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPCS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R.N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2B3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh St. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 03.07.17 to 09.07.17 (week no 15) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the U/I Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/D-65/1/0271-0274, [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(Signature)
 (P. K. Manda)
 Chief Engineer, SLDC.

WBSETCL

Telephone No - 2441570 (CEL), 2411971 (A&S), 2411072, 2488716 (Energy Assessment), 2411174, 2488793 (Control Room),
 Fax No 2443032, 2488547, 2488799 (SA); E-mail id - wlsdc_junior@wbsetcl.com or wlsdc_om@wbsetcl.com
 Website - www.wbsetcl.com



ABT based Deviation Account

For the week no 15 of the year 2017-18
 For the period 7/3/2017 to 13/3/2017
 AS PER DEVIATION RATE 17/5/2014 ONWARDS

780017

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	0.67296	STPS	0.93809
BkTTP	11.80857	KTPS	9.14908
SgTTP	28.34997	PCBL	0.26279
TPCL	17.30948	HEL	0.25618
CPL	4.40538	TLDP-II	7.69041
WBSEDCL	280.13705	TLDP-IV	3.92448
CESC	14.20241	DPL	2.75301
		IPCL(DPSC)	14.43880
		REA	297.13230
		POOL BALANCE	20.69107
TOTAL	367.83486	TOTAL	387.83486

i) Metering points for Intra-State Exchanges :

- * At STPS and i.e.s. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e.s. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e.s. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BkTTP and i.e.s. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCL.
- * At SgTTP and i.e.s. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lixah 132KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Lixah S/S, WBSETCL.
- * At Kasba 220KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL.
- * At Thapar 132KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Thapar S/S, WBSETCL.
- * At DPL and i.e.s. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.s. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Aheroi 220 KV S/S of WBSETCL i.e.s. all the 132 KV feeders of DPL.
- * At DPL and i.e.s. 132 KV PCBL feeder.
- * At TLDP and i.e.s. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e.s. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e.s. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e.s. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/1/2/2009-CERC dated 06/05/2016.

iii) The negative component of the 1st Part fund arising due to calculation of additional deviation account as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (Blockwise).

iv) All the POC issues and STU issues have been taken into consideration while calculating schedule drawn by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, injection, IPP/ICPP injection, CTU drawal/injection.

vi) REA Deviation statement.

i) Rs. **4832086.46** is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency / Frequency meter NP-2657-A at Kolba is used as the Master frequency.

Abbreviations :

- STPS = SANGUL THERMAL POWER STATION
- STPS = SANTALDIGH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHULPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURBAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ 711(1-21)

Dated: 01.08.17

To

1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambh Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhoni,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1st Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Samaliti TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTTP, WBPDC,P.O Morigram, Murshidabad- 742237.
15. The GM, HILL, Banerwarachak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2B,3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 16.07.17 to 16.07.17 (week no 16) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(P. K. Kundu)
 Chief Engineer, SLDC.

WBSETCL

Telephone No. 2641679 (CE), 2641671 (Addl.CE), 2641672, 2641673 (Design Accounting), 2641674, 2641675 (Control Room)
 Fax No 2641623, 2641617, 2641670 (TA) E-mail id: wbsetcl@wbsetcl.com or wbsetcl@wbsetcl.com
 Website: www.wbsetcl.in



ABT based Deviation Account

For the week no 16 of the year 2017-18

For the period 7/10/2017 to 7/16/2017
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	1,10,553	STPS	2,44,858
SgTTP	9,45,407	KTPS	7,33,757
PCBL	1,48,643	BKTPP	2,01,738
TPCL	23,48,457	TLDP-III	0,14,894
CPL	3,98,700	TLDP-IV	1,25,278
HEL	8,11,771	DPL	6,59,966
WBSEDCL	474,24,000	REA	574,25,771
CESC	58,38,144		
ICL(DPSC)	21,70,783		
		POCL BALANCE	5,82,411
TOTAL	899,82,571	TOTAL	899,82,571

i) Metering points for Intra-State Exchanges:

- * At STPS and I.r.s. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and I.r.s. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and I.r.s. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and I.r.s. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and I.r.s. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL I.r.s. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Uluah 132KV S/S of WBSETCL I.r.s. all the 132KV feeders of CESC connected to 132KV bus bars of Uluah S/S, WBSETCL.
- * At Kadia 220KV S/S of WBSETCL I.r.s. all the 132KV feeders of CESC connected to 132KV bus bars of Kadia S/S, WBSETCL.
- * At Tagaah 132KV S/S of WBSETCL I.r.s. all the 132KV feeders of CESC connected to 132KV bus bars of Tagaah S/S, WBSETCL.
- * At DPL and I.r.s. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and I.r.s. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Anarail 220 KV S/S of WBSETCL I.r.s. all the 132 KV feeders of DPL.
- * At DPL and I.r.s. 132 KV PCBL feeder
- * At TLDP and I.r.s. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and I.r.s. 400KV feeder connected to 400KV bus bar of HEL.
- * At ICPL and I.r.s. 220KV feeder connected to 220KV BUS BAR OF J.R.NAGAR SUB STATION(POCL).
- * At TLDP-IV and I.r.s. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014. (Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2018.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL, generation, CESC drawal, DPL, drawal/injection, BP/CHP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. **8764117.01** is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency Frequency meter NP-2957-A at Kadia is used as the Master frequency.

Abbreviations:

- STPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDGH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGH THERMAL POWER PLANT,
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED.
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- ICPL = INDIA POWER CORPORATION LIMITED(PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh St. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ 769 (1-21) Dated: 11-08-2017

To

1. The G M (System Operation), CESC Limited, CESC House , Armex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidyut Unnayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
6. The Chief Engineer(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambí Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1st Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDCI, PO: Handel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCI, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDCI, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDCI, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerachak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 B N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh St. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 17.07.17 to 23.07.17 (week no 17) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/13/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(P. K. Kundu)
 Chief Engineer, SLDC.

WBSETCL

Telephone No. 26416370 (CX), 26416371 (A&R,CES),26416373,26687636 (Billing, Accounting), 26416374,26687665 (Central Billing)
 Fax No.26687652, 26687617,26687666(F.A) E-mail: sls@wbsetcl.com,wbsetcl@wbsetcl.com,wbsetcl@wbsetcl.com
 Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 17 of the year 2017-18
 For the period 7/17/2017 to AS PER DEVIATION RATE 17/02/2014 ONWARDS

7030017

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
KTPS	0.55706	STPS	4.37450
BKTPP	2.29506	S1PS	0.94900
SgTTP	27.05358	TLOP-III	0.00000
PCBL	1.19830	TLOP-IV	0.00000
TPCL	14.02305	DPL	15.12361
CPL	3.90034	REA	453.00500
HEL	9.22799		
WBSEDCL	425.07324		
CESC	7.72287		
(PCL(DPSC))	7.26520		
		POOL BALANCE	14.80380
TOTAL	498.26647	TOTAL	498.26647

Net UI Account i.r.o REA (For use of SLDC Accounting wing only)

(All figures are in Lakh Rupees)

Week no 17 (2017-1)	* Adjustment due to week no 04 (2017-18)	Net UI amount
463.04600	-0.01699	463.04904

Deviation Charge (+ve) means receivable by REA, (-ve) means payable by REA.
 * Please refer revision of Week no 04.

i) Metering points for Inter-State Exchanges:

- * At STPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lilaah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Lilaah S/S, WBSETCL.
- * At Kadia 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kadia S/S, WBSETCL.
- * At Thagah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Thagah S/S, WBSETCL.
- * At CPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of CPL.
- * At TPCL and i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Aasani 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- * At CPL and i.r.o. 132 KV PCBL feeder.
- * At TLOP and i.r.o. 220KV feeder connected to 220KV bus bar of TLOP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At PCL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(PCL).
- * At TLOP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLOP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/3/2003-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC issues and STU issues have been taken into consideration while calculating schedule drawn by beneficiaries.

v) To such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL drawal (drawal) shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, section, IPYCPP system, CTU drawal, section.

vi) REA Deviation statement.

i) Rs. **3400820.12** is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency: Frequency refer NP-2627-A at Kadia is used as the Master frequency.

Abbreviations:

- STPS = SANDIL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDISHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLOP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURSAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- PCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLOP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ 879(1-21)

Dated: 22.8.17

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidya Udayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidya Udayan Bhavan,3/C,L.A.Block, Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidya Udayan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidya Udayan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Rang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kuljhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church Lane,1st Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake.Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2B3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 24.07.17 to 30.07.17 (week no 18) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.(Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code). In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(Signature)
 (P. K. Kundu)
 Chief Engineer, SLDC.

WBSETCL

Telephone No. 2641630 (Cell 2641631) Addl. Cell: 2641632, 2688704 (Energy Accounting), 2641634, 2688703 (Control Room)
 Fax No 2688632, 2688617, 2688702(BA) E-mail Id - wpsc_slcdc@wbsetcl.com, slcdc_enac@gmail.com
 Website - www.wbsetcl.com



ABT based Deviation Account

For the week no 18 of the year 2017-18
 For the period 7/24/2017 to 7/30/2017
 AS PER DEVIATION RATE 17/02/2014 ONWARDS

7/30/2017

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	8.00000	KTPS	6.03013
STPS	0.11204	PCBL	0.26148
BKTPP	12.21659	HEL	0.03677
SgTTP	96.48007	TLDP-III	0.00000
TPCL	4.45000	TLDP-IV	0.00000
CPL	4.00584	CESC	7.42059
WBSEDCL	838.20348	IPCL(DPSC)	14.96258
DPL	17.35347	REA	831.42854
		POOL BALANCE	41.43843
TOTAL	791.55637	TOTAL	791.55637

g) Metering points for Inter-State Exchanges :

- * At BTPS and i.e.a. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At STPS and i.e.a. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e.a. all the 132KV,220KV & 400KV feeders connected to 132KV,220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e.a. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.e.a. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lishah 132KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Lishah S/S, WBSETCL.
- * At Kaska 220KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Kaska S/S, WBSETCL.
- * At Trapat 132KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Trapat S/S, WBSETCL.
- * At DPL and i.e.a. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.a. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Assam 220 KV S/S of WBSETCL i.e.a. all the 132 KV feeders of CPL.
- * At CPL and i.e.a. 132 KV PCBL feeder
- * At TLDP and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e.a. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(WPCL).
- * At TLDP-IV and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 08.01.2014) and third amendment as per CERC order No. L-1/13/2008-CERC dated 06/05/2016.

(ii) The negative component of the U Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 08.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Blockwise).

(iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

(v) Till such time the complete set of meters required to register WBSEDCL draw are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC draw,DPL draw,IPCL draw,TLDP-III draw,TLDP-IV draw,REA draw and

(vi) REA Deviation statement.

i) Rs. **7510520.68** is the adjustment to WBSEDCL on account of REA adjustment (total week)

(vii) Master Frequency: Frequency meter NP-2657-A at Koba is used as the Master frequency.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLASHAT THERMAL POWER STATION
- BKTPP = BAKRESHWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARSON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED(PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18 **236(1-21)**

Dated: **25.8.17**

To

1. The O M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCL, Vidyut Bhavan (Bhavan,3/C, L.A Block, Sector-III, Salt Lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCL, Vidyut Bhavan,3/C,L.A.Block, Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Ramhi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kaliabor,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Chanch lane,1st Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDCL, PO: Bardel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCL, PO: Samaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCL, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDCL, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDCL, P.O Mosigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 31.07.17 to 06.08.17 (week no 19) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Final account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65-1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

[Signature]
 25.08.17
 Chief Engineer, SLDC.

WBSETCL

Telephone No : 2646670 (CE), 2641057 (A&S) Cell:2641073,2646750 (Energy Accounting), 2641074,2646760 (Circuit Breaker)
 Fax No:2646672, 2646347,2646768(A) E-mail Id : wbsetcl.power@wbsetcl.co.in, wbsetcl.cemc@gmail.com
 Website : www.wbsetcl.in



ABT based Deviation Account

For the week no 19 of the year 2017-18
 For the period 7/3/2017 to AS PER DEVIATION RATE 17/03/2014 ONWARDS

8/6/2017

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	8.98901	KTPS	2.81375
STPS	7.02011	PCBL	0.00000
BKTPP	15.81947	HEL	0.37581
SgTTP	7.02500	TLOP-III	0.00000
TPCL	2.29884	TLOP-IV	0.00000
CPL	2.84351	CESC	4.54320
WBSEDCL	601.23026	IPCL(DPSC)	92.88634
DPL	11.78883	REA	393.55918
		POOL BALANCE	182.47289
TOTAL	656.61212	TOTAL	656.61212

i) Metering points for Intra-State Exchanges:

- * At STPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At STPS and i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lilsah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Lilsah S/S, WBSETCL.
- * At Katka 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Katka S/S, WBSETCL.
- * At Tligah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Tligah S/S, WBSETCL.
- * At DPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Aarnal 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- * At DPL and i.r.o. 132 KV PCBL feeder
- * At TLOP and i.r.o. 220KV feeder connected to 220KV bus bar of TLOP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLOP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLOP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No.-L-1/13/2008-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (black/white).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal/injection, IPP/CPP injection, CTU drawal/injection

vi) REA Deviation statement

i) Rs. 9727052.24 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency / Frequency meter NF-2657-A at Katka is used as the Master Frequency.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKNESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLOP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDA ENERGY LIMITED.
- IPCL = INDA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLOP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ **866 (1-21)** Dated: **04.09.17**

To

1. The G M (System Operation), CESC Limited, CESC House - Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata - 700098.
3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A. Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Basudeb TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad-742237.
15. The GM, HEL, Baneswarhak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 B N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 07.08.17 to 13.08.17 (week no 20) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(vii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


 Chief Engineer, SLDC.

WBSETCL

Telephone No. 26410170 (CE) 26410571 (Addl. CE) 26410773, 26410706, CE Energy Acquisition, 26410774, 26410775 (Control Room)
 Fax No. 26896232, 26893417, 26897483(A) 1-mail id - sdc@wbsetcl.com or ce@wbsetcl.com, wbsetcl@wbsetcl.com
 Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 20 of the year 2017-18

For the period 07/2017 to 08/2017
AS PER DEVIATION RATE 170022014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	8.67076	STPS	2.33924
BkTRP	21.09130	KTPS	8.08754
SgTRP	18.70323	PCBL	0.00000
TPCL	1.90764	TLDP-II	0.00000
CPL	3.08634	TLDP-IV	0.00000
HEL	0.07892	CESC	0.11188
WBSEDCL	517.09449	DPL	4.02628
IPCL(DPSC)	14.38890	REA	285.22000
TOTAL	582.0874	POOL BALANCE	2.30178
		TOTAL	582.0874

Net UI Account i.r.o REA (For use of SLDC Accounting wing only)		
(All figures are in Lakh Rupees)		
Week no 20 (2017-18)	* Adjustment due to week no 10 & 11 (2017-18)	Net UI amount
08.22005	-247.20158	317.82847

Deviation Charge (+ve) means receivable by REA, (-ve) means payable by REA.

* Please refer revision of Week no 10 & 11.

i) Metering points for Intra-State Exchanges:

- * At BTPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At STPS and i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BkTRP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTRP of WBPDCL.
- * At SgTRP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTRP of WBPDCL.
- * At Howrah 220KV GIS of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah GIS, WBSETCL.
- * At Liliuh 132KV GIS of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liliuh GIS, WBSETCL.
- * At Karba 220KV GIS of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Karba GIS, WBSETCL.
- * At Thagah 132KV GIS of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Thagah GIS, WBSETCL.
- * At DPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Asansol 220 KV GIS of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- * At DPL and i.r.o. 132 KV PCBL feeder.
- * At TLDP and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR BUS STATION(IPCL).
- * At TLDP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

(Notification no. L-11132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-11131/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-5122/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (backwater).

iv) All the FCC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, injection, IPCLPP injection, CTU drawal/injection

vi) REA Deviation statement:

i) Rs. **12845420.15** is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency: Frequency meter NP-2667-A at Karba is used as the Master frequency.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLADHAT THERMAL POWER STATION
- BkTRP = BAKRESWAR THERMAL POWER PLANT
- SgTRP = SAGARDIGH THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ **946(1-21)** Dated: **11.8.17**

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Raang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, Church Lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad-742237.
15. The GM, HEL, Banaswarhat, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 14.08.17 to 20.08.17 (week no 21) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/13/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


Chief Engineer, SLDC.

WBSETCL

Telephone No - 26416570 (CE), 26416571 (A&M CE), 26416571, 26887936 (Energy Accounting), 26425374, 26887917 (Control Room)
Fax No 26886252, 26885417, 26887948 (EA). E-mail to - wbsetcl@wbsetcl.com, wbsetcl@wbsetcl.com
Website - www.wbsetcl.com



ABT based Deviation Account

For the week no 21 of the year 2017-18

For the period 31/12/2017 to 31/12/2017 AS PER DEVIATION RATE 17/02/2014 ONWARDS

8000017

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	7.53089	STPS	2.45569
BkTPP	20.02504	KTPS	4.01227
SgTPP	21.24353	PCBL	0.00000
TPCL	0.21196	HEL	4.85148
CPL	2.31583	TLDP-II	0.00000
WBSEDCL	864.58600	TLDP-IV	0.00000
DPL	21.05799	CESC	1.35004
IPCL(DPSC)	12.10811	REA	734.92518
		POOL BALANCE	2.13425
TOTAL	749.74812	TOTAL	749.74812

i) Metering points for Intra-State Exchanges:

- * At BTPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDC.
- * At STPS and i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDC.
- * At KTPS and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDC.
- * At BkTPP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTPP of WBPDC.
- * At SgTPP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDC.
- * At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Uraah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Uraah S/S, WBSETCL.
- * At Kania 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kania S/S, WBSETCL.
- * At Tilgaoh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Tilgaoh S/S, WBSETCL.
- * At DPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- * At DPL and i.r.o. 132 KV PCBL feeder.
- * At TLDP and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 [Notification no. L-1/132/2013/CERC dated 05.01.2014] and third amendment as per CERC order No.L-1/13/2009-CERC dated 05/05/2018.

iii) The negative component of the LR Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 [Notification no. L-1/132/2013/CERC dated 05.01.14] has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Weekwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawee are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDC, generator, CESC drawal, DPL drawal/generation, IPROPP, injection, CTU drawal/generation

vi) REA Deviation statement:

i) Rs. **8700414.38** is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master frequency / Frequency meter NP-2857-A at Kurba is used as the Master frequency.

Abbreviations:

- BTPS = BANGAL THERMAL POWER STATION
- STPS = SANTALDH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDC = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ **960(1-21)** Dated: **14.9.17**

- To
1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
 2. The Director (Operation & Maintenance), WBPDC, Vidyan Udayan Bhavan, J.C. L.A Block, Sector-III, Salt Lake city, Kolkata- 700098.
 3. The Director (F&A), WBPDC, Vidyan Udayan Bhavan, J.C.L.A Block, Sector-III, Salt Lake city, Kolkata - 700098.
 4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
 5. The Chief Engineer (Commercial), WBSEDCL, Vidyan Bhavan, Sector-II, Bidhannagar, Kol - 91.
 6. The Chief Engineer, (PTP), WBSEDCL, 7th floor Vidyan Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
 7. The Chief Engineer (E&M), TLDP-III, Rambi Hazar, P.O - Reang, Darjeeling-734321.
 8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
 9. The Director, Crescent Power Limited, Church Lane, 1st Floor, Kolkata - 700001.
 10. The G.M., BTPS, WBPDC, PO: Bardel TPS, Dist. Hooghly.
 11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
 12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
 13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
 14. The GM, SgTPP, WBPDC, P.O Mosagram, Murshidabad-742257.
 15. The GM, HEL, Baneswarchak, Gopalchak, Haldin-721658.
 16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-J Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
 17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
 18. The Project Manager, Tata Power Company Limited, Haldia.
 19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
 20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
 21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 21.08.17 to 27.08.17 (week no 22) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(133)/2009-CERC dated 06/05/2016.

Sir,
 The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance in the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

D. Saha
 14.09.17
 for Chief Engineer, SLDC.

WBSETCL

Telephone No. - 26416798 (CE), 26416733 (ASST. CE), 26416773, 26887626 (Energy Accounting), 26416774, 26887893 (Control Room)
 Fax No. 26882332, 26885417, 26887090(A) E-mail id - wbsetcl@wbsetcl.com, wbsetcl@wbsetcl.com, wbsetcl@wbsetcl.com
 Website - www.wbsetcl.com



ABT based Deviation Account

For the week no 22 of the year 2017-18

For the period 02/02/17 to

02/02/17

AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	0.47607	STPS	1.80321
B&TTP	13.47736	KTPS	8.08348
SgTTP	8.11204	PCBL	0.00000
TPCL	0.50492	HEL	8.25378
CPL	2.21511	TLDP-III	0.00000
WBSEDCL	573.99734	TLDP-IV	0.00000
CESC	5.65035	REA	613.80653
DPL	15.48952		
IPCL (DPSC)	14.07049		
		POOL BALANCE	3.27281
TOTAL	635.02332	TOTAL	635.02332

i) Metering points for Inter-State Exchanges:

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBFOCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBFOCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBFOCL.
- * At B&TTP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of B&TTP of WBFOCL.
- * At SgTTP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBFOCL.
- * At Howrah 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lakhah 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Lakhah S/S, WBSETCL.
- * At Karba 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Karba S/S, WBSETCL.
- * At Tugah 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tugah S/S, WBSETCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL (Haldia).
- * At Assam 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV POBL feeder.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION (POL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

(Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/13/2009-CERC dated 06/05/2016.

(i) The negative component of the I&P Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014. (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (blockade).

(ii) All the POC issues and STU issues have been taken into consideration while calculating schedule drawn by beneficiaries.

(iii) Till such time the complete set of meters required to register WBSEDCL demand are installed, the WBSEDCL

actual demand shall be computed from the algebraic sum of WBFOCL generation, CESC demand, DPL demand, injection, IPFC/TP injection, CTU demand, injection

(iv) REA Deviation statement.

i) Rs. 11776077.29

is the adjustment to WBSEDCL on account of REA adjustment (total week)

(v) Master Frequency /Frequency meter HP-257-A at Karba is used as the Master frequency.

Abbreviations:

- STPS = SANDAL THERMAL POWER STATION
- STPS = SANTALDHI THERMAL POWER STATION
- KTPS = KOLASHAT THERMAL POWER STATION
- B&TTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBFOCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ 981(1-21) Dated: 20-8-17

To

1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan, J.C. L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan, J.C. L.A Block ,Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSECL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Hazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd, Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTSP, WBPDC, PO: Bandel TPS, Dist. Hooghly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purna Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HIL, Banerwarhak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 28.08.17 to 03.09.17 (week no 23) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sr.

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

[Signature]
 Chief Engineer, SLDC.

