

**Details of Power Purchase from
UI Pool**

FY

2018-19



State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/921/2018-19/911 (1-22)

Dated: 17-04-2018

To

1. The G.M (System Operation), CESC Limited, U.F.S.C. House, Arames Building, Chowringhee Square, Kolkata-700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyut Udayan Bhawan, 3/C, L.A Block, Sector-III, Salt Lake City, Kolkata-700098.
3. The Director (F&A), WBPDCI, Vidyut Udayan Bhawan, 3/C, L.A Block, Sector-III, Salt Lake City, Kolkata-700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhawan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhawan, B-Block, Sector-III, Bidhannagar, Kolkata-700 091.
7. The Chief Engineer (E&M), T.D.P-III, Ramli Bazar, P.O. Raeng, Darjeeling-734321.
8. The Chief Engineer (E&M), T.D.P-IV, NHPC Ltd, Kailjhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church Lane, 1st Floor, Kolkata - 700001.
10. The G.M, RTPS, WBPDCI, PO: Sandalib TPS, Dist. Hoogly.
11. The G.M, STPS, WBPDCI, PO: Santaldih TPS, Dist. Purulia.
12. The G.M, KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M, BKTPP, WBPDCI, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPS, WBPDCI, P.O. Monigram, Murshidabad- 742237.
15. The GM, HCL, Bancowarchuk, Gopalehat, Haldia-721638.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 9K.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukerjee Road, Durgapur - 713201.
20. The Vice-President, Budget & Regulatory Affairs, IFCI (formerly D95C Limited), Head Office, Plot No. X- 1, 2B3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmay Energy Limited, Head Office, Plot No. X- 1, 2B3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Subj: Statement of Deviation Charges for the period from 26.03.18 to 01.04.18 (week no 01) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in statement, are requested to make payment to the U.F. Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date Issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


 Chief Engineer, SLDC.

WBSETCL

Telephone No: 2646070 (V.L), 2646071 (H.A) Add: LT3, 2646073, 2646076 (C) Hooghly. Address: 2646074, 2646075 (C) Central Kolkata
 Fax No: 26460232, 26460417, 2646076 (H.A) E-mail id: wbsetcl@wbsetcl.com, wbsetcl@wbsetcl.com
 Website: www.wbsetcl.com





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC HOW-B-23/2018-19 **36 (1-2)**

Dated: **13. 4. 18**

To

1. The G.M (System Operations), CESC Limited, CESC House, Annes Building, Chowringhee Square, Kolkata - 700 001.
2. The DG(M (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-III, Bidhanagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office Plot No. X-1, 2&3, Block CP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (O&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 26.03.18 to 01.04.18 as per Sho-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

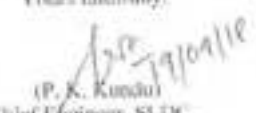
Sir,

The Statement of provisional Reactive Energy charges with payables - receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-LI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per **Sho-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**, in case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 26/03/2018 to 01/04/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	3401555	WBSEDCL	2684896
		CESC	693701
		DPL	0
		IPCL (formerly DPSC)	22958
Total	3401555	Total	3401555

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 26/03/2018 to 01/04/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
26/3/2018	62.672	16.620	0.000	0.338
27/3/2018	65.032	16.688	0.000	0.350
28/3/2018	67.589	15.930	0.000	0.419
29/3/2018	67.124	17.293	0.000	0.420
30/3/2018	70.845	15.945	0.000	0.395
31/3/2018	57.022	16.338	0.000	0.366
1/4/2018	49.916	14.922	0.000	1.476
Total usage in MU for the Week	440.200	113.735	0.000	3.764
Proportionate usage for the week	78.93%	20.39%	0.00%	0.67%
Amount receivable by Regional Reactive Pool in Rs.	3401555			
Proportionate amount payable by utilities in Rs. for the week	2684896	693701	0	22958





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 142

Dated: 5.5.18

To

1. The G.M (System Operations), CTSC Limited, C.N.C House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCL, Vidyan Umayan Bhavan, 38, T.A Block, Sector-III, Salt Lake City, Kolkata- 700098.
3. The Director (E&A), WBPDCL, Vidyan Umayan Bhavan, 38, T.A Block, Sector-III, Salt Lake City, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyan Bhavan, Sector-II, Bidhannagar, Kolkata - 91.
6. The Chief Engineer (PTPL), WBSEDCL, 7th floor, Vidyan Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (I&M), TLDP-III, Barshi Bazar, P.O - Rang, Darjeeling-744324.
8. The Chief Engineer (E&M), TLDP-IV, NIPCL Ltd., Kajibova, Darjeeling-744320.
9. The Director, Crescent Power Limited, Church Lane, 3rd Floor, Kolkata - 700001.
10. The G.M, HTPS, WBPDCL, PO: Bundei, TPS, Dist. Hooghly.
11. The G.M., STPS, WBPDCL, PO: Santalohi TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCL, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDCL, PO: BKTPP, Dist. Birbhum, PIN - 731 404.
14. The GM, SgTPP, WBPDCL, P.O Monigram, Marshidabad- 742237.
15. The GM, HELL, Baneswarhat, Gopalohati, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, VI-1 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 98.
17. The Sr. Manager (ALDC), DTPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 77 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hirac Energy Limited, Head Office, Plot No X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (P&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 02.04.18 to 08.04.18 (week no 02) as per CERC (Deviation Settlement Mechanism and related matter) Regulations, 2014. [Notification no. 1-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the U/Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/02/1-0274. [Date of issuance is the billing date as per Clause No-3(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC.

WBSETCL

Telephone No: 2646570 (C2), 2646571 (Addl. CL), 2646573, 2646576 (Energy Accounts) Fax No: 2646237, 2646517, 2646506 (E&A) Email: wb-45_govt@wbsetcl.com Website: www.wbsetcl.in



ABT based Deviation Account

For the week no 02 of the year 2018-19

For the period: 01/01/18 to 07/01/18
 AD PER DEVIATION RATE: 1.000000 INR/WATT

ABSTRACT OF DEVIATION ACCOUNT

282 Sectors are in Load Shedding

Liabilities and Deviation payable by them		Liabilities and Deviation receivable by them	
STPS	4,07,944	STPS	1,29,931
AgTPP	28,28,024	KTPS	9,53,607
FCBL	9,18,012	WTPP	14,51,574
TPPL	14,46,440	WGL	16,98,898
CPIL	9,31,736	WEL	9,00,000
WSEDCO	251,79,800	TLP-IV	3,75,487
WGL/TPPL	32,94,120	TLP-III	1,99,000
		CEEC	26,30,819
		CPIL	17,88,874
		SEA	293,63,070
OPEN BALANCE	47,00,000		
TOTAL	49,49,176	TOTAL	49,49,176

3. Working period for Inter-State Exchanges -

- * In STPS and i.e. of the 22 KV, 100KV feeders connected to 22KV, 100KV bus bars of STPS of WAPSCD.
- * In STPS and i.e. of the 22KV, 100KV & 400KV feeders connected to 22 KV, 100 KV & 400KV bus bars of STPS of WAPSCD.
- * In STPS and i.e. of the 100KV, 220KV & 400KV feeders connected to 100KV, 220KV & 400KV bus bars of STPS of WAPSCD.
- * In AgTPP and i.e. of the 33 KV, 220KV & 400KV feeders connected to 22KV, 100KV & 400KV bus bars of AgTPP of WAPSCD.
- * In AgTPP and i.e. of the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of AgTPP of WAPSCD.
- * In WGL-22KV bus of WSEDCO, i.e. of the 100KV feeders of CECC connected to 100KV bus bars of WGL bus, WSEDCO.
- * In WGL-100KV bus of WSEDCO, i.e. of the 100KV feeders of CECC connected to 100KV bus bars of WGL bus, WSEDCO.
- * In WGL-220KV bus of WSEDCO, i.e. of the 100KV feeders of CECC connected to 100KV bus bars of WGL bus, WSEDCO.
- * In WGL-400KV bus of WSEDCO, i.e. of the 100KV feeders of CECC connected to 100KV bus bars of WGL bus, WSEDCO.
- * In TPL and i.e. of the 100KV & 220KV feeders connected to 100KV & 220KV bus bars of TPL.
- * In TPL and i.e. of the 100KV feeders connected to 100KV bus bars of TPL (private).
- * In Andhra 22 KV bus of WSEDCO, i.e. of the 100KV feeders of CPIL.
- * In CPIL and i.e. of the 100KV bus bars.
- * In TLP-IV and i.e. of the 220KV feeders connected to 220KV bus bars of TLP-IV.
- * In WGL and i.e. of the 220KV feeders connected to 220KV bus bars of WGL.
- * In TLP-III and i.e. of the 220KV feeders connected to 220KV bus bars of TLP-III.
- * In TLP-III and i.e. of the 220KV feeders connected to 220KV bus bars of TLP-III.
- * In WGL and i.e. of the 220KV feeders connected to 220KV bus bars of WGL.

4) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

Notification No. L-113/2013-CERC dated 09.01.2014 (and 04th amendment) as per CERC order No. L-153/2009-CERC dated 06/03/09.

5) The negative component of the 60-hour load shedding due to calculation of additional deviation amount as per clause 7.3 of CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification No. L-14/2013-CERC dated 04.01.14) has been provisionally adjusted from all contributors having negative deviation energy as per the below provisions.

6) As the PDU losses and STP losses have been taken into consideration only including schedule issued by transmission.

7) To sum from the complete set of ratios required to register WSEDCO, above are included, the WSEDCO.

8) Actual losses shall be computed from the aggregate sum of WAPSCD, generation, CECC, Andhra CPIL, Andhra CPIL, Andhra CPIL, WPPCP, Andhra CPIL, WAPSCD.

9) ARA Deviation amount:

₹ Rs. 78,92,83.00 = the adjustment to WSEDCO, on account of WGL adjustment (last week)

10) Mode Payment: (Payment made 07/01/18 at 10:00 AM by the State Treasury)

WAPSCD/Power Distribution Energy Limited dated 06/01/2018 (week commencing from 26.12.2017)

Abbreviations

- STPS = SAHAY THERMAL POWER STATION
- STPS = SAKALOU THERMAL POWER STATION
- STPS = KOLAHATI THERMAL POWER STATION
- WTPP = WAKHANAR THERMAL POWER PLANT
- AgTPP = AGARODIA THERMAL POWER PLANT
- TPPL = TATA POWER COMPANY LIMITED (RAJARA)
- FCBL = FUTURE CORPUS BANK LTD.
- CPIL = CHENNAI POWER LTD.
- TLP-IV = TEEETA LOWER DAM PROJECT PHASE-IV
- TLP-III = TEEETA LOWER DAM PROJECT PHASE-III
- WSEDCO = W & S STATE ELECTRICITY TRANSMISSION COMPANY LTD
- CECC = CHENNAI ELECTRIC SUPPLY CORPORATION LTD.
- CPIL = CHENNAI POWER LIMITED
- SEA = RESHMI ENERGY ACCOUNTING
- WSEDCO = W & S STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WAPSCD = W & S POWER DEVELOPMENT CORPORATION LIMITED
- WGL = WIND ENERGY LIMITED
- WGL = W & S POWER DEVELOPMENT CORPORATION LIMITED
- TLP-IV = TEEETA LOWER DAM PROJECT
- WGL = Wind Energy Limited/Previously W & S POWER CORPORATION (LIMITED)





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh St. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23-2018-19/141

Dated: 5.5.18

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhawan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhawan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC) Limited, Head Office, Plot No. X-1, Z&T, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh St. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 02.04.18 to 08.04.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-U) Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.

Yours faithfully,


P. K. Kundu
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 02/04/2018 to 08/04/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	4179434	WBSEDCL	3142155
		CESC	956098
		DPL	0
		IPCL (formerly DPSC)	81181
Total	4179434	Total	4179434

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 02/04/2018 to 08/04/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
2/4/2018	46.793	15.678	0.000	1.514
3/4/2018	53.555	16.168	0.000	1.583
4/4/2018	56.253	17.434	0.000	1.625
5/4/2018	58.215	16.822	0.000	1.140
6/4/2018	60.308	17.306	0.000	1.358
7/4/2018	63.188	16.433	0.000	1.229
8/4/2018	41.866	15.839	0.000	1.373
Total usage in MU for the Week	380.178	115.681	0.000	9.822
Proportionate usage for the week	75.18%	22.88%	0.00%	1.94%
Amount receivable by Regional Reactive Pool in Rs.	4179434			
Proportionate amount payable by utilities in Rs. for the week	3142155	956098	0	81181





WBSETCL

State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer

PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC HOW/92F/2018-19/152 (1-22)

Date: 08-05-2018

To

- 1. The G.M.(System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidya Udayan Bhawan,3-C, L.A Block, Sector-III, Salt Lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidya Udayan Bhawan,3-C,L.A Block, Sector-III,Salt Lake city, Kolkata- 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidya Udayan, Sector-II, Bidhanagar, Kol- 91.
6. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidya Udayan,B-Block, Sector-II, Bidhanagar, Kolkata 710 091.
7. The Chief Engineer (E&M),TLDP-III, Ranabi Bazar, P.O - Reng, Darjeeling-714321.
8. The Chief Engineer (E&M),TLDP-IV, NHPCL Ltd,Katikhora,Darjeeling-714320.
9. The Director, Crescent Power Limited,60 Church Lane, 1st floor Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hooghly.
11. The G.M., STPS, WBPDC, PO: Samadli TPS, Dist. Purulia.
12. The G.M., KJPS, WBPDC, PO: KJPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbham, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEE, Banerwaraha, Gopaldaha, Haldia- 721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 98.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaya Energy Limited, Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 09.04.18 to 15.04.18 (week no 03) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the also mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in 1 statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.01 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Handwritten signature and date 08/05/18, Chief Engineer, SLDC.

WBSETCL

Telephone No: 26416570 (CT), 26416571 (AGD-CT), 26416573, 26416536 (Head Office) Fax No 26416252, 26416147 (20182019) Email id: wsc@wbsetcl.com, wscmail@gmail.com Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 03 of the year 2016-19

For the period 4/6/2016 to 4/15/2016 AS PER DEVIATION RATE 17/03/2014 ONWARDS 4/15/2016

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
SgTPP	7.36223	STPS	5.83006
PCBL	2.12780	STPS	6.45376
TPCL	22.05695	KTPS	6.76173
CPL	4.80740	BKTPP	13.86666
WBSEDCL	310.14198	HEL	8.09616
CESC	15.44847	HVEL	0.00000
IPCL(DPSC)	37.55478	TLDP-II	3.97420
		TLDP-IV	13.55345
		DPL	12.81663
		REA	342.27340
POOL BALANCE	33.92701		
TOTAL	413.46122	TOTAL	413.46122

Connecting points for Inter-State Exchanges :

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Howrah 220KV S/S of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSEDCL.
- * At Laxmi 132KV S/S of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Laxmi S/S, WBSEDCL.
- * At Kadia 220KV S/S of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kadia S/S, WBSEDCL.
- * At Thagath 132KV S/S of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Thagath S/S, WBSEDCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Asansol 220 KV S/S of WBSEDCL i.e. all the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCBL feeders.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HVEL and i.e. 220KV feeder connected to 220KV bus bar of Hiranmaya Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014

(Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/133/2015-CERC dated 06/05/2016.

iii) The negative component of the UP Pool fund arising due to calculation of additional deviation amount as per clause no. 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/133/2015/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviation energy on pro-rata basis (Members).

iv) All the POC buses and STU buses have been taken into consideration while calculating schedule shown by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL demand are installed, the WBSEDCL

actual demand shall be computed from the algebraic sum of WBPDCL generation, CESC demand, DPL demand, IPCL demand, BKTPP generation, CTV demand, generation

vi) REA Deviation statement

i) Rs. **5584155.63** is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency /Frequency meter NP-2657-A at Kadia is used as the Master Frequency.

WBPDCL (Previously Hiranmaya Energy Limited) started fire power generation from 28.11.2017.

Abbreviations :

- STPS = SANTALDI THERMAL POWER STATION
- STPS = SANTALDI THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HVEL = Hiranmaya Energy Limited (Previously INDIA POWER CORPORATION (I) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2016-19/154 (1-2)

Dated: 8.5.18

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhawan, Sector-II, Bidhanagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th Door Vidyut Bhawan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, PCL (formerly DPSC Limited), Head Office, Plot No. No-1, Z&Z, Block-E-P, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 09.04.18 to 15.04.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Dibyendu Bhattacharya
(P. K. Kundu) 08-05-18
for Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 09/04/2018 to 15/04/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	5196226	WBSEDCL	3680164
		CESC	1406476
		DPL	0
		IPCL (formerly DPSC)	109586
Total	5196226	Total	5196226

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 09/04/2018 to 15/04/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
9/4/2018	48.085	17.653	0.000	1.412
10/4/2018	38.534	16.241	0.000	1.316
11/4/2018	43.402	17.602	0.000	1.261
12/4/2018	40.133	16.592	0.000	1.329
13/4/2018	48.189	16.923	0.000	1.348
14/4/2018	46.897	19.281	0.000	1.325
15/4/2018	46.766	14.950	0.000	1.300
Total usage in MU for the Week	312.006	119.242	0.000	9.291
Proportionate usage for the week	70.82%	27.07%	0.00%	2.11%
Amount receivable by Regional Reactive Pool in Rs.	5196226			
Proportionate amount payable by utilities in Rs. for the week	3680164	1406476	0	109586





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Daresh St. Lane, Howrah - 711 109.

Memo No: SLDC/TROW/92F/2018-19/ 203(1-22)

Dated: 15.5.18

To

1. The GM (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata-700 011.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhawan, 3-C, L.A Block, Sector-III, Salt Lake City, Kolkata-700098.
3. The Director (F&A), WBPDC, Vidyut Udayan Bhawan, 3-C, L.A Block, Sector-III, Salt Lake City, Kolkata-700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgamur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhawan, Sector-II, Bidhanagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhawan, 6-Block, Sector-II, Bidhanagar, Kolkata-700 091.
7. The Chief Engineer (E&M), TDP-III, Rambi Bazar, P.O - Raing, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd, Kailashra, Darjeeling-734320.
9. The Director, Crescent Power Limited, Chanchal, 1st Floor, Kolkata - 710011.
10. The G.M., BIPS, WBPDC, PO: Bansal IPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Sankar IPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 711 104.
14. The GM, SgTPP, WBPDC, P.O. Manikganj, Murshidabad- 742237.
15. The GM, HLL, Baneswarhati, Gopalchak, Haldia-721658.
16. The Asst. Chief Engineer, ALDC, WBSEDCL, No-3 Substation, L.C. Block Salt Lake, Sector -3, Kolkata - 98.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgamur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R.N. Mukherjee Road, Durgamur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 263, Block-EP, Sector-V, Salt Lake City, Kolkata - 700051.
21. The Vice President (Commercial), Hirainmaya Energy Limited, Head Office, Plot No. X- 1, 263, Block-EP, Sector-V, Salt Lake City, Kolkata - 700051.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Daresh St. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 16.04.18 to 22.04.18 (week no 04) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables + receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in 1 statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0771-0274. [Date of issuance is the billing date as per Clause No-4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Incl: As above.

Chief Engineer, SLDC.

WBSETCL

Telephone No. - 2640576 (CPE) 2640577 (Add. CPE) 2640578 2640579 (Rings) 2640580 (General) 2640581 (Annual Report)
 Fax No. 2640575, 2640576, 2640579 (A) E-mail Id. - sl@wbsetcl.com
 Website: www.wbsetcl.in



ABT based Deviation Account

For the week no 04 of the year 2018-19

For the period 01/02/18 to 02/02/18
AS PER DEVIATION RATE 13200014 INWARRK

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	12.9492	KTPS	1.8199
STPS	2.3900	SKTPP	0.0433
SgTRP	25.2351	PCBL	8.3274
CPL	3.4014	TPCL	0.0652
WBSEDCL	365.3349	HEL	34.1365
CESC	96.2102	HEL	0.0000
WCLDPSC	52.2899	TLPD-II	0.2052
		TLPD-IV	7.9170
		DPL	15.5113
		REA	470.1700
POOL BALANCE	1.7249		
TOTAL	524.6823	TOTAL	524.6823

ii) Missing points for Intra-State Exchanges /

- * At STPS and i.e. of the 22 KV, 132KV feeders connected to 22KV, 132KV bus bars of STPS of WBSEDCL
- * At STPS and i.e. of the 22KV, 132KV & 220KV feeders connected to 22 KV, 132 KV & 220KV bus bars of STPS of WBSEDCL
- * At STPS and i.e. of the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBSEDCL
- * At SKTPP and i.e. of the 22 KV, 220KV & 400KV feeders connected to 22KV, 220KV & 400KV bus bars of SKTPP of WBSEDCL
- * At SgTRP and i.e. of the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTRP of WBSEDCL
- * At Haveli 220KV S/S of WBSEDCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Haveli S/S, WBSEDCL
- * At Luvch 132KV S/S of WBSEDCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Luvch S/S, WBSEDCL
- * At Kachra 220KV S/S of WBSEDCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Kachra S/S, WBSEDCL
- * At Thapen 132KV S/S of WBSEDCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Thapen S/S, WBSEDCL
- * At DPL and i.e. of the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL
- * At TPCL and i.e. of the 132 KV feeders connected to 132KV bus bars of TPCL(Malda)
- * At Anarail 220KV S/S of WBSEDCL i.e. of the 132 KV feeders of CPL
- * At DPL and i.e. 132 KV PCBL feeder
- * At TLPD and i.e. 220KV feeder connected to 220KV bus bar of TLPD
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL
- * At TPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF JLNAGAR SUB STATION(PCBL)
- * At TLPD-IV and i.e. 220KV feeder connected to 220KV bus bar of TLPD-IV
- * At HEL and i.e. 220KV feeder connected to 220KV Bus Bar of Hiramaya Energy Limited

iii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

Modification no. L-1(132001)CERC dated 06.01.2014 and third amendment as per CERC order No. L-1(132001)CERC dated 06/05/2016.

iv) The negative component of the IR Pool fund arising due to contribution of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulation, 2014 (Modification no. L-1(132001)CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Blockwise).

v) At the POC buses and STU buses have been taken into consideration while calculating schedule drawn by beneficiaries.

vi) To such time the complete set of meters required to register WBSEDCL drawn are installed, the WBSEDCL

amount drawn shall be computed from the algebraic sum of WBSEDCL generation, CESC drawal, DPL drawal/generation, SKTPP generation, STU drawal/generation.

vii) REA Deviation statement:

i) Rs. **-02286.31** is the adjustment to WBSEDCL on account of REA adjustment (post-wards)

viii) Master Frequency: Frequency meter NP-287-A at Kanchi is used as the Master Frequency.

ix) PCBL/Previously Hiramaya Energy Limited started for power generation from 26.11.2017.

Abbreviations:

- STPS = BANGAL THERMAL POWER STATION
- STPS = BANALACH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- SKTPP = SANKREWAR THERMAL POWER PLANT
- SgTRP = SARGACCHA THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (MALDA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLPD-II = TEESTA LOWER DAM PROJECT PHASE-II
- TLPD-IV = TEESTA LOWER DAM PROJECT PHASE-IV
- WBSEDCL = WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBSEDCL = WEST BENGAL POWER DEVELOPMENT CORPORATION LIMITED
- HEL = HALDA ENERGY LIMITED
- TPCL = TATA POWER CORPORATION LIMITED (PREVIOUSLY OPSC LIMITED)
- TLPD-IV = TEESTA LOWER DAM PROJECT
- HEL = Hiramaya Energy Limited/Previously INDIA POWER CORPORATION(S) LIMITED





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh St. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19/৯৬২(১-৪)

Dated: 15-05-2018

To

1. The G M (System Operation), CESC Limited, CESC House - Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. 2-1, 2&3, Block-17, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh St. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 16.04.18 to 22.04.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

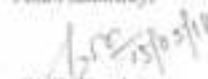
Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Incl: As above.


O. K. Kundu
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 16/04/2018 to 22/04/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	4857720	WBSEDCL	3666718
		CESC	1109336
		DPL	0
		IPCL (formerly DPSC)	81666
Total	4857720	Total	4857720

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 16/04/2018 to 22/04/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
16/4/2018	56.811	19.046	0.000	1.301
17/4/2018	52.234	17.504	0.000	1.322
18/4/2018	46.315	16.629	0.000	1.302
19/4/2018	53.324	17.873	0.000	1.265
20/4/2018	61.982	18.480	0.000	1.241
21/4/2018	70.525	17.059	0.000	1.233
22/4/2018	59.164	14.532	0.000	1.253
Total usage in MU for the Week	400.355	121.124	0.000	8.917
Proportionate usage for the week	75.48%	22.84%	0.00%	1.68%
Amount receivable by Regional Reactive Pool in Rs.	4857720			
Proportionate amount payable by utilities in Rs. for the week	3666718	1109336	0	81666





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 101.

Memo No: SLDC/HOW/929/2018-19/232 (1-22)

Dated: 28-5-18

To

1. The G.M (System Operation), CHSC Limited, CESC House, Annes Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCL, Vidyut Udayan Bhawan, 3C, L.A Block, Sector-III, Salt Lake City, Kolkata- 700098.
3. The Director (E&A), WBPDCL, Vidyut Udayan Bhawan, 3C, L.A Block, Sector-III, Salt Lake City, Kolkata - 700098.
4. The DGM (Commercial), DPE, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhawan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhawan, H-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&A), TLDP-III, Rambari Bazar, P.O. - Raing, Dujoying-734331.
8. The Chief Engineer (E&A), VEDP-IV, NUPC Ltd., Kailjora, Durgooling-734320.
9. The Director, Creston Power Limited, Church Lane, 1st Floor, Kolkata - 700001.
10. The G.M., KIPS, WBPDCL, PO: Hanel TPS, Dist. Hooply.
11. The G.M., STPS, WBPDCL, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KIPS, WBPDCL, PO: KIPS, Dist. Purba Medinipur.
13. The G.M., DCTPP, WBPDCL, PO: BCTPP, Dist. Bishnupur, PIN - 731 104.
14. The G.M., SgTPP, WBPDCL, PO Monigram, Murshidabad- 742237.
15. The G.M., HCL, Banerjanchuk, Gosalehik, Haldia-721658.
16. The Asst. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake Sector -3, Kolkata - 98
17. The Sr. Manager (ALDC), DIPS, DPE, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R.N. Matherjee Road, Durgapur - 713201.
20. The Vice-President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 28/3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Heremayee Energy Limited, Head Office, Plot No. X-1, 28/3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (E&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 101.

Subj: Statement of Deviation Charges for the period from 23.04.18 to 29.04.18 (week no 05) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/32/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UT Fund account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide ref no WBERC/11-65/1/0271-0274. [Due of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.01 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Enc: As above.

(Signature)
 Chief Engineer, SLDC.

WBSETCL

Telephone No. - 26415170 (C1), 26414871 (A&B), 26415163 (C2), 26415164 (C3), 26415165 (C4), 26415166 (C5) (Control Room)
 Fax No. 26415222, 26415177, 26415194 (A), 26415166. Website: www.slwc.co.in, www.wbsetcl.com
 Website - www.slwc.co.in





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No. SLDC HR/WB-23/2018-19/ 233 (1-*e*)

Dated: 28.5.18.

To

1. The GM (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 23.04.18 to 29.04.18 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(P.K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 23/04/2018 to 29/04/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	5292280	WBSEDCL	4098999
		CESC	1110813
		DPL	0
		IPCL (formerly DPSC)	82468
Total	5292280	Total	5292280

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 23/04/2018 to 29/04/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
23/4/2018	65.422	18.724	0.000	1.309
24/4/2018	71.016	18.092	0.000	1.257
25/4/2018	69.375	18.292	0.000	1.316
26/4/2018	63.748	17.621	0.000	1.379
27/4/2018	51.042	16.040	0.000	1.201
28/4/2018	56.235	15.286	0.000	1.143
29/4/2018	66.072	15.971	0.000	1.307
Total usage in MU for the Week	442.910	120.027	0.000	8.911
Proportionate usage for the week	77.45%	20.99%	0.00%	1.56%
Amount receivable by Regional Reactive Pool in Rs.	5292280			
Proportionate amount payable by utilities in Rs. for the week	4098999	1110813	0	82468





State Load Despatch Centre(WB)
West Bengal Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh SK. Lane, Howrah - 711 109.

Memor No: SLDC/HOW/927/2018-19/ ৯৪৬ (১-২২)

Dated: ১১-০৫-২০১৮

To

1. The G.M (System Operations), CTSC Limited, CTSC House, Annex Building, Chowringhee Square, Kolkata-700 001.
2. The Director (Operation & Maintenance), WBPDCL, Vidyut Udayan Bhavan, 3-C, 1-A Block, Sector-III, Salt Lake City, Kolkata-700098.
3. The Director (F&A), WBPDCL, Vidyut Udayan Bhavan, 3-C, 1-A Block, Sector-III, Salt Lake City, Kolkata-700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PII), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata-700 091.
7. The Chief Engineer (E&M), TIDP-III, Rambi Bazar, P.O - Raing, Darjeeling-734324.
8. The Chief Engineer (E&M), TIDP-IV, NHPC Ltd., Kallihora, Darjeeling-734320.
9. The Director, Crosscut Power Limited, 6 Church Lane, 1st Floor, Kolkata - 700001.
10. The G.M. BTPS, WBPDCL, PO: Bunde TPS, Dist. Hoogly.
11. The G.M. STPS, WBPDCL, PO: Santaldih TPS, Dist. Purulia.
12. The G.M. KIPS, WBPDCL, PO: KIPS, Dist. Purba Medinipur.
13. The G.M. BKTPP, WBPDCL, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The G.M. SgTPP, WBPDCL, P.O Monigram, Murshidabad-742237.
15. The G.M. HEL, Baneswarhat, Gopalehat, Haldia-721658.
16. The Addl. Chief Engineer, SLDC, WBSETCL, M-3 Substation, J.C. Block Salt Lake, Sector-3, Kolkata - 98.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
18. The Project Manager, Tam Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 B.N. Mishterjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited) Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaya Energy Limited, Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh SK. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 30.04.18 to 06.05.18 (week no 06) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/13/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1-0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC.

WBSETCL

Telephone No. 26416570 (Cell), 26416571 (Addl) 26416572, 26416573, 26416574 (Energy) 26416575, 26416576 (Supply) 26416577, 26416578 (Billing) 26416579, 26416580 (Accounts) 26416581, 26416582, 26416583, 26416584, 26416585, 26416586, 26416587, 26416588, 26416589, 26416590 (Fax) E-mail ID: wbsetcl@wbsetcl.com, wbsetcl@wbsetcl.com, wbsetcl@wbsetcl.com
 Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 06 of the year 2018-19

For the period 4/30/2018 to 30/06/18
At PER DEVIATION RATE 1/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	10.20160	BTPS	0.00004
BgTTP	11.42590	KTPS	1.81568
TPCL	0.12791	BATPP	0.01820
DPL	2.76599	PCBL	0.28524
WBSEDCL	371.28301	HEL	10.12557
CESC	97.99338	HEL	0.00000
(POLDFPCI)	39.72438	TLOP-B	5.30043
		TLOP-IV	15.00248
		DPL	4.21820
		REA	865.87610
		POOL BALANCE	0.23011
TOTAL	788.61208	TOTAL	788.61208

ii) Working points for inter-State Exchanges

- * At BTPS and i.e. all the 33 KV, 132KV feeders connected to 220KV, 132KV bus bars of BTPS of WBSEDCL.
- * At BTPS and i.e. all the 220KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of BTPS of WBSEDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBSEDCL.
- * At BATPP and i.e. all the 33KV, 220KV & 400KV feeders connected to 220KV, 220KV & 400KV bus bars of BgTTP of WBSEDCL.
- * At BgTTP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of BgTTP of WBSEDCL.
- * At Housah 220KV BUS of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Housah S/S, WBSEDCL.
- * At Lohit 132KV BUS of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Lohit S/S, WBSEDCL.
- * At Kaula 220KV BUS of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kaula S/S, WBSEDCL.
- * At Tilgaon 132KV BUS of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tilgaon S/S, WBSEDCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bars of TPCL (Haldia).
- * At Aheraol 220KV BUS of WBSEDCL i.e. all the 132 KV feeders of DPL.
- * At DPL and i.e. 132 KV PCBL feeder.
- * At TLOP and i.e. 220KV feeder connected to 220KV bus bars of TLOP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bars of HEL.
- * At PCBL and i.e. 220KV feeder connected to 220KV BUS BAR OF JH.NAGAR SUB STATION(PCBL).
- * At TLOP-IV and i.e. 220KV feeder connected to 220KV bus bars of TLOP-IV.
- * At HEL and i.e. 220KV feeder connected to 220KV bus bars of Housah Energy Limited.

iii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

Notification no. L-1/12/2014-CERC dated 08.01.2016 (and third amendment as per CERC order No. L-1/12/2014-CERC dated 06/05/2016).

iv) The negative component of the (R) Part final arising due to calculation of additional deviation amount as per clause no T2 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/12/2014-CERC dated 06.01.16) has been provisionally adjusted from all month/weeks having negative deviated energy up to date basis (provisionally).

v) All the POC buses and STU buses have been taken into consideration while calculating schedule shown by beneficiaries.

vi) To each time the complete set of meters required to register WBSEDCL should are installed, the WBSEDCL

meter should shall be connected from the adjacent bus of WBSEDCL, generation, CESC & west DPL, distribution, JPRCTPP register, CTU & west DPL.

vii) REA Deviation statement

i) Rs. -102025.34 is the adjustment to WBSEDCL on account of REA adjustment (total week)

viii) Meter Frequency: Frequency meter MF-2017-A at Housah is used as the Meter frequency.

WBSEDCL/Predecessor Housah Energy Limited started the power generation from 26.11.2017.

Abbreviations

- BTPS = BAMEL THERMAL POWER STATION
- BTPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLADAH THERMAL POWER STATION
- BATPP = BANDESHWAR THERMAL POWER PLANT
- BgTTP = BAGADIGH THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- DPL = CRESCENT POWER LTD.
- TLOP-B = TEESTA LOWER DAM PROJECT PHASE-B
- TLOP-IV = TEESTA LOWER DAM PROJECT PHASE-IV
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED
- HEL = HALDA ENERGY LIMITED
- PCBL = PHDA POWER CORPORATION LIMITED (PREVIOUSLY JPRC LIMITED)
- TLOP-IV = TEESTA LOWER DAM PROJECT
- HEL = Housah Energy Limited/Predecessor (INDIA POWER CORPORATION) LIMITED





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Duresh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/II-23/2018-19 **2AS(1-8)**

Dated: **31-5-18.**

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -J, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited) Head Office, Plot No. N-1, 2&3, Block-1-P, Sector-3, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Duresh Sk. Lane, Howrah - 711 109.

Subj: Provisional Statement of Reactive Energy (VARH) Charges for the period from 30.04.18 to 06.05.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.


Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.**

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.

Yours faithfully,


(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 30/04/2018 to 06/05/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	5390112	WBSEDCL	4095844
		CESC	1185104
		DPL	0
		IPCL (formerly DPSC)	109164
Total	5390112	Total	5390112

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 30/04/2018 to 06/05/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
30/4/2018	49.681	13.880	0.000	1.233
1/5/2018	46.681	9.442	0.000	1.398
2/5/2018	52.104	13.978	0.000	1.423
3/5/2018	45.402	16.830	0.000	1.438
4/5/2018	54.121	18.559	0.000	1.444
5/5/2018	58.421	18.142	0.000	1.405
6/5/2018	58.034	14.619	0.000	1.372
Total usage in MU for the Week	364.445	105.450	0.000	9.713
Proportionate usage for the week	75.99%	21.99%	0.00%	2.03%
Amount receivable by Regional Reactive Pool in Rs.	5390112			
Proportionate amount payable by utilities in Rs. for the week	4095844	1185104	0	109164





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 253(1-22)

Dated: 2-6-18

- To
1. The O/M System Operation, CESC Limited, CESC House, Anand Building, Chowringhee Square, Kolkata 700 001.
 2. The Director (Operation & Maintenance), WBPDCL, Vidyal Udayan Bhawan, J.C. I, A Block, Sector-III, Salt Lake city, Kolkata- 700098.
 3. The Director (F&A), WBPDCL, Vidyal Udayan Bhawan, J.C.I, A Block, Sector-III, Salt Lake city, Kolkata - 700098.
 4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
 5. The Chief Engineer (Commercial), WBSEDCI, Vidyal Bhawan, Sector-II, Haldanagar, Kol - 91.
 6. The Chief Engineer (PTP), WBSEDCI, 7th floor Vidyal Bhawan, B-Block, Sector-II, Bidhanagar, Kolkata - 700091.
 7. The Chief Engineer (E&M), H DP-III, Rowli Barar, P.O - Rang, Darjeeling-713321.
 8. The Chief Engineer (E&M), TLR-IV, NHPC Ltd, Kalibora, Darjeeling-713320.
 9. The Director, Crescent Power Limited, 6, Church Lane, 1st Floor, Kolkata - 700001.
 10. The G.M., HPS, WBPDCL, PO: Bandel TPS, Dist. Hooghly.
 11. The G.M., STPS, WBPDCL, PO: Samaldia TPS, Dist. Purulia.
 12. The G.M., KTPS, WBPDCL, PO: KTPS, Dist. Purba Medinipur.
 13. The G.M., BKTPP, WBPDCL, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
 14. The GM, SgTPP, WBPDCL, P.O Mosigrao, Murshidabad- 742237.
 15. The G.M. H.E.L., Banerwarclak, Gopalchak, Haldua-721658.
 16. The Addl. Chief Engineer, A.L.DC, WBSEDCI, M-3 Substation, J.C. Block, Salt Lake, Sector -3, Kolkata - 98.
 17. The Sr. Manager (A.L.DC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
 18. The Project Manager, Tata Power Company Limited, Haldia.
 19. The Unit Head, Philips Carbon Black Ltd, 27 R N Mukherjee Road, Durgapur - 713201.
 20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X - 1, 2B3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
 21. The Vice President (Commercial), Hiracmaya Energy Limited, Head Office, Plot No. X - 1, 2B3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
 22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Subj: Statement of Deviation Charges for the period from 07.05.18 to 13.05.18 (week no 07) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,
 The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UJ Fund account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/13071-0274 [Date of issuance is the billing date as per Clause No-4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(Signature)
 Chief Engineer, SLDC.

WBSETCL

Telephone No. 2641670 (CB), 2642579 (S&M) CE:26430173,26557106 (Durgu) Agra:26430173
 Fax No:26882252, 26429417,26836980(A) Email:sl@wbsetcl.com
 Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 07 of the year 2018-19

For the period 5/7/2018 to 5/13/2018
AS PER DEVIATION RATE 17022014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

UTILITIES and Deviation payable by them		UTILITIES and Deviation receivable by them	
STPS	12.15442	STPS	4.33141
SgTPP	27.18423	KTPS	8.90399
TPCL	7.38931	BKTPP	30.46099
CPL	5.00137	PCBL	0.10804
WBSEDCL	581.07121	HEL	19.37353
DPL	14.22844	H&EL	0.00000
IPCL(OPSC)	51.12028	TLOP-II	13.62657
		TLOP-IV	31.55769
		CESC	52.10876
		REA	532.93608
		POOL BALANCE	5.00000
TOTAL	686.14928	TOTAL	686.14928

(i) Metering points for Intra-State Exchanges :

- * At STPS and i.r.o. all the 33 KV, 132KV feeders connected to 220KV, 132KV bus bars of STPS of WBPDC.
- * At STPS and i.r.o. all the 220KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDC.
- * At KTPS and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDC.
- * At BKTPP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDC.
- * At SgTPP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDC.
- * At Hareh 220KV SIS of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Hareh SIS, WBSETCL.
- * At Lush 132KV SIS of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Lush SIS, WBSETCL.
- * At Karia 220KV SIS of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Karia SIS, WBSETCL.
- * At Tilagah 132KV SIS of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Tilagah SIS, WBSETCL.
- * At DPL and i.r.o. all the 132KV & 220KV feeders, connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. all the 132 KV feeders, connected to 132KV bus bars of TPCL(HALDA).
- * At Arenal 220 KV SIS of WBSETCL i.r.o. all the 132 KV feeders of DPL.
- * At DPL and i.r.o. 132 KV PCBL feeder.
- * At TLOP and i.r.o. 220KV feeder connected to 220KV bus bar of TLOP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLOP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLOP-IV.
- * At HEL and i.r.o. 220KV feeder connected to 220KV Bus Bar of Hiransaye Energy Limited.

(ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and their amendment as per CERC order No.-L-1/31/2019-CERC dated 09/05/2019.

(B) The negative component of the IJ Post fund arising due to calculation of additional deviation amount as per clause no 7.2 of CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviation energy as pro-rata basis (blockwise).

(c) All the POC issues and STU issues have been taken into consideration while calculating schedule drawn by beneficiaries.

(d) To each line the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDC generation, CESC drawal, DPL drawal, function, IPP/CPP injection, CTU drawal (net/total).

(e) REA Deviation statement,

i) Rs. **8089845.72** is the adjustment to WBSEDCL on account of REA adjustment (total week)

(f) Meter Frequency (Frequency meter HP-2657-A at Karia is used as the Meter frequency.

(g) IPCL/PCBL/Hiransaye Energy Limited started fire power generation from 20.11.2017.

Abbreviations :

- STPS = BANGLA THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLASHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SASANGDIH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLOP-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLOP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDC = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY OPSC LIMITED)
- TLOP-IV = TEESTA LOWER DAM PROJECT.
- H&EL = Hiransaye Energy Limited/Previously INDIA POWER CORPORATION(H) LIMITED.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19 **251(1-6)**

Dated: **01.6.18**

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhasan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhasan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, LC Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 26/3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 07.05.18 to 13.05.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables & receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per **suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % per each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,


(P. K. Kundu)
Chief Engineer, SLDC.