WBSETCL

Telephone No : 26410570 (CELL 26410570) (A&M) CE: 26410573, 26887036 (Energy Accounting), 26410574, 21085709 (Control Room)
 Fax No: 26886232, 26882417, 26881999 (EA) E-mail Id: wbsetcl_power@wbsetcl.com or, wbsetcl_www@gmail.com
 Website : www.wbsetcl.in



ABT based Deviation Account

For the week no 23 of the year 2017-18

For the period 01/08/2017 to 30

03/02/17

AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(RS IN Lakhs Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	2,257.05	STPS	2,118.05
BKTPP	11,272.61	KTPS	2,297.30
SgTPP	27,577.73	PCBL	0.0000
CPL	3,189.33	TPCL	2,767.41
WBSEDCL	550,602.30	HEL	3,213.51
CESC	0.89853	TLDP-II	1,282.75
CPL	18,054.60	TLDP-IV	0.50893
IPCL(DPSC)	0.19430	REA	618,482.88
		POOL BALANCE	0.34693
TOTAL	632,877.78	TOTAL	632,877.78

§ Metering points for Inter-State Exchanges:

- * At STPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lihah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Lihah S/S, WBSETCL.
- * At Kalya 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kalya S/S, WBSETCL.
- * At Thagah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Thagah S/S, WBSETCL.
- * At DPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- * At CPL and i.r.o. 132 KV PCBL feeder.
- * At TLDP and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K./WAGAR SUB STATION(DPCL).
- * At TLDP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

§ Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/03/2009-CERC dated 06/05/2016.

ii) The negative component of the DE Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all certificate holders having negative deviated energy on pro-rata basis (blockwise).

iii) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

iv) Till such time the complete set of meters required to register WBSEDCL, drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL, generation, CESC drawal, DPL drawal, TPCL, IPCL, SgTPP, CTU drawal, etc.

v) REA Deviation statement:

i) Rs. **12912166.53** is the adjustment to WBSEDCL on account of REA adjustment (total west)

vi) Master Frequency: Frequency meter NF-2657-A at Kalya is used as the Master Frequency.

Abbreviations:

- STPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDHI THERMAL POWER STATION
- KTPS = KOLASHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED.
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ 1078 (1-18)

Dated: 12.10.17.

To

1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kol - 01.
2. The Director (Operation & Maintenance), WBPDC, Vidyat Udayan Bhavan,3/C, L.A Block, Sector-III, Salt Lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyat Udayan Bhavan,3/C,L.A.Block, Sector-III,Salt Lake city, Kol - 98.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyat Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyat Bhavan, B-Block, Sector-II, Bidhannagar, Kol - 91.
7. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
8. The G.M., BTPS, WBPDC, PO: Bansal TPS, Dist. Hooghly.
9. The G.M.: STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
10. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
11. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
12. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
13. The Adml. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kol - 98.
14. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
15. The Project Manager, Tata Power Company Limited, Haldia.
16. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
17. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
18. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Subj: Statement of REVISED Deviation Charges for the period from 04.09.17 to 10.09.17 (Week no 24) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges (REVISION - 01) with payables / receivables particulars for the above mentioned period is enclosed. The Deviation Bill has been revised due to recalculation of actual meter reading in STPS. The constituents, who have to pay the Deviation charges as indicated in the difference amount statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274, [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within fortnight.

Yours faithfully,

Encl: 04 pages

P.K.Kundu
 Chief Engineer, SLDC.

WBSETCL

Telephone No: 26416070 (CES), 26416071 (AMLC), 26416072 (Billing), 26416073 (Security), 26416074 (General), 26416075 (Control Room)
 Fax No: 26486232, 26485417 E-mail: sl - wb@wbsetcl.co.in; slwb.co.in, wbsetcl.ewar@gmail.com
 Website: www.wbsetcl.in



ABT based Deviation Account

For the week no 24(REV 01) of the year 2017-18

For the period 04/07/17 to 10/07/17

AS PER DEVIATION RATE 17/02/2014 ONWARDS

9192017

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	10.70700	STPS	3.84211
BkTTP	9.80000	KTPS	14.10900
BgTTP	15.96200	PCBL	0.08950
CPL	13.52500	TPCL	9.89117
WBSEDCL	643.94920	HEL	32.70900
DPL	2.09950	TLDP-II	0.00000
IPCL(DPSC)	17.36287	TLDP-IV	0.00000
		CESC	35.80639
		REA	811.80327
		POOL BALANCE	5.38571
TOTAL	713.48798	TOTAL	713.48798

i) Missing points for intra-State Exchanges:

- * At STPS and i.e.a. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e.a. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e.a. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BkTTP and i.e.a. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCL.
- * At BgTTP and i.e.a. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of BgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lakh 132KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Lakh S/S, WBSETCL.
- * At Kalia 220KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Kalia S/S, WBSETCL.
- * At Thajah 132KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Thajah S/S, WBSETCL.
- * At DPL and i.e.a. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.a. all the 132 KV feeders connected to 132KV bus bar of TPCL(HALDA).
- * At Asansol 220 KV S/S of WBSETCL i.e.a. all the 132 KV feeders of CPL.
- * At DPL and i.e.a. 132 KV PCBL feeder.
- * At TLDP and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e.a. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/1/2019-CERC dated 06/06/2019.

iii) The negative component of the SR Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.14] has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal/rejection, PPV/CPP injection, CTU drawal/rejection.

vi) REA Deviation statement.

i) Rs. 12104025.09 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter MP-2627-A at Kalia is used as the Master frequency.

viii) Revision 01 for the week from 04.07.17 to 10.07.17 due to recalculation of actual meter reading in STPS.

Abbreviations:

- STPS = BANDEL THERMAL POWER STATION
- STPS = SANTALGH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- BgTTP = BAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDA)
- PCBL = PHILIPS CARBON BLACK LTD.
- DPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED).
- TLDP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ 1070(1-21) Dated: 11-10-2017

- To
1. The G.M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
 2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
 3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
 4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
 5. The Chief Engineer (Commercial), WBSEDC, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
 6. The Chief Engineer,(PTP),WBSEDC,7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
 7. The Chief Engineer (E&M),TLDP-III, Rambh Bazar, P.O - Raing, Darjeeling-734321.
 8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
 9. The Director, Crescent Power Limited,6,Church lane,1st Floor,Kolkata - 700001.
 10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hooghly.
 11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
 12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
 13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
 14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad-742237.
 15. The GM, HEL, Baneswarchak, Gopalchak, Haldia-721058.
 16. The Addl. Chief Engineer, ALDC, WBSEDC,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
 17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Bardwan.
 18. The Project Manager, Tata Power Company Limited, Haldia.
 19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
 20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
 21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 11.09.17 to 17.09.17 (week no 25) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the U1 Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-6S/L/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


 Chief Engineer, SLDC.

WBSETCL

Telephone No. 2641630 (CTE), 2641637 (A&S CE), 2641633 (Energy Accounting), 2641634, 2688763 (Control Room)
 Fax No. 2688023, 2688457, 2688398 (A) Email Id: wbsetcl@wbsetcl.com, wbsetcl@wbsetcl.com
 Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 25 of the year 2017-18
 For the period 01/12/2017 to 09/12/2017
 AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	12.93730	STPS	3.78150
BKTPP	0.99670	KTPS	14.35721
SgTPP	24.01700	HEL	39.05475
PCBL	0.33561	REA	562.71178
TPCL	14.41238		
CPL	3.32738		
TLDP-II	1.77867		
TLDP-IV	1.33903		
WSEEDCL	519.32849		
CESC	12.67376		
DPL	11.90290		
IPCL(DPSC)	20.84994		
		POOL BALANCE	13.96307
TOTAL	622.88891	TOTAL	622.88891

i) Metering points for inter-State Exchange:

- * At BTPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WSPDCL.
- * At STPS and i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WSPDCL.
- * At KTPS and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WSPDCL.
- * At BKTPP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WSPDCL.
- * At SgTPP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WSPDCL.
- * At Howrah 220KV S/S of WBSSETCL, i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSSETCL.
- * At Ujjain 132KV S/S of WBSSETCL, i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Ujjain S/S, WBSSETCL.
- * At Kharja 220KV S/S of WBSSETCL, i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kharja S/S, WBSSETCL.
- * At Trigpath 132KV S/S of WBSSETCL, i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Trigpath S/S, WBSSETCL.
- * At OPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of OPL.
- * At TPCL and i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Asansol 220 KV S/S of WBSSETCL, i.r.o. all the 132 KV feeders of CPL.
- * At OPL and i.r.o. 132 KV PCBL feeder.
- * At TLDP and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.o. 320KV feeder connected to 320KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/13/2009-CERC dated 06/05/2016...

iii) The negative component of the Uf Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.14] has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (blackout).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

v) To such time the complete set of meters required to register WSEEDCL drawal are installed, the WSEEDCL actual drawal shall be computed from the algebraic sum of WSPDCL generation, CESC drawal, DPL drawal, injection, IPKCPP injection, CTU drawal, injection

vi) REA Deviation statement.

i) Rs. **7614248.83** is the adjustment to WSEEDCL on account of REA adjustment (final week)

vii) Master Frequency / Frequency refer NP-3857-A at Korla is used as the Master frequency.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WSEEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DJRGAJAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WSPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No. SLDC/HOW/22F/2017-18/1085

Date: 14.10.17

To

1. The G.M.(System Operations), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidya Unayan Bhavan, 3/C, L.A. Block, Sector-III, Salt Lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidya Unayan Bhavan, 3/C, L.A. Block, Sector-III, Salt Lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidya Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidya Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Raing, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., HTPS, WBPDC, PO: Bansal TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O. Monigram, Murshidabad- 742237.
15. The GM, H.E.L., Banewarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block, Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 B N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2B3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 18.09.17 to 24.09.17 (week no 26) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-4(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UT Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-63/10271-0274 [Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC.

WBSETCL

Telephone No - 2641670 (CE), 2641677 (Addl. CE), 2641673, 26487036 (Energy Accounting), 2641674, 26487043 (Control Room)
Fax No. 26484212, 26484417, 26487046 (EA) E-mail ID - wbsetcl@wbsetcl.com, wbsetcl.anna@wbsetcl.com, wbsetcl.anna@gmail.com
Website - www.wbsetcl.com



ABT based Deviation Account

For the week no 26 of the year 2017-18
 For the period 9/18/2017 to AS PER DEVIATION RATE 17622014 ONWAROS

9/24/2017

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	3.20555	BTPS	2.58895
SgTTP	12.35534	KTPS	7.38358
PCBL	1.11933	BKTTP	0.21438
TPCL	1.42355	HEL	0.51161
CPL	2.15400	TLDP-III	7.68407
WBSEDCL	497.20625	TLDP-IV	5.43853
CPL	5.18782	CESC	10.36578
IPCL(DPSC)	16.67178	REA	490.23894
		POOL BALANCE	5.94710
TOTAL	638.38268	TOTAL	638.38268

i) Metering points for inter-State Exchanges:

- * At BTPS and i.r.s. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At BTPS and i.r.s. all the 220KV,132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of BTPS of WBPDCL.
- * At KTPS and i.r.s. all the 132KV,220KV & 400KV feeders connected to 132KV,220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTTP and i.r.s. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTTP of WBPDCL.
- * At SgTTP and i.r.s. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.r.s. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Liluah 132KV S/S of WBSETCL i.r.s. all the 132KV feeders of CESC connected to 132KV bus bars of Liluah S/S, WBSETCL.
- * At Karba 220KV S/S of WBSETCL i.r.s. all the 132KV feeders of CESC connected to 132KV bus bars of Karba S/S, WBSETCL.
- * At Tiagarh 132KV S/S of WBSETCL i.r.s. all the 132KV feeders of CESC connected to 132KV bus bars of Tiagarh S/S, WBSETCL.
- * At DPL and i.r.s. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.s. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Asansol 220 KV S/S of WBSETCL i.r.s. all the 132 KV feeders of CPL.
- * At CPL and i.r.s. 132 KV PCBL feeder.
- * At TLDP and i.r.s. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.r.s. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.s. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.r.s. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014, Notification no. L-1/132/2013/CERC dated 06.01.2014 and third amendment as per CERC order No. L-1/131/2003-CERC dated 06/05/2016.

iii) The negative component of the UJ Pool fund arising due to calculation of additional deviation amount as per clause no 7.2 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all assets having negative deviated energy as pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

v) To each time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC @total DPL drawal @ injection, IPP/CPP @ injection, CTU drawal @ injection

vi) REA Deviation statement.

i) Rs. 11090931.45 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency: Frequency meter NF-3657-A at Karba is used as the Master frequency.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARSON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W. B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURDAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W. B. STATE ELECTRICITY TRANSMISSION COMPANY LTD
- WBPDCL = W. B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED/PREVIOUSLY DPSC LIMITED
- TLDP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ 1108(1-2) Dated: 18-10-17

- To
1. The G M (System Operation), CESC Limited, CESC House , Annes Building, Chowringhee Square, Kolkata - 700 001.
 2. The Director (Operation & Maintenance), WBPDC, Vidyal Udayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
 3. The Director (F&A), WBPDC, Vidyal Udayan Bhavan,3/C,L.A,Block ,Sector-III,Salt lake city, Kolkata - 700098.
 4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
 5. The Chief Engineer (Commercial), WBSEDCL, Vidyal Bhavan, Sector-II, Bidhannagar, Kol - 91.
 6. The Chief Engineer(PTP),WBSEDCL,7th floor Vidyal Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
 7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Raang, Darjeeling-734321.
 8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhom,Darjeeling-734320.
 9. The Director, Crescent Power Limited,6,Church lane,1st Floor,Kolkata - 700001.
 10. The G.M., BTSP, WBPDC, PO: Bandel TPS, Dist. Hooghly.
 11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
 12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
 13. The G.M., BkTTP, WBPDC, PO: BkTTP, Dist. Birbhum, PIN - 731 104.
 14. The GM, SgTTP, WBPDC, P.O Monigram, Murshidabad- 742237.
 15. The GM, HEL, Banerwarchak, Gopaldhok, Haldia-721658.
 16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
 17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Bardwan.
 18. The Project Manager, Tata Power Company Limited, Haldia.
 19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
 20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2B3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
 21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 25.09.17 to 01.10.17 (week no 27) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,
 The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the U/I Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/8-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

[Signature]
 Chief Engineer, SLDC.

WBSETCL

Telephone No. 26416570 (CT), 26416571 (A&B) CCL 26416573, 26887636 (Energy Accounting), 26416574, 26887633 (Control Room)
 Fax No 26882532, 26883417, 26887696 (A). E-mail ID : wbsetcl_power@wbsetcl.co.in, wbsetcl.care@wbsetcl.com
 Website : www.wbsetcl.co.in



ABT based Deviation Account

For the week no 27 of the year 2017-18

For the period 02/02/2017 to 10/02/2017
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	8.55972	STPS	0.68240
SgTTP	3.82132	KTPS	15.50010
TPCL	2.20691	BKTTP	22.90070
CPL	1.63552	PCBL	0.34150
WBSEDCL	309.20108	HEL	12.61720
		TLDP-III	4.91462
		TLDP-IV	1.95978
		CESC	13.01484
		DPL	18.64888
		IPL(DPSC)	4.34929
		REA	302.23648
POOL BALANCE	21.67948		
TOTAL	387.16796	TOTAL	387.16796

i) Metering points for Intra-State Exchanges:

- * At STPS and i.e.s. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPOCL.
- * At STPS and i.e.s. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPOCL.
- * At KTPS and i.e.s. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPOCL.
- * At BKTTP and i.e.s. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTTP of WBPOCL.
- * At SgTTP and i.e.s. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPOCL.
- * At Howrah 220KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Ukhah 132KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Ukhah S/S, WBSETCL.
- * At Kaska 220KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Kaska S/S, WBSETCL.
- * At Trigach 132KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Trigach S/S, WBSETCL.
- * At DPL and i.e.s. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.s. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Asansol 220 KV S/S of WBSETCL i.e.s. all the 132 KV feeders of CPL.
- * At DPL and i.e.s. 132 KV PCBL feeder.
- * At TLDP and i.e.s. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e.s. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPL and i.e.s. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION(IPL)
- * At TLDP-IV and i.e.s. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

Notification no. L-1/132/2013-CERC dated 05.01.2014 and third amendment as per CERC order No. L-1/3/2014-CERC dated 06/05/2014.

By the negative adjustment or use of Power factor strategy 0.92 to calculation of additional emission amount as per clause No. 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013-CERC dated 05.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPOCL generation, CESC drawal, DPL drawal, injection, IPNCPPT injection, CTU drawal, injection.

vi) REA Deviation statement.

i) Rs. 6733647.13

is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency / Frequency meter NP-2837-A at Korba is used as the Master frequency.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIGHI THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTTP = BAKREDIHAR THERMAL POWER PLANT
- SgTTP = SADARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPOCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/WZF/2017-18/ 1130 (1-21)

Dated: 28.10.17

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPCL, Vidyut Udayan Bhavan,3-C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPCL, Vidyut Udayan Bhavan,3-C,L.A.Block, Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer.(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Raing, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kaliyhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1st Floor,Kolkata - 700001.
10. The G.M., BTTPS, WBPCL, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPCL, PO: Samaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPCL, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPCL, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTTP, WBPCL,P.O Mosigram, Murshidabad- 742237.
15. The GM,HEL, Baneswarachak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,L.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPCS,DPL, Administrative Building, Durgapur - 713201,Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 02.10.17 to 08.10.17 (week no 28) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/10271-0274. (Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code). In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC.

WBSETCL

Telephone No - 26414774(CE), 26414871(Addl CE),2641673,2688769 (Energy Accounting), 2641475,2688769 (Current Rowel)
Fax No 2688722, 2688417,2688769(REA) Email Id - whsdc_pnc@wbsetcl.com, whsdc_mnc@wbsetcl.com
Website - www.wbsetcl.com



ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	11,82931	STPS	1,39548
SgTRP	10,57958	KTPS	13,23169
PCBL	0,36611	BKTRP	5,23691
TPCL	12,46706	HEL	12,56423
CPL	2,60002	TLDP-III	10,43641
WBSEDCL	698,64690	TLDP-IV	8,71441
IPCL(DPSC)	22,18462	CESC	33,94750
		DPL	31,41938
		REA	838,50891
POOL BALANCE		POOL BALANCE	11,28238
TOTAL	788,65410	TOTAL	788,65410

i) Metering points for Inter-State Exchanges:

- * At BTPS and i.r.s. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPOCL.
- * At STPS and i.r.s. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPOCL.
- * At KTPS and i.r.s. all the 132KV,220KV & 400KV feeders connected to 132KV,220KV & 400KV bus bars of KTPS of WBPOCL.
- * At BKTRP and i.r.s. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTRP of WBPOCL.
- * At SgTRP and i.r.s. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTRP of WBPOCL.
- * At Howrah 220KV SIS of WBSETCL i.r.s. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah SIS, WBSETCL.
- * At Lkash 132KV SIS of WBSETCL i.r.s. all the 132KV feeders of CESC connected to 132KV bus bars of Lkash SIS, WBSETCL.
- * At Kaska 220KV SIS of WBSETCL i.r.s. all the 132KV feeders of CESC connected to 132KV bus bars of Kaska SIS, WBSETCL.
- * At Tilgah 132KV SIS of WBSETCL i.r.s. all the 132KV feeders of CESC connected to 132KV bus bars of Tilgah SIS, WBSETCL.
- * At DPL and i.r.s. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.s. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Asansol 220 KV SIS of WBSETCL i.r.s. all the 132 KV feeders of DPL.
- * At DPL and i.r.s. 132 KV PCBL feeder.
- * At TLDP and i.r.s. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.r.s. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.s. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(POCL).
- * At TLDP-IV and i.r.s. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014

(Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/133/2013-CERC dated 06/05/2016.

iii) The negative component of the IEP Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) As the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraical sum of WBPOCL generation, CESC drawal, DPL drawal, injection, IPP/OTPP injection, CTU drawal, injection

vi) REA Deviation statement:

i) Rs. 7925361.78 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency: Frequency meter NP-3557-A at Kaska is used as the Master frequency.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTRP = BAKRESKAR THERMAL POWER PLANT
- SgTRP = SASARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPOCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/ 1146(1-21)

Dated: 2.11.17

To

1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan,3-C,L.A.Block .Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambh Bazar, P.O - Raing, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kaljibon,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1st Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hooghly.
11. The G.M., STPS, WBPDC, PO: Samaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTTP, WBPDC, PO: BKTTP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTTP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarhak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 09.10.17 to 15.10.17 (week no 29) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UT Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

[Signature]
Chief Engineer, SLDC.

WBSETCL

Telephone No. 2641670 (CE), 2641671 (A&B), 2641672, 2688233 (Energy), 2688234 (System), 2688235 (Control Room)
 Fax No. 2688232, 2688241, 2688242 (A&B) Email Id: wberc@power.co.in, wberc@rediffmail.com
 Website: www.sl-dc.com



ABT based Deviation Account

For the week no 29 of the year 2017-18
 For the period 10/02/17 to 17/02/17 AS PER DEVIATION RATE 17/02/2014 ONWARDS

10/15/2017

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	13.09338	STPS	2.66911
BKTPP	8.53130	KTPS	13.49821
SgTTP	9.00511	TPCL	2.27136
PCBL	0.77345	HEL	11.38262
CPL	4.63384	TLDP-III	13.36277
WBSEDCL	1011.31232	TLDP-IV	9.96756
CEEC	47.25396	REA	1049.90004
DPL	20.00789		
IPCL(DPSC)	6.72659		
		POOL BALANCE	19.91722
TOTAL	1122.63500	TOTAL	1122.63500

i) Metering points for inter-State Exchanges:

- * At STPS and i.r.a. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.r.a. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.a. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.r.a. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.r.a. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL, i.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Utkah 132KV S/S of WBSETCL, i.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Utkah S/S, WBSETCL.
- * At Kadia 220KV S/S of WBSETCL, i.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Kadia S/S, WBSETCL.
- * At Tilagah 132KV S/S of WBSETCL, i.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Tilagah S/S, WBSETCL.
- * At DPL and i.r.a. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.a. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Asantol 220 KV S/S of WBSETCL, i.r.a. all the 132 KV feeders of DPL.
- * At DPL and i.r.a. 132 KV PCBL feeder
- * At TLDP and i.r.a. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.r.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.a. 220KV feeder connected to 220KV BUS BAR OF J.K.MADAR SUB STATION(IPCL).
- * At TLDP-IV and i.r.a. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

(Notification no. L-1/13/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/3/2008-CERC dated 06/05/2015.

iii) The negative component of the I/P Pool fund arising due to calculation of additional deviation amount as per clause no. 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/13/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL, generation, CESC drawal, DPL, Kawai Injection, IPFCPP Injection, CTU drawal/Injection

vi) REA Deviation statement.

Rs. 8126326.74 is the adjustment to WBSEDCL in account of REA adjustment (total week)

vii) Master Frequency / Frequency meter NP-2637-A at Kadia is used as the Master frequency.

Abbreviations:

- STPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CEEC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Banesh St. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/22F/2017-18/1982(1-18) Dated: 10.01.2017

- To
1. The G.M.(System Operations), CESC Limited, CESC House, Annex Building, Chatterjeebhui Square, Kol - 91.
 2. The Director (Operation & Maintenance), WBPDCL, Vidyut Udayan Bhavan, 2 C, L.A Block, Sector-III, Salt Lake city, Kolkata- 700098.
 3. The Director (F&A), WBPDCL, Vidyut Udayan Bhavan, 2 C, L.A Block, Sector-III, Salt Lake city, Kol - 98.
 4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardham.
 5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhawan, Sector-II, Bidhannagar, Kol - 91.
 6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhawan, D Block, Sector-II, Bidhannagar, Kol - 91.
 7. The Director, Crescent Power Limited, Church Lane, 1st Floor, Kolkata - 700001.
 8. The G.M., H/TPS, WBPDCL, PO: Bandel TPS, Dist. Hooghly.
 9. The G.M., S/TPS, WBPDCL, PO: Santalidi TPS, Dist. Purulia.
 10. The G.M., K/TPS, WBPDCL, PO: K/TPS, Dist. Purba Medinipur.
 11. The G.M., H/TPS, WBPDCL, PO: H/TPS, Dist. Bardham, PIN - 731 104.
 12. The GM, Sg/TPS, WBPDCL, P.O Munggram, Murshidabad- 742217.
 13. The Adtl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, C.C. Block Salt Lake Sector -3, Kol - 98.
 14. The Sr. Manager (ALDC), D/PPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardham.
 15. The Project Manager, Tata Power Company Limited, Haldia.
 16. The Unit Head, Philips Carbon Black Ltd., 27 B N Mukherjee Road, Durgapur - 713201.
 17. The Vice-President, Budget & Regulatory Affairs, DPCL (formerly DPSC Limited), Head Office, Flat No. X-1, 76.3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
 18. The Assistant Manager (P&A), SLDC, WBSETCL, Banesh St. Lane, Howrah - 711 109.