Encl: As above.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 07/05/2018 to 13/05/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	4529084	WBSEDCL	3445473
		CESC	966612
		DPL	49104
		IPCL (formerly DPSC)	67895
Total	4529084	Total	4529084

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 07/05/2018 to 13/05/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
7/5/2018	66.663	18.812	1.301	1.306
8/5/2018	69.972	20.165	1.192	1.285
9/5/2018	70.941	20.371	1.033	1.343
10/5/2018	67.402	19.988	0.954	1.309
11/5/2018	69.449	19.401	0.775	1.264
12/5/2018	67.272	17.633	0.537	1.332
13/5/2018	53.248	14.069	0.834	1.323
Total usage in MU for the Week	464.947	130.439	6.626	9.162
Proportionate usage for the week	76.07%	21.34%	1.08%	1.50%
Amount receivable by Regional Reactive Pool in Rs.	4529084			
Proportionate amount payable by utilities in Rs. for the week	3445473	966612	49104	67895





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92E/2018-19/ **269(1-22)** Dated: **05-06-18**

- To
1. The G.M.(System Operation), CESC Limited, CESC House, Amies Building, Chowringhee Square, Kolkata - 700 001.
 2. The Director (Operation & Maintenance), WBPDC, Vidyal Udayan Bhawan, C.C.L.A Block, Sector-III, Salt Lake City, Kolkata - 700098.
 3. The Director (F&A), WBPDC, Vidyal Udayan Bhawan, C.C.L.A Block, Sector-III, Salt Lake City, Kolkata - 700098.
 4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
 5. The Chief Engineer (Commercial), WBSEDCL, Vidyal Bhawan, Sector-II, Bidhanagar, Kolkata - 91.
 6. The Chief Engineer (F&A), WBSEDCL, 7th floor Vidyal Bhawan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
 7. The Chief Engineer (E&M) DP-III, Ranbi Bazar, P.O - Rauni, Dist. Durgapur-713221.
 8. The Chief Engineer (E&M) DP-IV, NIDC, rd, Kalyani, Durgamdas-713220.
 9. The Director, Crescent Power Limited, 6, Church Lane, 1st Floor, Kolkata - 700001.
 10. The G.M., HIPS, WBPDC, PO: Bantel IPS, Dist. Hooghly.
 11. The G.M., STPS, WBPDC, PO: Santaldih IPS, Dist. Purulia.
 12. The G.M., KIPS, WBPDC, PO: KIPS, Dist. Purba Medinipur.
 13. The G.M., B&TPP, WBPDC, PO: B&TPP, Dist. Birbhum, PIN - 711 104.
 14. The GM, S&TPP, WBPDC, P.O. Monigram, Murshidabad- 742257.
 15. The GM, HEL, Baneswarhat, Gopalehat, Haldia-721058.
 16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, C.C. Block Salt Lake, Sector -3, Kolkata - 98.
 17. The Sr. Manager (ALDC), DPLS/DPL, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
 18. The Project Manager, Tata Power Company Limited, Haldia.
 19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
 20. The Vice President, Budget & Regulatory Affairs, IPCI (formerly DPSC Limited), Head Office, Plot No. X - 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
 21. The Vice President (Commercial), Prasaritaya Energy Limited, Head Office, Plot no. X - 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
 22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 14.05.18 to 20.05.18 (week no 06) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/32/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/43/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UJ Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/T-0271-0274. [Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

WBSETCL

Telephone No: 2645570 (CE), 2645574 (Addl CE), 2645573 (M&M) (Energy Accounts), 2645575 (Control Room)
 Fax No: 2645572, 2645577, 2645576 (A) E-mail: slwc@wbsetcl.com, ce@wbsetcl.com
 Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 05 of the year 2018-19

For the period 5/1/2018 to 10/5/2018
AS PER DEVIATION RATE 17.022014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	10.81881	KTPS	10.10798
STPS	1.77040	BKTPP	4.20679
SgTTP	27.47400	PCBL	0.63060
CPL	1.47353	TPCL	9.03841
WSEEDCL	486.99060	HEL	32.72780
DPL	72.85290	H&EL	0.00000
IPCL(DPSC)	81.35184	TLDP-II	18.20031
		TLDP-IV	13.67421
		CESC	77.90288
		REA	488.11048
		POOL BALANCE	8.92912
TOTAL	672.33222	TOTAL	672.33222

ii) Metering points for inter-State Exchanges:

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WSPDCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WSPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WSPDCL.
- * At BKTPP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WSPDCL.
- * At SgTTP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WSPDCL.
- * At Harnah 220KV S/S of WBSSTCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Harnah S/S, WBSSTCL.
- * At Liksh 132KV S/S of WBSSTCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Liksh S/S, WBSSTCL.
- * At Koolia 220KV S/S of WBSSTCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Koolia S/S, WBSSTCL.
- * At Targah 132KV S/S of WBSSTCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Targah S/S, WBSSTCL.
- * At CPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of CPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Assam 220 KV S/S of WBSSTCL i.e. all the 132 KV feeders of CPL.
- * At CPL and i.e. 132 KV PCBL feeder.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K. NADAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HEL and i.e. 220KV feeder connected to 220KV Bus Bar of Hiranyaya Energy Limited.

iii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/13/2013/CERC dated 05.01.2014) and third amendment as per CERC order No. L-1/1/2018-CERC dated 06/05/2018.

iv) The negative component of the SR Pool fund arising due to calculation of additional deviation amount as per clause 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulation, 2014 (Notification no. L-1/13/2013/CERC dated 05.01.14) has been provisionally adjusted from all available having negative deviation energy as per rate bands (blackband).

v) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

vi) To such that the complete set of meters required to register WSEEDCL draw are installed, the WSEEDCL

actual drawal shall be computed from the algebraic sum of WSPDCL, generator, CESC drawal, DPL drawal, Harnah, IPWOPP, Harnah, CTU drawal, Harnah.

vii) REA Deviation statement.

i) Rs. -8128969.58 is the adjustment to WSEEDCL on account of REA adjustment (total week).

viii) Meter Frequency Frequency meter HP-2027-A at Koolia is used as the Meter frequency.

ix) PCBL (Previously Hiranyaya Energy Limited) started from power generation from 26.11.2017.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHA THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WSEEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSSTCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WSPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- H&EL = Hiranyaya Energy Limited/Previously INDIA POWER CORPORATION (P) LIMITED.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC HOWB-23-2018-19 **270(1-2)** Dated: **05.06.18**

- To
1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
 2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
 3. The Chief Engineer (Commercial), WBSEDCL, Vidyal Bhawan, Sector-II, Bidhanagar, Kol - 91.
 4. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyal Bhawan,B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
 5. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
 6. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
 7. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X-1, 2&3, Block-FP, Sector-V, Salt Lake City, Kolkata - 700091.
 8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 14.05.18 to 20.05.18 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.

Yours faithfully,


(P.K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 14/05/2018 to 20/05/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	4114656	WBSEDCL	3135230
		CESC	879033
		DPL	32721
		IPCL (formerly DPSC)	67672
Total	4114656	Total	4114656

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 14/05/2018 to 20/05/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
14/5/2018	56.465	15.426	0.899	1.317
15/5/2018	57.883	17.455	0.870	1.363
16/5/2018	59.214	17.377	0.745	1.389
17/5/2018	54.058	17.342	0.427	1.345
18/5/2018	61.315	19.631	0.775	1.385
19/5/2018	85.785	19.550	0.874	1.463
20/5/2018	65.170	16.553	0.000	1.232
Total usage in MU for the Week	439.890	123.333	4.591	9.495
Proportionate usage for the week	76.20%	21.36%	0.80%	1.64%
Amount receivable by Regional Reactive Pool in Rs.	4114656			
Proportionate amount payable by utilities in Rs. for the week	3135230	879033	32721	67672





WBSETCL

State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 32.1(1-22) Dated: 12-6-18.

- To
1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
 2. The Director (Operation & Maintenance), WBPDCI, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-I, Salt lake city, Kolkata- 700098.
 3. The Director (F&A), WBPDCI, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata - 700098.
 4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
 5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
 6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
 7. The Chief Engineer (E&M), T.DP-III, Ramdi Bazar, P.O - Raung, Darjeeling-734321.
 8. The Chief Engineer (F&M), T.DP-IV, NHPC Ltd., Kajibhara, Darjeeling-734320.
 9. The Director, Creseent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
 10. The G.M., BTPS, WBPDCI, PO: Bandel TPS, Dist. Hoogly.
 11. The G.M., STPS, WBPDCI, PO: Santalidi TPS, Dist. Purulia.
 12. The G.M., K.TPS, WBPDCI, PO: K.TPS, Dist. Purba Medinipur.
 13. The G.M., Bk.TPP, WBPDCI, PO: Bk.TPP, Dist. Birbhum, PIN - 731 104.
 14. The G.M., Sg.TPP, WBPDCI, P.O Monigram, Murshidabad- 742237.
 15. The GM, H.E.L. Banewarchak, Gopalchak, Haldia-721658.
 16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700091.
 17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
 18. The Project Manager, Tata Power Company Limited, Haldia.
 19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
 20. The Vice President, Budget & Regulatory Affairs, I.P.C.L (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
 21. The Vice President (Commercial), Hiranmaya Energy Limited, Head Office, Plot I X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
 22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 21.05.18 to 27.05.18 (week #9) per CERC (Deviation Settlement Mechanism and related matters) Regulations, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,
The Statement of provisional Deviation charges with payables / receivables particulars for mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-027 issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of default for Deviation charges against these bills beyond 10 days, the defaulting constituents shall be liable for simple interest @ 0.04 % for each day of delay.
Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

[Signature]
Chief Engineer, SLDC

WBSETCL

Telephone No : 26416570 (CE), 26416571 (Addl CE), 26416572, 26857636 (Energy Accounts), 26857637 (Customer Care) 26857638 (Billing), 26857639 (Complaints), 26857640 (Security) 26857641 (HR) 26857642 (Finance) 26857643 (IT) 26857644 (Legal) 26857645 (Public Relation) 26857646 (Training) 26857647 (Stores) 26857648 (Transport) 26857649 (Medical) 26857650 (Fire) 26857651 (Security) 26857652 (Maintenance) 26857653 (Engineering) 26857654 (Administration) 26857655 (General) 26857656 (Miscellaneous) 26857657 (Office) 26857658 (Security) 26857659 (Maintenance) 26857660 (Engineering) 26857661 (Administration) 26857662 (General) 26857663 (Miscellaneous) 26857664 (Office) 26857665 (Security) 26857666 (Maintenance) 26857667 (Engineering) 26857668 (Administration) 26857669 (General) 26857670 (Miscellaneous) 26857671 (Office) 26857672 (Security) 26857673 (Maintenance) 26857674 (Engineering) 26857675 (Administration) 26857676 (General) 26857677 (Miscellaneous) 26857678 (Office) 26857679 (Security) 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ABT based Deviation Account

For the week no 04 of the year 2018-19
 For the period 5/1/2018 to 5/27/2018
 AS PER DEVIATION RATE: 17/02/2014 CMVARCDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	8,12,521	STPS	2,72,963
SgTPP	17,81,318	KTPS	12,31,751
CPL	2,52,379	BKTPP	6,25,273
WBSEDCL	581,27,819	PCBL	2,30,067
DPL	33,72,321	TPCL	4,47,408
IPCL(DPSC)	29,29,013	HEL	31,88,361
		H&L	0,00,000
		TLDP-II	19,14,575
		TLDP-IV	19,87,842
		CESC	77,66,117
		REA	501,41,285
		POOL BALANCE	6,50,010
TOTAL	883,79,971	TOTAL	680,79,971

g) Matching points for Inter-State Exchanges :

- * At STPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Haverah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Haverah S/S, WBSETCL.
- * At Uluah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Uluah S/S, WBSETCL.
- * At Kesta 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kesta S/S, WBSETCL.
- * At Traipah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Traipah S/S, WBSETCL.
- * At DPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. all the 132 KV feeders connected to 132KV bus bars of TPCL(Haldia)
- * At PCL and i.r.o. all the 132 KV feeders of DPL.
- * At DPL and i.r.o. 132 KV PCBL feeder
- * At TLDP and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.KANAR SUB STATION(PCB)
- * At TLDP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At H&L and i.r.o. 220KV feeder connected to 220KV bus bar of Haverah Energy Limited

h) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

(Notification no. L-1/132/2013/CERC dated 08.01.2014) and third amendment as per CERC order No. L-1(12)/2009-CERC dated 08/09/2018.

i) The negative component of the (ii) Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 08.01.14) has been provisionally adjusted from all contributors having negative deviation energy as pro-rata basis (discussed).

ii) All the POC losses and STU losses have been taken into consideration while calculating schedule shown by beneficiaries.

iii) Till such time the complete set of meters required to register WBSEDCL shown are installed, the WBSEDCL

actual demand shall be computed from the aggregate sum of WBPDCL, generation, CESC, DPL, DPL(Haldia), IPCL(DPSC), STPS, SgTPP, DPL and TPCL.

iv) REA Deviation statement.

i) Rs. 1011592.97 is the adjustment to WBSEDCL on account of REA adjustment (half week)

v) Master Frequency: Frequency meter NF-2057-A at Kesta is used as the Master frequency.

WBPDCL(Previously Haverah Energy Limited) started from power generation from 25.11.2017.

Abbreviations :

- STPS = SANDIL THERMAL POWER STATION
- STPB = SANTALDH THERMAL POWER STATION
- KTPS = KOLADHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- H&L = Haverah Energy Limited (Previously INDIA POWER CORPORATION(H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/WB-23/2018-19/ 305(1-8) Dated: 11.06.18

To

1. The G M (System Operations), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyan Bhavan, Sector-II, Bidhanagar, Kol - 91.
4. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyan Bhavan,B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Burdwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL(Formerly DPSC Limited),Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700011.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 21.05.18 to 27.05.18, as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.** In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

[Signature]
(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 21/05/2018 to 27/05/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	2956884	WBSEDCL	2265431
		CESC	643535
		DPL	9902
		IPCL (formerly DPSC)	38016
Total	2956884	Total	2956884

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 21/05/2018 to 27/05/2018

Date	WBSEDCL	CE5C	DPL	IPCL (formerly DPSC)
21-5-2018	64.696	22.159	0.169	1.275
22-5-2018	70.091	22.176	0.358	1.275
23-5-2018	70.023	19.552	0.775	1.059
24-5-2018	68.208	18.207	0.780	0.920
25-5-2018	67.324	19.544	0.000	1.087
26-5-2018	69.207	18.554	0.000	1.156
27-5-2018	66.595	15.066	0.000	1.218
Total usage in MU for the Week	476.145	135.257	2.081	7.990
Proportionate usage for the week	76.62%	21.76%	0.33%	1.29%
Amount receivable by Regional Reactive Pool in Rs.	2956884			
Proportionate amount payable by utilities in Rs. for the week	2265431	643535	9902	38016





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limit
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 350 (1-22)

Dated: 23.6.18.

To

1. The GM (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, 1 700 001.
2. The Director (Operation & Maintenance), WBPDCI., Vidyut Umayan Bhavan, 3/C, L.A Block, Sector lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI., Vidyut Umayan Bhavan, 3/C, L.A. Block, Sector-III, Salt lake city, 1 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer.(PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, 1 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Raang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NIIPC Ltd., Kailjhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDCI., PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCI., PO: Samadhi TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCI., PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDCI., PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDCI., P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Baneswarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolka
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot I X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 28.05.18 to 03.06.18 (week 1 per CERC (Deviation Settlement Mechanism and related matters) Regulations, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB) within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0272 issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of default for Deviation charges against these bills beyond 10 days, the defaulting constituents shall be liable to simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC

WBSETCL

Telephone No. - 26416570 (CT); 26416571 (A&H) CE: 26416573, 26887636 (Enquiry) 26416574, 26887637 (Customer Care) 26416575, 26887638 (Complaint) 26416576, 26887639 (Control Room) 26416577, 26887640 (Security) 26416578, 26887641 (Fire) 26416579, 26887642 (Medical) 26416580, 26887643 (Police) 26416581, 26887644 (Ambulance) 26416582, 26887645 (Fire) 26416583, 26887646 (Police) 26416584, 26887647 (Ambulance) 26416585, 26887648 (Fire) 26416586, 26887649 (Police) 26416587, 26887650 (Ambulance) 26416588, 26887651 (Fire) 26416589, 26887652 (Police) 26416590 (Ambulance) 26416591, 26887653 (Fire) 26416592, 26887654 (Police) 26416593, 26887655 (Ambulance) 26416594, 26887656 (Fire) 26416595, 26887657 (Police) 26416596, 26887658 (Ambulance) 26416597, 26887659 (Fire) 26416598, 26887660 (Police) 26416599, 26887661 (Ambulance) 26416600, 26887662 (Fire) 26416601, 26887663 (Police) 26416602, 26887664 (Ambulance) 26416603, 26887665 (Fire) 26416604, 26887666 (Police) 26416605, 26887667 (Ambulance) 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ABT based Deviation Account

For the week no 10 of the year 2018-19

For the period 5/08/2018 to 06/08/2018
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	0.24425	BkTTP	5.32948
STPS	2.47023	FCBL	2.59854
KTPS	0.89304	TPCL	6.65709
SgTTP	36.93334	HEL	33.87390
CPL	0.15087	HvEL	0.00000
WBSEDCL	513.26933	TLDP-III	14.94341
IPCL(DPSC)	24.36622	TLDP-IV	13.01771
		CESC	18.95889
		DPL	24.12220
		REA	485.50150
POOL BALANCE	18.95229		
TOTAL	625.88830	TOTAL	626.66900

i) Metering points for Intra-State Exchanges :

- * At STPS and i.r.o. at the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of WBPDCL.
- * At STPS and i.r.o. at the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.o. at the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BkTTP and i.r.o. at the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCL.
- * At SgTTP and i.r.o. at the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Haveli 220KV S/S of WBSETCL i.r.o. at the 132KV feeders of CESC connected to 132KV bus bars of Haveli S/S, WBSETCL.
- * At Ukhah 132KV S/S of WBSETCL i.r.o. at the 132KV feeders of CESC connected to 132KV bus bars of Ukhah S/S, WBSETCL.
- * At Kadia 220KV S/S of WBSETCL i.r.o. at the 132KV feeders of CESC connected to 132KV bus bars of Kadia S/S, WBSETCL.
- * At Tilagarh 132KV S/S of WBSETCL i.r.o. at the 132KV feeders of CESC connected to 132KV bus bars of Tilagarh S/S, WBSETCL.
- * At DPL and i.r.o. at the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. at the 132 KV feeders - connected to 132KV bus bar of TPCL(Haldia)
- * At Avesal 220 KV S/S of WBSETCL i.r.o. at the 132 KV feeders of CPL.
- * At DPL and i.r.o. 132 KV FCBL feeder
- * At TLDP and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF JX NAGAR SUB STATION(IPCL)
- * At TLDP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HvEL and i.r.o. 220KV feeder connected to 220KV Bus Bar of Hirannaye Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/131/2008-CERC dated 06.05.2016.

iii) The negative component of the US Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.14] has been provisionally adjusted from all contributors having negative deviation energy on pro-rata basis (blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

v) To such line the complete set of meters required to register WBSEDCL drawal was installed. The WBSEDCL

drawal drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, injection, IPPVCPP injection, CTU drawal, injection.

vi) REA Deviation statement

i) Rs. **6836236.71** is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency /frequency meter NP-2957-A at Korba is used as the Master frequency.

viii) WPPCL (Presently Hirannaye Energy Limited) started firm power generation from 26.11.2017.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGH THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- FCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT PHASE-III
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED
- HEL = HALDIA ENERGY LIMITED.
- IPCL = REBA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT
- HvEL = Hirannaye Energy Limited (Previously INDIA POWER CORPORATION (H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19/ **351(1-2)**

Dated: **25.6.18.**

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 28.05.18 to 03.06.18 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

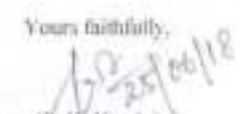
Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.** In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.

Yours faithfully,


(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 28/05/2018 to 03/06/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	4302382	WBSEDCL	3323514
		CESC	927583
		DPL	0
		IPCL (formerly DPSC)	51285
Total	4302382	Total	4302382

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 28/05/2018 to 03/06/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
28-5-2018	72.156	19.437	0.000	1.086
29-5-2018	71.061	20.739	0.000	0.931
30-5-2018	73.026	20.633	0.000	1.098
31-5-2018	73.558	21.055	0.000	1.102
1-6-2018	65.068	20.774	0.000	0.990
2-6-2018	66.000	18.720	0.000	0.998
3-6-2018	62.465	13.539	0.000	1.253
Total usage in MU for the Week	483.334	134.897	0.000	7.458
Proportionate usage for the week	77.25%	21.56%	0.00%	1.19%
Amount receivable by Regional Reactive Pool in Rs.	4302382			
Proportionate amount payable by utilities in Rs. for the week	3323514	927583	0	51285





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limi
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 368 (1-22)

Dated: 28.6.18.

To

1. The G.M.(System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Umayan Bhavan, 3/C, L.A Block, Sector-I, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Umayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer, (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Raang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd, Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Banel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The G.M., SgTPP, WBPDC, P.O Minigram, Mueshildabad- 742237.
15. The G.M., HEL, Banerwarhak, Gopachuk, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C Block Salt Lake, Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot N. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 04.06.18 to 10.06.18 (week n per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for 1 mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated statement, are requested to make payment to the UI Fund account operated by SLDC (WB) within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274 issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of default for Deviation charges against these bills beyond 10 days, the defaulting constituents shall bear simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC

WBSETCL

Tel: 26416570 (CE), 26416571 (Addl CE), 26416572, 26887636 (Energy Accounting), 26416573, 26887637 (Control R), Fax No 26886232, 26885417, 26887698 (EA) Email Id: slcdc_pur@slcdc.co.in, slcdc@slcdc.co.in, slcdc@wbsetcl.com Website: www.wbsetcl.in



ABT based Deviation Account

For the week no 11 of the year 2018-19
 For the period 04/01/18 to 01/02/18
 AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	12.43666	KTPS	2.17505
STPS	3.54833	PCBL	0.71060
BKTPP	14.53745	TPCL	12.03957
SgTTP	40.17677	HEL	12.57763
CPL	1.07060	H&EL	0.00000
WBSEDCL	617.87186	TLDP-III	10.43773
IPCL(DPSC)	21.98359	TLDP-IV	15.04055
		CESC	17.03785
		DPL	1.23463
		REA	640.32492
POOL BALANCE	1.12017		
TOTAL	712.76498	TOTAL	712.76498

g) Metering points for inter-State Exchanges :

- * At STPS and i.e.s. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e.s. all the 220KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e.s. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e.s. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.e.s. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Housah 220KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Housah S/S, WBSETCL.
- * At Lixah 132KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Lixah S/S, WBSETCL.
- * At Kaska 220KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Kaska S/S, WBSETCL.
- * At Thagah 132KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Thagah S/S, WBSETCL.
- * At DPL and i.e.s. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.s. all the 132 KV feeders connected to 132KV bus bars of TPCL(Haldia)
- * At Awasah 220 KV S/S of WBSETCL i.e.s. all the 132 KV feeders of CPL.
- * At DPL and i.e.s. 132 KV PCBL feeder
- * At TLDP and i.e.s. 220KV feeder connected to 220KV bus bars of TLDP.
- * At HEL and i.e.s. 400KV feeder connected to 400KV bus bars of HEL.
- * At IPCL and i.e.s. 220KV feeder connected to 220KV BUS BARS OF J.K.ANGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e.s. 220KV feeder connected to 220KV bus bars of TLDP-IV.
- * At H&EL and i.e.s. 220KV feeder connected to 220KV bus bars of Hiranmaye Energy Limited.

h) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

Notification no. L-1/132/2013/CERC dated 06.01.2014 and third amendment as per CERC order No. L-1/12/2013-CERC dated 26/04/2018.

(ii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviation on pro-rata basis (Schedule).

(i) All the POC issues and STU issues have been taken into consideration while calculating schedule shown by beneficiaries.

(ii) Till such time the complete set of meters required to register WBSEDCL, drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL, generation, CESC drawal, DPL drawal, generation, IPP/CPP injection, DTU drawal/generation

(iii) RSA Deviation statement,

i) Rs. 8154121.22 is the adjustment to WBSEDCL on account of REA adjustment (last week)

(iv) Meter Frequency - Frequency meter NP-2527 A at Kaska is used as the Meter frequency.