Sub: Statement of REVISED Deviation Charges for the period from 16.10.17 to 22.10.17 (Week no 30) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,
 The Statement of provisional Deviation charges (REVISION - 01) with payables / receivables particulars for the above mentioned period is enclosed. The Deviation Bill has been revised due to revision of final Schedule by ERLDC from 16.10.17 to 22.10.17. The constituents, who have to pay the Deviation charges as indicated in the difference amount statement, are requested to make payment to the LI Fund account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274 [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within fortnight.

Yours faithfully,

Encl: 04 pages

P.K. Kundu
 Chief Engineer, SLDC.

WBSETCL

Telephone No: 24410570 (CT), 24410571 (AR) 24410572 (SR) 24410573 (Energy) 24410574 (Power) 24410575 (Control Room)
 Fax No 24410522, 24410547 E-mail Id: info@wbsetcl.com, wbsetcl@gmail.com
 Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 30(REV 01) of the year 2017-18

For the period 10/16/2017 01

10022017

AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	4.60340	STPS	5.79040
SgTTP	21.01959	KTPS	7.72350
CPL	3.21855	BkTTP	9.29700
WBSEDCL	481.70883	PCBL	0.02630
CESC	19.65780	TPCL	0.98900
IPCL(DPSC)	17.53889	HEL	4.10204
		TLOP-III	10.48848
		TLOP-IV	8.25354
		DPL	2.62455
		REA	302.80802
		POOL BALANCE	5.93203
TOTAL	558.03811	TOTAL	558.03811

i) Metering points for Intra-State Exchanges:

- * At STPS and i.e.s. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e.s. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e.s. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BkTTP and i.e.s. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCL.
- * At SgTTP and i.e.s. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV BUS of WBSEDCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSEDCL.
- * At Udaan 132KV BUS of WBSEDCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Udaan S/S, WBSEDCL.
- * At Kaska 220KV BUS of WBSEDCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Kaska S/S, WBSEDCL.
- * At Tisrahat 132KV BUS of WBSEDCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Tisrahat S/S, WBSEDCL.
- * At DPL and i.e.s. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.s. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Asansol 220 KV BUS of WBSEDCL i.e.s. all the 132 KV feeders of CPL.
- * At DPL and i.e.s. 132 KV PCBL feeder.
- * At TLOP and i.e.s. 220KV feeder connected to 220KV bus bar of TLOP.
- * At HEL and i.e.s. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e.s. 220KV feeder connected to 220KV BUS BAR OF J/K/NAGAR SUB STATION(IPCL)
- * At TLOP-IV and i.e.s. 220KV feeder connected to 220KV bus bar of TLOP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014

[Notification no. L-1/132/2013/CERC dated 05.01.2014] and third amendment as per CERC order No. L-1/1/2009-CERC dated 06/05/2016.

iii) The negative component of the Uf Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the PCC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, injection, IPKOPP injection, CTU drawal, injection.

vi) REA Deviation statement

i) Rs. 7494561.14 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master frequency / Frequency meter NP-2627-A at Kaska is used as the Master frequency.

viii) Deviation GR revised due to modification of fuel schedule by ERLOC from 16.16.17 to 22.16.17

Abbreviations:

- STPS = SANDAL THERMAL POWER STATION
- STPS = SANTALDH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGH THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLOP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLOP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/1825(1-21) Dated: 13-11-2017

- To
1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
 2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
 3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
 4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
 5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
 6. The Chief Engineer.(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
 7. The Chief Engineer (E&M),TLDP-III, Ramhi Bazar, P.O - Reang, Darjeeling-734321.
 8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
 9. The Director, Crescent Power Limited,6,Church Lane,1st Floor,Kolkata - 700001.
 10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
 11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
 12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
 13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
 14. The GM, SgTPP, WBPDC,P.O Monigram, Murshidabad- 742237.
 15. The GM, HEL, Baneswarhak, Gopalchak, Haldia-721658.
 16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
 17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
 18. The Project Manager, Tata Power Company Limited, Haldia.
 19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
 20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
 21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Subj: Statement of Deviation Charges for the period from 23.10.17 to 29.10.17 (week no 31) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,
 The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UJ Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

[Signature]
 13/11/2017
 Chief Engineer, SLDC.

WBSETCL

Telephone No: 26416570 (CE) 26416571 (Addl. CE) 26416572,26487626 (Energy Acquisiti) 26416574,26487693 (Control Room)
 Fax No 26486232, 26485417,26487698(EA) E-mail Id: slcdc_premises@wbsetcl.com, wbsetcl_email@gmail.com
 Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 31 of the year 2017-18
 For the period 10230017 to 10290017
 AS PER DEVIATION RATE 17.000014 ONWARDS

10290017

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	6,57397	KTPS	20,90227
STPS	5,51798	BKTPP	16,15588
SgTTP	24,39415	PCBL	0,28423
CPL	5,44811	TPCL	4,04175
WBSEDCL	805,07813	HEL	16,63768
DPL	31,10313	TLDP-III	15,27988
IPCL(DPSC)	24,04887	TLDP-IV	14,93117
		CESC	56,43270
		REA	788,10647
		POCL BALANCE	18,80030
TOTAL	951,88344	TOTAL	951,68344

i) Metering points for Intra-State Exchanges :

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Laxmi 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Laxmi S/S, WBSETCL.
- * At Korba 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Korba S/S, WBSETCL.
- * At Titagarh 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Titagarh S/S, WBSETCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of CPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Asansol 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At CPL and i.e. 132 KV PCBL feeder
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/13/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC issues and STU issues have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, TPCL, BKTPP, Injection, CTU drawal, Injection

vi) REA Deviation statement.

i) Rs. 10254524.18 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency / Frequency meter NP-2057-A at Korba is used as the Master Frequency.

Abbreviations:

- STPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDHI THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TERSTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TERSTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh S.K. Lane, Howrah - 711 109.

Memo No. SLDC/HOW/STF-2017-18 **1247 (1-21)**

Date: 21.11.17

To

1. The G.M (System Operation), CESC Limited, CESC House - Armes Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCL, Vidyut Udayan Bhavan, 3 C.L.A Block, Sector-III, Salt Lake city, Kolkata-700098.
3. The Director (F&A), WBPDCL, Vidyut Udayan Bhavan, 3 C.L.A Block, Sector-III, Salt Lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
6. The Chief Engineer (PIP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), T.DP-III, Rambi Bazar, P.O - Reung, Darjeeling-734321.
8. The Chief Engineer (E&M), T.DP-IV, NHP, Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, Church Lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTTPS, WBPDCL, PO: Bandel TPS, Dist. Hooghly.
11. The G.M., STPS, WBPDCL, PO: Santalohi TPS, Dist. Purulia.
12. The G.M., K.TPS, WBPDCL, PO: KTTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDCL, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The G.M., SgTPP, WBPDCL, P.O Moudgram, Murshidabad-742237.
15. The G.M. BEL, Baneswarhal, Coochbehar, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 B N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X - 1, 283, Block-EP, Sector V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh S.K. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 30.10.17 to 05.11.17 (week no 32) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/33/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables - receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the 1/1 Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC-B-65/1 0271-0274. (Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code). In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

[Signature]
 Chief Engineer, SLDC.

WBSETCL

Telephone No. 26416770 (Ex. 26416771), 26416772, 26416773, 26416774 (Energy), 26416775, 26416776 (Energy), 26416777, 26416778 (Control Room)
 Fax No. 26416779, 26416780, 26416781, 26416782, 26416783
 E-mail: info@wbsetcl.com, complaint@wbsetcl.com
 Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 32 of the year 2017-18
For the period 10/30/2017 to 11/02/2017
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in LAKH Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	7.38000	STPS	3.10020
BKTPP	15.72421	KTPS	3.25854
SgTTP	36.06148	TPCL	11.33744
PCBL	1.86349	HEL	23.50000
CPL	4.25941	TLDP-II	13.58941
WBSEDCL	614.50269	TLDP-IV	11.20187
CESC	8.32427	REA	845.19230
DPL	12.60322		
IPCL(DPSC)	22.58451		
		POOL BALANCE	14.05532
TOTAL	725.37847	TOTAL	725.37847

i) Metering points for inter-State Exchanges :

- * At STPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBSEDCL.
- * At KTPS and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lihua 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Lihua S/S, WBSETCL.
- * At Kaska 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kaska S/S, WBSETCL.
- * At Tiagarh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Tiagarh S/S, WBSETCL.
- * At DPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- * At DPL and i.r.o. 132 KV PCBL feeder.
- * At TLDP and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.J. NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/131/2009-CERC dated 06/05/2016.

iii) The negative component of the UP Pool fund arising due to calculation of additional deviation entered as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Modification as, L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawl by beneficiaries.

v) To each line the complete set of meters required to register WBSEDCL drawl are installed, the WBSEDCL

actual drawl shall be computed from the algebraic sum of WBPDCL generation, CESC drawl, DPL drawl, injection, (PRICPP injection, CTU drawl, injection)

vi) REA Deviation statement:

i) Rs. 7105510.77 is the adjustment to WBSEDCL on account of REA adjustment (this week)

vii) Master Frequency - Frequency meter MP-2007-A at Kaska is used as the Master frequency.

Abbreviations:

- STPS = SANDEL THERMAL POWER STATION
- STPS = SANTALDH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARSON BLACK LTD
- DPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W. B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W. B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W. B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2017-18/1313 (1-21)

Dated: 7-12-17

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The G.M. SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The G.M. HEL, Baneswarhat, Gopalshak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 06.11.17 to 12.11.17 (week no 33) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC-B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC.

WBSETCL

Telephone No: 2646570 (C.E), 2646571 (Asstt. C.E), 2646572 (Energy Assistant), 2646573 (Control Room)
 Fax No: 2646572, 2646577, 2646578 (C.E) Email: wbsetcl@wbsetcl.com, wbsetcl@wbsetcl.com
 Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 33 of the year 2017-18

For the period 11/02/2017 to 19/02/2017
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	5,81,466	STPS	3,11,007
SgTTP	31,74,903	KTPS	12,38,437
CPL	7,80,057	BKTPP	33,07,744
WBSEDCL	623,43,987	PCBL	0,00,000
DPL	27,80,607	TPCL	19,54,290
IPCL(DPSC)	27,02,408	HEL	31,03,580
		TLDP-II	16,74,198
		TLDP-IV	11,82,890
		CESC	90,27,078
		REA	578,30,193
		POCL BALANCE	7,62,901
TOTAL	723,59,916	TOTAL	723,59,916

i) Metering points for Intra-State Exchanges :

- * At STPS end i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS end i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS end i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP end i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP end i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Liliuh 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Liliuh S/S, WBSETCL.
- * At Kadia 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kadia S/S, WBSETCL.
- * At Triganh 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Triganh S/S, WBSETCL.
- * At DPL end i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL end i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Asansol 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL end i.e. 132 KV/PCBL feeder.
- * At TLDP end i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL end i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL end i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV end i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014. (Notification no. L-1/132/2013-CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/131/2009-CERC dated 06/05/2016.

iii) The negative component of the SE Past fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013-CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (blackline).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to regular WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal/injection, IPRDPP injection, CTU drawal/injection.

vi) REA Deviation statement.

(i) Rs. **9839382.89** is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency (Frequency meter MF-2657-A at Kadia is used as the Master Frequency).

Abbreviations :

- STPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIN THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEBSTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURDAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEBSTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Damesh Sk. Lane, Howrah - 711 005.

Memo No. SLDC (WB) (CI) 2017-18 / 1331 (1-2)

Date: 12.17

- To:
1. The G.M System Operations, CEM Limited, CEM House - Annex Building, Chowringhee Square, Kolkata - 700 001
 2. The Director (Operation & Maintenance), WBPDCL, Vidyut Udayan Bhawan, J.C.I., A Block, Sector-III, Salt Lake City, Kolkata - 700098
 3. The Director (F&A), WBPDCL, Vidyut Udayan Bhawan, J.C.I., A Block, Sector-III, Salt Lake City, Kolkata - 700098
 4. The DGM (Commercial), DPE, Administrative Building, Durgam - 713201, Dist. Bardhaman
 5. The Chief Engineer (Commercial), WBSEDCI, Vidyut Bhawan, Sector-II, Ballyranga, Kal - 9)
 6. The Chief Engineer (PTP), WBSEDCI, 7th Base Vidyut Bhawan-B-Block, Sector-II, Ballyranga, Kolkata - 700081
 7. The Chief Engineer (F&M), DPE-III, Ratri Bazar, P.O. - Rang, Durgam - 713221.
 8. The Chief Engineer (L&M), DPE-IV, NHP, Cal, Kalyan, Durgam - 713220.
 9. The Director, Crescent Power Limited, Church Lane, 1st Floor, Kolkata - 700001
 10. The G.M., HTPS, WBPDCL, PO: Dandi TPS, Dist. Hooghly
 11. The G.M., STPS, WBPDCL, PO: Santalidi TPS, Dist. Purulia
 12. The G.M., KTPS, WBPDCL, PO: KTPS, Dist. Prabhastipur
 13. The G.M., BKTPP, WBPDCL, PO: BKTPP, Dist. Bardhaman, PIN - 731 004.
 14. The G.M., SgTPP, WBPDCL, P.O. Moringram, Murshidabad - 742237.
 15. The G.M., HED, Dams/waterb, Gopaldah, Haldia - 721058
 16. The Addl. Chief Engineer, AIDC, WBSEDCI, M-3 Substation, J.C. Block Salt Lake Sector -3, Kolkata - 700 098.
 17. The Sr. Manager (AIDC), DPPS, DPE, Administrative Building, Durgam - 713201, Dist. Bardhaman
 18. The Project Manager, Tata Power Company Limited, Haldia.
 19. The Unit Head, Philips Carbon Black Ltd., 27 B N Mukherjee Road, Durgam - 713201.
 20. The Vice President, Budget & Regulatory Affairs, (PCLD) - West DPPSC Limited, House, DPE, P, Plot No. P-1, B-3, Bina PP, Sector-V, Salt Lake City, Kolkata - 700021.
 21. The Assistant Manager (F&A), SLDC, WBSEDCI, Damesh Sk. Lane, Howrah - 711 005.

Subj: Statement of Deviation Charges for the period from 13.11.17 to 19.11.17 (week no 44) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-17/52/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,
 The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the 1st Fund account operated by SLDC (WB), WBSEDCI, within 07 days of the billing date as per WBERC's advice vide ref no WBERC B-65/10271-0274 (Date of issuance is the billing date as per Clause No 3(B) of Balance & Settlement Code). In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.54 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC.

WBSETCL

Address: No. 2010/997, G.L. Damesh Sk Lane, Howrah - 711 005, West Bengal. Telephone: No. 033 23891-27 (General Room). Fax No: 2389172, 2389173, 2389180/1. Email ID: wbsetcl@wbsetcl.com website: www.wbsetcl.com



ABT based Deviation Account

For the week no 34 of the year 2017-18
 For the period 11/12/2017 to 11/19/2017
 AS PER DEVIATION RATE 17022014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	8.74045	BTPS	1.82383
SgTTP	22.03462	KTPS	7.71892
CPL	2.53657	BKTPP	5.96753
WBSEDCL	744.92361	PCBL	0.00000
CESC	30.43467	TPCL	9.05439
DPL	19.99708	HEL	20.22234
IPCL(DPSC)	21.78878	TLDP-II	8.41643
		TLDP-IV	5.70889
		REA	784.20661
		POOL BALANCE	6.92261
TOTAL	856.12774	TOTAL	856.12774

i) Metering points for Intra-State Exchanges :

- * At BTPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At BTPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of BTPS of WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Uman 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Uman S/S, WBSETCL.
- * At Kaska 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kaska S/S, WBSETCL.
- * At Tugach 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tugach S/S, WBSETCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Asansol 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCBL feeder.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

[Notification no. L-1/132/2013CERC dated 06.05.2014] and third amendment as per CERC order No. L-1/1/2009-CERC dated 06/05/2016.

iii) The negative component of the U Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 [Notification no. L-1/132/2013CERC dated 06.05.14] has been provisionally adjusted free at constituents having negative deviated energy on pro-rata basis (blackout).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL, generation, CESC drawal, DPL drawal, injection, IPWCPP injection, OTU drawal, injection

vi) REA Deviation statement:

i) Rs. **7264135.72** is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency : Frequency meter HP-2827-A at Korba is used as the Master frequency.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- BTPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAM THERMAL POWER PLANT
- SgTTP = SAGARDIHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED
- HEL = HALDIA ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPIC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Dureth St. Lane, Howrah - 711 009.

Memo No. SLDC (WB) 929 (2017-18) (371) (1-22) (Date: 16-12-2017)

- To
1. The GM (System Operations), WBSETCL, 13/5C House, Annes Building, Chatterjee Square, Kolkata - 700 001.
 2. The Director (Operation & Maintenance), WBPDCL, Vidyut Bhawan Bhawan, 147, 1-A Block, Sector-04, Salt Lake City, Kolkata - 700098.
 3. The Director (E&A), WBPDCL, Vidyut Bhawan Bhawan, 147, 1-A Block, Sector-04, Salt Lake City, Kolkata - 700098.
 4. The DGM (Customer/CI), DPL, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
 5. The Chief Engineer (Construction), WBSETCL, Vidyut Bhawan, Sector-04, Ballybongla, Kol - 91.
 6. The Chief Engineer (PPL), WBSETCL, 2nd Floor Vidyut Bhawan, B-Block, Sector-04, Ballybongla, Kolkata - 700091.
 7. The Chief Engineer (E&M), DPL, Barid Barui, P.O. - Buring, Durgapur-713201.
 8. The Chief Engineer (E&M), DPL, NBP, Lal, Kallibera, Durgapur-713201.
 9. The Director, Eastern Power Limited, Church Lane, 1st Floor, Kolkata - 700001.
 10. The GM, DPL, WBPDCL, PO: Bhandel, DPL, Dist. Hooghly.
 11. The GM, SIPS, WBPDCL, PO: Samaldih, DPL, Dist. Paschim.
 12. The GM, KIP, WBPDCL, PO: KIP, Dist. Purba Medinipur.
 13. The GM, BIP, WBPDCL, PO: BIP, Dist. Bardhaman, PIN - 711 104.
 14. The GM, SgIP, WBPDCL, PAI, Medinipur, Medinipur - 712277.
 15. The GM, B.I., Balesar, Gopalchok, Haldia-721638.
 16. The Addl. Chief Engineer, SLDC, WBSETCL, S-I Substation, 14th Block, Salt Lake, Sector - 4, Kolkata - 700 098.
 17. The Sr. Manager (AI DC), DPL, DPL, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
 18. The Project Manager, Tata Power Company Limited, Haldia.
 19. The Unit Head, Phillips Carbon Black Ltd., 27 B N Mukherjee Road, Durgapur - 713201.
 20. The Vice President, Budget & Regulatory Affairs, DPL, Informatics, DPSE, Limited, Head Office, Plot No. X - 1, 2B3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
 21. The Vice President (Commercial), DPCL, Head Office, Plot No. X - 1, 2B3, Block-EP, Sector V, Salt Lake City, Kolkata - 700091.
 22. The Assistant Manager (E&A), SLDC, WBSETCL, Dureth St. Lane, Howrah - 711 009.

Subj: Statement of Deviation Charges for the period from 20.11.17 to 26.11.17 (week no 35) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/32/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/33/2009-CERC dated 06/05/2014.

Sir,
 The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account sponsored by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/10271-0274. [Date of issuance is the billing date as per Clause No-4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

B. B. Chatterjee
 16.12.17
 for Chief Engineer, SLDC.

WBSETCL

Telephone No. 2016670 (Ext. 204-0271) Add. C.T.C. 2041071, 2007A/0 (Fax) No. 2016674, 2007701 at Salt Lake City.
 Fax No. 2006672, 2007707, 2007708/01/02. E-mail: info@wbsetcl.com, wbsetcl@wbsetcl.com
 Website: www.wbsetcl.com



REA	150549.630	165191.553	30583854.09	4647675.38
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* Corresponding to REA adjustment.

** Deduction to avoid -ve pool fund (Refer clause no 8).

LEGEND: Energy (+ve) means injection, (-ve) means drawal
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 35 of the year 2017-18

For the period 11/03/2017 to 11/25/2017
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	8.14951	STPS	3.38308
BKTPP	1.95368	KTPS	7.76300
SgTTP	3.42541	PCBL	3.00000
CPL	5.84774	TPCL	17.08832
IPC(HL)	4.40130	HEL	12.88548
WBSEDCL	412.26877	TLDP-II	4.07698
CESC	16.25470	TLDP-IV	6.38183
DPL	14.00284	REA	431.14710
IPCL(DPSC)	16.51043		
		POOL BALANCE	0.48596
TOTAL	483.80438	TOTAL	483.80438

i) Metering points for Inter-State Exchanges :

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 220KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV SIS of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah SIS, WBSEDCL.
- * At Lkshah 132KV SIS of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Lkshah SIS, WBSEDCL.
- * At Khatla 220KV SIS of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Khatla SIS, WBSEDCL.
- * At Tligah 132KV SIS of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tligah SIS, WBSEDCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(HALDIA).
- * At Azadpur 220 KV SIS of WBSEDCL i.e. all the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCBL feeder
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.H.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At IPC(HL) and i.e. 220KV feeder connected to 220KV BUS BAR OF IPC(HL).

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014

Notification no. L-1132/2013/CERC dated 06.01.2014 and third amendment as per CERC order No. L-11/3/2005-CERC dated 06/05/2016.

iii) The negative component of the UJ Fuel Fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (if available).

iv) All the POB losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal/injection, IPCL/IPP injection, OTU drawal/injection

vi) REA Deviation statement:

i) Rs. **7883154.91** is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency / Frequency meter MP-2657-A at Khatla is used as the Master Frequency.

viii) IPC(HL) started firm power generation from 26.11.2017.

Abbreviations

- STPS = BANDEL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = SAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- IPC(HL) = INDIA POWER CORPORATION (HALDIA) LIMITED





State Load Despatch Centre(WB)
West Bengal Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO, Dasesh St. Lane, Howrah - 711 009.