(v) WBPDCL (Previously Hiranmaye Energy Limited) started its power generation from 25.11.2017.

Abbreviations :

- STPS = SANDAL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLASHAT THERMAL POWER STATION
- BKTPP = BAKTESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT PHASE-III.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- H&EL = Hiranmaye Energy Limited/Previously INDIA POWER CORPORATION (P) LIMITED.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW-B-23/2018-19/ 367(1-8) Dated: 28.6.18

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PIP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice-President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 04.06.18 to 10.06.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-14 Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

[Signature]
(P.K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 04/06/2018 to 10/06/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	4206496	WBSEDCL	3242429
		CESC	893191
		DPL	0
		IPCL (formerly DPSC)	70876
Total	4206496	Total	4206496

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 04/06/2018 to 10/06/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
4-6-2018	65.721	18.603	0.000	1.364
5-6-2018	71.027	19.805	0.000	1.346
6-6-2018	65.244	19.628	0.000	1.350
7-6-2018	70.345	20.444	0.000	1.594
8-6-2018	74.632	20.563	0.000	1.574
9-6-2018	63.661	18.328	0.000	1.574
10-6-2018	62.747	13.030	0.000	1.545
Total usage in MU for the Week	473.376	130.401	0.000	10.347
Proportionate usage for the week	77.08%	21.23%	0.00%	1.68%
Amount receivable by Regional Reactive Pool in Rs.	4206496			
Proportionate amount payable by utilities in Rs. for the week	3242429	893191	0	70876





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah – 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 339

Dated: 5.7.18

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata – 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyut Utsayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidyut Utsayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata – 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur – 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol – 91.
6. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata – 700 091.
7. The Chief Engineer (E&M), TLDP-III, Ramti Bazar, P.O – Reong, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd, Kalijhwa, Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane, 1st Floor,Kolkata – 700001.
10. The G.M, BTPS, WBPDCI, PO: Bandel TPS, Dist. Hoogly.
11. The G.M, STPS, WBPDCI, PO: Samaldih TPS, Dist. Purulia.
12. The G.M, KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M, BKTTP, WBPDCI, PO: BKTTP, Dist. Birbhum, PIN – 731 104.
14. The GM, SgTPP, WBPDCI, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Bansowarehuk, Gopalehak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata – 98.
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur – 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur – 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata – 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata – 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah – 711 109.

Sub: Statement of Deviation Charges for the period from 11.06.18 to 17.06.18 (week no 12) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01,2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the U Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC.

WBSETCL

Telephone No: 26416570 (CT), 26416571 (Addl.CE), 26416573,26887636 (Energy Accounting), 26416574,2687693 (Control Room)
 Fax No 26886232, 26885417,26887698(CEA) E-mail id: wbsetcl_serv@wbsetcl.com
 Website: www.wbsetcl.in



ABT based Deviation Account

For the week no 12 of the year 2018-19

For the period 01/10/18 to 01/12/18 AS PER DEVIATION RATE 17.02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	29,09164	BKTPP	3,61401
STPS	1,10460	TPCL	2,03890
KTPS	5,12910	HHEL	0,00000
SgTTP	11,55187	TLOP-II	9,10701
PCBL	2,94534	TLOP-IV	2,57523
CPL	0,07540	REA	653,24253
HEL	7,29330		
WBSEDCL	490,45534		
CESC	93,02729		
DPL	30,63490		
IPCL(DPSC)	28,00174		
		POOL BALANCE	10,51240
TOTAL	681,65078	TOTAL	681,65078

i) Missing points for Intra-State Exchanges :

- * At STPS end i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS end i.e. all the 220V, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS end i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP end i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP end i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lush 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Lush S/S, WBSETCL.
- * At Kaska 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kaska S/S, WBSETCL.
- * At Tripathi 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tripathi S/S, WBSETCL.
- * At DPL end i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL end i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Azamgarh 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL end i.e. 132 KV PCBL feeder
- * At TLOP end i.e. 220KV feeder connected to 220KV bus bar of TLOP.
- * At HEL end i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL end i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.HANAR SUB STATION(IPCL).
- * At TLOP-IV end i.e. 220KV feeder connected to 220KV bus bar of TLOP-IV.
- * At HHEL end i.e. 220KV feeder connected to 220KV Bus bar of Himanshree Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014

(Modification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/132/2013-CERC dated 06/05/2015.

iii) The negative component of the UP Post fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Modification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviated energy as pro-rata basis (bills/units).

iv) All the POC buses and STU buses have been taken into consideration while calculating schedule drawn by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, IPCL drawal, BKTPP drawal, CTU drawal, TLOP

vi) REA Deviation statement

i) Rs. 5746485.6 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency / Frequency meter NP-2052-A at Kaska is used as the Master frequency

viii) POC (Presently Himanshree Energy Limited) started fire power generation from 28.11.2017.

Abbreviations :

- STPS = BANCEL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLOP-II = TEESTA LOWER DAM PROJECT PHASE-II
- TLOP-IV = TEESTA LOWER DAM PROJECT PHASE-IV
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLOP-IV = TEESTA LOWER DAM PROJECT.
- HHEL = Himanshree Energy Limited (Previously INDIA POWER CORPORATION) (LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/H-23-2018-19/ **397(1-8)** Dated: **4-7-18**

To

1. The G M (System Operation), CESC Limited, CESC House - Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhawan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhawan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -J, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-I-P, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 11.06.18 to 17.06.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-LI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per **suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 11/06/2018 to 17/06/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	4424616	WBSEDCL	3419067
		CESC	909098
		DPL	17878
		IPCL (formerly DPSC)	78573
Total	4424616	Total	4424616

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 11/06/2018 to 17/06/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
11-6-2018	64.569	16.862	0.000	1.550
12-6-2018	59.651	18.198	0.000	1.657
13-6-2018	65.142	18.690	0.119	1.457
14-6-2018	71.637	19.370	0.905	1.683
15-6-2018	71.316	20.482	1.072	1.727
16-6-2018	79.037	17.463	0.447	1.570
17-6-2018	74.940	18.237	0.000	1.532
Total usage in MU for the Week	486.292	129.301	2.543	11.175
Proportionate usage for the week	77.27%	20.55%	0.40%	1.78%
Amount receivable by Regional Reactive Pool in Rs.	4424616			
Proportionate amount payable by utilities in Rs. for the week	3419067	909098	17878	78573





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limi
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah – 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 463 (1-21)

Dated : 14-07-

To

1. The GM (System Operation), CESC Limited, CESC House (Annex Building, Chowringhee Square, Kolkata-01.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt Lake City - 700098.
3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt Lake City, Kolkata - 98.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kolkata - 91.
6. The Chief Engineer (ITP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 91.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Raing, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Creseent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Baudel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Baneswarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 98.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of REVISED Deviation Charges for the period from 18.06.18 to 24.06.18 (Week no 13) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges (REVISION - 01) with payables / receipts for the above mentioned period is enclosed. **The Deviation Bill has been revised due to reameter reading from BTPS.** The constituents, who have to pay the Deviation charges as indicated in the enclosed amount statement, are requested to make payment to the UI Fund account operated by WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/E 0274, [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code] delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituent have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within fortnight.

Yours faithfully,

Encl : 03 pages



[Signature]
P.K. Kundu
Chief Engineer, SLDC

WBSETCL

ABT based Deviation Account

For the week no 13 (REV 01) of the year 2018-19

For the period 8/12/2018 to 14/12/2018
AS PER DEVIATION RATE 13.602514 INWARD

8042514

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	4.0000	KTPS	51.8524
STPS	11.11000	BKTPP	5.17930
SgTTP	16.20118	PCBL	1.79668
CPL	0.33942	TPCL	0.80100
WBSEDC	443.70910	HEL	30.78010
IPCL/DPSC	47.83594	HVEL	0.30000
		TLPD-II	16.54181
		TLPD-IV	1.88451
		CESC	62.20645
		DPL	30.84010
		REA	300.00790
POD BALANCE	5.49331		
TOTAL	628.86448	TOTAL	676.86448

i) Working points for inter-State Exchanges

- * At STPS and I.T.A. of the 33 KV, 132KV feeders connected to 220KV, 220KV bus bar of STPS of WBPDCL.
- * At STPS and I.T.A. of the 220KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bar of STPS of WBPDCL.
- * At KTPS and I.T.A. of the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bar of STPS of WBPDCL.
- * At BKTPP and I.T.A. of the 33 KV, 220KV & 400KV feeders connected to 220KV, 220KV & 400KV bus bar of BKTPP of WBPDCL.
- * At SgTTP and I.T.A. of the 220KV & 400KV feeders connected to 220KV and 400KV bus bar of SgTTP of WBPDCL.
- * At Haveli 220KV S/S of WBSEDC I.T.A. of the 132KV feeders of CESC connected to 132KV bus bar of Haveli S/S, WBSEDC.
- * At Kashi 132KV S/S of WBSEDC I.T.A. of the 132KV feeders of CESC connected to 132KV bus bar of Kashi S/S, WBSEDC.
- * At Trigate 132KV S/S of WBSEDC I.T.A. of the 132KV feeders of CESC connected to 132KV bus bar of Trigate S/S, WBSEDC.
- * At CPL and I.T.A. of the 132KV & 220KV feeders connected to 132KV & 220KV bus bar of CPL.
- * At TPCL and I.T.A. of the 132 KV feeders connected to 132KV bus bar of TPCL (Haldia).
- * At Assam 220 KV S/S of WBSEDC I.T.A. of the 132 KV feeders of CPL.
- * At DPL and I.T.A. 132 KV PCBL feeder.
- * At TLPD and I.T.A. 220KV feeder connected to 220KV bus bar of TLPD.
- * At HEL and I.T.A. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and I.T.A. 220KV feeder connected to 220KV BUS BAR OF J.K.NADAM SUB STATION(IPCL)
- * At TLPD-IV and I.T.A. 220KV feeder connected to 220KV bus bar of TLPD-IV.
- * At HVEL and I.T.A. 200KV feeder connected to 220KV Bus Bar of Hirakud Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/12/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/12/2009-CERC dated 06/05/2016.

iii) The negative component of the UP Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/12/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviation energy on pro-rata basis (Work-in-progress).

iv) All the POD facts and STU issues have been taken into consideration while calculating thereby shared by beneficiaries.

v) To such line the complete set of meters required to register WBSEDC, should use installed, by WBSEDC.

Actual shared shall be computed from the algebraic sum of WBPDCL generator, CESC shared DPL, Bhandaryan, BKTPP injection, STU drawal/generation.

vi) REA Deviation settlement

i) Rs. 13497008.87 as the adjustment to WBSEDC, on account of REA adjustment (over used)

vii) Meter Frequency: Frequently power IP-2007A at Haldia is used as the Meter Frequency.

WBPDCL (Previously Hirakud Energy Limited) started own power generation from 20.11.2017

viii) Revision 01 for the period from 11.06.18 to 17.06.18 (2) due to unavailability of meter reading in STPS.

Abbreviations

- STPS = SANTAL THERMAL POWER STATION
- STPS = SANTALDHY THERMAL POWER STATION
- STPS = SIKKIM THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIHA THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (WALDA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLPD-II = TEESTA LOWER DAM PROJECT PHASE-II
- TLPD-IV = TEESTA LOWER DAM PROJECT PHASE-IV
- WBSEDC = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDC = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLPD-IV = TEESTA LOWER DAM PROJECT
- HVEL = Hirakud Energy Limited (Previously INDIA POWER CORPORATION) LIMITED.

STATE LOAD DESPATCH CENTRE
DANESH SHEKH LANE, HOWRAH-711103

Difference amount between Original bill and Revision 01 of week no. 13 Lt. (18.06.2018 to 24.06.2018).

Contributor Name	(All figures are in Lakh Rupees)
STPS	46.40587
STPS	0.02270
KTPS	0.80205
BKTPP	0.89733
SgTTP	0.94253
PCBL	0.80725
TPCL	0.80000
CPL	0.31049
HEL	0.30714
HVEL	0.00000
TLPD-II	0.09825
TLPD-IV	0.09338
WBSEDC	-54.37348
CESC	0.11823
DPL	0.01545
IPCL/DPSC	0.00982
REA	0.00000
POD BALANCE (WBPDCL)	0.62412
Total (Balance Amount)	0.00000

Note: i) Payment to be made as per this sheet.

ii) Deviation Charge (+ve) means receivable, (-ve) means payable.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk, Lane, Howrah - 711 109.

Memorandum No: SLDC/HOW/B-23/2018-19- 457(1-8) Dated: 12.7.18.

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhawan, Sector-II, Bidhanagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th Door Vidyut Bhawan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
5. The Adm. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk, Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 18.06.18 to 24.06.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-U1 Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,


(P. K. Kundu)
Chief Engineer, SLDC.

Encl: As above.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 18/06/2018 to 24/06/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	4569768	WBSEDCL	3529951
		CESC	970653
		DPL	0
		IPCL (formerly DPSC)	69164
Total	4569768	Total	4569768

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary
For the period: 18/06/2018 to 24/06/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
18-6-2018	79.620	22.621	0.000	1.858
19-6-2018	79.969	22.940	0.000	1.292
20-6-2018	81.578	22.652	0.000	1.292
21-6-2018	73.137	22.325	0.000	1.350
22-6-2018	72.966	21.759	0.000	1.373
23-6-2018	72.959	17.586	0.000	1.365
24-6-2018	61.027	13.451	0.000	1.683
Total usage in MU for the Week	521.257	143.333	0.000	10.213
Proportionate usage for the week	77.25%	21.24%	0.00%	1.51%
Amount receivable by Regional Reactive Pool in Rs.	4569768			
Proportionate amount payable by utilities in Rs. for the week	3529951	970653	0	69164





WBSETCL

State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Lim.
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer

PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ **489 (1-22)** Dated: **20.07.**

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Umayan Bhavan, 3/C, L.A Block, Sector-I, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Umayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Raang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd, Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STTPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTTPS, WBPDC, PO: KTTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTTP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarhak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaya Energy Limited, Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 25.06.18 to 01.07.18 (week n per CERC (Deviation Settlement Mechanism and related matters) Regulations, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB) within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274 issuance is the billing date as per Clause No-4(iii) of Balance & Settlement Code. In case of default for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Yours faithfully,

[Signature]
Chief Engineer, SLDC

WBSETCL

Telephone No- 26416270 (CE), 26416371 (Addl. CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control R),
Fax No 26886232, 26885417, 26887698 (EA) E-mail id: wbslc_power@wbsetcl.co.in, wbslc_erc@wbsetcl.co.in
Website: www.wbsetcl.in

ABT based Deviation Account

For the week no 14 of the year 2018-19
 For the period 02/02/2018 to 09/02/2018
 AS PER DEVIATION RATE 12/03/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
ITPS	10.31016	INTPP	4.00050
STPS	15.18367	PCBL	0.07690
KTPS	0.83563	HEL	6.85690
SgTPP	0.65000	HHEL	0.00000
TPCL	1.08255	TLDP-IV	1.72248
CPL	4.69523	DPL	12.15079
TLDP-II	0.07043	REA	676.96261
WBSEDCL	475.44356		
CESC	155.04248		
IPCL(DPSC)	32.41573		
		POOL BALANCE	7.97204
TOTAL	704.71460	TOTAL	704.71460

g) Metering points for intra-State Exchanges

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBFOCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBFOCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBFOCL.
- * At INTPP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of INTPP of WBFOCL.
- * At SgTPP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBFOCL.
- * At Hazrah 220KV BUS of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Hazrah S/S, WBSETCL.
- * At Lishah 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Lishah S/S, WBSETCL.
- * At Khatia 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Khatia S/S, WBSETCL.
- * At Tagurih 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tagurih S/S, WBSETCL.
- * At CPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of CPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Assam 220 KV BUS of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCBL feeder
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.KANAGAR SUB STATION(IPCL)
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HHEL and i.e. 220KV feeder connected to 220KV Bus Bar of Hiranmays Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1122013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1(11)/2019-CERC dated 06/05/2019.

iii) The negative component of the Dr Post feed arising due to calculation of additional deviation amount as per clause 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1122013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy as pro-rata basis (Blockwise).

iv) All the POC items and STU items have been taken into consideration while calculating schedule drawn by beneficiaries.

v) To such level the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algorithm sum of WBFOCL generation, CESC drawal, DPL drawal, injection, IPHCPFF injection, STU drawal, injection.

vi) REA Deviation statement

i) Rs. 5434021.28 is the adjustment to WBSEDCL, on account of REA adjustment (total week)

vii) Master Frequency / Frequency meter HP-2857-A at Khatia is used as the Master frequency.

viii) IPCL (D) (Previously Hiranmays Energy Limited) started from power generation from 26.11.2017.

Abbreviations :

- ITPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- INTPP = INTRON THERMAL POWER PLANT
- SgTPP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (WALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT PHASE-II
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBFOCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HHEL = Hiranmays Energy Limited (Previously INDIA POWER CORPORATION (H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19/ **488 (1-8)** Dated: **20.07.2018**

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
4. The Chief Engineer (PTF), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector-3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Hodge & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 25.06.18 to 01.07.18 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-U) Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,


(P.K. Kundu)
Chief Engineer, SLDC.

Encl: As above.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 25/06/2018 to 01/07/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	3493042	WBSEDCL	2788921
		CESC	624184
		DPL	0
		IPCL (formerly DPSC)	79937
Total	3493042	Total	3493042

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 25/06/2018 to 01/07/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
25-6-2018	58.504	15.492	0.000	1.749
26-6-2018	54.590	13.687	0.000	1.804
27-6-2018	61.185	13.209	0.000	1.848
28-6-2018	64.373	13.684	0.000	1.804
29-6-2018	63.180	14.203	0.000	1.890
30-6-2018	69.936	14.581	0.000	1.751
1-7-2018	66.482	13.227	0.000	1.715
Total usage in MU for the Week	438.251	98.084	0.000	12.561
Proportionate usage for the week	79.84%	17.87%	0.00%	2.29%
Amount receivable by Regional Reactive Pool in Rs.	3493042			
Proportionate amount payable by utilities in Rs. for the week	2788921	624184	0	79937





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 5/4(1-22)

Dated: 30.7.18.

To

1. The GM (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, K 700 001.
2. The Director (Operation & Maintenance), WBPDCL, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-I, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCL, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, K 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, K 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Rchang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDCL, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCL, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCL, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDCL, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDCL, P.O Monigram, Murshidabad- 742237.
15. The GM, H.L., Banerwarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly OPSC Limited), Head Office Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaya Energy Limited, Head Office, Plot f X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 02.07.18 to 08.07.18 (week 1 per CERC (Deviation Settlement Mechanism and related matters) Regulations, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables : receivables particulars for mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB) within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-027 issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of default for Deviation charges against these bills beyond 10 days, the defaulting constituents shall be liable to simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.



WBSETCL

Telephone No: 26416570 (C1), 26416571 (Add. CE), 26416573, 26887636 (Finance), 26416574, 26887693 (Comptroller & Accounts Officer), 26887694 (Gen. Secy), 26887695 (Gen. Secy), 26887696 (Gen. Secy), 26887697 (Gen. Secy), 26887698 (Gen. Secy), 26887699 (Gen. Secy), 26887700 (Gen. Secy), 26887701 (Gen. Secy), 26887702 (Gen. Secy), 26887703 (Gen. Secy), 26887704 (Gen. Secy), 26887705 (Gen. Secy), 26887706 (Gen. Secy), 26887707 (Gen. Secy), 26887708 (Gen. Secy), 26887709 (Gen. Secy), 26887710 (Gen. Secy), 26887711 (Gen. Secy), 26887712 (Gen. Secy), 26887713 (Gen. Secy), 26887714 (Gen. Secy), 26887715 (Gen. Secy), 26887716 (Gen. Secy), 26887717 (Gen. Secy), 26887718 (Gen. Secy), 26887719 (Gen. Secy), 26887720 (Gen. Secy), 26887721 (Gen. Secy), 26887722 (Gen. Secy), 26887723 (Gen. Secy), 26887724 (Gen. Secy), 26887725 (Gen. Secy), 26887726 (Gen. Secy), 26887727 (Gen. Secy), 26887728 (Gen. Secy), 26887729 (Gen. Secy), 26887730 (Gen. Secy), 26887731 (Gen. Secy), 26887732 (Gen. 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Website: www.wbsetcl.com

ABT based Deviation Account

For the week no 15 of the year 2018-19

For the period 7/12/2018 to 1/6/2019
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	14.64913	KTPS	6.61354
STPS	3.78030	BKTPP	14.09042
SgTPP	17.18795	TPCL	6.42645
PCBL	0.05265	HEL	13.03427
CPL	1.43300	H&EL	0.00000
WBSEDCL	636.94823	TLDP-III	3.05207
CESC	112.20243	TLDP-IV	5.59902
DPL	25.20387	REA	777.26309
IPCL(DPSC)	31.57932		
		POCL BALANCE	15.17864
TOTAL	843.27411	TOTAL	843.27411

g) Metering points for Inter-State Exchanges:

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Haverah 220KV S/S of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Haverah S/S, WBSEDCL.
- * At Kharai 132KV S/S of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kharai S/S, WBSEDCL.
- * At Kanta 220KV S/S of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kanta S/S, WBSEDCL.
- * At Tilgathi 132KV S/S of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tilgathi S/S, WBSEDCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bars of TPCL(Haldia).
- * At Anand 220 KV S/S of WBSEDCL i.e. all the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCBL feeder.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.H.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At H&EL and i.e. 220KV feeder connected to 220KV Bus Bar of Haverah Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014

(Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/03/2019-CERC dated 06/05/2019.

iii) The negative component of the PF fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (pro-rata).

iv) All the PCC buses and STU buses have been taken into consideration while calculating schedule shown by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL draw are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, injection, IPP/OTPP injection, CTU drawal, injection.

vi) REA Deviation statement.

g) Rs. -793357.54 in the adjustment to WBSEDCL on account of REA adjustment (total week).

vii) Master Frequency: Frequency meter NP-2057-A at Kanta is used as the Master frequency.

viii) IPCL (Previously Haverah Energy Limited) started fire power generation from 26.11.2017.