Memo No: SLDC/HRW/NO/2017-18/137/C/1-23 Date: 23.12.2017

- To
1. The G.M System Operations (TSM) Limited, C.I.S.C. House, Atraya Building, Chowringhee Square, Kolkata - 700 001.
 2. The Director (Operation & Maintenance), WBPDCL, Vidyut Udayan Bhawan, C.C. I A Block, Sector-III, Salt Lake City, Kolkata - 700098.
 3. The Director (C&A), WBPDCL, Vidyut Udayan Bhawan, C.C. I A Block, Sector-III, Salt Lake City, Kolkata - 700098.
 4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
 5. The Chief Engineer (Commercial), WBSETCL, Vidyut Bhawan, Sector-III, Bidhannagar, Kolkata - 71.
 6. The Chief Engineer (DTP), WBSETCL, 7th floor Vidyut Bhawan, B-Block, Sector-B, Bidhannagar, Kolkata - 700 091.
 7. The Chief Engineer (C&M), DTPS-III, Ramchandra Bazar, P.O. - Basang, Darjeeling-744221.
 8. The Chief Engineer (A&M), DTPS-IV, NIPCC Ltd, Kalyan, Darjeeling-744220.
 9. The Director, Coopers & Lybrand Chartered Accountants, 1st Floor, Kolkata - 700001.
 10. The G.M., DTPS, WBPDCL, PO, Barahat DTP, Dist. Hooghly.
 11. The G.M., DTPS, WBPDCL, PO, Samalpur DTP, Dist. Purulia.
 12. The G.M., DTPS, WBPDCL, PO, K. DTPS, Dist. Purba Medinipur.
 13. The G.M., DTPS, WBPDCL, PO, DTPS, Dist. Birbhum, PIN - 731 104.
 14. The G.M., S&DTP, WBPDCL, PO, Murighat, Murshidabad-742237.
 15. The G.M., DTL, Banerghata, Gopaldih, Haldia-721058.
 16. The Asst. Chief Engineer, AIDC, WBSETCL, 21-3 Substation, 11th Block Salt Lake, Sector -3, Kolkata - 700 098.
 17. The Sr. Manager (AIDC), DTPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
 18. The Project Manager, Tata Power Company Limited, Haldia.
 19. The Unit Head, Philips Carbon Black Ltd., 27 B N Mahabajar Road, Durgapur - 713201.
 20. The Vice-President, Budget & Regulatory Affairs, IFCI (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block EP, Sector-V, Salt Lake City, Kolkata - 700091.
 21. The Vice President (Commercial), IPCO, Head Office, Plot No. K-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
 22. The Assistant Manager (E&A), SLDC, WBSETCL, Dasesh St. Lane, Howrah - 711 009.

Subj: Statement of Deviation Charges for the period from 27.11.17 to 03.12.17 (week no 26) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/12/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/13/2009-CERC dated 06/05/2016.

Sir,
 The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UT Fund account opened by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide no WBERC/0-65/1-0271-0274. [Date of issuance is the billing date as per Clause No-4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


 Chief Engineer, SLDC.

WBSETCL

Telephone No. 2449933 (City), 2449937 (Howrah), 2441073 (Durgapur), 2449934 (Durgapur), 2449935 (Durgapur), 2449936 (Durgapur), 2449937 (Durgapur), 2449938 (Durgapur), 2449939 (Durgapur), 2449940 (Durgapur), 2449941 (Durgapur), 2449942 (Durgapur), 2449943 (Durgapur), 2449944 (Durgapur), 2449945 (Durgapur), 2449946 (Durgapur), 2449947 (Durgapur), 2449948 (Durgapur), 2449949 (Durgapur), 2449950 (Durgapur), 2449951 (Durgapur), 2449952 (Durgapur), 2449953 (Durgapur), 2449954 (Durgapur), 2449955 (Durgapur), 2449956 (Durgapur), 2449957 (Durgapur), 2449958 (Durgapur), 2449959 (Durgapur), 2449960 (Durgapur), 2449961 (Durgapur), 2449962 (Durgapur), 2449963 (Durgapur), 2449964 (Durgapur), 2449965 (Durgapur), 2449966 (Durgapur), 2449967 (Durgapur), 2449968 (Durgapur), 2449969 (Durgapur), 2449970 (Durgapur), 2449971 (Durgapur), 2449972 (Durgapur), 2449973 (Durgapur), 2449974 (Durgapur), 2449975 (Durgapur), 2449976 (Durgapur), 2449977 (Durgapur), 2449978 (Durgapur), 2449979 (Durgapur), 2449980 (Durgapur), 2449981 (Durgapur), 2449982 (Durgapur), 2449983 (Durgapur), 2449984 (Durgapur), 2449985 (Durgapur), 2449986 (Durgapur), 2449987 (Durgapur), 2449988 (Durgapur), 2449989 (Durgapur), 2449990 (Durgapur), 2449991 (Durgapur), 2449992 (Durgapur), 2449993 (Durgapur), 2449994 (Durgapur), 2449995 (Durgapur), 2449996 (Durgapur), 2449997 (Durgapur), 2449998 (Durgapur), 2449999 (Durgapur).



REA	118817.945	132052.921	43265442.02	14362197.61
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* Corresponding to REA adjustment.

** Deduction to avoid -ve pool fund (Refer clause no ii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal.
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 36 of the year 2017-18

For the period 11/07/2017 to 10/08/17
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	4.44007	STPS	1.30543
SgTRP	4.20047	KTPS	3.47083
CPL	8.27842	BKTRP	0.74159
IPC(HL)	86.29104	PCBL	0.00000
WBSEDCL	534.14227	TPCL	13.14017
CESC	24.10441	HEL	25.28787
DPL	17.76377	TLDP-II	2.88608
IPC(LDPS)	22.60082	TLDP-IV	5.98300
		REA	643.17301
		POOL BALANCE	3.78450
TOTAL	699.85507	TOTAL	699.85507

g) Making points for Intra-State Exchanges:

- * At STPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTRP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTRP of WBPDCL.
- * At SgTRP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTRP of WBPDCL.
- * At Hwash 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Hwash S/S, WBSETCL.
- * At Liksh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Liksh S/S, WBSETCL.
- * At Kashe 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kashe S/S, WBSETCL.
- * At Thageth 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Thageth S/S, WBSETCL.
- * At DPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Acedal 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- * At DPL and i.r.o. 132 KV PCBL feeder.
- * At TLDP and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.N.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At IPC(HL) and i.r.o. 220KV feeder connected to 220KV BUS BAR OF IPC(HL).

h) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014

(Notification no. L-1/132/2013/CERC dated 06.05.2014) and their amendment as per CERC order No. L-1/1/3/2019-CERC dated 06/05/2019.

ii) The negative component of the UR Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.05.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Bolt/lines).

iv) All the POC issues and STU issues have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL, generation, CESC drawal, DPL drawal/injection, IPKTRP injection, CTU drawal/injection.

v) REA Deviation Statement.

i) Re. 6188751.98 (is the adjustment to WBSEDCL on account of REA adjustment (total week)

vi) Master Frequency : Frequency meter KP-2007-A at Korla is used as the Master frequency.

vii) IPC(HL) started fire power generation from 28.11.2017.

Abbreviations:

- STPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTRP = BAKRESWAR THERMAL POWER PLANT
- SgTRP = SAGARDIGHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD
- DPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- IPC(HL) = INDIA POWER CORPORATION (HALDIA) LIMITED





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO, Dasmoh St. Lane, Howrah - 711 009.

Memo No: SLDC/HOW/CE/2017-18 1400/1-22 Date: 23/12/2017

- To
- The Asst. Manager (Operations), CLMCL Limited, CLMCL House, Annex Building, Chatterjee Nagar, Kolkata - 700 004.
 - The Director (Operation & Maintenance), WBPDCL, Vidyut Udayan Bhawan, C.I. A Block, Sector-III, Salt Lake City, Kolkata-700098.
 - The Director (E&A), WBPDCL, Vidyut Udayan Bhawan, C.I. A Block, Sector-III, Salt Lake City, Kolkata - 700098.
 - The DG (M&C) Commercial, DPE, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
 - The Chief Engineer (Commercial), WBSECL, Vidyut Bhawan, Sector-II, Bidhannagar, Kolkata - 71.
 - The Chief Engineer (DTP), WBSECL, 7th floor Vidyut Bhawan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 001.
 - The Chief Engineer (E&M), DPE, B-Block, Bazar, P.O - Raiganj, Durgapur-714321.
 - The Chief Engineer (E&M), DPE, NEDCL Ltd, Kalibata, Durgapur-714320.
 - The Director, Ceylon Power Limited, Church Lane, 1st Floor, Kolkata - 700001.
 - The G.M., DTPS, WBPDCL, PO Baidya DTPS, Dist. Hooghly.
 - The G.M., STPS, WBPDCL, PO Sonadaha DTPS, Dist. Purulia.
 - The G.M., KTPS, WBPDCL, PO KTPS, Dist. Purba Medinipur.
 - The G.M., BTPS, WBPDCL, PO BTPS, Dist. Bardhaman, PIN - 711 004.
 - The G.M., SGTTPS, WBPDCL, PO SGTTPS, Murshidabad-742257.
 - The GM, DCL, Harnaswarah, Cossipah, Daldia-721055.
 - The Addl. Chief Engineer, AI DC, WBSECL, AI-E Substation, C Block, Salt Lake Sector -A, Kolkata - 700 098.
 - The Sr. Manager (AI DC), DPE, DPE, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
 - The Project Manager, Tata Power Company Limited, Haldia.
 - The Gen. Mgr., Phillips Carbon Black Ltd., 27 R.N. Mukherjee Road, Durgapur - 713201.
 - The Vice President, Budget & Regulatory Affairs, IFCI/Formerly BPSCL Limited, Head Office, Plot No. X-1, 2B,3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
 - The Vice President (Commercial), IFCI/Formerly BPSCL Limited, Head Office, Plot No. X-1, 2B,3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
 - The Assistant Manager (E&A), SLDC, WBSECL, Dasmoh St. Lane, Howrah - 711 009.

Sub: Statement of Deviation Charges for the period from 04.12.17 to 10.12.17 (week no 37) as per CER. (Deviation Settlement Mechanism and related matters) Regulation, 2014. [Notification no. L-1/132/2014/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,
 The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UJ Fund account operated by SLDC (WB), WBSECL, within 07 days of the billing date as per WBERC's advise vide ref no WBERC B-65.1(0271-0274) (Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code). In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

[Signature]
 Chief Engineer, SLDC.

Encl: As above.

WBSETCL

Telephone No: 2641015(1/3) 2641015(4/2) 2641015(1) 2660324 (E-Shop) Secretaries: 2641014 2095990 (Control Room)
 Fax No: 2660323 2660313 2660306(1) 2660314 (e-Shop) power@wbsetcl.co.in website:www.wbsetcl.co.in
 Website: www.wbsetcl.co.in



REA	149217.773	166870.794	37158125.84	7066038.92
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* Corresponding to REA adjustment.

** Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 37 of the year 2017-18

For the period 12/4/2017 to 13/10/2017
AS PER DEVIATION RATE 17/02/2014 OMAWARDE

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	6.32120	BTPS	1.48831
SgTRP	6.17031	KTPS	12.48056
PCBL	1.25074	BkTRP	10.94968
CPL	2.40891	TPCL	14.04754
WBSEDCL	498.95074	HEL	21.54079
CESC	72.76025	IPC(HL)	0.00000
DPL	19.08134	TLDP-III	2.07988
IPCL(DPSC)	25.62013	TLDP-IV	7.39517
		REA	529.12560
		POOL BALANCE	7.60021
TOTAL	602.63562	TOTAL	602.63562

i) Metering points for Intra-State Exchanges :

- * At BTPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At BTPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of BTPS of WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BkTRP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTRP of WBPDCL.
- * At SgTRP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTRP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Uliuah 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Uliuah S/S, WBSETCL.
- * At Kasba 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kasba S/S, WBSETCL.
- * At Tligah 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tligah S/S, WBSETCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(HALDIA)
- * At Asansol 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCBL feeder
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At IPC(HL) and i.e. 220KV feeder connected to 220KV BUS BAR OF IPC(HL).

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

[Notification no. L-1/132/2013-CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/13/2009-CERC dated 06/05/2016.

a) The negative component of the UP Pool fund arising due to calculation of additional deviation amount as per clause no T.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014. [Notification no. L-1/132/2013-CERC dated 06.01.14] has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (blockwise).

b) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

c) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

annual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal/injection, P/PCPP injection, CTU drawal/injection

d) REA Deviation statement.

i) Rs. 8087445.16

is the adjustment to WBSEDCL, on account of REA adjustment (total week)

iii) Master Frequency : Frequency meter NP-2657-A at Korba is used as the Master frequency.

WBPDCL started firm power generation from 26.11.2017.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- BTPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLADHAT THERMAL POWER STATION
- BkTRP = BAKRESWAR THERMAL POWER PLANT
- SgTRP = SANGARDIHE THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY CPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- IPC(HL) = INDIA POWER CORPORATION (HALDIA) LIMITED





State Load Despatch Centre(WB)
West Bengal Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Dumdum St. Lane, Howrah - 711 009.

Memo No. SLDC, WBOB-22/2017-18 **1470(1-22)** Date: **05.01.18**

- To
- The City Systems Operator, CEM, Limited, CEM House, Arany Building, Chatterjee Nagar, Kolkata - 700047.
 - The Director (Operation & Maintenance), WBPDCL, Vajra Complex, Bhawan, P.C.I. A Block, Sector-8, Salt Lake City, Kolkata-700098.
 - The Director (E&A), WBPDCL, Vajra Complex, Bhawan, P.C.I. A Block, Sector-8, Salt Lake City, Kolkata-700098.
 - The OGM of Commercial, DPL, Administrative Building, Durgam - 713201, Dist. Bardhaman.
 - The Chief Engineer (Commercial), WBPDCL, Vajra Bhawan, Sector-8, Bidhanagar, Kolkata - 71.
 - The Chief Engineer (IPP), WBPDCL, Vajra Bhawan, Block, Sector-8, Bidhanagar, Kolkata - 700098.
 - The Chief Engineer (E&M), WBPDCL, Kanti Bazar, P.O. - Raing, Durgam-713201.
 - The Chief Engineer (E&M), WBPDCL, Vajra Bhawan, Sector-8, Bidhanagar-713201.
 - The Director, Essent Power Limited (a turnkey) Ltd, Durgam, Kolkata - 700091.
 - The GM, BTPS, WBPDCL, PO: Baidy (PS, Dist. Bardhaman).
 - The GM, STPS, WBPDCL, PO: Sankar (PS, Dist. Purulia).
 - The GM, KUPS, WBPDCL, PO: KUPS, Dist. Purba Medinipur.
 - The GM, BTPS, WBPDCL, PO: BTPS, Dist. Birbhum, PIN - 731 004.
 - The GM, BTPS, WBPDCL, PO: BTPS, Dist. Birbhum, PIN - 731 004.
 - The GM, BTPS, WBPDCL, PO: BTPS, Dist. Birbhum, PIN - 731 004.
 - The GM, BTPS, WBPDCL, PO: BTPS, Dist. Birbhum, PIN - 731 004.
 - The Asst. Chief Engineer, MDC, WBPDCL, M-3 Substation, Block Salt Lake Sector -3, Kolkata - 700 098.
 - The Sr. Manager (MDC), WBPDCL, Administrative Building, Durgam - 713201, Dist. Bardhaman.
 - The Project Manager, Tata Power Company Limited, Ho, Ho.
 - The GM Head, Philips Energy Block Ltd, 27 B.S. Vaidya Road, Durgam - 713201.
 - The Vice President, Budget & Regulatory Affairs, PPC Limited (a turnkey) WBPDCL, Prime Office, Plot No. G-3, 2nd, Block-CP, Sector-4, Salt Lake City, Kolkata - 700091.
 - The Vice President (Commercial), PPC(HL), Head Office, Plot No. X-1, 2nd, Block-CP, Sector-4, Salt Lake City, Kolkata - 700091.
 - The Assistant Manager (E&A), MDC, WBPDCL, Dumdum St. Lane, Howrah - 711 009.

Subj: Statement of Deviation Charges for the period from 11.12.17 to 17.12.17 (week no 38) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/32/2013-CERC dated 06.01.2014] and third amendment as per CERC order No.-L-183/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables & receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the LI Fund account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBPDCL's advice vide ref no WBPDCL B-05/10271-0274. (Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code). In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


 Chief Engineer, SLDC.

WBSETCL

Telephone No. 24400700/24400701/24400702/24400703/24400704/24400705/24400706/24400707/24400708/24400709/24400710/24400711/24400712/24400713/24400714/24400715/24400716/24400717/24400718/24400719/24400720/24400721/24400722/24400723/24400724/24400725/24400726/24400727/24400728/24400729/24400730/24400731/24400732/24400733/24400734/24400735/24400736/24400737/24400738/24400739/24400740/24400741/24400742/24400743/24400744/24400745/24400746/24400747/24400748/24400749/24400750/24400751/24400752/24400753/24400754/24400755/24400756/24400757/24400758/24400759/24400760/24400761/24400762/24400763/24400764/24400765/24400766/24400767/24400768/24400769/24400770/24400771/24400772/24400773/24400774/24400775/24400776/24400777/24400778/24400779/24400780/24400781/24400782/24400783/24400784/24400785/24400786/24400787/24400788/24400789/24400790/24400791/24400792/24400793/24400794/24400795/24400796/24400797/24400798/24400799/24400800/24400801/24400802/24400803/24400804/24400805/24400806/24400807/24400808/24400809/24400810/24400811/24400812/24400813/24400814/24400815/24400816/24400817/24400818/24400819/24400820/24400821/24400822/24400823/24400824/24400825/24400826/24400827/24400828/24400829/24400830/24400831/24400832/24400833/24400834/24400835/24400836/24400837/24400838/24400839/24400840/24400841/24400842/24400843/24400844/24400845/24400846/24400847/24400848/24400849/24400850/24400851/24400852/24400853/24400854/24400855/24400856/24400857/24400858/24400859/24400860/24400861/24400862/24400863/24400864/24400865/24400866/24400867/24400868/24400869/24400870/24400871/24400872/24400873/24400874/24400875/24400876/24400877/24400878/24400879/24400880/24400881/24400882/24400883/24400884/24400885/24400886/24400887/24400888/24400889/24400890/24400891/24400892/24400893/24400894/24400895/24400896/24400897/24400898/24400899/24400900/24400901/24400902/24400903/24400904/24400905/24400906/24400907/24400908/24400909/24400910/24400911/24400912/24400913/24400914/24400915/24400916/24400917/24400918/24400919/24400920/24400921/24400922/24400923/24400924/24400925/24400926/24400927/24400928/24400929/24400930/24400931/24400932/24400933/24400934/24400935/24400936/24400937/24400938/24400939/24400940/24400941/24400942/24400943/24400944/24400945/24400946/24400947/24400948/24400949/24400950/24400951/24400952/24400953/24400954/24400955/24400956/24400957/24400958/24400959/24400960/24400961/24400962/24400963/24400964/24400965/24400966/24400967/24400968/24400969/24400970/24400971/24400972/24400973/24400974/24400975/24400976/24400977/24400978/24400979/24400980/24400981/24400982/24400983/24400984/24400985/24400986/24400987/24400988/24400989/24400990/24400991/24400992/24400993/24400994/24400995/24400996/24400997/24400998/24400999/24401000/24401001/24401002/24401003/24401004/24401005/24401006/24401007/24401008/24401009/24401010/24401011/24401012/24401013/24401014/24401015/24401016/24401017/24401018/24401019/24401020/24401021/24401022/24401023/24401024/24401025/24401026/24401027/24401028/24401029/24401030/24401031/24401032/24401033/24401034/24401035/24401036/24401037/24401038/24401039/24401040/24401041/24401042/24401043/24401044/24401045/24401046/24401047/24401048/24401049/24401050/24401051/24401052/24401053/24401054/24401055/24401056/24401057/24401058/24401059/24401060/24401061/24401062/24401063/24401064/24401065/24401066/24401067/24401068/24401069/24401070/24401071/24401072/24401073/24401074/24401075/24401076/24401077/24401078/24401079/24401080/24401081/24401082/24401083/24401084/24401085/24401086/24401087/24401088/24401089/24401090/24401091/24401092/24401093/24401094/24401095/24401096/24401097/24401098/24401099/24401100/24401101/24401102/24401103/24401104/24401105/24401106/24401107/24401108/24401109/24401110/24401111/24401112/24401113/24401114/24401115/24401116/24401117/24401118/24401119/24401120/24401121/24401122/24401123/24401124/24401125/24401126/24401127/24401128/24401129/24401130/24401131/24401132/24401133/24401134/24401135/24401136/24401137/24401138/24401139/24401140/24401141/24401142/24401143/24401144/24401145/24401146/24401147/24401148/24401149/24401150/24401151/24401152/24401153/24401154/24401155/24401156/24401157/24401158/24401159/24401160/24401161/24401162/24401163/24401164/24401165/24401166/24401167/24401168/24401169/24401170/24401171/24401172/24401173/24401174/24401175/24401176/24401177/24401178/24401179/24401180/24401181/24401182/24401183/24401184/24401185/24401186/24401187/24401188/24401189/24401190/24401191/24401192/24401193/24401194/24401195/24401196/24401197/24401198/24401199/24401200/24401201/24401202/24401203/24401204/24401205/24401206/24401207/24401208/24401209/24401210/24401211/24401212/24401213/24401214/24401215/24401216/24401217/24401218/24401219/24401220/24401221/24401222/24401223/24401224/24401225/24401226/24401227/24401228/24401229/24401230/24401231/24401232/24401233/24401234/24401235/24401236/24401237/24401238/24401239/24401240/24401241/24401242/24401243/24401244/24401245/24401246/24401247/24401248/24401249/24401250/24401251/24401252/24401253/24401254/24401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REA	140648.972	154813.743	37455267.62	10388412.21
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* Corresponding to REA adjustment.

** Deduction to avoid -ve pool fund (Refer clause no ii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 38 of the year 2017-18

For the period 12/1/2017 to 12/17/2017
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	14.40185	KTPS	4.99658
STPS	1.84980	BKTPP	20.13750
PCBL	1.80380	SgTTP	0.78885
WBSEDCL	552.85700	TPCL	21.22841
CESC	43.83888	CPL	1.09337
DPL	43.90880	HEL	22.93710
		PCOHL	0.00000
		TLDP-II	0.66548
		TLDP-IV	7.23637
		PCL(DPSC)	4.16750
		REA	567.03507
		POOL BALANCE	0.04338
TOTAL	658.21013	TOTAL	658.21013

Net UI Account I.r.o REA (For use of SLDC Accounting wing only)

(All figures are in Lakh Rupees)

Week no 38 (2017-1)	* Adjustment due to week no 35 & 31 (2017-18)	Net UI amount
567.03507	-42.03365	525.02142

Deviation Charge (+ve) means receivable by REA, (-ve) means payable by REA.

* Please refer revision of Week no 30 & 31.

§ Meaning points for Intra State Exchanges:

- * At STPS and I.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and I.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and I.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and I.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and I.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Hwash 220KV S/S of WBSETCL I.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Hwash S/S, WBSETCL.
- * At Likhan 132KV S/S of WBSETCL I.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Likhan S/S, WBSETCL.
- * At Karla 220KV S/S of WBSETCL I.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Karla S/S, WBSETCL.
- * At Tilagah 132KV S/S of WBSETCL I.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Tilagah S/S, WBSETCL.
- * At DPL and I.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and I.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Aarnal 220 KV S/S of WBSETCL I.r.o. all the 132 KV feeders of CPL.
- * At DPL and I.r.o. 132 KV PCBL feeder.
- * At TLDP and I.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and I.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At PCOHL and I.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(PCOHL).
- * At TLDP-IV and I.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At PCOHL and I.r.o. 220KV feeder connected to 220KV BUS BAR OF PCOHL.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/131/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, injection, IPP/CPP injection, CTU drawal, injection.

vi) REA Deviation statement.

i) Rs. **896027.38** is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency: Frequency meter NP-2657-A at Karla is used as the Master frequency.

viii) PCOHL started for power generation from 28.11.2017.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDH THERMAL POWER STATION
- KTPS = KOLAHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SADARSHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Daresh St. Lane, Howrah - 711 109.