Abbreviations:

- STPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIGH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON SLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT PHASE-III.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- H&EL = Haverah Energy Limited (Previously INDIA POWER CORPORATION) LIMITED.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh St. Lane, Howrah - 711 109.

Memo No: SLDC-HOW-B-23-2018-19/ 521(1-2) Dated: 2.2.18

- To
1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
 2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
 3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhawan, Sector-II, Bidhanagar, Kol - 91.
 4. The Chief Engineer, (PTP), WBSEDCL, 7th floor Vidyut Bhawan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
 5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, I.C. Block Salt Lake Sector -3, Kolkata - 700 098.
 6. The Sr. Manager (ALDC), DPPP, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
 7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. S-1, J&J, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
 8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh St. Lane, Howrah - 711 109.

Subj: Provisional Statement of Reactive Energy (VARH) Charges for the period from 02.07.18 to 08.07.18 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-LI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 02/07/2018 to 08/07/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	2490614	WBSEDCL	1938545
		CESC	483560
		DPL	17306
		IPCL (formerly DPSC)	51203
Total	2490614	Total	2490614

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 02/07/2018 to 08/07/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
2-7-2018	65.209	17.149	0.843	1.671
3-7-2018	61.578	16.588	1.076	1.623
4-7-2018	62.102	16.255	0.174	1.657
5-7-2018	60.276	16.395	0.124	1.746
6-7-2018	69.233	16.049	0.119	1.839
7-7-2018	72.449	18.251	0.833	1.746
8-7-2018	68.099	13.795	0.928	1.841
Total usage in MU for the Week	458.944	114.481	4.097	12.122
Proportionate usage for the week	77.83%	19.42%	0.69%	2.06%
Amount receivable by Regional Reactive Pool in Rs.	2490614			
Proportionate amount payable by utilities in Rs. for the week	1938545	483560	17306	51203





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 535 (1-22)

Dated: 07.08.18

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, K 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A. Block, Sector-III, Salt lake city, K- 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer, (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, K- 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Raing, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd, Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Handel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HLL, Baneswarachak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot No X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 09.07.18 to 15.07.18 (week no per CERC (Deviation Settlement Mechanism and related matters) Regulations, 20 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [If issuance is the billing date as per Clause No -4(iii) of Balance & Settlement Code]. In case of delay in payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above,

Chief Engineer, SLDC.

WBSETCL

Telephone No. - 26416570 (CE), 26416571 (Add. CE), 26416572, 26887636 (Energy Resources Dept), 26887637 (Control Room)
Fax No 26886232, 26885417, 26887698 (EA) E-mail Id: wbscl@wbsetcl.com, wbscl@gmail.com
Website: www.wbsetcl.in



ABT based Deviation Account

For the week no 16 of the year 2018-19

For the period 15/02/18 to 21/02/18 AS PER DEVIATION RATE 17/02/2014 ONWARDS

7/15/2018

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	7.42527	SKTPP	26.40534
STPS	2.00769	TPCL	7.78983
KTPS	3.16792	CPL	0.58235
SgTRP	22.58564	HEL	10.40923
PCBL	0.40358	HVEL	0.00000
WBSEDCL	462.37214	TLDP-III	4.88788
CESC	8.86750	TLDP-IV	2.50090
DPL	61.78405	REA	547.60592
IPCL(DPCL)	37.76317		
		FOCL BALANCE	8.82711
TOTAL	636.80588	TOTAL	636.80588

i) Metering points for Inter-State Exchanges :

- * At STPS and i.e. at the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. at the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. at the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At SKTPP and i.e. at the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of SKTPP of WBPDCL.
- * At SgTRP and i.e. at the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTRP of WBPDCL.
- * At Haveli 220KV S/S of WBSETCL i.e. at the 132KV feeders of CESC connected to 132KV bus bars of Haveli S/S, WBSETCL.
- * At Uluah 132KV S/S of WBSETCL i.e. at the 132KV feeders of CESC connected to 132KV bus bars of Uluah S/S, WBSETCL.
- * At Katta 220KV S/S of WBSETCL i.e. at the 132KV feeders of CESC connected to 132KV bus bars of Katta S/S, WBSETCL.
- * At Togaoh 132KV S/S of WBSETCL i.e. at the 132KV feeders of CESC connected to 132KV bus bars of Togaoh S/S, WBSETCL.
- * At DPL and i.e. at the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. at the 132 KV feeders connected to 132KV bus bar of TPCL(HALDA).
- * At Aaraul 220 KV S/S of WBSETCL i.e. at the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCBL feeder.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(DPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HVEL and i.e. 220KV feeder connected to 220KV Bus Bar of Haveli Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

(Notification no. L-1/13/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-3/3/2009-CERC dated 08/05/2016.

iii) The negative component of the M-Part fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/13/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Inter-state).

iv) All the POC issues and STU issues have been taken into consideration while calculating schedule drawn by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL demand are installed, the WBSEDCL actual demand shall be computed from the algebraic sum of WBPDCL generation, CESC demand, DPL demand, injection, IPHCPP injection, CTU demand and injection.

vi) REA Deviation statement,

i) Rs. **-8733349.44** is the adjustment to WBSEDCL on account of REA adjustment (total work).

vii) Master Frequency (Frequency meter NP-2857-A at Korla is used as the Master frequency).

viii) IPDHL (Presently Haveli Energy Limited) started for power generation from 26.11.2017.

Abbreviations :

- STPS = SANDIL THERMAL POWER STATION
- SKTPP = SANKALDIH THERMAL POWER STATION
- KTPS = KOLADIAH THERMAL POWER STATION
- SKTPP = SANKARWAR THERMAL POWER PLANT
- SgTRP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT PHASE-III.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HVEL = Haveli Energy Limited (Previously INDIA POWER CORPORATION (H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC-HOW/11-23-2018-19/ 591 (tr-8)

Dated: 07.8.18

To

1. The G M (System Operator), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC) Limited's Head Office, Plot No. X-1, 2&3, Block-I/P, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 09.07.18 to 15.07.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

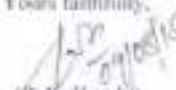
Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-U1 Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.

Yours faithfully,


(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 09/07/2018 to 15/07/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	30646	WBSEDCL	23800
		CESC	5912
		DPL	400
		IPCL (formerly DPSC)	534
Total	30646	Total	30646

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 09/07/2018 to 15/07/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
9-7-2018	73.310	18.168	1.202	1.260
10-7-2018	73.539	18.091	0.814	1.261
11-7-2018	75.190	19.264	0.799	1.806
12-7-2018	75.628	17.684	1.038	1.859
13-7-2018	77.357	19.633	1.549	1.810
14-7-2018	73.842	19.478	1.534	1.792
15-7-2018	69.469	16.436	1.788	1.841
Total usage in MU for the Week	518.336	128.754	8.724	11.630
Proportionate usage for the week	77.66%	19.29%	1.31%	1.74%
Amount receivable by Regional Reactive Pool in Rs.	30646			
Proportionate amount payable by utilities in Rs. for the week	23800	5912	400	534





WBSETCL

State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 585(1-22)

Dated: 10.8.18.

To

1. The G M (System Operation), CFSC Limited, CFSC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PIP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Ranbi Bazar, P.O - Raang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd, Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandal TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The G.M., SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarhak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 98.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 16.07.18 to 22.07.18 (week no 17) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC.

WBSETCL

Telephone No: 26416570 (CE), 26416571 (Addl CE), 26416573, 26887636 (Energy Acquisition), 26416574, 26887635 (Control Room)
Fax No: 26887072, 26885417, 26487668 (F&A) E-mail id: wbsetcl_jarvis@wbsetcl.com or wbsetcl@wbsetcl.com
Website: www.wbsetcl.in



ABT based Deviation Account

For the week no 17 of the year 2018-19
For the period 7/16/2018 to 7/22/2018
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	14.09624	KTPS	0.50672
STPS	2.77361	BKTPP	13.03754
SgTPP	37.80467	TPCL	7.05429
PCBL	2.98877	HEL	0.00959
CPL	2.27218	HREL	0.00000
WBSEDCL	659.80990	TLDP-III	7.28189
CESC	26.00173	TLDP-IV	3.17993
PCLD(DFSC)	22.43477	DPL	34.20973
		REA	750.70254
		PCDL BALANCE	5.14932
TOTAL	747.86209	TOTAL	747.86209

ii) Metering points for Intra-State Exchanges:

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Hareh 220KV S/S of WBSEDCL, i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Hareh S/S, WBSEDCL.
- * At Lileh 132KV S/S of WBSEDCL, i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Lileh S/S, WBSEDCL.
- * At Kaska 220KV S/S of WBSEDCL, i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kaska S/S, WBSEDCL.
- * At Tilagah 132KV S/S of WBSEDCL, i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tilagah S/S, WBSEDCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bars of TPCL(Haldia).
- * At Assed 220 KV S/S of WBSEDCL, i.e. all the 132 KV feeders of DPL.
- * At DPL and i.e. 132 KV PCBL feeder.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bars of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bars of HEL.
- * At HREL and i.e. 220KV feeder connected to 220KV BUS BARS OF J.K.NAGAR SUB STATION(PCLD).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bars of TLDP-IV.
- * At HREL and i.e. 220KV feeder connected to 220KV Bus Bar of Hiransaya Energy Limited.

iii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014

(Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/13/2009-CERC dated 06/05/2016.

iv) The negative component of the VI Fund fund arising due to calculation of additional deviation amount as per clause no.7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy as per rate basis (See Annexure).

v) All the POC losses and STU losses have been taken into consideration while calculating schedule shared by beneficiaries.

vi) To each line the complete set of meters required to register WBSEDCL, should be installed, the WBSEDCL

actual shared shall be computed from the algebraic sum of WBPDCL generation, CESC shared, DPL, power/losses, WPCPP #/losses, CTU shared/losses

vii) REA Deviation statement.

Rs. -2000171.00 is the adjustment to WBSEDCL, on account of REA adjustment (total week)

viii) Master Frequency / Frequency meter NP-2007-A at Korda is used as the Master Frequency.

ix) WPCPP (formerly Hiransaya Energy Limited) started first power generation from 26.11.2017.

Abbreviations:

- STPS = SANDIL THERMAL POWER STATION
- STPS = SANYALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT PHASE-III.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED
- PCLD = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DFSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HREL = Hiransaya Energy Limited (PREVIOUSLY INDIA POWER CORPORATION (H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC (WB) B-23-2018-19 **653 (1-2)**

Dated: **28-8-18**

To

1. The G.M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhawan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhawan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, LC Block Salt Lake Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC) Limited, Head Office, Plot No. X-1, 2&3, Block-CP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Subj: Statement of Revised (Revision-01) Reactive Energy (VARH) Charges for the period from 16.07.18 to 22.07.18 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of revised (Revision-01) Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage in STU-CTU boundary is enclosed. **The bill has been revised due to revision of Reactive Charge Bill by ERPC.** The commitments, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.** In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting commitments shall have to pay simple interest @ 0.04 % for each day of delay. Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


P. K. Kundu
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Revised (Rev-01) Reactive Energy (VARH) Charge Statement

For the period: 16/07/2018 to 22/07/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	0	WBSEDCL	0
		CESC	0
		DPL	0
		IPCL (formerly DPSC)	0
Total	0	Total	0

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



STATE LOAD DESPATCH CENTRE

DANESH SHEIKH LANE, HOWRAH-711109

Difference amount between ORIGINAL REACTIVE CHARGE BILL and REVISION 01
for the period 16.07.2018 to 22.07.2018.

Constituent Name	(All figures are in Rupees)
WBSEDCL	634910.00000
CESC	169401.00000
DPL	15535.00000
IPCL (formerly DPSC)	16472.00000
Regional Reactive Pool	-836318.00000
Total (Balance Amount)	0.00000

Note: i) Payment to be made as per this sheet.

ii) Reactive Charge (+ve) means receivable , (-ve) means payable .



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Revised (Rev-01) Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 16/07/2018 to 22/07/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
16-7-2018	72.526	18.501	1.666	1.808
17-7-2018	63.330	19.837	1.756	1.853
18-7-2018	66.622	18.458	1.756	1.851
19-7-2018	74.644	20.325	1.547	1.862
20-7-2018	84.715	21.081	1.756	1.854
21-7-2018	75.933	19.592	1.701	1.877
22-7-2018	53.935	13.398	1.850	1.652
Total usage in MU for the Week	491.705	131.192	12.031	12.757
Proportionate usage for the week	75.92%	20.26%	1.86%	1.97%
Amount receivable by Regional Reactive Pool in Rs.	0			
Proportionate amount payable by utilities in Rs. for the week	0	0	0	0





WBSETCL

State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limi
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Dimesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 627(1-22)

Dated: 21.8.18.

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidyut Udayan Bhavan, 3/C, L.A. Block, Sector-III, Salt lake city, 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer, (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, 700 091.
7. The Chief Engineer (E&M), TLDP-III, Ranbi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDCI, PO: Banderi TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCI, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDCI, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDCI, P.O Morigram, Murshidabad- 742237.
15. The GM, HEL, Banaswarehuk, Gopalchuk, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, L.C. Block Salt Lake, Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCI (formerly DPSC Limited), Head Office Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot No X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Dimesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 23.07.18 to 29.07.18 (week n per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for if mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated statement, are requested to make payment to the LI Fund account operated by SLDC (WB), WI within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274, issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of default for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.



WBSETCL

ABT based Deviation Account

For the week no 18 of the year 2018-19

For the period 7/23/2018 to 7/29/2018
AS PER DEVIATION RATE 1/03/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	22.27038	KTPS	2.03068
STPS	1.32183	BKTPP	8.05623
SgTPP	71.31675	TPCL	0.95298
PCBL	0.58039	HEL	1.00268
CPL	0.58043	HVEL	0.00000
WBSEDCL	454.36604	TLDP-III	3.50655
DPL	37.77014	TLDP-IV	1.56440
IFCL(DPSC)	22.62581	CESC	69.01888
		REA	489.35491
		POCL BALANCE	5.01130
TOTAL	619.93888	TOTAL	619.93888

*) Metering points for Intra-State Exchanges :

- * At STPS end i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS end i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBSEDCL.
- * At KTPS end i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP end i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP end i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Howrah 220KV BUS of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lilsah 132KV BUS of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Lilsah S/S, WBSETCL.
- * At Kankia 220KV BUS of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kankia S/S, WBSETCL.
- * At Thagah 132KV BUS of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Thagah S/S, WBSETCL.
- * At DPL end i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of CPL.
- * At TPCL end i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Assand 330 KV BUS of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL end i.e. 132 KV PCBL feeder.
- * At TLDP end i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HVEL end i.e. 400KV feeder connected to 400KV bus bar of HVEL.
- * At IFCL end i.e. 220KV feeder connected to 220KV BUS BAR OF J.R.NAGAR SUB STATION(IFCL).
- * At TLDP-IV end i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HVEL end i.e. 220KV feeder connected to 220KV Bus Bar of Hraswaje Energy Limited.

(i) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014

(Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/13/2009-CERC dated 06/05/2015.

(ii) The negative component of the 18 Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Annexure).

(v) All the POCL buses and STU buses have been taken into consideration while calculating schedule shown by beneficiaries.

(vi) Till such time the complete set of meters required to register WBSEDCL demand are installed, the WBSEDCL

actual demand shall be computed from the algebraic sum of WBPDCL generation, CESC demand, DPL demand/injection, BKTPP injection, CTU demand/injection

(v) REA Deviation statement:

i) Rs. -351027.58 is the adjustment to WBSEDCL on account of REA adjustment (netal week)

(vi) Master Frequency (Frequency meter NP-2057-A at Kankia is used as the Master frequency).

(vii) IFCL(Previously Hraswaje Energy Limited) started fire power generation from 29.11.2017.

Abbreviations:

- STPS = SANDEL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARSON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT PHASE-III
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IFCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY OPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HVEL = Hraswaje Energy Limited (Previously INDIA POWER CORPORATION(H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Dalesh St. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23-2018-19/ **630(1-8)**

Dated: **21.8.18**

To

1. The G.M.(System Operation), CESC Limited, CESC House - Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyan Bhawan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyan Bhawan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL-M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. N-1, 2&3, Block-F, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (J&A), SLDC, WBSETCL, Dalesh St. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 23.07.18 to 29.07.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.


Sir,

The Statement of provisional Reactive Energy charges with payables & receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-LI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**, in case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.

Yours faithfully,


(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 23/07/2018 to 29/07/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	592970	WBSEDCL	456746
		CESC	118683
		DPL	6616
		IPCL (formerly DPSC)	10925
Total	592970	Total	592970

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 23/07/2018 to 29/07/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
23-7-2018	58.403	17.561	0.355	1.544
24-7-2018	62.842	18.937	0.749	1.514
25-7-2018	71.313	16,709	1.731	1.459
26-7-2018	62.554	17.641	1.751	1.486
27-7-2018	64.310	15.601	0.466	1.480
28-7-2018	66.479	16.144	0.583	1.681
29-7-2018	62.761	13.989	0.863	1.568
Total usage in MU for the Week	448.663	116.583	6.499	10.732
Proportionate usage for the week	77.03%	20.02%	1.12%	1.84%
Amount receivable by Regional Reactive Pool in Rs.	592970			
Proportionate amount payable by utilities in Rs. for the week	456746	118683	6616	10925





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limi
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 649(1-22)

Dated: 28.8.18.

To

1. The GM (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-I, Salt Lake City, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A. Block, Sector-III, Salt Lake City, 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambh Bazar, P.O - Raang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd, Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., STPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Samaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HFL, Baneswanchak, Gopalchuk, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block, Salt Lake Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd, 27 RN Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Himansaya Energy Limited, Head Office, Plot 1 N-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 30.07.18 to 05.08.18 (week 1 per CERC (Deviation Settlement Mechanism and related matters) Regulations, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), V within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-027 issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of default for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC

WBSETCL

Telephone No - 26416570 (CU), 26416571 (Addl.CE), 26416572, 26887636 (Energy Accounting), 26416573, 26887637 (Finance)
 Fax No 26886232, 26885413, 26887690 (CA) E-mail id - wbsetcl_power@wbsetcl.co.in
 Website - www.wbsetcl.in



ABT based Deviation Account

For the week no 19 of the year 2018-19

For the period 7/30/2018 to 8/5/2018
AS PER DEVIATION RATE 17002014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	13.75089	STPS	0.07121
KTPS	2.13842	TPCL	1.60041
BKTFP	3.15053	HEL	1.50184
SgTFP	30.32100	HREL	0.00000
PCBL	0.00502	TLPD-III	2.74936
CPL	0.00400	TLPD-IV	3.00623
WBSEDCL	717.76993	CESC	44.95181
DPL	39.63632	REA	743.01590
IPCL(DPSC)	25.67900		
		POOL BALANCE	36.78450
TOTAL	833.79089	TOTAL	833.79089

(i) Metering points for Intra-State Exchanges

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 220KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. all the 220KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTFP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 220KV, 220KV & 400KV bus bars of BKTFP of WBPDCL.
- * At SgTFP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTFP of WBPDCL.
- * At Housh 220KV S/S of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Housh S/S, WBSEDCL.
- * At Likah 132KV S/S of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Likah S/S, WBSEDCL.
- * At Kaska 220KV S/S of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kaska S/S, WBSEDCL.
- * At Titagah 132KV S/S of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Titagah S/S, WBSEDCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bars of TPCL(2-4th S/S).
- * At Aasul 220 KV S/S of WBSEDCL i.e. all the 132 KV feeders of CPL.
- * At CPL and i.e. 132 KV PCBL feeder.
- * At TLPD and i.e. 220KV feeder connected to 220KV bus bars of TLPD.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bars of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLPD-IV and i.e. 220KV feeder connected to 220KV bus bars of TLPD-IV.
- * At HREL and i.e. 220KV feeder connected to 220KV Bus Bar of Houshaye Energy Limited.

(ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014

(Notification no. L-1/122/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/31/2009-CERC dated 06/05/2018.

(iii) The negative component of the LT Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulation, 2014 (Notification no. L-1/122/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Blockwise).

(iv) All the POC buses and STU buses have been taken into consideration while calculating schedule drawn by beneficiaries.

(v) To each line the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, CPL drawal, injection, IPCL injection, CTU drawal, injection

(vi) REA Deviation statement.

i) Rs. -1655052.63 is the adjustment to WBSEDCL on account of REA adjustment (total week)

(vii) Master Frequency / Frequency meter KP-2057-A at Kaska is used as the Master frequency.

(viii) IPCL(Previously Houshaye Energy Limited) started first power generation from 26.11.2017.

Abbreviations

- STPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTFP = BAKRESWAR THERMAL POWER PLANT
- SgTFP = SAGARDIHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLPD-III = TEESTA LOWER DAM PROJECT PHASE-III.
- TLPD-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W. B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLPD-IV = TEESTA LOWER DAM PROJECT.
- HREL = Houshaye Energy Limited/Previously INDIA POWER CORPORATION(H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PG: Dalesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC HOW/B-23/2018-19 *654(1-2)*

Dated: *28.8.18*

To

1. The G M (System Operations), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, S&S, Hous. CP, Sector-V, Salt Lake City, Kolkata - 700093.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Dalesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 30.07.18 to 05.08.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no. SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-L1 Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no. SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.

Yours faithfully,

[Signature]
28/08/18
(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 30/07/2018 to 05/08/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	803670	WBSEDCL	629451
		CESC	152124
		DPL	7477
		IPCL (formerly DPSC)	14618
Total	803670	Total	803670

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 30/07/2018 to 05/08/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
30-7-2018	67.730	17.497	1.314	1.606
31-7-2018	67.700	18.216	1.437	1.604
1-8-2018	74.463	17.841	1.086	1.616
2-8-2018	65.224	15.273	0.426	1.677
3-8-2018	72.881	18.006	0.352	1.678
4-8-2018	71.764	17.930	0.674	1.618
5-8-2018	70.932	13.848	0.540	1.596
Total usage in MU for the Week	490.695	118.590	5.829	11.395
Proportionate usage for the week	78.32%	18.93%	0.93%	1.82%
Amount receivable by Regional Reactive Pool in Rs.	803670			
Proportionate amount payable by utilities in Rs. for the week	629451	152124	7477	14618

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + SGTPP SCHEDULE - {ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT})
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 689(1-22)

Dated: 06.09.18.