Memo No: SLDC/HRW/92/2017-18 **1488(1-22)** Dated: **13.01.2018**

- To:
- The Chief Engineer (Operations), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 002.
 - The Director (Operations & Maintenance), WBPDCL, Vidyut Centre in Bharat, 3 C.I.A Block, Sector-III, Salt Lake City, Kolkata - 700098.
 - The Director (E&A), WBPDCL, Vidyut Centre in Bharat, C.I.A Block, Sector-III, Salt Lake City, Kolkata - 700098.
 - The DG(A/C Commercial), DPE, Administrative Building, Durgam - 713201, Dist. Bardhaman.
 - The Chief Engineer (Commercial), WBSETCL, Vidyut Bharat, Sector-II, Bidhannagar, Cal - 91.
 - The Chief Engineer (PP), WBPDCL, 2nd floor Vidyut Bharat, B-Block, Sector-III, Bidhannagar, Kolkata - 700091.
 - The Chief Engineer (EN), DPE, 11/10/IV, NIDP, Ind. Kailash, Bidhannagar - 713201.
 - The Chief Engineer (EN), DPE, 11/10/IV, NIDP, Ind. Kailash, Bidhannagar - 713201.
 - The Director, Orissa Power Limited, (Formerly Orissa P&T), 1st Floor, Kolkata - 700091.
 - The GM, RPS, WBPDCL, PO: Barahi TPS, Dist. Burdigha.
 - The GM, NTPS, WBPDCL, PO: Santalgh TPS, Dist. Purulia.
 - The GM, KPS, WBPDCL, PO: KTPS, Dist. Purbu Medinipur.
 - The GM, RUPP, WBPDCL, PO: BKTPP, Dist. Bahraich, PIN - 731 304.
 - The GM, S₂TPP, WBPDCL, PO: Mokripara, Muzaffarpur - 712217.
 - The GM, DCL, Hanoi, (Encl), (Encl), Haldia - 721628.
 - The Asst. Chief Engineer, ALD, WBPDCL, ALD Substation, J.C. Block Salt Lake, Sector - I, Kolkata - 700 008.
 - The Sr. Manager (M&E), DPE, DPE, Administrative Building, Durgam - 713201, Dist. Bardhaman.
 - The Project Manager, Tata Power Company Limited, Haldia.
 - The Unit Head, Philips Carbon Black Ltd., 27 B N Mukherjee Road, Durgam - 713201.
 - The Vice President, Budget & Regulatory Affairs, BPL (Formerly DPSC Limited), Head Office, Plot No. 1 - 253, Block EP, Sector V, Salt Lake City, Kolkata - 700091.
 - The Vice President (Commercial), JPC (N), Head Office, Plot No. K-3, 283, Block-EP, Sector V, Salt Lake City, Kolkata - 700091.
 - The Assistant Manager (E&A), SLDC, WBSETCL, Daresh St. Lane, Howrah - 711 109.

Subj: Statement of Deviation Charges for the period from 18.12.17 to 24.12.17 (week no 39) as per CEREC (Deviation Settlement Mechanism and related matters) Regulations, 2014, [Notification no. 1-1/132/2013/CERC dated 06.01.2014] and third amendment as per CEREC order No. L-1/03/2009-CERC dated 06/05/2016.

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the U/Fund account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide ref no WBERC B-65/1-0271-0274 (Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code). In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC.

WBSETCL

Telephone No. 2445770/71/2 2445771/2/3/4/5/6/7/8/9/10/11/12/13/14/15/16/17/18/19/20/21/22/23/24/25/26/27/28/29/30/31/32/33/34/35/36/37/38/39/40/41/42/43/44/45/46/47/48/49/50/51/52/53/54/55/56/57/58/59/60/61/62/63/64/65/66/67/68/69/70/71/72/73/74/75/76/77/78/79/80/81/82/83/84/85/86/87/88/89/90/91/92/93/94/95/96/97/98/99/100
 Fax No. 2445772/3/4/5/6/7/8/9/10/11/12/13/14/15/16/17/18/19/20/21/22/23/24/25/26/27/28/29/30/31/32/33/34/35/36/37/38/39/40/41/42/43/44/45/46/47/48/49/50/51/52/53/54/55/56/57/58/59/60/61/62/63/64/65/66/67/68/69/70/71/72/73/74/75/76/77/78/79/80/81/82/83/84/85/86/87/88/89/90/91/92/93/94/95/96/97/98/99/100
 Website: www.wbsetcl.com



REA	104519.431	118661.446	26235861.29	7336886.90
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* Corresponding to REA adjustment.

** Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 39 of the year 2017-18

For the period 12/18/2017 to 12/24/2017
AS PER DEVIATION RATE 17/03/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	3.76720	KTPS	7.07134
STPS	3.40309	BKTPP	12.32396
SgTTP	18.59902	TPCL	20.99846
PCBL	1.96132	HEL	24.03342
CPL	1.41333	IPCJHL	0.00000
WBSEDCL	417.09603	TLDP-II	1.20507
CESC	19.17843	TLDP-IV	3.13944
DPL	21.89305	REA	436.01504
IPCL(DPSC)	20.45209		
POOL BALANCE	2.56151		
TOTAL	506.38673	TOTAL	506.38673

i) Metering points for Intra-State Exchanges :

- * At BTPS and i.e.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At STPS and i.e.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.e.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lahan 132KV S/S of WBSETCL i.e.o. all the 132KV feeders of CESC connected to 132KV bus bars of Lahan S/S, WBSETCL.
- * At Kadia 220KV S/S of WBSETCL i.e.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kadia S/S, WBSETCL.
- * At Thagahn 132KV S/S of WBSETCL i.e.o. all the 132KV feeders of CESC connected to 132KV bus bars of Thagahn S/S, WBSETCL.
- * At DPL and i.e.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Ararat 220 KV S/S of WBSETCL i.e.o. all the 132 KV feeders of CPL.
- * At CPL and i.e.o. 132 KV PCBL feeder.
- * At TLDP and i.e.o. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At IPCJHL and i.e.o. 220KV feeder connected to 220KV BUS BAR OF IPCJHL.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

(Notification no. L-1/132/2013/CERC dated 06.01.2014) and their amendment as per CERC order No. L-1/3/2009-CERC dated 06/05/2016.

iii) The negative component of the US Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Mechanism).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL, drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, injection, IPP/CPP injection, CTU drawal, injection

vi) REA Deviation statement.

i) Rs. 10228755.71 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency / Frequency meter NP-2557-A at Kurba is used as the Master frequency.

WBPDCL started firm power generation from 26.11.2017.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLADIH THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGH THERMAL POWER PLANT,
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- IPCJHL = INDIA POWER CORPORATION (HALDIA) LIMITED





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Daresh St. Lane, Howrah - 711 005.

Memo No. SLDC/HQW/021/2017-18/1506 (1-22)

Date: 17.01.18

To

1. The GM (System Operation), CSE, Limited, C.S.M. House, Service Building, Chatterjee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCL - Vidyan Udayan (Bharat St., L.A Block, Sector-III, Salt Lake City), Kolkata-700098.
3. The Director (R&A), WBPDCL, Vidyan Udayan (Bharat St., L.A Block, Sector-III, Salt Lake City), Kolkata - 700098.
4. The DGM (Commercial), DPE, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
5. The Chief Engineer (Commercial), WBSEDC, Vidyan Udayan, Sector-II, Bahadurgang, Kol - 9E.
6. The Chief Engineer (PTP), WBSEDC, 2nd floor Vidyan Udayan, H-Block, Sector-II, Bahadurgang, Kolkata - 700091.
7. The Chief Engineer (G&M), DDP-III, Basudh Bazar, P.O. - Bonga, Durgapur-713221.
8. The Chief Engineer (G&M), DDP-IV, NBPC Ltd., Kalyan, Durgapur-713230.
9. The Director, Orissa Power Limited, Church Lane, 1st floor, Kolkata - 700001.
10. The G.M., STPS, WBPDCL, PO: Basudh TPS, Dist. Durgapur.
11. The G.M., STPS, WBPDCL, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KIPS, WBPDCL, PO: K.TPS, Dist. Purba Medinipur.
13. The G.M., BLDPP, WBPDCL, PO: BLDPP, Dist. Durgapur, PIN - 713 104.
14. The GM, Bg (PT), WBPDCL, PO Managers, Murshidabad-742237.
15. The GM, H.T., Barasat, Gopalchari, HoHo-713058.
16. The Asst. Chief Engineer, ALDC, WBSEDC, M.S. Substation, J.C. Block, Salt Lake, Sector-III, Kolkata - 700 098.
17. The Sr. Manager (ALDC), DPE/STPS, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
18. The Project Manager, Tata Power Company Limited, HoHo.
19. The Asst. Head, Philips Carbon Black Ltd., 27 R/S Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IFCI (formerly DPSC Limited), Head Office, Plot No. Y-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), IFCI (I) Ltd., Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (R&A), SLDC, WBSEDC, Daresh St. Lane, Howrah - 711 005.

Subject: Statement of Deviation Charges for the period from 25.12.17 to 31.12.17 (week no 48) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/13/2009-CERC dated 06/05/2014.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC 48-65 3-0271-0274 [Date of issuance is the billing date as per Clause No 4(c) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


 Chief Engineer, SLDC.

WBSETCL

Corporate No. 2644/2014-CO 364/2014 (CAR) CO-2644/22-2-04730 (Powers, Appointment), 2644/22-2-04730/1 (General) Based on No. 2644/22-2-04730/1 (2017/2018) (A) - 01/01/2018. Website: www.wbsetcl.co.uk, www.slpsc.co.uk
 Website: www.wbsetcl.co.uk



ABT based Deviation Account

For the week no 40 of the year 2017-18
 For the period 12/22/2017 to 12/31/2017
 AS PER DEVIATION RATE 17522034 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

RS. Lakhs and Lakh Rupees

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	71.87971	KTPS	11.85450
STPS	8.88291	SKTPP	13.26019
SGTPP	8.70198	IPCL	20.47130
PCBL	0.90220	HCL	18.32061
CPIL	1.81130	IPCP-SL	0.00000
TLPD-II	0.99680	TLPD-IV	2.93019
WBSECL	413.26591	IPCL(DPSC)	1.44020
CEEC	38.12120	NEA	452.83960
DPL	8.06000		
TOTAL BALANCE	7.00000		
TOTAL	478.62700	TOTAL	471.61100

Net UI Account i.e. REA (For use of SLDC Accounting wing only)		
(All figures are in Lakh Rupees)		
Week no. 40 (2017-18)	* Adjustment due to week no. 37 (2017-18)	Net UI amount
452.5289	-0.0000	452.5289

Deviation Charge (in) means receivable by REA, (-) means payable by REA.

* Please refer resolution of Week no. 37.

† Metering points for Inter-State Exchanges.

- * At STPS and i.e. of the 22 KV, 120KV feeders connected to 22 KV, 132 KV & 220KV bus bars of STPS of WBSECL.
- * At STPS and i.e. of the 120KV, 220KV & 400KV feeders connected to 120KV, 220KV & 400KV bus bars of STPS of WBSECL.
- * At SKTPP and i.e. of the 33 KV, 220KV & 400KV feeders connected to 220V, 220KV & 400KV bus bars of SKTPP of WBSECL.
- * At SGTPP and i.e. of the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SGTPP of WBSECL.
- * At Noida 220KV BUS of WBSECL, i.e. of the 120KV feeders of CEEC connected to 120KV bus bars of Noida BUS, WBSECL.
- * At Noida 220KV BUS of WBSECL, i.e. of the 120KV feeders of CEEC connected to 120KV bus bars of Noida BUS, WBSECL.
- * At Thangal 120KV BUS of WBSECL, i.e. of the 120KV feeders of CEEC connected to 120KV bus bars of Thangal BUS, WBSECL.
- * At DPL and i.e. of the 120KV & 220KV feeders connected to 120KV & 220KV bus bars of DPL.
- * At TPLD and i.e. of the 132 KV feeders connected to 132KV bus bars of TPLD/Thangal.
- * At Assam 220 KV BUS of WBSECL, i.e. of the 132 KV feeders of DPL.
- * At DPL and i.e. 132 KV PCBL feeders.
- * At TLPD and i.e. 220KV feeder connected to 220KV bus bar of TLPD.
- * At HCL and i.e. 400KV feeder connected to 400KV bus bar of HCL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF JALANAGAR SUB STATION/PCBL.
- * At TLPD-IV and i.e. 220KV feeder connected to 220KV bus bar of TLPD-IV.
- * At CPIL and i.e. 220KV feeder connected to 220KV BUS BAR OF CPIL.

ns. L-1(13/2015)CERC dated 06.01.2015 and their amendments as per CERC order No. L-03/2009-CERC dated 06/05/2010.

ii) All the PDC lines and STU lines have been taken into consideration while calculating schedule based by beneficiaries.

iii) To suit from the complete set of meters required to register WBSECL, detail as attached, the WBSECL.

Actual should shall be computed from the aggregate sum of WBSECL, government, CEEC detail, DPL, Assam/Thangal, IPNCP/Assam, CTU Assam/Thangal.

iv) REA Deviation statement

Rs. **18842737.53** is the adjustment to WBSECL, as account of REA adjustment (total week).

v) Meter Frequency: Frequency meter IP-2007 A.M. Series is used as the Meter frequency.

WBSECL detail for power generation from 26.11.2017.

Abbreviations:

- STPS = BANGALORE THERMAL POWER STATION
- STPS = SANTALINI THERMAL POWER STATION
- KTPS = KOLKATA THERMAL POWER STATION
- SKTPP = SHANKAR THERMAL POWER PLANT
- SGTPP = SAGAR THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (MADRAS)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPIL = CRESCENT POWER LTD.
- TLPD-II = TESTA LOWER DAM PROJECT
- WBSECL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CEEC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- NEA = REGIONAL ENERGY ACCOUNTING
- WBSECL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBSECL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- HCL = HALDIA ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY INDC LIMITED)
- TLPD-IV = TESTA LOWER DAM PROJECT
- IPCHS = INDIA POWER CORPORATION (CHALDIA) LIMITED



REA	54727.546	61883.882	16599658.78	6269947.67
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* Corresponding to REA adjustment.

** Deduction to avoid -ve pool fund (Refer clause no ii).

LEGEND : Energy (+ve) means injection, (-ve) means drawn
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 41 of the year 2017-18

For the period 1/1/2018 to 5/7/2018
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	9.43533	KTPS	17.18127
STPS	0.87102	BKTPP	17.70875
SgTPP	29.67552	TPCL	20.80933
PCBL	1.15977	HEL	26.45100
CPL	3.51234	IPC(HL)	0.00000
TLDP-II	3.02223	TLDP-IV	3.39641
WBSEDCL	357.77325	CESC	13.33058
IPC(DPSC)	24.41500	DPL	6.62187
		REA	337.70433
POOL BALANCE	14.38679		
TOTAL	444.23172	TOTAL	444.23172

g) Missing points for Intra-State Exchanges:

- * At BTPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At STPS and i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At LBash 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of LBash S/S, WBSETCL.
- * At Kaska 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kaska S/S, WBSETCL.
- * At Trigram 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Trigram S/S, WBSETCL.
- * At DPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL (M&K).
- * At Assam 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- * At DPL and i.r.o. 132 KV PCBL feeder.
- * At TLDP and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCD and i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION (PCBL).
- * At TLDP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At IPC(HL) and i.r.o. 220KV feeder connected to 220KV BUS BAR OF IPC(HL).

h) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/1/2018-CERC dated 06/09/2018.

ii) The negative component of the LI Pool Fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.14] has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (breakdown).

iv) All the PDC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawn are installed, the WBSEDCL

actual drawn shall be computed from the algebraic sum of WBPDCL, generation, CESC drawn, DPL, draw/injection, IPP/IPP draw/injection.

vi) REA Deviation statement.

i) Rs. 10900626.22 is the adjustment to WBSEDCL, on account of REA adjustment (total week)

vii) Master Frequency / Frequency meter NP-2857-A at Kaska is used as the Master frequency.

viii) IPC(HL) started first power generation from 28.11.2017.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KDLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W. B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W. B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W. B. POWER DEVELOPMENT CORPORATION LIMITED
- HEL = HALDIA ENERGY LIMITED
- IPC(HL) = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- IPC(HL) = INDIA POWER CORPORATION (HALDIA) LIMITED





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Dumb Sl. Lane, Howrah - 711 009.

Memo No. SLDC (R/W/02) 2017-18 / 2543 / (1-22) Date: 30.01.2018

- To
1. The G.M (System Operations), CEM, Central, CESC House, Annes Building, Chowdighat Square, Kolkata - 700 011
 2. The Director (Operations & Maintenance), WIPRO, Vidyut Udayan Bhawan, P.L. A Block, Sector-II, Salt Lake City, Kolkata - 700098
 3. The Director (E.A.A. & WIPRO), Vidyut Udayan Bhawan, P.L. A Block, Sector-II, Salt Lake City, Kolkata - 700098
 4. The DGM (Commercial), DPE, Administrative Building, Durgam - 713201, Howrah
 5. The Chief Engineer (Commercial), WBSETCL, Vidyut Bhawan, Sector-II, Bidhannagar, Kolkata - 91
 6. The Chief Engineer (DPE), WBSETCL, 7th Floor, Vidyut Bhawan, B Block, Sector-II, Bidhannagar, Kolkata - 700091
 7. The Chief Engineer (A&M), DPE, Bani, House, P-9 - Bang, Durgam - 713201
 8. The Chief Engineer (A&M), DPE, IV, NIPCC Ltd, Kalyani, Durgam - 713201
 9. The Director, Customer Service Limited, Church Lane, 1st Floor, Kolkata - 700001
 10. The G.M. DPE, WIPRO, PO: Baidya, DPE, Durgam
 11. The G.M. DPE, WIPRO, PO: Saradha, DPE, Durgam
 12. The G.M. & DPE, WIPRO, PO: K. DPE, Durgam, Para, Bidhannagar
 13. The G.M. DPE, WIPRO, PO: D. DPE, Durgam, Para, Bidhannagar, PIN - 711 004
 14. The G.M. S&D, WIPRO, P.O. M. Durgam, Vidyut Bhawan - 713201
 15. The G.M. DPE, Bani, House, Durgam, Durgam - 713201
 16. The Asst. Chief Engineer, A.D.C., WBSETCL, A-1 Substation, E.C. Block, Salt Lake Sector - I, Kolkata - 700 098
 17. The Sr. Manager (A.D.C.), DPE, DPE, Administrative Building, Durgam - 713201/Howrah
 18. The Project Manager, Tata Power Company Limited, Haldia
 19. The Chief Exec. Officer, Carbon Black Ltd., 21 B N. Mukherjee Road, Durgam - 713201
 20. The Vice President, Budget & Regulatory Affairs, IPCL, formerly IPSC Limited, Head Office, Plot No. N. 1, 2B3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091
 21. The Vice President (Commercial), IPCL, Head Office, Plot No. K-1, 2B3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091
 22. The Assistant Manager (A&M) SLDC, WBSETCL, Dumb Sl. Lane, Howrah - 711 009.

Sub: Statement of Deviation Charges for the period from 08.01.18 to 14.01.18 (week no-42) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No-L-1/13/2009-CERC dated 06/05/2016.

Sr. The Statement of provisional Deviation charges with payables & receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the U3 Fund account opened by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide ref no WBERC B-65-1 (027)-0274 [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC

WBSETCL

Address: 700091, Kolkata - 700091 (A Govt. of W.B. Enterprise) Telephone: 266174, 2667691 (Central Office)
 Fax No: 2666212, 2667917, 2667999 (A) Website: www.wbsetcl.com Email: ceo@wbsetcl.com



REA	110618.988	125060.902	30345827.94	8867142.05
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* Corresponding to REA adjustment.

** Deduction to avoid -ve pool fund (Refer clause no 9).

LEGEND : Energy (+ve) means injection, (-ve) means drawal
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 42 of the year 2017-18

For the period 1/9/2018 to 1/14/2018
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	12.75000	KTPS	7.66945
STPS	3.40286	TPCL	6.84875
BKTPP	0.91689	HEL	20.45158
BgTTP	13.02541	IPC(HL)	0.00000
PCBL	1.69647	TLDP-II	3.30293
CPL	4.09145	TLDP-IV	3.26655
WBSEDCL	490.18300	REA	522.73037
CESC	5.22133		
DPL	17.04300		
IPCL(DPSC)	16.45707		
		POOL BALANCE	1.01721
TOTAL	655.38502	TOTAL	655.38502

g) Making points for inter-State Exchanges:

- * At BTPS and i.e.a. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WSPDCL.
- * At STPS and i.e.a. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WSPDCL.
- * At KTPS and i.e.a. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WSPDCL.
- * At BKTPP and i.e.a. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WSPDCL.
- * At BgTTP and i.e.a. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of BgTTP of WSPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Liliuh 132KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Liliuh S/S, WBSETCL.
- * At Kaaba 220KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Kaaba S/S, WBSETCL.
- * At Tagoreh 132KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Tagoreh S/S, WBSETCL.
- * At DPL and i.e.a. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.a. all the 132 KV feeders connected to 132KV bus bar of TPCL(HALDA)
- * At Asansol 220 KV S/S of WBSETCL i.e.a. all the 132 KV feeders of DPL.
- * At DPL and i.e.a. 132 KV PCBL feeder
- * At TLDP and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e.a. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At IPC(HL) and i.e.a. 220KV feeder connected to 220KV BUS BAR OF IPC(HL).

h) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014

(Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No.-L-1/13/2008-CERC dated 06/05/2016.

i) The negative component of the Uf Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy on pro-rata basis (blockwise).

ii) All the POC issues and STU issues have been taken into consideration while calculating schedule drawal by beneficiaries.

iii) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algorithm: sum of WSPDCL generation, CESC drawal, DPL drawal/injection, IPCYPP injection, CTU drawal/injection

iv) REA Deviation statement.

i) Rs. 13040067.08 is the adjustment to WBSEDCL, an account of REA adjustment (total week)

v) Master Frequency: Frequency meter NP-2507-A at Kaaba is used as the Master Frequency.

vi) IPC(HL) started fire power generation from 26.11.2017.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- BgTTP = BAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WSPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- IPC(HL) = INDIA POWER CORPORATION (HALDIA) LIMITED





State Load Despatch Centre(WB)
West Bengal Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 P.O. Dashed St. Lane, Howrah - 711 005.

Memo No. SLDC, HOW/ST/2017-18 1572 (1-22) Dated: 06.02.18

- To
1. The C.M System Operator, CTSC Limited, CCSC House, Annes Building, Chatterjee Square, Kolkata - 700 061.
 2. The Director (Operation & Maintenance), WBPDCL, Vidyut Udayan Bhawan, C.C.L.S Block, Sector-01, Salt Lake City, Kolkata - 700098.
 3. The Director (F&A), WBPDCL, Vidyut Udayan Bhawan, C.C.L.S Block, Sector-01, Salt Lake City, Kolkata - 700098.
 4. The DGM (Commercial), DPE, Administrative Building, Durgam - 71201, Durg, Bhubaneswar.
 5. The Chief Engineer (Commercial), WBPDCL, Vidyut Bhawan, Sector-01, Bidhannagar, Krf - 91.
 6. The Chief Engineer (PT), WBPDCL, 7th floor Vidyut Bhawan, B-Block, Sector-01, Bidhannagar, Kolkata - 700091.
 7. The Chief Engineer (A&M), (L&M), Raich Basal, P.O. - Buzurg, Dakshin - 743221.
 8. The Chief Engineer (A&M), (L&M), NTPC Ltd, Kalihoga, Durgam - 743221.
 9. The Director, Ceyrow Power Limited, 26/1 Chanchal, 7th floor, Kolkata - 700001.
 10. The C.M, DIPS, WBPDCL, P.O. Bhandar IPS, Ddg, Hooghly.
 11. The C.M, NIPS, WBPDCL, P.O. Samad IP, Ddg, Purulia.
 12. The C.M, KIPS, WBPDCL, P.O. KIPS, Ddg, Purba Medinipur.
 13. The C.M, BIPPS, WBPDCL, P.O. BIPPS, Ddg, Biharsa, PIN - 721 004.
 14. The C.M, N&PP, WBPDCL, P.O. N&PP, Ddg, Medinipur - 742257.
 15. The C.M, DCL, Baneswarhal, Gopichak, Haldia - 721058.
 16. The Asst. Chief Engineer, A.D.C., WBPDCL, M-1 Substation, C.C. Block Salt Lake Sector - 1, Kolkata - 700 098.
 17. The Sr. Manager (SLDC), DIPS, DPE, Administrative Building, Durgam - 71201, Durg, Bhubaneswar.
 18. The Project Manager, Tata Power Company Limited, Haldia.
 19. The Chief Exec. Officer, Carbon Black Ltd., 27 RN Mukherjee Road, Durgam - 71201.
 20. The Vice President, Budget & Revenue Affairs, DPL (formerly DPSC Limited), Head Office, Plot No. 2 - 8, 2B,3, Block - 09, Sector - 9, Salt Lake City, Kolkata - 700091.
 21. The Vice President (Commercial), DCE (H), Head Office, Plot No. 8 - 1, 2B,3, Block - 09, Sector - 9, Salt Lake City, Kolkata - 700091.
 22. The Assistant Manager (F&A), N.D.C., WBPDCL, Dashed St. Lane, Howrah - 711 005.

Subj: Statement of Deviation Charges for the period from 15.01.18 to 21.01.18 (week no 42) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(2)2009-CERC dated 06/05/2016.

Sir,
 The Statement of provisional Deviation charges with payables/receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the L1 Fund account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advise vide ref no WBERC-B-65/10271-0274 (Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code). In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC.

WBSETCL

Company No. 20410751H, P. 20420774A&B, L1, 2041071, 2007670 (Energy Accounting, 2040274, 2040760) of Govt of West Bengal
 Tax No. 20400232, 20400317, 2000704&5, 04, 05 and 06, 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100
 Website - www.wbsetcl.com



REA	125206.225	130041.056	21371881.42	4981342.38
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* Corresponding to REA adjustment.

** Deduction to avoid -ve pool fund (Refer clause no 8)

LEGEND : Energy (+ve) means injection, (-ve) means drawal
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 43 of the year 2017-18

For the period 1/15/2018 to 1/21/2018

AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	7.74638	STPS	2.14101
SgTTP	32.43200	KTPS	11.28290
PCBL	0.24354	BKTPP	10.10688
CPL	1.94520	TPCL	18.20010
WBSEDCL	359.59209	HEL	13.21669
CESC	22.02032	IPC(HL)	0.00000
DPL	19.65675	TLDP-III	2.85024
IPCL(DPSC)	17.27335	TLDP-IV	1.86250
		REA	455.24735
POOL BALANCE	1.48701		
TOTAL	462.88750	TOTAL	462.88750

i) Missing points for Intra-State Exchanges :

- * At STPS and i.e.a. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e.a. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e.a. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e.a. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.e.a. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL, i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lushah 132KV S/S of WBSETCL, i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Lushah S/S, WBSETCL.
- * At Kolkata 220KV S/S of WBSETCL, i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Kolkata S/S, WBSETCL.
- * At Thagah 132KV S/S of WBSETCL, i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Thagah S/S, WBSETCL.
- * At DPL and i.e.a. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.a. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Aahant 220 KV S/S of WBSETCL, i.e.a. all the 132 KV feeders of CPL.
- * At DPL and i.e.a. 132 KV PCBL feeder
- * At TLDP and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e.a. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL)
- * At TLDP-IV and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At IPC(HL) and i.e.a. 220KV feeder connected to 220KV BUS BAR OF IPC(HL).

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014.

[Notification no. L-1/132/2013/CERC dated 05.01.2014] and third amendment as per CERC order No. L-1/1/2009-CERC dated 06/05/2019.

iii) The negative component of the IE Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.14] has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC issues and STU issues have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL, generation, CESC drawal, DPL drawal/injection, IPR/IPP injection, CTU drawal/injection.

vi) REA Deviation statement.

i) Rs. 14191731.58 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency: Frequency meter HP-2857-A at Kolkata is used as the Master frequency.

viii) IPC(HL) started firm power generation from 26.11.2017.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIGH THERMAL POWER STATION
- KTPS = KOLASHAH THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- IPC(HL) = INDIA POWER CORPORATION (HALDIA) LIMITED





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO, Damesh St, Lane, Howrah - 711 009.

Memo No: SLDC (HOW) 92/2017-18 **1030(1-22)**

Date: **17.2.18**

To

1. The G.M System Operators, CESC Limited, CESC House, Amin's Building, Chatterjee Nagar, Kolkata - 700 061.
2. The Divisional Engineer & Maintenance, WBPMCL, Vidyut Utsav (Bhuvan, 14), I, A Block, Sector-08, Salt Lake City, Kolkata-700098.
3. The Divisional Engineer & WBPDCL, Vidyut Utsav (Bhuvan, 14), A Block, Sector-08, Salt Lake City, Kolkata-700098.
4. The DGM (Operations), DPE, Administrative Building, Durgam - 713201, Dist. Durgam.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhawan, Sector-08, B.B. Nagar, Kol - 91.
6. The Chief Engineer (TP&WBSEDCL), 7th floor, Vidyut Bhawan, B Block, Sector-08, B.B. Nagar, Kolkata - 700091.
7. The Chief Engineer (K&A), HDP-III, Ramnagar, P.O. - Raing, Dakshin - 714121.
8. The Chief Engineer (K&A), HDP-IV, NTP-1st, Kalyani, Durgam - 714320.
9. The Divisional Engineer Power Limited, Chanchal, T. Fok, Kolkata - 700011.
10. The G.M. STPS, WBPDCL, PO, Sandikh TPS, Dist. Hooghly.
11. The G.M. STPS, WBPDCL, PO, Sandikh TPS, Dist. Purulia.
12. The G.M. STPS, WBPDCL, PO, KTPS, Dist. Purba Medinipur.
13. The G.M. STPS, WBPDCL, PO, KTPS, Dist. Burdwan, PIN - 713 104.
14. The G.M. STPS, WBPDCL, PO, KTPS, Dist. Burdwan, PIN - 712 217.
15. The G.M. STPS, Harnayachan, Gopaband, Haldia - 711018.
16. The Sub-Chief Engineer, N.D., WBSEDCL, M-2 Substation, C. Block, Salt Lake Sector - C, Kolkata - 700 098.
17. The Sr. Manager (SLDC), DPE-III, Administrative Building, Durgam - 713201, Dist. Durgam.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carlow Bank Ltd., 27 B'S Abanindran Road, Durgam - 713201.
20. The Vice President, Budget & Regulatory Affairs, IFC Ltd formerly DPSC Limited, Head Office, 1st Floor, No. 2 - 1, 2A, 3, Block - EP, Sector - V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), IFC (HCL), Head Office, Plot No. 3 - 1, 2A, 3, Block - EP, Sector - V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (K&A), SLDC, WBSETCL, Damesh St, Lane, Howrah - 711 009.

Subj: Statement of Deviation Charges for the period from 22.01.18 to 28.01.18 (week no 44) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/13/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UJ Fund account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide ref no WBERC B-65/10271-0274. [Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest at 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


Chief Engineer, SLDC.

WBSETCL

Telephone No: 264 00441, 264 0077, 264 0111, 264 0177, 264 0346 (Hoag); Fax numbers: 264 0074, 264 0094, 264 0346
E-mail: wbsetcl@wbsetcl.co.in, wbsetcl@wbsetcl.com
Website: www.wbsetcl.co.in



REA	123264.953	133807.585	27249091.09	6535428.24
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* Corresponding to REA adjustment.

** Deduction to avoid -ve pool fund (Refer clause no iii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 44 of the year 2017-18

For the period 1/23/2018 to 10/8/2018
AS PER DEVIATION RATE 17022014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	6.77719	STPS	2.83352
SgTPP	37.28233	KTPS	22.74729
PCBL	1.50749	BKTPP	0.12049
CPL	5.81264	TPCL	18.76287
WBSEDCL	515.30815	HEL	15.57199
DPL	0.52582	IPC(HL)	0.00000
IPC(DPSC)	27.10614	TLPD-III	3.23454
		TLPD-IV	7.27748
		CESC	2.37806
		REA	514.94755
		POOL BALANCE	0.49900
TOTAL	584.31976	TOTAL	584.31976

i) Metering points for Intra-State Exchanges :

- * At STPS end i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS end i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS end i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP end i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP end i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Liliat 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Liliat S/S, WBSETCL.
- * At Karba 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Karba S/S, WBSETCL.
- * At Titagah 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Titagah S/S, WBSETCL.
- * At DPL end i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL end i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Aarrest 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL end i.e. 132 KV PCBL feeder.
- * At TLPD end i.e. 220KV feeder connected to 220KV bus bar of TLPD.
- * At HEL end i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPC end i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLPD-IV end i.e. 220KV feeder connected to 220KV bus bar of TLPD-IV.
- * At IPC(HL) end i.e. 220KV feeder connected to 220KV BUS BAR OF IPC(HL).

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

(Notification no. L-1/132/2013/CERC dated 06.01.2014 and third amendment as per CERC order No. L-1/13/2019-CERC dated 08/05/2018.)

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Whichever).

iv) All the POC buses and STU buses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, injection, IPP/IPP drawal, CTU drawal, injection.

vi) REA Deviation statement:

i) Re. 17709636.31 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency (Frequency meter NP-2657-A at Karba is used as the Master frequency).

viii) IPC(HL) started firm power generation from 28.11.2017.

Abbreviations :

- STPS = SANDIL THERMAL POWER STATION
- STPS = SANTALDH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLPD-III = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPC = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLPD-IV = TEESTA LOWER DAM PROJECT.
- IPC(HL) = INDIA POWER CORPORATION (HALDIA) LIMITED



REA	128675.855	144834.986	33765817.57	10687039.77
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* Corresponding to REA adjustment.

** Deduction to avoid -ve pool fund (Refer clause no.ii).

LEGEND : Energy (+ve) means injection, (-ve) means drawal
Deviation Charge (+ve) means receivable, (-ve) means payable.

ABT based Deviation Account

For the week no 45(REV 01) of the year 2017-18

For the period 12/9/2018 to 24/9/2018
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	-13.86790	BTPS	3.78270
SgTTP	-38.95593	KTPS	9.28903
PCBL	-2.05523	BkTTP*	0.68827
CPL	-5.33794	TPCL	16.30737
TLPD-II	-0.54008	HEL	17.58858
WBSEDCL	-572.80284	IPC(HL)	0.00000
CESC	-3.85570	TLPD-IV	2.35729
DPL	-11.75842	REA	614.65514
IPC(DPSC)	-18.45014		
		POOL BALANCE	2.97461
TOTAL	667.62418	TOTAL	667.62418

i) Metering points for Inter-State Exchanges :

- * At BTPS and i.r.a. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At BTPS and i.r.a. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of BTPS of WBPDCL.
- * At KTPS and i.r.a. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BkTTP and i.r.a. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCL.
- * At SgTTP and i.r.a. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSEDCL i.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSEDCL.
- * At Lihuh 132KV S/S of WBSEDCL i.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Lihuh S/S, WBSEDCL.
- * At Kaska 220KV S/S of WBSEDCL i.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Kaska S/S, WBSEDCL.
- * At Ttagah 132KV S/S of WBSEDCL i.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Ttagah S/S, WBSEDCL.
- * At DPL and i.r.a. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.a. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Ashmed 220 KV S/S of WBSEDCL i.r.a. all the 132 KV feeders of CPL.
- * At DPL and i.r.a. 132 KV PCBL feeder.
- * At TLPD and i.r.a. 220KV feeder connected to 220KV bus bar of TLPD.
- * At HEL and i.r.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCD and i.r.a. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLPD-IV and i.r.a. 220KV feeder connected to 220KV bus bar of TLPD-IV.
- * At IPC(HL) and i.r.a. 220KV feeder connected to 220KV BUS BAR OF IPC(HL).

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/31/2009-CERC dated 06/05/2016.

iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.14] has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal/injection, IPCPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. 17011858.43 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency / Frequency meter NP-2827-A at Kaska is used as the Master Frequency.

viii) IPC(HL) started firm power generation from 26.11.2017.

ix) Revision done due to modification of meter MF by TLPD-II from 31.02.18

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAZHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGAROHRI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLPD-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPC = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLPD-IV = TEESTA LOWER DAM PROJECT.
- IPC(HL) = INDIA POWER CORPORATION (HALDIA) LIMITED





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Dareski St, Lane, Howrah - 711 101.

Memo No. SLDC, HOW/921/2017-18/1678(1-22) Dated: 7.3.18.

- To
1. The GM (System Operations), CDM Limited, CDM House - Annex Building, Chatterjeejee Square, Kolkata - 700 161.
 2. The Director (Operation & Maintenance), WBPDCL, Vidyan Udayan Bhawan, 54, J.A. Road, Sector-04, Salt Lake City, Kolkata-700098.
 3. The Director (K&A), WBPDCL, Vidyan Udayan Bhawan, 54, J.A. Road, Sector-04, Salt Lake City, Kolkata-700098.
 4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
 5. The Chief Engineer (Commercial), WBSEDC, Vidyan Bhawan, Sector-04, Bahadurganj, Krc - 94.
 6. The Chief Engineer (TP, WDS&DCL), 7th floor Vidyan Bhawan, B Block, Sector-04, Bahadurganj, Kolkata - 700091.
 7. The Chief Engineer (J&M), D.D.P-III, Ranchi Bazar, P.O - Raigarh, Durgam - 713221.
 8. The Chief Engineer (K&M), D.D.P-IV, N.R.P.C. Ltd, Kalyan, Durgam - 713221.
 9. The Director, Current Power Limited, 6th Floor, 1st Floor, Kolkata - 700091.
 10. The G.M., D.P.N., WBPDCL, 450, Baraki TPS, Dist. Hooghly.
 11. The G.M., S.I.P.S., WBPDCL, PO, Samalshi TPS, Dist. Purulia.
 12. The G.M., K.I.P.S., WBPDCL, PO, K.I.P.S., Dist. Purulia.
 13. The G.M., B.I.P.P., WBPDCL, PO, B.I.P.P., Dist. Bardhaman, PIN - 713 101.
 14. The GM, S.I.T.P., WBPDCL, P.O. Morigram, Murshidabad-742237.
 15. The GM, D.L., Baneswarthal, Gopalchak, Haldia-721058.
 16. The Asstt. Chief Engineer, ALDC, WBSEDC, M-3 Substation, J.C. Block Salt Lake, Sector - 3, Kolkata - 700 198.
 17. The Sr. Manager (ALDC), D.P.P.S., DPL, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
 18. The Project Manager, Tata Power Company Limited, Haldia.
 19. The Joint Head, Philips Carbon Black Ltd., 37 R.N. Mukherjee Road, Durgapur - 713201.
 20. The Vice President, Budget & Regulatory Affairs, IPC (formerly DPSC Limited), Fiscal Office, Plot No. X-1, 2&3, Block-09, Sector-V, Salt Lake City, Kolkata - 700091.
 21. The Vice President (Commercial), IPC(DL), Head Office, Plot No. X-1, 2&3, Block-09, Sector-V, Salt Lake City, Kolkata - 700091.
 22. The Assistant Manager (K&A), SLDC, WBSETCL, Dareski St, Lane, Howrah - 711 101.

Sub-Statement of Deviation Charges for the period from 05.02.18 to 11.02.18 (week no-46) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/13/2009-CERC dated 06/05/2016.

Sir,
 The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC-B-65/19271-0274, (Date of issuance is the billing date as per Clause No 4(ii)) of Balance & Settlement Code). In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

[Signature]
 Chief Engineer, SLDC.

WBSETCL

Telephone No. 26460314/26460315 Add: CCL, 7th floor, Salt Lake City (Energy Administration) 26460314/26460315 (Consumer Board)
 Fax No. 26460312/26460313/26460314/26460315 E-mail: ce@wbsetcl.com, consumer@wbsetcl.com
 Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 46 of the year 2017-18

For the period 25/09/18 to 01/10/18
 AS PER DEVIATION RATE: 13/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Liabilities and Deviation payable by them		Liabilities and Deviation receivable by them	
STPS	5,50,915	STPS	4,54,970
BKTPP	3,38,400	KTPS	11,02,714
SgTPP	16,04,544	TPCL	21,39,571
PCBL	1,40,000	HEL	37,00,027
CPL	3,71,200	IPC(HL)	0,00,000
WBSEDCL	482,42,888	TLDP-II	1,73,576
CESC	15,22,130	TLDP-IV	7,22,188
DPL	7,68,662	REA	485,23,644
IPCL(DPSC)	22,26,548		
		POOL BALANCE	1,30,241
TOTAL	556,73,828	TOTAL	556,73,828

(i) Metering points for Inter-State Exchanges :

- * At STPS and i.e.a. of the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e.a. of the 33KV, 132KV & 220KV feeders connected to 25 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e.a. of the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e.a. of the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP and i.e.a. of the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Haurah 220KV BUS of WBSETCL i.e.a. of the 132KV feeders of CESC connected to 132KV bus bars of Haurah S/S, WBSETCL.
- * At Lihah 132KV BUS of WBSETCL i.e.a. of the 132KV feeders of CESC connected to 132KV bus bars of Lihah S/S, WBSETCL.
- * At Kalia 220KV BUS of WBSETCL i.e.a. of the 132KV feeders of CESC connected to 132KV bus bars of Kalia S/S, WBSETCL.
- * At Tangra 132KV BUS of WBSETCL i.e.a. of the 132KV feeders of CESC connected to 132KV bus bars of Tangra S/S, WBSETCL.
- * At DPL and i.e.a. of the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.a. of the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Assam 220 KV BUS of WBSETCL i.e.a. of the 132 KV feeders of CPL.
- * At CPL and i.e.a. 132 KV PCBL feeder.
- * At TLDP and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e.a. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At IPC(HL) and i.e.a. 220KV feeder connected to 220KV BUS BAR OF IPC(HL).

(ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/132/2019-CERC dated 06/06/2019.

(iii) The negative component of the IA Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviation energy on pro-rata basis (Inclusive).

(iv) All the POC buses and STU buses have been taken into consideration while calculating available demand by beneficiaries.

(v) To each line the complete set of meters required to register WBSEDCL, demand installed, the WBSEDCL

actual demand shall be computed from the algebraic sum of WBPDCL generation, CESC demand, DPL demand, injection, BPP/CTU injection, CTU demand, injection

(vi) REA Deviation statement.

(i) Rs. 16229109.96 is the adjustment to WBSEDCL on account of REA adjustment (total week)

(vii) Master Frequency Frequency meter WF-202-A at Kalia is used as the Master Frequency.

(viii) IPC(HL) started first power generation from 26.11.2017.

Abbreviations :

- STPS = BANDEL THERMAL POWER STATION
- STPS = BANGLA THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDISH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARRON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- IPC(HL) = INDIA POWER CORPORATION (HALDIA) LIMITED





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO, Danesh St, Lane, Howrah - 711 009.

Memo No: SLDC (WB) 02/2017-18/1703(1-22)

Date: 09.03.2018

To

1. The O.M. (System Operations), CESC Limited, CESC House, Anand Building, Chowringhee Square, Kolkata - 700 004.
2. The Director (Operations & Maintenance), WBPDCL, Vidyut Udayan Bhawan, 3rd Fl, A Block, Sector-4E, Salt Lake City, Kolkata - 700096.
3. The Director (R&A), WBPDCL, Vidyut Udayan Bhawan 3rd Fl, A Block, Sector-4E, Salt Lake City, Kolkata - 700096.
4. The DGM (Commercial), ISE, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
5. The Chief Engineer (Commercial), WBSETCL, Vidyut Bhawan, Sector-4E, Bidhannagar, Kol - 91.
6. The Chief Engineer (PIP), WBSETCL, 2nd floor Vidyut Bhawan, B-Block, Sector-4E, Bidhannagar, Kolkata - 700091.
7. The Chief Engineer (E&M), IIP-III, Ramdi House, P.O. - Raang, Durgam - 714221.
8. The Chief Engineer (E&M), IIP-IV, NIPCC Ltd, Kalyan, Durgam - 714221.
9. The Director, Concrete Pipes Limited, Chanchal Lane, 1st Floor, Kolkata - 700001.
10. The G.M., IIP, WBPDCL, PO: Bansal IPS, Dist. Hooghly.
11. The G.M., KIPS, WBPDCL, PO: Samal IPS, Dist. Purulia.
12. The G.M., KIPS, WBPDCL, PO: KIPS, Dist. Purba Medinipur.
13. The G.M., BCIPP, WBPDCL, PO: BCIPP, Dist. Bardhaman, PIN - 711 004.
14. The G.M., SGTIP, WBPDCL, P.O. Montgram, Murshidabad - 742217.
15. The G.M. III, Damsan, Haldia, Haldia - 721658.
16. The Asstt. Chief Engineer, AIDC, WBSETCL, S-2 Substation, 11 Block, Salt Lake, Sector -3, Kolkata - 700 098.
17. The Sr. Manager (AIDC), DIPS-III, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 B N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. 8-1, 2nd Fl, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), TPC(H), Head Office, Plot No. 8-1, 2nd Fl, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (R&A), SLDC, WBSETCL, Danesh St, Lane, Howrah - 711 009.

Sub-Statement of Deviation Charges for the period from 12.02.18 to 18.02.18 (week no 47) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The commitments, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide ref no WBERC H-65-1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting commitments shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


 Chief Engineer, SLDC.