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCL, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt Lake City, Kolkata - 700098.
3. The Director (F&A), WBPDCL, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt Lake City, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-4L, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Raang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPCL Ltd., Kallihora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church Lane, 1st Floor, Kolkata - 700001.
10. The G.M., BIPS, WBPDCL, PO: Bandel TPS, Dist. Hooghly.
11. The G.M., STPS, WBPDCL, PO: Santaidih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCL, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDCL, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDCL, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Baneswarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 98.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 06.08.18 to 12.08.18 (week no 20) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Yours faithfully,

Balraj
06.9.18
for Chief Engineer, SLDC.

WBSETCL

ABT based Deviation Account

For the week no 20 of the year 2018-19

For the period 05/02/18 to 01/20/18
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	0.05888	TPCL	15.62113
STPS	0.49173	HEL	9.26339
KTPS	0.51360	HREL	0.00000
BKTPP	7.32108	TLDP-III	3.00311
SgTPP	28.95070	TLDP-IV	3.90260
PCBL	0.97130	REA	803.06453
DPL	1.81551		
WBSEDCL	886.47789		
CESC	93.19043		
DPL	12.07773		
IPCL(DPSC)	21.50824		
		POOL BALANCE	4.24000
TOTAL	839.34647	TOTAL	839.34647

g) Metering points for inter-State Exchanges:

- * At BTPS and i.e.a. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At STPS and i.e.a. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e.a. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e.a. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP and i.e.a. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Harnah 330KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Harnah S/S, WBSETCL.
- * At Lihah 132KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Lihah S/S, WBSETCL.
- * At Kasia 330KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Kasia S/S, WBSETCL.
- * At Tagan 130KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Tagan S/S, WBSETCL.
- * At DPL and i.e.a. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.a. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Asanul 220 KV S/S of WBSETCL i.e.a. all the 132 KV feeders of DPL.
- * At DPL and i.e.a. 132 KV PCBL feeder.
- * At TLDP and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e.a. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HREL and i.e.a. 220KV feeder connected to 220KV bus bar of Harnah Energy Limited.

h) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

(Modification no. 1-1/13/2013/CERC dated 06.01.2014) and third amendment as per CERC order No.-1/1/2019-CERC dated 06/05/2019.

i) The negative component of the UT Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Modification no. 1-1/13/2013/CERC dated 06.01.14) has been previously adjusted from all contributors having negative deviation energy as pro-rata basis (blockwise).

ii) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

iii) Till such time the complete set of meters required to register WBSEDCL demand are installed, the WBSEDCL

sched drawn shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal/Injection, IPKCPFF Injection, CTU drawal/Injection.

iv) REA Deviation statement.

i) Rs. **-5301300.28** is the adjustment to WBSEDCL in account of REA adjustment (prior week)

v) Master Frequency (Frequency meter NF-2057-A of Kufra) is used as the Master frequency.

vi) IPCL(Previously Harnah Energy Limited) started its power generation from 26.11.2017.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLASHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- DPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT PHASE-III
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HREL = Harnah Energy Limited (Previously INDIA POWER CORPORATION(H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HQW/B-23/2018-19 **762(1-5)**

Dated: **30-09-18**

To

1. The G M (System Operation), CESC Limited, CESC House, Amey Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-T Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC, Limited) Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 06.08.18 to 12.08.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UT Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Each As above.


(P. K. Kunda)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 06/08/2018 to 12/08/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	1361808	WBSEDCL	1036462
		CESC	272443
		DPL	28695
		IPCL (formerly DPSC)	24208
Total	1361808	Total	1361808

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 06/08/2018 to 12/08/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
6-8-2018	66.942	18.101	1.666	1.631
7-8-2018	61.197	17.837	1.572	1.646
8-8-2018	66.991	17.862	1.845	1.656
9-8-2018	67.237	18.471	2.246	1.545
10-8-2018	68.220	18.556	2.286	1.595
11-8-2018	74.034	18.757	1.894	1.571
12-8-2018	73.777	16.168	1.736	1.529
Total usage in MU for the Week	478.398	125.751	13.245	11.173
Proportionate usage for the week	76.11%	20.01%	2.11%	1.78%
Amount receivable by Regional Reactive Pool in Rs.	1361808			
Proportionate amount payable by utilities in Rs. for the week	1036462	272443	28695	24208

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + SGTTP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT))
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





WBSETCL

State Load Despatch Centre(WB)
"West Bengal State Electricity Transmission Company Ltd
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Dhanesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ **713(1-22)**

Dated: **08.09**

To

1. The GM (System Operation), CTSC Limited, CTSC House, Anney Building, Chowringhee Squat 700 001.
2. The Director (Operation & Maintenance), WBPDCL, Vidyut Umayan Bhawan, 3-C, L.A Block, Salt Lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCL, Vidyut Umayan Bhawan, 3-C, L.A, Block, Sector-III, Salt Lake city 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhawan, Sector-II, Bidhanagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhawan, II-Block, Sector-II, Bidhanagar, 700 091.
7. The Chief Engineer (E&M), ILDP-III, Bambi Bazar, P.O - Raang, Darjeeling-734321.
8. The Chief Engineer (E&M), ILDP-IV, NHPC Ltd, Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church Lane, 1st Floor, Kolkata - 700001.
10. The G.M., DTPS, WBPDCL, PO: Bandel TPS, Dist. Hooghly.
11. The G.M., STPS, WBPDCL, PO: Samaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCL, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., H&TPP, WBPDCL, PO: H&TPP, Dist. Birbhum, PIN - 721 104.
14. The G.M., Sg ITP, WBPDCL, P.O Monigram, Murshidabad- 742237.
15. The G.M., H.U., Baneswarchuk, Gopulchuk, Haldia-721058.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Koll
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwa
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, JPCI (formerly DPSC Limited), Head Off Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hirannaye Energy Limited, Head Office, Plot X- 1, 2&5, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Dhanesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 13.08.18 to 19.08.18 (week per CERC (Deviation Settlement Mechanism and related matters) Regulations [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment a CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated statement, are requested to make payment to the UI Fund account operated by SLDC (WB), within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65.1/0271-02 issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of default for Deviation charges against these bills beyond 10 days, the defaulting constituents shall be simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.



[Signature]
Chief Engineer, SLDC

WBSETCL

ABT based Deviation Account

For the week no 21 of the year 2015-16

For the period 01/12/2015 to 01/12/2016
AS PER DEVIATION RATE 1700/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	7.01315	PCBL	0.74679
STPS	5.58079	TPCL	16.02750
KTPS	12.60240	H&EL	0.00000
BKTPP	4.07400	TLDP-II	1.74736
SgTTPP	36.84613	TLDP-IV	1.47758
CPL	1.66660	REA	731.73810
HEL	3.41500		
WBSEDCL	586.30660		
CESC	44.14781		
DPL	25.08025		
IPCL(DPSC)	23.36729		
		PCCL BALANCE	0.00001
TOTAL	781.85643	TOTAL	781.85643

i) Metering points for cross-state Exchanges :

- * At BTPS and L.T.S. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At STPS and L.T.S. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and L.T.S. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and L.T.S. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTPP and L.T.S. of the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTPP of WBPDCL.
- * At Hovrah 220KV S/S of WBSETCL L.T.S. all the 132KV feeders of CESC connected to 132KV bus bars of Hovrah S/S, WBSETCL.
- * At Lohak 132KV S/S of WBSETCL L.T.S. all the 132KV feeders of CESC connected to 132KV bus bars of Lohak S/S, WBSETCL.
- * At Kanda 220KV S/S of WBSETCL L.T.S. all the 132KV feeders of CESC connected to 132KV bus bars of Kanda S/S, WBSETCL.
- * At Thagark 132KV S/S of WBSETCL L.T.S. all the 132KV feeders of CESC connected to 132KV bus bars of Thagark S/S, WBSETCL.
- * At DPL and L.T.S. of the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and L.T.S. all the 132 KV feeders connected to 132KV bus bars of TPCL(Haldia).
- * At Asansol 225 KV S/S of WBSETCL L.T.S. all the 132 KV feeders of CPL.
- * At DPL and L.T.S. 132 KV PCBL feeder.
- * At TLDP and L.T.S. 220KV feeder connected to 220KV bus bars of TLDP.
- * At HEL and L.T.S. 400KV feeder connected to 400KV bus bars of HEL.
- * At IPCL and L.T.S. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and L.T.S. 220KV feeder connected to 220KV bus bars of TLDP-IV.
- * At H&EL and L.T.S. 220KV feeder connected to 220KV bus bars of Hirannaga Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

(Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/131/2009-CERC dated 06/05/2016.

(b) The negative component of the U Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (blacklisted).

(c) All the PCC buses and STU buses have been taken into consideration while calculating schedule drawn by beneficiaries.

(d) To such line the complete set of meters required to register WBSEDCL drawal was installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, CPL drawal, IPCL, IPP/OPP, DPL drawal, CTU drawal, etc.

(e) REA Deviation statement

i) Rs. 210420.56 is the adjustment to WBSEDCL an account of REA adjustment (paid week)

(f) Meter Frequency (Frequency meter NP-2007-A at Kanda is used as the Meter Reference).

(g) IPCL(Previously Hirannaga Energy Limited) started firm power generation from 20.11.2017.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTPP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- H&EL = Hirannaga Energy Limited (Previously INDIA POWER CORPORATION (I) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh SK. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19 **761(1-8)**

Dated: **20.09.18**

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PIP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. No: 1, 2&3, Block-17, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh SK. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 15.08.18 to 19.08.18 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-U1 Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.

Yours faithfully,


(P. K. Kundu)
Chief Engineer, SLDC

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 13/08/2018 to 19/08/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	1634920	WBSEDCL	1270717
		CESC	308886
		DPL	27310
		IPCL (formerly DPSC)	28007
Total	1634920	Total	1634920

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 13/08/2018 to 19/08/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
13-8-2018	70.995	18.788	1.643	1.640
14-8-2018	77.880	18.909	1.643	1.628
15-8-2018	68.782	13.996	1.623	1.493
16-8-2018	63.536	17.885	1.474	1.477
17-8-2018	69.438	18.575	1.643	1.654
18-8-2018	71.619	17.346	1.807	1.576
19-8-2018	74.479	15.246	0.844	1.481
Total usage in MU for the Week	496.729	120.745	10.675	10.948
Proportionate usage for the week	77.72%	18.89%	1.67%	1.71%
Amount receivable by Regional Reactive Pool in Rs.	1634920			
Proportionate amount payable by utilities in Rs. for the week	1270717	308886	27310	28007

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTTP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19-732<1-2>

Dated: 14-09-2018

To

1. The G.M (System Operation), CLSC Limited, CESC House, Annex Building, Chowringhee Square, K-700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidut Udayan Bhavan, 3-C, L.A Block, Sector lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidut Udayan Bhavan, 3-C, L.A Block, Sector-III, Salt lake city, K-700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidut Bhavan, Sector-II, Bidhanagar, Kol- 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidut Bhavan, B-Block, Sector-II, Bidhanagar, K-700 091.
7. The Chief Engineer (E&M), TLDP-III, Ramhi Bazar, P.O - Raang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd, Kallihora, Darjeeling-734320.
9. The Director, Crescent Power Limited, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Moorigram, Murshidabad- 742257.
15. The GM, HEL, Banerwardhak, Gopaldhak, Halda-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector-3, Kolkata
17. The Sr. Manager (ALDC), DPSS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Halda.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, HPL (formerly DPSC Limited), Head Office, Plot No. IX- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hirannaye Energy Limited, Head Office, Plot I X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 20.08.18 to 26.08.18 (week 1 per CERC (Deviation Settlement Mechanism and related matters) Regulations, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as CERC order No.-L-1(3)/2009-CERC dated 06/05/2016,

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB) within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0272 (issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code). In case of default for Deviation charges against these bills beyond 10 days, the defaulting constituents shall be liable to simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.

Yours faithfully,



Chief Engineer, SLDC

WBSETCL

ABT based Deviation Account

For the week no 22 of the year 2018-19
 For the period 02/02/18 to 08/02/18
 AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	18.88260	KTPS	12.25470
STPS	7.38030	TPCL	7.50120
SKTPP	5.19612	CPL	0.82900
SgTPP	43.41327	HEL	1.00270
PCBL	0.83887	HWEL	0.00000
WSEEDCL	521.21000	TLOP-III	2.02850
CESC	41.65814	TLOP-IV	4.13291
DPL	17.14513	REA	646.40430
IPCL(OPSC)	18.67010		
TOTAL	676.42278	POOL BALANCE	0.42800
		TOTAL	676.42278

Net UI Account I.r.o REA (For use of SLDC Accounting wing only)

(All figures are in Lakh Rupees)

Week no 22 (2018-19)	Adjustment due to week no 18 (2018-19)	Net UI amount
646.40430	16.07283	662.47713

Deviation Charge (+ive) means receivable by REA, (-ive) means payable by REA.

* Please refer revision at Week no 18.

(j) Metering points for Inter-State Exchange:

- * At STPS and I.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDC.
- * At STPS and I.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDC.
- * At KTPS and I.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDC.
- * At SKTPP and I.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of SKTPP of WBPDC.
- * At SgTPP and I.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDC.
- * At Howrah 220KV BUS of WSEETCL I.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WSEETCL.
- * At Ujjain 132KV BUS of WSEETCL I.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Ujjain S/S, WSEETCL.
- * At Kakinada 220KV BUS of WSEETCL I.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kakinada S/S, WSEETCL.
- * At Tlagaah 132KV BUS of WSEETCL I.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Tlagaah S/S, WSEETCL.
- * At DPL and I.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and I.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Assam 220 KV BUS of WSEETCL I.r.o. all the 132 KV feeders of CPL.
- * At DPL and I.r.o. 132 KV PCBL feeder.
- * At TLOP and I.r.o. 220KV feeder connected to 220KV bus bar of TLOP.
- * At HEL and I.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and I.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(POL).
- * At TLOP-IV and I.r.o. 220KV feeder connected to 220KV bus bar of TLOP-IV.
- * At HWEL and I.r.o. 220KV feeder connected to 220KV Bus Bar of Hinwateya Energy Limited.

(i) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014.

(ii) Notification no. L-1132/2013/CERC dated 06.01.2014 and third amendment as per CERC order No. L-1130/2009-CERC dated 05/05/2016.

(iii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (blockaded).

(iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

(v) Till such time the complete set of meters required to register WSEEDCL drawal are installed, the WSEEDCL

actual drawal shall be computed from the algebraic sum of WBPDC, generation, CESC drawal, DPL drawal/rejection, IPP/CPP injection, CTU drawal/rejection.

(vi) REA Deviation statement.

(j) Rs. -3249268.78 is the adjustment to WSEEDCL on account of REA adjustment (total week)

(vii) Master Frequency: Frequency meter NP-267-A at Kakinada is used as the Master frequency.

(viii) PCBL (Previously Hinwateya Energy Limited) started firm power generation from 28.11.2017.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SAMTALDIH THERMAL POWER STATION
- KTPS = KOLAKHAY THERMAL POWER STATION
- SKTPP = SANKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- DPL = CRESCENT POWER LTD.
- TLOP-III = TEESTA LOWER DAM PROJECT PHASE-III.
- TLOP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WSEEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WSEETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDC = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY IPSC LIMITED)
- TLOP-IV = TEESTA LOWER DAM PROJECT.
- HWEL = Hinwateya Energy Limited (Previously INDIA POWER CORPORATION) (H) LIMITED.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC HOW B-23/2018-19 **760(1-8)**

Dated: **26.07.18**

To

1. The G M (System Operations), CESC Limited, CESC House, Annes Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
4. The Chief Engineer, (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DIPSC Limited), Head Office, Plot No. N-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Subj: Provisional Statement of Reactive Energy (VARH) Charges for the period from 20.08.18 to 26.08.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.


Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-14 Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 20/08/2018 to 26/08/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	1271900	WBSEDCL	998916
		CESC	234632
		DPL	14085
		IPCL (formerly DPSC)	24267
Total	1271900	Total	1271900

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 20/08/2018 to 26/08/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
20-8-2018	71.566	17.760	2.006	1.523
21-8-2018	66.728	17.080	0.427	1.660
22-8-2018	66.229	15.222	0.357	1.690
23-8-2018	67.853	17.393	0.338	1.780
24-8-2018	81.394	17.797	1.092	1.799
25-8-2018	77.558	17.573	1.340	1.778
26-8-2018	62.297	13.120	1.400	1.761
Total usage in MU for the Week	493.624	115.946	6.960	11.992
Proportionate usage for the week	78.54%	18.45%	1.11%	1.91%
Amount receivable by Regional Reactive Pool in Rs.	1271900			
Proportionate amount payable by utilities in Rs. for the week	998916	234632	14085	24267

N.B:

- On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.
- Following is the methodologies for calculation of proportion usage in CTU-STU boundary:
 - WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT))
 - CESC usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
 - DPL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
 - IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ **759 (1-22)**

Dated: **21.09.18**

To

1. The G M (System Operation), CESC Limited, CESC House - Annex Building, Chowringhee Square, 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-I, Salt Lake City, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt Lake City, 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhanagar, 700 091.
7. The Chief Engineer (E&M), TLDP-III, Ramsi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd, Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, Church Lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDCI, PO: Bundel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCI, PO: Samaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDCI, PO: BKTPP, Dist. Birbham, PIN - 731 104.
14. The GM, SgTPP, WBPDCI, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Haneswarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C Block Salt Lake, Sector-3, Kolkata
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd, 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2B3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot X- 1, 2B3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 27.08.18 to 02.09.18 (week per CERC (Deviation Settlement Mechanism and related matters) Regulations, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-027 issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of default for Deviation charges against these bills beyond 10 days, the defaulting constituents shall be liable to simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.



Chief/Engineer, SLDC

WBSETCL

ABT based Deviation Account

For the week no 23 of the year 2018-19

For the period 02/07/2018 to 02/07/2018
AS PER DEVIATION RATE 1762/2014 ORDINANCE

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	11.10000	KTPS	3.73158
STPS	0.63960	TPCL	7.15557
BKTFP	10.58000	HEL	4.85744
SgTFP	57.07501	H&EL	0.00000
PCBL	0.74853	TLDP-IV	5.43958
CPL	1.29786	REA	710.98401
TLDP-II	1.25580		
WBSEDCL	526.61500		
CEEC	62.87383		
DPL	37.85733		
IPCL(DPSC)	17.75322		
POOL BALANCE	3.92000		
TOTAL	721.64856	TOTAL	721.64856

6) Metering points for Inter-State Exchanges:

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS at WBPDCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS at WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS at WBPDCL.
- * At BKTFP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTFP at WBPDCL.
- * At SgTFP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTFP at WBPDCL.
- * At Haveli 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Haveli S/S, WBSETCL.
- * At Kaula 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kaula S/S, WBSETCL.
- * At Kaula 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kaula S/S, WBSETCL.
- * At Tagadih 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tagadih S/S, WBSETCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bars of TPCL(H&EL)
- * At Asanad 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCBL feeder.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bars of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bars of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bars of TLDP-IV.
- * At H&EL and i.e. 220KV feeder connected to 220KV bus bars of Hiranyaye Energy Limited.

(i) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/1/2018-CERC dated 06/01/2018.

(ii) The negative component of the Uf Pool fund arising due to calculation of additional deviation amount as per clause 6.7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy as pro-rata basis (Blockwise).

(iii) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

(iv) To such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, TPCL drawal, IPCL drawal, CTU drawal, etc.

(v) REA Deviation statement.

(i) Rs. -521055.25 is the adjustment to WBSEDCL on account of REA adjustment (total week)

(vi) Meter Frequency (Preferably meter WP-2057-A at Kaula is used as the Meter frequency)

WBPDCL (Previously Hiranyaye Energy Limited) started firm power generation from 25.11.2017.

Abbreviations

- STPS = SANGEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLADIHAT THERMAL POWER STATION
- BKTFP = BAKRESWAR THERMAL POWER PLANT
- SgTFP = SAGANDIHE THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDI)
- PCBL = PHELPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CEEC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY CPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- H&EL = Hiranyaye Energy Limited (Previously INDIA POWER CORPORATION (H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Damesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19 **763 (1-8)**

Dated: **20.09.18**

To

1. The G M (System Operations), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidya Bhawan, Sector-B, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidya Bhawan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL-M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, DPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-E.P, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Damesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 27.08.18 to 02.09.18 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

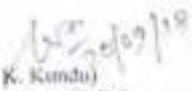
Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 27/08/2018 to 02/09/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	937188	WBSEDCL	727907
		CESC	172366
		DPL	18001
		IPCL (formerly DPSC)	18914
Total	937188	Total	937188

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 27/08/2018 to 02/09/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
27-8-2018	71.879	16.857	1.410	1.831
28-8-2018	64.475	17.042	1.371	1.864
29-8-2018	72.760	16.970	1.589	1.860
30-8-2018	74.661	17.757	1.579	1.857
31-8-2018	73.459	18.176	1.832	1.803
1-9-2018	72.350	17.011	2.175	1.855
2-9-2018	65.820	13.497	2.294	1.802
Total usage in MU for the Week	495.405	117.310	12.251	12.872
Proportionate usage for the week	77.67%	18.39%	1.92%	2.02%
Amount receivable by Regional Reactive Pool in Rs.	937188			
Proportionate amount payable by utilities in Rs. for the week	727907	172366	18001	18914

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Dimesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19 **730 (1-22)** Dated: **29-07-18**

- To
1. The G M (System Operation), CESC Limited, CESC House , Annes Building, Chowringhee Square, Kolkata - 700 001.
 2. The Director (Operation & Maintenance), WBPDCI., Vidyut Udayan Bhavan,3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
 3. The Director (F&A), WBPDCI., Vidyut Udayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, Kolkata - 700098.
 4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
 5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
 6. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
 7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Raang, Darjeeling-734321.
 8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalihora,Darjeeling-734320.
 9. The Director, Crescent Power Limited,6,Church lane,1st Floor,Kolkata - 700001.
 10. The G.M., BTPS, WBPDCI., PO: Handel TPS, Dist. Hoogly.
 11. The G.M., STPS, WBPDCI., PO: Santaldih TPS, Dist. Purulia.
 12. The G.M., KTPS, WBPDCI., PO: KTPS, Dist. Purba Medinipur.
 13. The G.M., B&TPP, WBPDCI., PO: H&TPP, Dist. Birbhum, PIN - 731 104.
 14. The GM, SgTPP, WBPDCI,P.O Manigram, Murshidabad- 742237.
 15. The GM, HEL, Banaswarbakh, Gopaletk, Haldia-721658.
 16. The Addl. Chief Engineer, AJDC, WBSEDCL,M-3 Substation,L.C.Block Salt Lake,Sector -3, Kolkata - 98.
 17. The Sr. Manager (ALDC), DPPS,DPL., Administrative Building, Durgapur - 713201,Dist. Burdwan.
 18. The Project Manager, Tata Power Company Limited, Haldia.
 19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
 20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
 21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
 22. The Assistant Manager (F&A), SLDC, WBSETCL., Dimesh Sk. Lane, Howrah - 711 109.