WBSETCL

Telephone No: 2441970 (CCL), 2441971 (A&M), 2441972 (Energy), 2441973 (Finance), 2441974 (HR), 2441975 (IT), 2441976 (Legal), 2441977 (C&M), 2441978 (R&A), 2441979 (S&M), 2441980 (M), 2441981 (M), 2441982 (M), 2441983 (M), 2441984 (M), 2441985 (M), 2441986 (M), 2441987 (M), 2441988 (M), 2441989 (M), 2441990 (M), 2441991 (M), 2441992 (M), 2441993 (M), 2441994 (M), 2441995 (M), 2441996 (M), 2441997 (M), 2441998 (M), 2441999 (M).
 Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 47 of the year 2017-18

For the period 2/12/2018 to

3/18/2018

AS PER DEVIATION RATE 17620014 ORWAIDE

ABSTRACT OF DEVIATION ACCOUNT

181 figures are in Lakh Rupees

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
ETPS	0.54045	ETPS	2.00625
BTTP	4.71000	KTPS	93.00741
SgTTP	12.00125	TPCL	18.74100
PCBL	2.90001	HEL	15.64297
CPL	2.00142	IPCPL	0.00000
WSEEDCL	525.27672	TLDP-II	1.81033
CESC	3.34418	TLDP-IV	4.63813
DPL	10.51930	REA	531.88799
IPCPL(DPSC)	17.48530		
		POOL BALANCE	0.00000
TOTAL	585.02487	TOTAL	585.02487

(i) Metering points for Intra-State Exchanges :

- * At ETPS end i.e.a. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of ETPS of WSPDCL.
- * At BTTP end i.e.a. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of BTTP of WSPDCL.
- * At KTPS end i.e.a. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WSPDCL.
- * At SgTTP end i.e.a. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of SgTTP of WSPDCL.
- * At SgTTP end i.e.a. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WSPDCL.
- * At Hareak 220KV S/S of WSEEDCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Hareak S/S, WSEEDCL.
- * At Uluah 132KV S/S of WSEEDCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Uluah S/S, WSEEDCL.
- * At Kankra 220KV S/S of WSEEDCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Kankra S/S, WSEEDCL.
- * At Tagaah 132KV S/S of WSEEDCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Tagaah S/S, WSEEDCL.
- * At DPL end i.e.a. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL end i.e.a. all the 132 KV feeders connected to 132KV bus bar of TPCL(HALDA).
- * At Assam 220 KV S/S of WSEEDCL i.e.a. all the 132 KV feeders of CPL.
- * At DPL end i.e.a. 132 KV PCBL feeder.
- * At TLDP end i.e.a. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL end i.e.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCPL end i.e.a. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(POJ).
- * At TLDP-IV end i.e.a. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At IPCPL end i.e.a. 220KV feeder connected to 220KV BUS BAR OF IPCPL.

(ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

(Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/13/2009-CERC dated 26/05/2016.

(iii) The negative component of the U Pool fund arising due to calculation of additional deviation account as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (backdated).

(iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

(v) Till such time the complete set of meters required to register WSEEDCL drawal are installed, the WSEEDCL

actual drawal shall be computed from the algebraic sum of WSPDCL, generation, CESC drawal, DPL drawal, injection, IPHCPPL injection, CTU drawal together.

(vi) REA Deviation statement:

(i) Rs. 15002947.88 is the adjustment to WSEEDCL on account of REA adjustment (total week)

(ii) Master Frequency: Frequency meter NP-2017-A at Kutta is used as the Master Frequency.

WSPDCL started live power generation from 26.11.2017.

Abbreviations :

- ETPS = BANDEL THERMAL POWER STATION
- BTTP = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- SgTTP = BAKRODIGH THERMAL POWER PLANT
- SgTTP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WSEEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WSEEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WSPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDA ENERGY LIMITED.
- IPCPL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- IPCPL = INDIA POWER CORPORATION (HALDA) LIMITED





State Load Despatch Centre(WB)
West Bengal Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO, Damodar St. Lane, Howrah - 711 009.

Memo No: SLDC/BOW/921/2017-18 (133/18)

Dated: 15.03.2018

To

1. The GSM (System Operations), CESC Limited, C.S.C. House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCL, Vidyan Udayan Bhawan, 54, L.A Block, Sector-II, Salt Lake City, Kolkata- 700098.
3. The Director (T&E), WBPDCL, Vidyan Udayan Bhawan, 54, L.A Block, Sector-II, Salt Lake City, Kolkata - 700098.
4. The D.O. (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
5. The Chief Engineer (Commercial), WBPDCL, Vidyan Bhawan, Sector-II, Baharampur, Kal - 91.
6. The Chief Engineer (PLP), WBPDCL, P.O. Vidyan Bhawan, B.B. Block, Sector-II, Baharampur, Kolkata - 700091.
7. The Chief Engineer (K&M), JIPMER, Bazar's Bazar, P.O. - Bangur, Durgaling-713271.
8. The Chief Engineer (K&M), JIPMER, S.O.P.C. Ltd., Kailasha Durgaling-713270.
9. The Director, Co-operative Power Limited, Chanchal, 1st Floor, Kolkata - 700001.
10. The G.M., DTPS, WBPDCL, P.O. Basuki DPS, Dist. Hooghly.
11. The G.M., STPS, WBPDCL, P.O. Satalaha TPS, Dist. Purulia.
12. The G.M., KOPS, WBPDCL, P.O. K.T.P.S. Dist. Purbi Medinipur.
13. The G.M., BLDPS, WBPDCL, P.O. BKTPP, Dist. Bahadur, PIN - 711 064.
14. The G.M., SJDPP, WBPDCL, P.O. Manigram, Narendrabhaid-742237.
15. The G.M., DFL, Hemis-aahik, Leyaldahak, Dalka-721058.
16. The Asstt. Chief Engineer, ALDC, WBPDCL, M-1 Substation, J.E. Block Salt Lake Sector -3, Kolkata - 700 098.
17. The Sr. Manager (AEM), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phelps Carbon Black Ltd., 77 B N Mukherjee Road, Durgapur - 713244.
20. The Vice President, Director & Regulatory Affairs, DPCL (formerly DPSC Limited), Head Office, Flat No. 8-1, 2B3, Block-FB, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), IFCI Ltd., Head Office, Plot No. 8-1, 2B3, Block-FB, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (K&M), SLDC, WBPDCL, Damodar St. Lane, Howrah - 711 009.

Subj: Statement of Deviation Charges for the period from 19.02.18 to 25.02.18 (week no 08) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-143/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The consultants, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the LI Fund account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide ref no WBERC (B-65-1-0271-0274) [Date of issuance is the billing date as per Clause No-4(iii) of Invoice & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting consultants shall have to pay simple interest at 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC.

WBSETCL

Telephone No. 2640120 (CE), 2640121 (Asstt CE), 2640122 (Chief Engrg. Accounting), 2640123, 2640124 (General Engrg. Encl. No. 26406232, 26406217, 26407190 (A), 26407190 (B), 26407190 (C), 26407190 (D), 26407190 (E), 26407190 (F), 26407190 (G), 26407190 (H), 26407190 (I), 26407190 (J), 26407190 (K), 26407190 (L), 26407190 (M), 26407190 (N), 26407190 (O), 26407190 (P), 26407190 (Q), 26407190 (R), 26407190 (S), 26407190 (T), 26407190 (U), 26407190 (V), 26407190 (W), 26407190 (X), 26407190 (Y), 26407190 (Z).
 Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 48 of the year 2017-18
 For the period 31/12/2018 to 20/02/19
 AS PER DEVIATION RATE 17/02/2018 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	2,99874	BTPS	5,18521
SgTTP	15,30948	KTPS	19,72813
PCBL	2,80473	SKTTP	10,89996
CPL	0,80131	TPCL	10,21345
TLDP-II	4,65420	HEL	17,79229
WBSEDCL	651,69470	TLDP-IV	4,54184
DPL	5,06560	CESC	7,47932
IPCL(DPSC)	25,29937	REA	824,82503
		POOL BALANCE	6,82045
TOTAL	719,27828	TOTAL	719,27828

i) Metering points for inter-state Exchanges :

- * At BTPS and i.e.s. of the 22 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At STPS and i.e.s. of the 22KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e.s. of the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At SKTTP and i.e.s. of the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of SKTTP of WBPDCL.
- * At SgTTP and i.e.s. of the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Hareesh 220KV S/S of WBSETCL, i.e.s. of the 132KV feeders of CESC connected to 132KV bus bars of Hareesh S/S, WBSETCL.
- * At Lush 132KV S/S of WBSETCL, i.e.s. of the 132KV feeders of CESC connected to 132KV bus bars of Lush S/S, WBSETCL.
- * At Kaska 220KV S/S of WBSETCL, i.e.s. of the 132KV feeders of CESC connected to 132KV bus bars of Kaska S/S, WBSETCL.
- * At Triganh 132KV S/S of WBSETCL, i.e.s. of the 132KV feeders of CESC connected to 132KV bus bars of Triganh S/S, WBSETCL.
- * At DPL and i.e.s. of the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.s. of the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Assam 220 KV S/S of WBSETCL, i.e.s. of the 132 KV feeders of CPL.
- * At DPL and i.e.s. 132 KV PCBL feeder
- * At TLDP and i.e.s. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e.s. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e.s. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR BUS STATION(IPCL)
- * At TLDP-IV and i.e.s. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At IPQHS and i.e.s. 220KV feeder connected to 220KV BUS BAR OF IPQHS.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

(Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/132/2008-CERC dated 06/05/2016.

iii) The negative component of the IR Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (stacking).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

v) To such line the complete set of meters required to register WBSEDCL draw are installed, the WBSEDCL

actual draw shall be computed from the algebraic sum of WBPDCL, generation, CESC draw, DPL, draw/injection, IPP/OTF injection, CTU draw/injection.

vi) REA Deviation statement.

i) Rs. 19421523.76 is the adjustment to WBSEDCL on account of REA adjustment (total credit)

vii) Master Frequency (Frequency meter NP-2657-A at Kaska is used as the Master Frequency).

viii) IPQHS started bin power generation from 26.11.2017.

Abbreviations :

- BTPS = BAKEL THERMAL POWER STATION
- STPS = SANTALDH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- SKTTP = SAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- IPQHS = INDIA POWER CORPORATION (HALDIA) LIMITED





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh St. Lane, Howrah - 711 009.

Memo No: M.DC/HDW/92/2017-18/1762(1-17)

Date: 23.3.18.

To

1. The Director (Operation & Maintenance), WBPDCL, Vidyal Udayan Bhawan, 3-C, L.A Block, Sector-4E, Salt Lake City, Kolkata-700098.
2. The Director (O&A) WBPDCL, Vidyal Udayan Bhawan, 3-C, L.A Block, Sector-4E, Salt Lake City, Kolkata-700098.
3. The DGM (Commercial), DM, Administrative Building, Durgam - 713201, Dist. Bardhaman.
4. The Chief Engineer (Commercial), WBSEDCL, Vidyal Bhawan, Sector-4E, Bidhanagar, Kol - 91.
5. The Chief Engineer (TTP) WBSEDCL, 7th floor Vidyal Bhawan, B-Block, Sector-4E, Bidhanagar, Kolkata - 91.
6. The Chief Engineer (E&M) T.D.P.D, Rambi Bazar, P.O - Barug, Darjeeling-734321.
7. The Chief Engineer (E&M) T.D.P.D, NTPC Ltd, Kalyani, Durgajung-754170.
8. The G.M, BTPS, WBPDCL, PO: Bandyo, TPS, Dist. Hooghly.
9. The G.M, KTTPS, WBPDCL, PO: KTTPS, Dist. Purba Medinipur.
10. The G.M, B.T.P.P, WBPDCL, PO: B.T.P.P, Dist. Bardhaman, PIN - 711 004.
11. The G.M, Sg.T.P.P, WBPDCL, P.O. Manigram, Murshidabad-742247.
12. The G.M, HCL, Bareswanchak, Gopabhat, Malda-731058.
13. The Addl. Chief Engineer, A.I.D.C., WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 98.
14. The Sr. Manager (A.I.D.C.), D.P.P.S, DM, Administrative Building, Durgam - 713201, Dist. Bardhaman.
15. The Unit Head, Philips Carbon Black Ltd., 27 R.N. Mukherjee Road, Durgam - 713201.
16. The Vice-President, Budget & Regulatory Affairs, IPCL (formerly IPSC Limited), Ring Road, Plot No. X-1, 2B3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700031.
17. The Assistant Manager (E&A) M.D.C., WBSETCL, Danesh St. Lane, Howrah - 711 009.

Subj: Statement of REVISED Deviation Charges for the period from 26.02.18 to 04.03.18 (Week no-49) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/32/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges (REVISION - 01) with payables / receivables particulars for the above mentioned period is enclosed. The Deviation Bill has been revised due to modification of Final Schedule i.e.o. BTPS & KTTPS on 04.03.2018. The constituents, who have to pay the Deviation charges as indicated in the difference amount statement, are requested to make payment to the U1 Fund account operated by M.D.C. (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. (Date of issuance is the billing date as per Clause No-4(iii) of Tariff & Settlement Code). In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, M.D.C. (WB) within fortnight.

Yours faithfully,

Encl: 04 pages

P.N. Nanda
 Chief Engineer, M.D.C.

WBSETCL

Telephone No. 2641679 (CT), 2641675 (A&R), 2641677, 2641688 (Energy Accounting), 2641676, 2641678 (General Enquiry)
 Fax No. 2641622, 2641647 | e-mail: info@wbsetcl.com, wbsetcl@wbsetcl.com
 Website: www.wbsetcl.in



ABT based Deviation Account

For the week no 49(REV 01) of the year 2017-18

For the period 20/02/2018 to 28/02/2018
AS PER DEVIATION RATE 17X020914 ONWARDS

31/03/18

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	13.60007	STPS	8.32988
SgTTP	22.53223	KTPS	12.95343
CPL	1.30084	B&TTP	10.06337
TLDP-II	3.51802	PCBL	0.39937
WBSEDCL	846.42157	TPCL	18.03327
CESC	38.26216	HEL	16.14130
DPL	51.44498	IPC(HL)	0.00000
IPCL(DPSC)	27.46948	TLDP-IV	2.70218
		REA	739.02174
POOL BALANCE	0.04540		
TOTAL	898.18574	TOTAL	898.18574

g) Metering points for Intra-State Exchanges :

- * At STPS and i.e.a. at the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e.a. of the 33KV,132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e.a. of the 132KV,220KV & 400KV feeders connected to 132KV,220KV & 400KV bus bars of KTPS of WBPDCL.
- * At B&TTP and i.e.a. at the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of B&TTP of WBPDCL.
- * At SgTTP and i.e.a. of the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e.a. of the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lishah 132KV S/S of WBSETCL i.e.a. of the 132KV feeders of CESC connected to 132KV bus bars of Lishah S/S, WBSETCL.
- * At Kaska 220KV S/S of WBSETCL i.e.a. of the 132KV feeders of CESC connected to 132KV bus bars of Kaska S/S, WBSETCL.
- * At Tilagah 132KV S/S of WBSETCL i.e.a. of the 132KV feeders of CESC connected to 132KV bus bars of Tilagah S/S, WBSETCL.
- * At DPL and i.e.a. of the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.a. of the 132 KV feeders connected to 132KV bus bars of TPCL(Haldia).
- * At Assam 220 KV S/S of WBSETCL i.e.a. of the 132 KV feeders of CPL.
- * At DPL and i.e.a. 132 KV PCBL feeder.
- * At TLDP and i.e.a. 220KV feeder connected to 220KV bus bars of TLDP.
- * At HEL and i.e.a. 400KV feeder connected to 400KV bus bars of HEL.
- * At IPCL and i.e.a. 220KV feeder connected to 220KV BUS BARS OF J.K.MAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e.a. 220KV feeder connected to 220KV bus bars of TLDP-IV.
- * At IPC(HL) and i.e.a. 220KV feeder connected to 220KV BUS BARS OF IPC(HL).

h) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 [Notification no. L-1/132/2012/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/33/2009-CERC dated 06/05/2016.

i) The negative component of the US Fuel cost arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 [Notification no. L-1/132/2012/CERC dated 06.01.14] has been provisionally adjusted from all contributions having negative deviation energy on pro-rata basis (Bilateral).

ii) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

v) To each line the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the digitalic bars of WBPDCL generation, CESC drawal, DPL drawal, generation, PTVOPF injection, CTU drawal, injection

v) REA Deviation statement.

i) Rs. 15894550.04 is the adjustment to WBSEDCL, on account of REA adjustment (total week)

vi) Master Frequency (Frequency meter MP-2007-A at Kaska is used as the Master frequency).

vii) PCBL started from power generation from 26.11.2017.

viii) The Deviation Bill issued due to modification of Fuel Schedule in STPS & KTPS on 04.01.2018.

Abbreviations :

- STPS = BRIDGE THERMAL POWER STATION
- STPD = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- B&TTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = WDA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- IPC(HL) = MEKA POWER CORPORATION (HALDIA) LIMITED





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Dadesh St. Lane, Howrah - 711 001

Memo No: SLDC/WB/92/2017-18 / 17-12(1-22)

Dated: 27.03.18

- To
1. The O.M./System Operator, CTSC Limited, CTSC House, Arora Building, Chowringhee Square, Kolkata - 700 001.
 2. The Director (Operation & Maintenance), WBPDCL, Vidyan Umayan Bhawan, 14, L.A. Block, Sector-08, Salt Lake City, Kolkata-700098.
 3. The Director (E&A), WBPDCL, Vidyan Umayan Bhawan, 14, L.A. Block, Sector-08, Salt Lake City, Kolkata-700098.
 4. The DGM (Commercial), DPT, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
 5. The Chief Engineer (Commercial), WBPDCL, Vidyan Bhawan, Sector-08, Bidhanagar, Kol - 91.
 6. The Chief Engineer (PTP), WBPDCL, 3rd floor Vidyan Bhawan B-Block, Sector-08, Bidhanagar, Kolkata-700 091.
 7. The Chief Engineer (E&M), TLP-01, Ranoli Bazar, P.O. - Raing, Durgapur-714321.
 8. The Chief Engineer (E&M), TLP-IV, NHP, Ltd, Kalliboni, Durgapur-714321.
 9. The Director, Eastern Power Limited, Chowringhee 1st Floor, Kolkata - 700001.
 10. The G.M., DTPS, WBPDCL, PO: Basak IPS, Dist. Hooghly.
 11. The G.M., S-IPS, WBPDCL, PO: Sanyal IPS, Dist. Purulia.
 12. The G.M., K-IPS, WBPDCL, PO: K-IPS, Dist. Purba Medinipur.
 13. The G.M., BK-IPS, WBPDCL, PO: BK-IPS, Dist. Bardhaman, PIN - 711 104.
 14. The G.M., Ng-IPS, WBPDCL, P.O. Nongram, Maldehat-742137.
 15. The G.M., HEL, Hareestambak, Gopabak, Balida-721638.
 16. The Addl. Chief Engineer, AE-DC, WBPDCL, M-1 Substation, L.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
 17. The Sr. Manager (AIDC), DTPS, DPT, Administration Building, Durgapur - 713201, Dist. Bardhaman.
 18. The Project Manager, Tata Power Company, Limited, Dalka.
 19. The Unit Head, Phillips Carbon Black Ltd, 27 B.N. Mukherjee Road, Durgapur - 713201.
 20. The Vice President, Budget & Regulatory Affairs, DPT formerly OPSC (limited) Head Office, Plot No. X - 4, 2B/3, Block-09, Sector-V, Salt Lake City, Kolkata - 700091.
 21. The Vice President (Commercial), DPC/DL, Head Office, Plot No. X - 2, 2B/3, Block-09, Sector -V, Salt Lake City, Kolkata - 700091.
 22. The Assistant Manager (E&A), SLDC, WBPDCL, Dadesh St. Lane, Howrah - 711 001.

Subj: Statement of Deviation Charges for the period from 05.03.18 to 11.03.18 (week no 58) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-103/2009-CERC dated 06/05/2016.

5a. The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the U/E Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/D-65/10271-0274 [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC.

WBSETCL

Circular No. 264(075/63), 264(077)(64) CC, 264(079), 264(080) (Energy Accounting), 264(074) 264(075) of various Orders
 Dated from 26/08/2012, 26/08/2017, 26/08/2018. E-mail: SLDC (WB)@wbsetcl.com, website: www.wbsetcl.com
 Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 50 of the year 2017-18

For the period 31/05/2018 to

31/12/2018

AS PER DEVIATION RATE 17/03/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

UTILITIES and Deviation payable by them		UTILITIES and Deviation receivable by them	
BTPS	7.06001	STPS	6.27587
SgTTP	25.41660	KTPS	10.88701
PCBL	2.62143	BKTPP	6.19052
CPL	2.30948	TPCL	17.54431
TLDP-II	1.85020	HEL	24.64483
WBSECL	573.94094	IPC(HL)	5.00300
DPL	6.10020	TLOP-IV	7.29878
IPC(DPSC)	28.62894	CESC	35.80783
		REA	529.41585
		POOL BALANCE	1.17129
TOTAL	648.29509	TOTAL	648.29509

ii) Metering points for Intra State Exchanges:

- * At STPS and i.r.o. of the 33 KV, 132KV feeders connected to 220KV, 132KV bus bars of BTPS of WBPDCL.
- * At STPS and i.r.o. of the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.o. of the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.r.o. of the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.r.o. of the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Haveli 220KV S/S of WBSETCL i.r.o. of the 132KV feeders of CESC connected to 132KV bus bars of Haveli S/S, WBSETCL.
- * At Likuli 132KV S/S of WBSETCL i.r.o. of the 132KV feeders of CESC connected to 132KV bus bars of Likuli S/S, WBSETCL.
- * At Kalesi 220KV S/S of WBSETCL i.r.o. of the 132KV feeders of CESC connected to 132KV bus bars of Kalesi S/S, WBSETCL.
- * At Thagah 132KV S/S of WBSETCL i.r.o. of the 132KV feeders of CESC connected to 132KV bus bars of Thagah S/S, WBSETCL.
- * At DPL and i.r.o. of the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. of the 132 KV feeders connected to 132KV bus bar of TPCL(HALDIA).
- * At Asseri 220 KV S/S of WBSETCL i.r.o. of the 132 KV feeders of CPL.
- * At DPL and i.r.o. 132 KV/PCBL feeder.
- * At TLOP and i.r.o. 220KV feeder connected to 220KV bus bar of TLOP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.o. 330KV feeder connected to 220KV BUS BAR OF J.K.NAGAR BUS STATION(IPCL).
- * At TLOP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLOP-IV.
- * At IPC(HL) and i.r.o. 330KV feeder connected to 220KV BUS BAR OF IPC(HL).

iii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

(Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1(13)2018-CERC dated 06/05/2018.

iv) The negative component of the U Feed fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-9/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviation energy on pro-rata basis (if available).

v) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

vi) To such time the complete set of meters required to register WBSEEDCL drawn are installed, the WBSEEDCL

actual drawn shall be computed from the algebraic sum of WBPDCL generation, CESC drawn, DPL drawn, TPCL, Asseri, BTPS, BKTPP, SgTTP, CTU drawn, etc.

vii) REA Deviation statement.

i) Rs. 17920972.68 is the adjustment to WBSEEDCL on account of REA adjustment (total week)

viii) Meter Frequency: Frequency meter NP 2857-A at Kalesi is used as the Meter frequency.

ix) IPC(HL) started from power generation from 26.11.2017.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSECL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTINGS
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLOP-IV = TEESTA LOWER DAM PROJECT.
- IPC(HL) = INDIA POWER CORPORATION (HALDIA) LIMITED





WBSETCL

State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
A Govt. of W.B. Enterprise

Office of the Chief Engineer
PO: Danesh St. Lane, Howrah - 711 001.