Subj: Statement of Deviation Charges for the period from 03.09.18 to 09.09.18 (week no 24) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/32/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,
 The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the LI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

[Signature]
29/7/18
 Chief Engineer, SLDC.

WBSETCL

Telephone No - 26416570 (CE), 26416571 (Addl CE), 26416573, 26887026 (Billing), 26416574 (Customer Care), 26416575 (Control Room)
 Fax No 26880232, 26885417, 26887098 (FA) E-mail Id - wbsetcl_office@wbsetcl.com, wbsetcl@wbsetcl.com, wbsetcl@gmail.com
 Website - www.wbsetcl.in

ABT based Deviation Account

For the week no 24 of the year 2018-19

For the period 03/2018 to 09/2018 AS PER DEVIATION RATE 17/03/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	8.62318	KTPS	3.70315
STPS	5.12804	TPCL	4.34672
SKTFP	1.30612	CPL	1.33751
SyTFP	48.55877	HEL	0.01674
PCBL	0.22120	H&EL	0.00000
WBSEDCL	634.01073	TLPD-II	9.13629
CESC	70.45122	TLPD-IV	15.13017
DPL	43.23490	REA	791.02786
IPCL(DPSC)	21.30310		
		POC BALANCE	0.07300
TOTAL	838.83747	TOTAL	838.83747

Net UI Account i.r.o REA (For use of SLDC Accounting wing only)

(All figures are in Lakh Rupees)

Week no 24 (2018-19)	* Adjustment due to week no 24 (2018-19)	Net UI amount
791.02786	0.02183	791.05072

Deviation Charge (Hw) means receivable by REA, (-) means payable by REA.

* Please refer revision of Week no 23.

§ Metering points for Intra-State Exchanges :-

- * At STPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At SKTFP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of SKTFP of WBPDCL.
- * At SyTFP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SyTFP of WBPDCL.
- * At H&EL 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of H&EL S/S, WBSETCL.
- * At H&EL 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of H&EL S/S, WBSETCL.
- * At K&A 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of K&A S/S, WBSETCL.
- * At Triageh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Triageh S/S, WBSETCL.
- * At DPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. all the 132 KV feeders connected to 132KV bus bar of TPCL(H&EL).
- * At Asansol 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- * At DPL and i.r.o. 132 KV PCBL feeder.
- * At TLPD and i.r.o. 220KV feeder connected to 220KV bus bar of TLPD.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLPD-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLPD-IV.
- * At H&EL and i.r.o. 220KV feeder connected to 220KV Bus Bar of Hirannaye Energy Limited.

§ Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

[Notification no. L-12132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.3-1/120/2009-CERC dated 06/05/2016..

§ The negative component of the UI Fund fund arising due to calculation of additional deviation amount as per clause no. 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (if available).

§ All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

§ Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal/Injection, (PHCP/ S&P/CTU drawal/Injection)

§ REA Deviation statement:

i) Rs. **1663770.74** is the adjustment to WBSEDCL on account of REA adjustment (final week)

§ Meter Frequency / Frequency meter NF-203-A at Koda is used as the Meter Frequency.

§ IPCL(Previously Hirannaye Energy Limited) started firm power generation from 26.11.2017.

Abbreviations :-

- STPS = BANDEL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLASHAT THERMAL POWER STATION
- SKTFP = SAKRESWAR THERMAL POWER PLANT
- SyTFP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLPD-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLPD-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLPD-IV = TEESTA LOWER DAM PROJECT.
- H&EL = Hirannaye Energy Limited (Previously INDIA POWER CORPORATION (H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23-2018-19/ 787 (1-2)

Date: 29-09-2018

To -

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 03.09.18 to 09.09.18 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Dibyendu Bhattacharya
(P. K. Kundu) 29.09.18
for Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 03/09/2018 to 09/09/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	2693880	WBSEDCL	2084330
		CESC	497014
		DPL	59402
		IPCL (formerly DPSC)	53134
Total	2693880	Total	2693880

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 03/09/2018 to 09/09/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
3-9-2018	72.318	16.835	2.145	1.846
4-9-2018	79.991	17.002	1.921	1.844
5-9-2018	81.084	17.740	2.145	1.840
6-9-2018	69.132	17.582	2.785	1.838
7-9-2018	62.747	17.331	2.219	1.835
8-9-2018	70.121	17.627	1.266	1.824
9-9-2018	67.865	15.888	1.862	1.803
Total usage in MU for the Week	503.260	120.003	14.343	12.829
Proportionate usage for the week	77.37%	18.45%	2.21%	1.97%
Amount receivable by Regional Reactive Pool in Rs.	2693880			
Proportionate amount payable by utilities in Rs. for the week	2084330	497014	59402	53134

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + {SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)})
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





WBSETCL

State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limi
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 862(1-22)

Dated: 12.10.18

To

1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidut Unnayan Bhavan,3/C, L.A Block, Sector-I, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidut Unnayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, 1 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidut Bhavan,B-Block, Sector-II, Bidhannagar, 1 700 091.
7. The Chief Engineer (E&M),T.DP-III, Rambi Bazar, P.O - Raeng, Darjeeling-734321.
8. The Chief Engineer (E&M),T.DP-IV,NHPC Ltd.,Kalijhera,Darjeeling-734320.
9. The Director, Crusecent Power Limited,6,Church lane,1st Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Handel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC,P.O Moorigram, Murshidabad- 742237.
15. The GM,HEL, Baneswarhak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, AIDC, WBSEDCL,M-3 Substation,J,C,Block Salt Lake,Sector -3, Kolkata
17. The Sr. Manager (AIDC), DTPS,DPL, Administrative Building, Durgapur - 713201,Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot N X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 10.09.18 to 16.09.18 (week no per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB). Within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274, issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delay in payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Yours faithfully,

[Signature]
Chief Engineer, SLDC.

WBSETCL

Telephone No - 26416570 (CE), 26416571 (Addl CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)
Fax No-26886232, 26885417, 26887693 (EA) E-mail id - wbsk_perce@sltdc.co.in, wbskce.encl@gmail.com
Website - www.wbsetcl.in

ABT based Deviation Account

For the week no 26 of the year 2018-19

For the period 31/03/2018 to 06/04/2018
AS PER DEVIATION RATE 17.000014 DOWNWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	12.09500	STPS	3.44281
BKTPP	20.89742	KTPS	1.77240
SgTTP	58.89410	PCBL	8.89950
CPL	6.57360	TPCL	21.78000
TLDP-II	3.86001	HRL	20.52016
WBSEDCL	749.86649	HREL	0.00000
CESC	63.31857	TLDP-IV	13.37068
DPL	35.04340	REA	921.82078
PG(DPDC)	27.17037		
		FOUR BALANCE	3.40280
TOTAL	991.82890	TOTAL	991.82890

ii) Metering points for inter-state Exchanges

- * At STPS and i.e. of the 22 KV, 150KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. of the 22KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. of the 150KV, 220KV & 400KV feeders connected to 150KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e. of the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.e. of the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Haveli 220KV BUS of WBSETCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Haveli BUS, WBSETCL.
- * At Laska 132KV BUS of WBSETCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Laska BUS, WBSETCL.
- * At Kadia 220KV BUS of WBSETCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Kadia BUS, WBSETCL.
- * At Tiegah 132KV BUS of WBSETCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Tiegah BUS, WBSETCL.
- * At CPL and i.e. of the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of CPL.
- * At TPCL and i.e. of the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Assam 220 KV BUS of WBSETCL i.e. of the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCBL feeder.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HRL and i.e. 400V feeder connected to 400V bus bar of HRL.
- * At PGCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.E.NAGAR SUB STATION(POLL).
- * At TLDP-II and i.e. 220KV feeder connected to 220KV bus bar of TLDP-II.
- * At HREL and i.e. 220KV feeder connected to 220KV bus bar of Haveli Energy Limited.

iii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

Notification no. L-1/132205/CERC dated 06.01.2014 and third amendment as per CERC order No.-L-5/13/2009-CERC dated 06/03/2015.

iv) The negative component of the 10 Paise fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulation, 2014 (Notification no. L-1/132205/CERC dated 06.01.14) has been pro-actively adjusted from all contributors having negative deviation energy on pro-rata basis (Borrowed).

v) All the POC buses and STU buses have been taken into consideration while calculating schedule drawn by beneficiaries.

vi) To suit time the complete set of meters required to register WBSEDCL, HREL are installed, the WBSEDCL

actual drawl shall be computed from the algorithm built of WBPDCL, generators, CESC share, DPL, drawl injection, PF/CFP injection, STU drawl injection.

vii) REA Deviation statement:

ii) Re. -1938736.67 is the adjustment to WBSEDCL, on account of REA adjustment (net load)

viii) Meter Frequency: Frequency meter 10F-2007-A of Kiria is used as the Meter Frequency.

ix) PCBL (Previously Haveli Energy Limited) started for power generation from 28.11.2017

Abbreviations

- STPS = SANDIL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLAKAHY THERMAL POWER STATION
- BKTPP = BANGREKAR THERMAL POWER PLANT
- SgTTP = SANGARDISH THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD
- CPL = CRESCENT POWER LTD
- TLDP-II = TEESTA LOWER DAM PROJECT PHASE-II
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED.
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HRL = HALDIA ENERGY LIMITED.
- PGCL = PGDA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT
- HREL = Haveli Energy Limited (Previously INDIA POWER CORPORATION) LIMITED)





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23-2018-19: 566 (1-6)

Dated: 12.10.18

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPI, Administrative Building, Durgapur - 713201, Dist. Burdwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Adtl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block, Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPP, DPI, Administrative Building, Durgapur - 713201, Dist. Burdwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-Y, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 10.09.18 to 16.09.18, as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.


Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest at 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


J. K. Kundu
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 10/09/2018 to 16/09/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	1045156	WBSEDCL	810151
		CESC	206145
		DPL	9397
		IPCL (formerly DPSC)	19463
Total	1045156	Total	1045156

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 10/09/2018 to 16/09/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
10-9-2018	71.832	18.562	1.981	1.776
11-9-2018	72.458	18.488	0.531	1.821
12-9-2018	71.753	18.926	0.556	1.780
13-9-2018	71.832	19.293	0.616	1.817
14-9-2018	71.250	19.418	0.586	1.688
15-9-2018	72.996	18.629	0.715	1.668
16-9-2018	77.312	16.310	0.924	1.693
Total usage in MU for the Week	509.434	129.626	5.909	12.239
Proportionate usage for the week	77.51%	19.72%	0.90%	1.86%
Amount receivable by Regional Reactive Pool in Rs.	1045156			
Proportionate amount payable by utilities in Rs. for the week	810151	206145	9397	19463

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTTP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limit
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 284(1-22) Dated: 27-10-18.

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, 1700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Ummayan Bhavan, 3/C, L.A Block, Sector-I, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Ummayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, 1700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, 1700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bunde TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Saanadib TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banewarchuk, Gopalchuk, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 17.09.18 to 23.09.18 (week 1) per CERC (Deviation Settlement Mechanism and related matters) Regulations, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated statement, are requested to make payment to the UI Fund account operated by SLDC (WB) within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-027 issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of default for Deviation charges against these bills beyond 10 days, the defaulting constituents shall be simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Yours faithfully,

[Signature]
Chief Engineer, SLDC

WBSETCL

ABT based Deviation Account

For the week no 26 of the year 2018-19

For the period 01/07/2018 to 30/07/2018
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	11.32650	STPS	4.49118
SgTTP	21.07762	KTPS	6.01262
CPL	2.32053	BKTPP	3.71066
WBSEDCL	713.08931	PCBL	0.82229
CESC	44.31470	TPCL	6.51578
DPL	66.86435	HEL	1.27791
(FCL/CPSC)	13.14148	H&EL	0.00000
		TLDP-II	10.20458
		TLDP-IV	16.73779
		REA	808.41507
		POOL BALANCE	8.49331
TOTAL	873.63268	TOTAL	873.63268

8) Metering points for Inter-State Exchange:

- * At STPS and i.e.s. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBFOCL.
- * At STPS and i.e.s. all the 220KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBFOCL.
- * At KTPS and i.e.s. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBFOCL.
- * At BKTPP and i.e.s. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBFOCL.
- * At SgTTP and i.e.s. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBFOCL.
- * At Howrah 220KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Liliakh 132KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Liliakh S/S, WBSETCL.
- * At Karla 220KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Karla S/S, WBSETCL.
- * At Tagaon 132KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Tagaon S/S, WBSETCL.
- * At DPL and i.e.s. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.s. all the 132 KV feeders connected to 132KV bus bar of TPCL (H&EL).
- * At Assam 220 KV S/S of WBSETCL i.e.s. all the 132 KV feeders of DPL.
- * At DPL and i.e.s. 132 KV PCBL feeder.
- * At TLDP and i.e.s. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e.s. 400KV feeder connected to 400KV bus bar of HEL.
- * At FCL and i.e.s. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(FCL).
- * At TLDP-IV and i.e.s. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At H&EL and i.e.s. 220KV feeder connected to 220KV Bus Bar of Hiranyee Energy Limited.

(i) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

(Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/132/2013-CERC dated 06/05/2016.

(ii) The negative component of the UP Pool has arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Method).

(iii) All the POC issues and STU issues have been taken into consideration while calculating schedule shown by feeders/lines.

(iv) Till such time the complete set of meters required to register WBSEDCL shown are installed, the WBSEDCL

actual shown shall be computed from the algebraic sum of WBFOCL, generation, CESC shown, DPL shown, injection, PFICPP injection, CTU shown and injection.

(v) REA Deviation statement:

Rs. 882430.51 is the adjustment to WBSEDCL on account of REA adjustment (data week)

(vi) Master Frequency: Frequency meter HP-2657-A at Karla is used as the Master frequency.

(vii) WBFOCL (Previously Hiranyee Energy Limited) started from power generation from 26.11.2017.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIHS THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (H&EL)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBFOCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDA ENERGY LIMITED.
- FCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY OPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- H&EL = Hiranyee Energy Limited (Previously INDIA POWER CORPORATION (H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PG: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19/ *SLC(1-8)*

Date: *26.10.18*

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhawan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhawan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. N-1, 2&3, Block-I-P, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 17.09.18 to 23.09.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 17/09/2018 to 23/09/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	1436260	WBSEDCL	1111139
		CESC	289143
		DPL	8452
		IPCL (formerly DPSC)	27526
Total	1436260	Total	1436260

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 17/09/2018 to 23/09/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
17-9-2018	72.944	18.074	0.149	1.669
18-9-2018	76.017	18.837	0.000	1.669
19-9-2018	83.463	19.479	1.004	1.717
20-9-2018	73.174	18.919	1.163	1.669
21-9-2018	58.200	16.711	0.000	1.669
22-9-2018	61.592	18.370	0.750	1.777
23-9-2018	58.639	15.565	0.616	1.819
Total usage in MU for the Week	484.029	125.955	3.682	11.991
Proportionate usage for the week	77.36%	20.13%	0.59%	1.92%
Amount receivable by Regional Reactive Pool in Rs.	1436260			
Proportionate amount payable by utilities in Rs. for the week	1111139	289143	8452	27526

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





WBSETCL

State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limi
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer

PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 899(1-22)

Dated: 30.10.18

To

1. The G.M (System Operation), CESC Limited, CESC House - Annex Building, Chowringhee Square, 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidyut Unnayan Bhavan, 3/C, L.A. Block, Sector-III, Salt lake city, 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer, (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, 1 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambh Bazar, P.O - Raing, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDCI, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCI, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTTP, WBPDCI, PO: BKTTP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTTP, WBPDCI, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarahak, Gopulchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata
17. The Sr. Manager (ALDC), DP/PS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R.N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot No X- 1, 2&3, Block-EP, Sector V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Subj: Statement of Deviation Charges for the period from 24.09.18 to 30.09.18 (week n per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as CERC order No.-L-1/(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), W within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274 issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of default in payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Yours faithfully,

[Signature]
Chief Engineer, SLDC

WBSETCL

ABT based Deviation Account

For the week no 27 of the year 2018-19
 For the period 30/09/18 to 30/09/18
 AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	0.10792	BKTPP	19.47070
STPS	8.00150	TPCL	10.50748
KTPS	1.48429	HEL	8.28925
SgTPP	25.98900	HHEL	0.00000
PCBL	3.00454	TLPD-II	10.23180
CPL	1.09170	TLPD-IV	3.94348
WBSEDCL	872.30357	REA	633.48781
CESC	55.29880		
DPL	10.16980		
ICL(DPSC)	21.07010		
		POOL BALANCE	26.44570
TOTAL	1012.47696	TOTAL	1012.47696

g) Metering points for Intra-State Exchanges :

- * At BTPS end i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS end i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS end i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP end i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP end i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lakh 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Lakh S/S, WBSETCL.
- * At Kosta 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kosta S/S, WBSETCL.
- * At Teoga 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Teoga S/S, WBSETCL.
- * At DPL end i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL end i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Asansol 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL end i.e. 132 KV PCBL feeder.
- * At TLPD end i.e. 220KV feeder connected to 220KV bus bar of TLPD.
- * At HEL end i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At ICL end i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NADAR SUB STATION(ICL).
- * At TLPD-IV end i.e. 220KV feeder connected to 220KV bus bar of TLPD-IV.
- * At HHEL end i.e. 220KV feeder connected to 220KV Bus Bar of Hiransaya Energy Limited.

h) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014

(Notification no. L-1(132/2018)/CERC dated 09.01.2014 and third amendment as per CERC order No. L-1(132/2018)-CERC dated 08/05/2016.

i) The negative component of the IR Pool fund arising due to calculation of additional deviation amount as per clause 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1(132/2018)/CERC dated 08.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (blackline).

ii) All the POC losses and STU losses have been taken into consideration while calculating shortfall shared by beneficiaries.

iii) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, injection, PP/CPFF injection, CTU drawal/injection

iv) REA Deviation statement.

i) Rs. 3209877.83 is the adjustment to WBSEDCL, on account of REA adjustment (total week)

v) Meter Frequency : Frequency meter NP-2057-A at Kosta is used as the Meter frequency.

WBPDCL (Previously Hiransaya Energy Limited) started first power generation from 26.11.2017.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALISH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHA THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLPD-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLPD-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- ICL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLPD-IV = TEESTA LOWER DAM PROJECT.
- HHEL = Hiransaya Energy Limited (Previously INDIA POWER CORPORATION(H) LIMITED).





State Load Despatch
West Bengal State Electricity Transmission Centre (WB)
 (A Govt. of W.B. Enterprise) **Transmission Company Limited**

Office of the Chief Engineer
 PO: Banesh Sk. Lane, Howrah - 711 009

Memo No: SLDC/HOW/B-23/2018-19/ 277(1-2)

- To
1. The G M (System Operation), CESC Limited, CESC House Kolkata - 700 001.
 2. The DGM (Commercial), DPL, Administrative Building, 1
 3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-11, Haliburigan, Kolkata - 700 091.
 4. The Chief Engineer, (PTP), WBSEDCL, 7th floor Vidyut Bhavan, Block, Sector-11, Haliburigan, Kolkata - 700 091.
 5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, Block No. 1, Sector-13, Kolkata - 700 098.
 6. The Sr. Manager (ALDC), DPLS, DPL, Administrative Building, Durgam, 711204, Howrah.
 7. The Vice-President, Budget & Regulatory Affairs, IPCL (P) Ltd, Plot No. X-1, Block-EP, Sector-V, Salt Lake City, Kolkata - 700 061.
 8. The Assistant Manager (F&A), SLDC, WBSETCL, Banesh Sk. Lane, Howrah - 711 009.

Sub: Provisional Statement of Reactive Energy (VARI) charges for the period from 24.09.18 to 30.09.18 as per Sun-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,
 The Statement of provisional Reactive Energy charges with above mentioned period along with detailed statement for proposed. The constituents, who have to pay the Reactive Energy charges, requested to make payment to the "SLDC-UI Fund - WBSETCL" within 07 days of the billing date as per Sun-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of default against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 10% p.a. on each day of delay.

Observations, if any, may be intimated to the Chief Engineer

Encl: As above.

Yours faithfully,

 K. K. Kundu
 Chief Engineer, SLDC

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 24/09/2018 to 30/09/2018
Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	485240	WBSEDCL	380923
		CESC	93194
		DPL	2881
		IPCL (formerly DPSC)	8242
Total	485240	Total	485240

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 24/09/2018 to 30/09/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
24-9-2018	75.998	19.541	1.074	1.724
25-9-2018	78.041	19.498	1.178	1.744
26-9-2018	81.674	19.738	1.088	1.670
27-9-2018	79.213	20.019	0.328	1.670
28-9-2018	80.851	19.678	0.492	1.670
29-9-2018	83.788	19.494	0.000	1.670
30-9-2018	70.490	16.606	0.000	1.754
Total usage in MU for the Week	550.056	134.574	4.160	11.901
Proportionate usage for the week	78.50%	19.21%	0.59%	1.70%
Amount receivable by Regional Reactive Pool in Rs.	485240			
Proportionate amount payable by utilities in Rs. for the week	380923	93194	2881	8242

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limi.
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19: 903(1-22)

Dated: 01.11.18.