Memo No. SLDC/WB/971-2017-18/15 (1-OR)

Date: 25-04-2018

To

1. The Chief Executive Operations, CESC, (General, CESC) Office - Azadi Building, Chittorringhee Square, Kolkata - 700011.
2. The Director Operations & Maintenance, WBPDCL, State Operation Bhavan, V.V. L. 3 Block, Sector-01, Salt Lake City, Kolkata - 700098.
3. The Director (KA), WBPDCL, Vidyalaya Bhawan, 3-C1-A Block, Sector-01 Salt Lake City, Kolkata - 700098.
4. The (DCA) Commercial, DPL, Administrative Building, Durgam - 700201, Howrah.
5. The Chief Engineer (Commercial, WBPDCL), Vidyalaya Bhawan, Sector-01, Bhubaneswar, Cut - 81.
6. The Chief Engineer (DD, WBSEDC), 7th Floor, Vidyalaya Bhawan B-Block, Sector 01, Bhubaneswar, Kolkata - 700091.
7. The Chief Engineer (KAM), C.D.P.H., North Block, P.O. - Bally, Durgam - 700121.
8. The Chief Engineer (KAM), C.D.P.H., V.N.P.C. Ltd, North Block, Durgam - 700121.
9. The Director, Eastern Power Transmission, Chatterjee, 1st Floor, Kolkata - 700001.
10. The GM, BPS, WBPDCL, PO - Bunder TPS, Dist. Hooghly.
11. The GM, BPS, WBPDCL, PO - Sahadri TPS, Dist. Purulia.
12. The GM, CIPS, WBPDCL, PO - KIPS, Dist. Purb. Medinipur.
13. The GM, BIPS, WBPDCL, PO - BIPPS, Dist. Howrah, PS - 711 004.
14. The GM, N.I.P.P., WBPDCL, P.O. Medinipur, Medinipur - 722117.
15. The GM, D.P., Dumurahat, Gopaldaha, Dakshin - 721058.
16. The Asst. Chief Engineer - A.D.R., WBSEDC, M-3 Substation, 11th Road, Salt Lake, Sector - 3, Kolkata - 700 098.
17. The Sr. Manager (A.D.R.), D.P.S.201, Administrative Building, Durgam - 700121, Howrah.
18. The Project Manager, Tea Power Company Limited, Dakshin.
19. The Unit Head, PCCCL, C.A.203 Block, Ltd, 22 B N Malabar Road, Durgam - 712291.
20. The Vice President (Sales & Regulatory Affairs), PCL (formerly DPSC Limited), Head Office, 4th Floor, No. 2, Park Street, 5th Floor, 9-5th Floor, Lakeside, Kolkata - 700011.
21. The Vice President (Commercial), PCCCL, Head Office, Plot No. 6-1, EC-3 Block-EP, Sector-9, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (DCA) SLDC, WBSETCL, Danesh St. Lane, Howrah - 711 001.

Subj: Statement of Deviation Charges for the period from 12.03.18 to 18.03.18 (week no 51) as per CFRC (Deviation Settlement Mechanism and related matters) Regulations, 2014, [Notification no. L-1/132/2013/CFRC, dated 06.01.2014] and third amendment as per CFRC, order No-L-1(3)/2009-CFRC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables, receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the C/E Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBELCL's advice vide ref no WBERC D-65/10271-0271 (Date of issuance is the billing date as per Clause No 4(d) of Balance & Settlement Code). In case of delayed payment for Deviation charged against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observation, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


Chief Engineer, SLDC.

WBSETCL

Telephone No. 2442755 (21) 2442756 (1) 2442757 (2) 2442758 (2) Fax No. 2442759
E-mail: wbsetcl@wbsetcl.com Website: www.wbsetcl.com
WBSETCL - 1999



ABT based Deviation Account

For the week no 51 of the year 2017-18

For the period 31/12/2018 to 31/03/2018
AS PER DEVIATION RATE 17022014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	13.64351	STPS	2.89124
BkTPP	8.23124	KTPS	9.34568
SgTPP	38.52104	TPCL	13.80257
PCBL	2.98850	HEL	28.16488
CPL	0.84723	IPC/HL	0.00000
TLDP-II	3.47271	TLDP-IV	4.74463
WBSEDCL	876.27940	DPL	33.13862
CESC	14.85274	REA	651.45567
IPC/DPSC	22.49860		
POOL BALANCE	4.32028		
TOTAL	983.53538	TOTAL	883.53538

Net UI Account L.r.o REA (For use of SLDC Accounting wing only)

(All figures are in Lakh Rupees)

Week no 51 (2017-18)	* Adjustment due to week no 50 (2017-18)	Net UI amount
883.43567	-4.13592	879.29975

Deviation Charge (+ve) means receivable by REA, (-ve) means payable by REA.

* Please refer entries of Week no 50.

(i) Metering points for intra-State Exchanges

- * At STPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WSPDCL.
- * At STPS and i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WSPDCL.
- * At KTPS and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of STPS of WSPDCL.
- * At BkTPP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTPP of WSPDCL.
- * At SgTPP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WSPDCL.
- * At Howrah 220KV BUS of WBSEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah BUS, WBSEDCL.
- * At Uluah 132KV BUS of WBSEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Uluah BUS, WBSEDCL.
- * At Kurba 220KV BUS of WBSEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kurba BUS, WBSEDCL.
- * At Telegaon 132KV BUS of WBSEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Telegaon BUS, WBSEDCL.
- * At DPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. all the 132 KV feeders connected to 132KV bus bars of TPCL (Haldia)
- * At Assam 220 KV BUS of WBSEDCL i.r.o. all the 132 KV feeders of CPL.
- * At DPL and i.r.o. 132 KV PCBL feeder.
- * At TLDP and i.r.o. 220KV feeder connected to 220KV bus bars of TLDP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bars of HEL.
- * At DPL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF (K. NAGAR SUB STATION) DPL.
- * At TLDP-IV and i.r.o. 220KV feeder connected to 220KV bus bars of TLDP-IV.
- * At IPC/HL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF IPC/HL.

(ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014.

(Notification no. L-1/13/2013/CERC dated 08.01.2014) and third amendment as per CERC order No. L-1/3/2009-CERC dated 06/05/2016.

(i) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/13/2013/CERC dated 08.01.14) has been provisionally adjusted from all investments having negative deviated energy on pro-rata basis (Blockwise).

(ii) All the POC buses and STU buses have been taken into consideration while calculating schedule demand by beneficiaries.

(iii) Till such time the complete set of meters required to register WBSEDCL demand are installed, the WBSEDCL

actual demand shall be computed from the algebraic sum of WSPDCL, generation, CESC demand, DPL, demand, IPC/HL, BkTPP, SgTPP, CTU demand, etc.

(iv) REA Deviation statement:

(i) Ra. 18296217.03 is the adjustment to WBSEDCL, on account of REA adjustment (Total work)

(ii) Master Frequency: Frequency meter HP-2657-A at Kurba is used as the Master frequency

WSPDCL started from power generation from 26.11.2017.

Abbreviations:

- STPS = SANDIL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTPP = BANRESWAR THERMAL POWER PLANT
- SgTPP = BAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W. B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- DESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W. B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WSPDCL = W. B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED
- IPC/HL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- IPC/HL = INDIA POWER CORPORATION (HALDIA) LIMITED





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO, Banesh St. Lane, Howrah - 711 109

Memo No. SLDC/WB/STF/2017-18 76

Date: 11-04-2018

To

1. The GM (System Operation), CT&CT, CT&CT House, Service Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCL, Vidyalaya Complex, Bypass, C. I. A Block, Sector III, Salt Lake City, Kolkata - 700 098.
3. The Director (E & S), WBPDCL, Vidyalaya Complex, Bypass, C. I. A Block, Sector III, Salt Lake City, Kolkata - 700 098.
4. The GM (Transmission) DPE, Administration Building, Durgam - 711201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBPDCL, Vidyalaya Complex, Sector III, Salt Lake City, Kolkata - 700 098.
6. The Chief Engineer (TP), WBPDCL, 2nd Zone, Vidyalaya Complex, Sector III, Salt Lake City, Kolkata - 700 098.
7. The Chief Engineer (EMT), TLDP-III, Ranabagan, P.O - Bangur, Dakshin - 744321.
8. The Chief Engineer (EMT), TLDP-IV, NHPCL Ltd, Kalyan, Dakshin - 744321.
9. The Director (System Power), WBPDCL, Sector III, Salt Lake City, Kolkata - 700 098.
10. The GM, BIPS, WBPDCL, PO, Bunder, TPS, Dist. Burdwan.
11. The GM, STPS, WBPDCL, PO, Simuloh, TPS, Dist. Purulia.
12. The GM, STPS, WBPDCL, PO, KUPS, Dist. Purulia, Nadrova.
13. The GM, BPTP, WBPDCL, PO, BKTTP, Dist. Burdwan, PIN - 741 404.
14. The GM, STPP, WBPDCL, PO, Misrahat, Misrahat, PIN - 747 377.
15. The GM, HET, Baramakhal, Gopaldaha, Haldia - 721038.
16. The Asst. Chief Engineer, SLDC, WBPDCL, Ad-3 Substation, C. I. Block, Salt Lake Sector III, Kolkata - 700 098.
17. The Sr. Manager (SLDC), DPE, DPE, Administration Building, Durgam - 711201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Dahanu.
19. The Unit Head, Philips Carbon Black Ltd., 27 B/5, Madhyam Road, Durgam - 711201.
20. The Vice President, Budget & Regulation Affairs, DCE, DCE, DPE, DPSC Limited, Head Office, Plot II, P. I. 202, Block-EP, Sector-V, Salt Lake City, Kolkata - 700 091, I.
21. The Vice President (Commercial), West Bengal Energy Limited, Head Office, Plot No. X-1, 202, Block-EP, Sector-V, Salt Lake City, Kolkata - 700 091.
22. The Assistant Manager (E&S), SLDC, WBPDCL, Banesh St. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 19.05.18 to 25.05.18 (week no 52) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014, [Notification no. L-1/12/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables & receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the DL Fund account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide ref no WBERC-B-6/11-0271-6274. (Date of issuance is the billing date as per Clause No. 4(iii) of Distance & Settlement Code). In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay single interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

[Signature]
 Chief Engineer, SLDC.

WBSETCL

Telephone No: 2413971, 2413972, 2413973, 2413974, 2413975, 2413976, 2413977, 2413978, 2413979, 2413980, 2413981, 2413982, 2413983, 2413984, 2413985, 2413986, 2413987, 2413988, 2413989, 2413990, 2413991, 2413992, 2413993, 2413994, 2413995, 2413996, 2413997, 2413998, 2413999, 2414000. Fax No: 2414020, 2414021, 2414022. E-mail: info@wbsetcl.com, wbsetcl@wbsetcl.com, wbsetcl@wbsetcl.com, wbsetcl@wbsetcl.com, wbsetcl@wbsetcl.com. Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 52 of the year 2017-18

For the period 31/12/2018

to

30/01/2019

AG PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	17,10723	KTPS	13,88073
STPS	3,89624	TPCL	7,62864
BKTRP	16,93354	CPL	6,60969
SgTRP	1,77095	HEL	15,87164
PCBL	0,99014	HREL	0,00000
TLDP-II	4,51238	TLDP-IV	2,76885
WBSEDCL	762,42418	CESC	6,42586
IPCL(DPCL)	20,00511	DPL	31,80088
		REA	732,22648
POOL BALANCE		POOL BALANCE	6,71493
TOTAL	817,12978	TOTAL	817,12978

i) Moving points for Intra-State Exchanges

- * At BTPS end i.e. all the 33 KV, 132KV feeders connected to 220KV, 132KV bus bars of BTPS of WBPDCL.
- * At STPS end i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS end i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTRP end i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTRP of WBPDCL.
- * At SgTRP end i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTRP of WBPDCL.
- * At Howrah 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lohit 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Lohit S/S, WBSETCL.
- * At Kalka 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kalka S/S, WBSETCL.
- * At Tligerh 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tligerh S/S, WBSETCL.
- * At CPL end i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of CPL.
- * At TPCL end i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL (Kolkata).
- * At Assam 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL end i.e. 132 KV PCBL feeder.
- * At TLDP end i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL end i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL end i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION (PGCL).
- * At TLDP-IV end i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HREL end i.e. 220KV feeder connected to 220KV BUS BAR OF Hinmaysa Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

(Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/132/2013-CERC dated 06/05/2016.

2) The negative component of the U Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Bilateral).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal (positive), PPRCPP (positive), CTU drawal (positive)

v) REA Deviation statement

i) Rs. 16354852 is the adjustment to WBSEDCL, on account of REA adjustment (total week)

vi) Master Frequency: Frequency meter MP-2057-A at Kalka is used as the Master Frequency.

vii) POC/S (Presently Hinmaysa Energy Limited) started for power generation from 26.11.2017.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTRP = BAKRESWAR THERMAL POWER PLANT
- SgTRP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HNLDM)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HRLDA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPCL LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HREL = Hinmaysa Energy Limited.



स्पीड पोस्ट द्वारा
BY SPEED POST



DAMODAR VALLEY CORPORATION
COMMERCIAL DEPARTMENT
DVC TOWERS: V I P ROAD, KOLKATA-700 054.

Tel. No: 033-2355-6040/6041 FAX: 033-2355-2129

No.: Coml/IPCL/1635

To
The Whole Time Director,
India Power Corporation (Haldia) Limited,
Plot No. - X-1,2 &3, Block EP,
Sector - V, Salt Lake City,
Kolkata- 700091.

21 AUG 2017

Sub: Provisional Bill for Deviation Charge erstwhile unscheduled interchange (UI) payable charges of Rs. 77,05,947/- by IPCL for the period from 01.04.17 to 15.05.17.

Dear Sir,

The provisional statement containing details of Deviation (Erstwhile UI) Account with payable /receivable particulars (payable Rs. 77,05,947/-by IPCL) for the period from 01.04.17 to 15.05.17 pertaining to wheeling of IPCL power is enclosed herewith.

Payable amount by IPCL to the tune of Rs. 77,05,947/- (Rupees Seventy Seven Lacs Five Thousand Nine Hundred and Forty Seven only) shall be made provisionally to DVC for the above entire period i.e. 01.04.17 to 15.05.17. [Details as per the summery sheet attached].

Payment for the billed amount Rs. 77,05,947/- (Rupees Seventy Seven Lacs Five Thousand Nine Hundred and Forty Seven only) for the above period shall be made provisionally by IPCL through RTGS or Cheque /D.D payable at Kolkata to The Chief Accounts Officer, DVC, Kolkata-54 under intimation to this office within 10 days from date of issuance of this bill.

Yours faithfully,

Encl: As above.

[Signature]
Dy. Chief Engineer (Commercial)

c.c.to:

1. DGM (Finance) - (MIS), DVC, DVC Towers, VIP Road, Kolkata-54.
2. The Chief Engineer (SLDC), DVC, Howrah.



SUMMARY SHEET

ABSTRACT OF UNSCHEDULED INTERCHANGES

No.	Particulars	Amount
1	UI charge payable by IPCL for the period (01.04.17 to 30.04.17)	Rs 5093964
2	UI charge payable by IPCL for the period (01.05.17 to 15.05.17)	Rs 2612082
	So, Net UI payable (Sl. No. 1+2)	Rs 7706047



**DAMODAR VALLEY CORPORATION
COMMERCIAL DEPARTMENT
DVC TOWER, VIP ROAD, KOLKATA-54**

**PROVISIONAL U.I Account
For the period of 1.04.17 to 30.04.17**

Period	schedule drawal (MWH)	Actual drawal (MWH)	UI Energy (MWh)	UI Charge(Rs) Payble(+) (Receivable(-))
01-Apr-17	169.01	246.01	76.20	135671.19
02-Apr-17	169.01	181.38	11.57	16307.30
03-Apr-17	169.01	237.70	67.89	147805.64
04-Apr-17	169.01	259.58	89.77	190454.42
05-Apr-17	169.01	242.72	72.91	143079.53
06-Apr-17	169.01	248.12	78.31	138440.62
07-Apr-17	169.01	229.42	59.61	119580.22
08-Apr-17	169.01	260.35	90.54	233355.48
09-Apr-17	169.01	223.82	54.01	106754.85
10-Apr-17	169.01	259.42	89.81	182712.68
11-Apr-17	169.01	273.18	103.67	226096.64
12-Apr-17	169.01	273.80	104.19	274256.48
13-Apr-17	169.01	263.14	93.53	226075.50
14-Apr-17	169.01	301.16	131.55	243189.27
15-Apr-17	169.01	297.88	128.25	216878.44
16-Apr-17	169.01	217.14	47.53	63673.63
17-Apr-17	169.44	252.80	83.16	228595.07
18-Apr-17	169.44	251.79	82.35	229805.33
19-Apr-17	169.44	247.37	77.93	181971.30
20-Apr-17	169.44	227.48	58.04	127355.91
21-Apr-17	169.44	229.29	69.85	133419.87
22-Apr-17	169.44	225.26	65.82	101175.27
23-Apr-17	169.44	222.44	53.00	118957.67
24-Apr-17	169.81	243.02	73.21	172450.08
25-Apr-17	169.81	238.65	69.84	189389.12
26-Apr-17	162.50	235.38	82.66	217126.37
27-Apr-17	169.81	250.13	80.32	237196.38
28-Apr-17	162.50	248.46	95.96	277968.72
29-Apr-17	169.81	263.08	83.27	199277.95
30-Apr-17	169.81	169.66	-0.15	15953.97
TOTAL	5055.69	7310.39	2254.70	5093864.31

NOTE:

(+) UI charge payable by IPCL and (-) UI charge receivable by IPCL

UI is calculated based on Korba -frequency as per meter data given in the ERLDC website.



ABSTRACT OF UNSCHEDULED INTERCHANGES

UI charge payable by IPCL

Rs

**DAMODAR VALLEY CORPORATION
COMMERCIAL DEPARTMENT
DVC TOWER, VIP ROAD, KOLKATA-54**

PROVISIONAL U.I Account
For the period of 1.05.17 to 15.05.17

Period	schedule drawal (MWH)	Actual drawal (MWH)	UI Energy (MWH)	UI Charge(Rs) Payble(+) /Receivable(-)
01-May-17	169.81	173.83	3.82	20873.11
02-May-17	169.81	202.82	113.01	398450.43
03-May-17	169.81	292.45	122.64	478686.49
04-May-17	150.57	279.22	128.65	361511.26
05-May-17	169.81	287.19	117.38	303189.67
06-May-17	166.45	208.01	131.56	336988.79
07-May-17	169.81	212.94	43.03	53742.34
08-May-17	169.81	220.36	50.55	101019.60
09-May-17	169.81	284.20	114.47	205572.11
10-May-17	169.81	303.81	134.00	256714.08
11-May-17	169.81	212.88	42.87	137459.66
12-May-17	169.81	162.91	-6.90	-17737.03
13-May-17	169.81	160.26	-9.55	-24990.67
14-May-17	169.81	152.83	-16.98	-20525.74
15-May-17	169.68	152.65	-17.03	-19871.51
TOTAL	2524.42	3475.94	951.52	2512082.43

NOTE:

(+) UI charge payable by IPCL and (-) UI charge receivable by IPCL

'UI' is calculated based on Korba -frequency as per meter data given in the ERLDC website.

ABSTRACT OF UNSCHEDULED INTERCHANGES

UI charge payable by IPCL

Rs. 2512082



**Damodar Valley Corporation**

under govt. of India

COMMERCIAL DEPARTMENT
DVC TOWERS, VIP ROAD, KOLKATA-700 054
PHONE:(033-23557931) FAX:033-23552129**Bill of Supply**

GSTIN of DVC: 19AABCD0543M170

Serial No.: 2017-1888007

Date of Issue: 21-08-2017

Consumer Name: India Power Corporation Limited.

GSTIN: 19AABCD0540G124

Billing Address:The Whole Time Director,
India Power Corporation (Haltal) Limited,
Plot No. - X-1,2 53, Block EP,
Sector - V, Salt Lake City,
Kolkata- 700091**Shipping Address:**The Whole Time Director,
India Power Corporation (Haltal) Limited,
Plot No. - X-1,2 53, Block EP,
Sector - V, Salt Lake City,
Kolkata- 700091

M. No.	Item Description	Item	HSN	Quantity (KWh)	Bill Value (in Rs.)
1	Electrical Energy	Goods	2718		7705947
Total Amount (in Rs.)					7705947

DVC Partner to Nation's Progress

सॉड पोस्ट द्वारा
BY SPEED POST



DAMODAR VALLEY CORPORATION OFFICE COPY
COMMERCIAL DEPARTMENT
DVC TOWERS: V I P ROAD, KOLKATA- 700 054.

Tel. No: 033-2355-6040/6041 FAX: 033-2355-2129

No.: Com/IPCL/ 1950

Date: 15 SEP 2017

To
The Whole Time Director,
India Power Corporation (Haldia) Limited,
Plot No.- X-1,2 &3, Block EP,
Sector - V, Salt Lake City,
Kolkata- 700091.

Sub: Provisional Differential Bill for Deviation Charge due to revision of our earlier bill vide our letter no. 1855 dt 21.08.2017 for the period from 01.05.17 to 15.05.17, amounting Rs. 513772/- (receivable by IPCL)

Dear Sir,

The provisional statement containing details of Deviation (Erstwhile UI) Account with receivable Rs. 513772/- by IPCL for the period from 01.05.17 to 15.05.17 pertaining to wheeling of IPCL power is enclosed herewith.

The said amount may be adjusted with the payment for the earlier claimed billed amount Rs. 77,05,947/- (Rupees Seventy Seven Lacs Five Thousand Nine Hundred and Forty Seven only) as claimed earlier vide our letter no. 1655 dt 21.08.2017 for the period from 01.04.17 to 15.05.17.

Hence, net payable amount of Rs(7705947-513772)= Rs. 7192175/- shall be paid provisionally by IPCL through RTGS or Cheque /D.D payable at Kolkata to The Chief Accounts Officer, DVC, Kolkata-54 under intimation to this office.

Encl: As above.



Yours faithfully,

Dy. Chief Engineer (Commercial)

c.c.to:
1. DGM (Finance) - (MIS), DVC, DVC Towers, VIP Road, Kolkata-54.

Handwritten initials and signature: 'S3' and 'Shankar'.

SUMMARY SHEET

ABSTRACT OF UNSCHEDULED INTERCHANGES

Sl. No.	Particulars	Amount
1	Revised UI charge payable by IPCL for the period (01.05.17 to 15.05.17)	Rs 2098310
2	UI charge payable by IPCL as claimed earlier for the period (01.05.17 to 15.05.17)	Rs 2612082
	So, Net UI payable/receivable (Sl. No. 1-2)	Rs -513772

NOTE:

(*) UI charge payable by IPCL and

(-) UI charge receivable by IPCL



**DAMODAR VALLEY CORPORATION
COMMERCIAL DEPARTMENT
DVC TOWER, VIP ROAD, KOLKATA-54**

**PROVISIONAL U.I Account Revised
For the period of 1.05.17 to 15.05.17**

Period	schedule drawal (MWH)	Actual drawal (MWH)	UI Energy (MWH)	UI Chargo(Rs) Payble(+) /Recivable(-)
01-May-17	169.81	173.63	3.82	20873.11
02-May-17	169.81	282.82	113.01	398450.43
03-May-17	169.81	292.45	122.64	479686.49
04-May-17	150.57	279.22	128.65	361511.26
05-May-17	169.81	287.19	117.38	303189.67
06-May-17	166.45	298.01	131.56	336988.79
07-May-17	169.81	212.84	43.03	93742.34
08-May-17	169.81	220.36	50.55	101019.60
09-May-17	169.81	284.28	114.47	205572.11
10-May-17	169.81	303.81	134.00	256714.68
11-May-17	169.81	212.68	42.87	137459.68
12-May-17	169.81	162.91	-6.90	-17737.83
13-May-17	169.81	104.56	-65.25	-143083.80
14-May-17	169.81	0.00	-169.81	-261234.78
15-May-17	169.68	40.22	-129.46	-174841.81
TOTAL	2524.42	3154.97	630.55	2098309.96

NOTE:

(+) UI charge payable by IPCL and (-) UI charge receivable by IPCL

'UI' is calculated based on Korba -frequency as per meter data given in the ERLDC website.

ABSTRACT OF UNSCHEDULED INTERCHANGES

UI charge payable by IPCL

Rs 2098310