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, 1 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-I, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, 1 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, 1 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambh Bazar, P.O - Raeng, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaluh TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarhak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R.N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office Plot No. X - 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot N X - 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 01.10.18 to 07.10.18 (week n- per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/13/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for 1 mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated statement, are requested to make payment to the UI Fund account operated by SLDC (WB), W1 within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274 issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of default for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Yours faithfully,

Chief Engineer, SLDC

WBSETCL

Telephone No : 26416570 (CE), 26416571 (Addl CE), 26416573, 26487636 (Energy Accounting), 26416574, 26487693 (Control Rm)
Fax No 26488252, 26485417, 26487698 (AS) E-mail ID : wbsetcl_pur@ipcl.co.in, wbsetcl_ams@ipcl.co.in
Website : www.wbsetcl.in

ABT based Deviation Account

For the week no 28 of the year 2018-19

For the period 10/12/18 to 10/12/18
AS PER DEVIATION RATE 17022014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakhs Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	6.24195	STPS	3.75748
SgTTP	17.98004	KTPS	1.34260
CPL	5.61983	BKTPP	23.81848
WBSEDCL	481.99762	PCBL	0.20263
CESC	47.01670	TPCL	2.22853
IPCL(DPSC)	16.38874	HEL	8.18104
		HVEL	0.00000
		TLOP-III	10.22296
		TLOP-IV	16.57283
		DPL	54.58058
		REA	446.32822
		POOL BALANCE	7.97117
TOTAL	675.23698	TOTAL	675.23698

i) Metering points for Intra-State Exchanges :

- * At STPS and i.e. of the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. of the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. of the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e. of the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.e. of the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Haveli 220KV S/S of WBSETCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Haveli S/S, WBSETCL.
- * At Ushah 132KV S/S of WBSETCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Ushah S/S, WBSETCL.
- * At Kadia 220KV S/S of WBSETCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Kadia S/S, WBSETCL.
- * At Tlagari 132KV S/S of WBSETCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Tlagari S/S, WBSETCL.
- * At DPL and i.e. of the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. of the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Assam 220 KV S/S of WBSETCL i.e. of the 132 KV feeders of CPL.
- * At CPL and i.e. 132 KV PCB, feeder.
- * At TLOP and i.e. 220KV feeder connected to 220KV bus bar of TLOP.
- * At HEL and i.e. 400V feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220V feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION/PCBL.
- * At TLOP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLOP-IV.
- * At HVEL and i.e. 220KV feeder connected to 220KV Bus Bar of Haveliways Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 09.01.2014) and third amendment as per CERC order No. L-1/31/2009-CERC dated 06/05/2016.

iii) The negative component of the IR Pool fund arising due to utilization of additional deviation amount as per clause no 7.2 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Blackline).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, injection, IPP/OTPP injection, CTU drawal/injection

vi) REA Deviation statement.

i) Rs. **-360474.61** is the adjustment to WBSEDCL, in account of REA adjustment (prior week)

vii) Master Frequency (Frequency meter NP-2657-A at Kadia is used as the Master frequency).

viii) PCBL (Previously Haveliways Energy Limited) started firm power generation from 26.11.2017.

Abbreviations :

- STPS = SANDAL THERMAL POWER STATION
- STPS = SANDALISH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLOP-III = TEESTA LOWER DAM PROJECT PHASE-III.
- TLOP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLOP-IV = TEESTA LOWER DAM PROJECT.
- HVEL = Haveliways Energy Limited (Previously INDIA POWER CORPORATION (H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23-2018-19: 897 (1-S) Dated: 30.10.2018

To

1. The G.M (System Operations), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block, Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Scheme-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 01.10.18 to 07.10.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest at 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


(P.K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 01/10/2018 to 07/10/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	481489	WBSEDCL	377948
		CESC	94465
		DPL	0
		IPCL (formerly DPSC)	9076
Total	481489	Total	481489

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 01/10/2018 to 07/10/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
1-10-2018	78.517	18.999	0.000	1.787
2-10-2018	79.241	16.703	0.000	1.787
3-10-2018	75.822	19.560	0.000	1.787
4-10-2018	73.688	19.662	0.000	1.787
5-10-2018	77.831	19.949	0.000	1.787
6-10-2018	72.659	19.483	0.000	1.787
7-10-2018	63.745	15.990	0.000	1.802
Total usage in MU for the Week	521.504	130.345	0.000	12.524
Proportionate usage for the week	78.50%	19.62%	0.00%	1.89%
Amount receivable by Regional Reactive Pool in Rs.	481489			
Proportionate amount payable by utilities in Rs. for the week	377948	94465	0	9076

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





WBSETCL

State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limi
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer

PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 914

Dated: 02-11-18.

To

1. The G M (System Operation), CESC Limited, CESC House - Annex Building, Chowringhee Square, 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-I, Salt Lake City, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A. Block, Sector-III, Salt Lake City, 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, 700 091.
7. The Chief Engineer (E&M), TLDP-III, Ranshi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd, Kaljhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, Church Lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Sonataldi TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarabak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, A1.DC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake Sector -3, Kolkata
17. The Sr. Manager (ALDC), DTPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 08.10.18 to 14.10.18 (week a per CERC (Deviation Settlement Mechanism and related matters) Regulations, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for 1 mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated statement, are requested to make payment to the UI Fund account operated by SLDC (WB), W within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274 issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of default for Deviation charges against these bills beyond 10 days, the defaulting constituents shall be simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Yours faithfully,

Chief Engineer, SLDC

WBSETCL

Telephone No : 26116570 (CE), 26116571 (Addl. CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control R), Fax No 26886232, 26885417, 26887608 (FA). E-mail id : wbsetcl_pwr@sltdc.com.in, wbsetcl.encl@gmail.com Website : www.sltdc.in

ABT based Deviation Account

For the week no 29 of the year 2018-19

For the period 10/02/18 to 16/02/18 AS PER DEVIATION RATE 17032014 ONWARDS 10/140018

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
SgTPP	21.37161	STPS	7.45574
PCBL	0.86878	STPS	7.95948
TPCL	0.41130	KTPS	13.29150
CPL	0.19038	BnTPP	38.80035
WBSEDCL	220.83028	HEL	7.81158
IPCL(DPSC)	23.58527	HHEL	0.00000
		TLOP-II	12.50008
		TLOP-IV	24.22232
		CESC	85.84211
		DPL	23.48964
		REA	77.14882
POOL BALANCE	11.16200		
TOTAL	278.41651	TOTAL	278.41651

ii) Metering points for Intra-State Exchanges :

- * At STPS and i.e.s. at the 33 KV, 132KV feeders connected to 220KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e.s. at the 132KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e.s. at the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BnTPP and i.e.s. at the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BnTPP of WBPDCL.
- * At SgTPP and i.e.s. at the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Hareesh 220KV SIS of WBSEDCL i.e.s. at the 132KV feeders of CESC connected to 132KV bus bars of Hareesh SIS, WBSEDCL.
- * At Lohak 132KV SIS of WBSEDCL i.e.s. at the 132KV feeders of CESC connected to 132KV bus bars of Lohak SIS, WBSEDCL.
- * At Karla 220KV SIS of WBSEDCL i.e.s. at the 132KV feeders of CESC connected to 132KV bus bars of Karla SIS, WBSEDCL.
- * At Thapatn 132KV SIS of WBSEDCL i.e.s. at the 132KV feeders of CESC connected to 132KV bus bars of Thapatn SIS, WBSEDCL.
- * At DPL and i.e.s. at the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.s. at the 132 KV feeders connected to 132KV bus bars of TPCL(Haldia).
- * At Assam 220 KV SIS of WBSEDCL i.e.s. at the 132 KV feeders of CPL.
- * At DPL and i.e.s. 132 KV PCBL feeder.
- * At TLOP and i.e.s. 220KV feeder connected to 220KV bus bars of TLOP.
- * At HHEL and i.e.s. 400KV feeder connected to 400KV bus bars of HHEL.
- * At IPCL and i.e.s. 220KV feeder connected to 220KV BUS BAR OF J.K.NADAR SUB STATION(IPCL).
- * At TLOP-IV and i.e.s. 220KV feeder connected to 220KV bus bars of TLOP-IV.
- * At HHEL and i.e.s. 220KV feeder connected to 220KV bus bars of Hiramaye Energy Limited.

iii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014

(Notification no. L-1/1322013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/13/2015-CERC dated 06/05/2016.

iv) The negative component of the UP Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/1322013/CERC dated 06.01.14) has been provisionally adjusted from all commitments having negative deviated energy on pro-rata basis (Inter-bank).

v) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

vi) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL actual drawal shall be computed from the algebraic sum of WBPDCL, generation, CESC drawal, DPL drawal, generation, IPP/TPP feeders, CTU drawal/operation.

vii) REA Deviation statement.

i) Rs. -4801859.37 is the adjustment to WBSEDCL on account of REA adjustment (for week)

viii) Meter Frequency : Frequency meter 1P-2057-A at Karla is used as the Meter Frequency.

ix) POC(SG)(Presently Hiramaye Energy Limited) started bus power generation from 25.11.2017.

Abbreviations :

- STPS = SAMDEL THERMAL POWER STATION
- STPS = SAMTALDAH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BnTPP = BANRESHWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- DPL = CRESCENT POWER LTD.
- TLOP-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLOP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLOP-IV = TEESTA LOWER DAM PROJECT.
- HHEL = Hiramaye Energy Limited (Previously INDIA POWER CORPORATION) LIMITED.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Daresk Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23-2018-19⁵⁹⁸⁽¹⁻⁸⁾ Dated: 30.10.2018

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DG M (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-I P, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Daresk Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 08.10.18 to 14.10.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

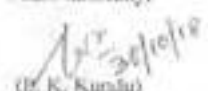
Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-U1 Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


(H. K. Kundu)
Chief Engineer, SLDC

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 08/10/2018 to 14/10/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	1231958	WBSEDCL	919140
		CESC	286128
		DPL	0
		IPCL (formerly DPSC)	26690
Total	1231958	Total	1231958

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 08/10/2018 to 14/10/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
8-10-2018	60.510	18.563	0.000	1.789
9-10-2018	64.821	18.985	0.000	1.789
10-10-2018	59.148	18.464	0.000	1.789
11-10-2018	48.574	17.818	0.000	1.789
12-10-2018	66.808	21.487	0.000	1.720
13-10-2018	58.507	18.929	0.000	1.735
14-10-2018	67.999	18.482	0.000	1.768
Total usage in MU for the Week	426.367	132.727	0.000	12.381
Proportionate usage for the week	74.61%	23.23%	0.00%	2.17%
Amount receivable by Regional Reactive Pool in Rs.	1231958			
Proportionate amount payable by utilities in Rs. for the week	919140	286128	0	26690

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limi
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Dunesk Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19 **932(1-22)** Dated: **05.11.2**

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-I, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, 700 091.
7. The Chief Engineer (F&M), TLDP-III, Rambi Bazar, P.O - Raeng, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd, Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTTPS, WBPDC, PO: Bantel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTTPS, WBPDC, PO: KTTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTTP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banesswarahak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCI (formerly DPSC Limited), Head Office Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaya Energy Limited, Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Dunesk Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 15.10.18 to 21.10.18 (week n per CERC (Deviation Settlement Mechanism and related matters) Regulations, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for 1 mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicat statement, are requested to make payment to the UI Fund account operated by SLDC (WB) within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274 issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of default for Deviation charges against these bills beyond 10 days, the defaulting constituents shall be simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Yours faithfully,

Chief Engineer, SLDC

WBSETCL

ABT based Deviation Account

For the week no 30 of the year 2018-19
For the period 10/15/2018 to 10/21/2018
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	9.02925	KTPS	15.97001
STPS	4.43360	BKTPP	15.88410
SgTPP	17.38560	TPCL	11.93772
PCCL	0.51581	HEL	10.02758
CPL	1.48150	HREL	0.00000
WBSEDCL	405.22388	TLDP-II	13.81376
CESC	9.64581	TLDP-IV	27.28758
		DPL	28.93768
		IPCL(DPSC)	6.20112
		REA	378.74508
POOL BALANCE	60.78922		
TOTAL	569.38558	TOTAL	569.38558

§ Matching points for inter-State Exchanges:

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Hareah 220KV SIS of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Hareah SIS, WBSETCL.
- * At Likhah 132KV SIS of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Likhah SIS, WBSETCL.
- * At Koocha 220KV SIS of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Koocha SIS, WBSETCL.
- * At Tiyagah 132KV SIS of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tiyagah SIS, WBSETCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Apanah 220 KV SIS of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCB, feeder.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.H.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HREL and i.e. 220KV feeder connected to 220KV bus bar of Hirannaye Energy Limited.

(i) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2012/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/12/2009-CERC dated 08/25/2016.

(ii) The negative component of the LT Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2012/CERC dated 06.01.14) has been provisionally adjusted from all contributions having negative deviation energy as pro-rata basis (blockwise).

(c) All the POC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

(d) To such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal/DPL drawal/region, IPP/CFP injection, STU drawal/region.

(e) REA Deviation statement

i) Rs. -6283732.94 is the adjustment to WBSEDCL on account of REA adjustment (2nd week)

(f) Master Frequency (Frequency meter NP-2857-A at Koocha is used as the Master frequency).

(g) IPCL(Previously Hirannaye Energy Limited) started from power generation from 28.11.2017.

Abbreviations:

- STPS = SAHEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- STPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCCL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HREL = Hirannaye Energy Limited (Previously INDIA POWER CORPORATION (H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memorandum No: SLDC/HOW/B-23/2018-19 **537(1-8)**

Dated: **10-11-18**

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chokringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
7. The Vice President, Budget & Regulatory Affairs, HPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Subj: Provisional Statement of Reactive Energy (VARH) Charges for the period from 15.10.18 to 21.10.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables (receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per **suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,


(P. K. Kundu)
Chief Engineer, SLDC.

Encl: As above.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 15/10/2018 to 21/10/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	1240120	WBSEDCL	953490
		CESC	258716
		DPL	1640
		IPCL (formerly DPSC)	26274
Total	1240120	Total	1240120

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 15/10/2018 to 21/10/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
15-10-2018	80.575	19.696	0.000	1.735
16-10-2018	63.532	17.769	0.000	1.741
17-10-2018	69.072	14.822	0.000	1.751
18-10-2018	75.973	16.471	0.000	1.720
19-10-2018	53.900	15.565	0.000	1.720
20-10-2018	52.160	18.058	0.000	1.720
21-10-2018	44.116	16.824	0.755	1.720
Total usage in MU for the Week	439.328	119.205	0.755	12.106
Proportionate usage for the week	76.89%	20.86%	0.13%	2.12%
Amount receivable by Regional Reactive Pool in Rs.	1240120			
Proportionate amount payable by utilities in Rs. for the week	953490	258716	1640	26274

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





WBSETCL

State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/976 {1-22}

Dated: 16-11-2018

To

1. The G M (System Operation), CESC Limited CESC House, Annex Building, Chowringhee Square, K 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyut Udayan Bhawan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidyut Udayan Bhawan, 3/C, L.A Block, Sector-III, Salt lake city, K 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhawan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhawan, B-Block, Sector-II, Bidhannagar, K 700 091.
7. The Chief Engineer (E&M), TLDP-III, Ramhi Bazar, P.O - Raang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd, Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDCI, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCI, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDCI, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDCI, P.O Monigraon, Murshidabad- 742237.
15. The GM, H.E.L., Banerwarchak, Gopalchak, Haldu-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot N X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 22.10.18 to 28.10.18 (week n per CERC (Deviation Settlement Mechanism and related matters) Regulations, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as CERC order No.-L-1/1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), W within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-027-issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of default for Deviation charges against these bills beyond 10 days, the defaulting constituents shall be simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Yours faithfully,

Bidyendu
for Chief Engineer, SLDC

WBSETCL

ABT based Deviation Account

For the week no 31 of the year 2018-19

For the period 10/23/2018 to 03/10/2019
AG PER DEVIATION RATE :702/0014 DNRWARDE

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	4.56370	KTPS	4.65678
STPS	24.87915	BkTPP	21.87971
SgTPP	12.02889	FCBL	0.15718
TPCL	0.74103	CPL	1.03894
WBSEDCL	703.74870	HEL	3.80280
CESC	4.92888	HVEL	0.00000
DPL	74.23912	TLDP-II	15.43388
IPCL(DPSC)	24.33241	TLDP-IV	27.57811
		REA	786.02974
		POOL BALANCE	11.98932
TOTAL	858.87785	TOTAL	858.87785

i) Metering points for Inter-State Exchanges:

- * At STPS and i.e.a. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e.a. all the 33KV,132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e.a. all the 132KV,220KV & 400KV feeders connected to 132KV,220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BkTPP and i.e.a. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTPP of WBPDCL.
- * At SgTPP and i.e.a. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lixeah 132KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Lixeah S/S, WBSETCL.
- * At Kadia 220KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Kadia S/S, WBSETCL.
- * At Thagab 132KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Thagab S/S, WBSETCL.
- * At CPL and i.e.a. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.a. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Assam 220 KV S/S of WBSETCL i.e.a. all the 132 KV feeders of CPL.
- * At DPL and i.e.a. 132 KV FCBL feeder.
- * At TLDP and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e.a. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HVEL and i.e.a. 220KV feeder connected to 220KV Bus Bar of Himmatsya Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014

(Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/31/2005/CERC dated 05/05/2015.

iii) The negative component of the U Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (wherever).

iv) All the PCC losses and STU losses have been taken into consideration while calculating schedule billed by beneficiaries.

v) To exact line the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal (DPL, drawal/Injection, IP/ICPP Injection, CTU drawal/Injection)

vi) REA Deviation statement.

i) Rs. -790564.92 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Meter Frequency / Frequency meter NF-2027 A of Radio is used as the Meter frequency.

viii) IPCL (Previously Himmatsya Energy Limited) started live power generation from 28.11.2017.

Abbreviations:

- STPS = SAHEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BkTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- FCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY OPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HVEL = Himmatsya Energy Limited (Previously INDIA POWER CORPORATION (H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh St. Lane, Howrah - 711 109.

Memo No: SLDC HOW/B-23-2018-19 *964*

Dated: *19-11-18*

To

1. The G M (System Operation), CESC Limited, CESC House, Annes Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhawan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhawan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPCS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPCS Limited) Head Office, Plot No. X-1, Block-E1st Sector-V, Salt Lake City, Kolkata - 700093.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh St. Lane, Howrah - 711 109.

Subj: Provisional Statement of Reactive Energy (VARH) Charges for the period from 22.10.18 to 28.10.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per **suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.

Yours faithfully,

[Signature]
(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 22/10/2018 to 28/10/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	793086	WBSEDCL	586689
		CESC	186807
		DPL	1446
		IPCL (formerly DPSC)	18144
Total	793086	Total	793086

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 22/10/2018 to 28/10/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
22-10-2018	54.934	17.464	0.000	1.717
23-10-2018	56.917	17.402	0.238	1.717
24-10-2018	58.341	17.023	0.615	1.717
25-10-2018	59.513	16.997	0.074	1.717
26-10-2018	48.657	17.795	0.035	1.717
27-10-2018	56.213	18.313	0.000	1.717
28-10-2018	56.080	19.393	0.000	1.780
Total usage in MU for the Week	390.654	124.388	0.963	12.082
Proportionate usage for the week	73.98%	23.55%	0.18%	2.29%
Amount receivable by Regional Reactive Pool in Rs.	793086			
Proportionate amount payable by utilities in Rs. for the week	586689	186807	1446	18144

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Dinesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/1005(1-22) Dated: 22-11-2018

To

1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, 1 700 001.
2. The Director (Operation & Maintenance), WBPDCI., Vidyut Udayan Bhavan,3/C, L.A Block, Sector lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI., Vidyut Udayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL, 7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, F 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambh Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1st Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDCI, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCI, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTTP, WBPDCI, PO: BkTTP, Dist. Birbham, PIN - 731 104.
14. The GM, SgTTP, WBPDCI, P.O Moorigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot No X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSUTCL, Dinesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 29.10.18 to 04.11.18 (week no per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB). WE within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274, issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delay in payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Yours faithfully,

Chief Engineer, SLDC.

WBSETCL

Telephone No: 26416570 (CE), 26416571(Addl CE),26416573,26887636 (Energy Accounting), 26416574,26887693 (Control Room)
Fax No 26886232, 26886417,26887699(EA) Email Id: wbsetcl.pwerc@vsnl.com.in, wbsetcl.maz@gmail.com
Website: www.wbsetcl.in

ABT based Deviation Account

For the week no 32 of the year 2018-19

For the period 10/28/2018 to 11/02/18 AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh figures)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTFS	7.17000	KTPS	10.05000
STPS	7.57000	BKTPP	6.78501
SgTFP	15.41505	PCBL	1.69970
WBSEDCL	908.43660	TPCL	2.80400
CESC	51.06433	CPL	0.83540
DPL	104.91110	HEL	6.96109
		HEL	0.00000
		TLDP-II	9.75320
		TLDP-IV	23.21660
		IPCL(DPSC)	0.24091
		REA	1010.54100
		POCL BALANCE	11.28160
TOTAL	1094.67774	TOTAL	1094.67774

g) Metering points for intra-State Exchanges :

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTFS of WBPDCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e. all the 33 KV, 330KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTFP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTFP of WBPDCL.
- * At Housah 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Housah S/S, WBSETCL.
- * At Likah 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Likah S/S, WBSETCL.
- * At Kante 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kante S/S, WBSETCL.
- * At Tilagah 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tilagah S/S, WBSETCL.
- * At DPL and i.e. all the 132KV & 330KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bars of TPCL(Haldia)
- * At Aaswad 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CESC.
- * At DPL and i.e. 132 KV PCBL feeder.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HEL and i.e. 220KV feeder connected to 220KV Bus Bar of Hinamaya Energy Limited.

h) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CEBC order No. L-1/1(1)/2019-CERC dated 06/05/2019.

(ii) The negative component of the US Fuel fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (to be checked).

(v) All the POC losses and STU losses have been taken into consideration while calculating schedule shown by beneficiaries.

(vi) To each line the complete set of meters required to register WBSEDCL, down as installed, the WBSEDCL.

actual shown shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, injection, IPMOPP injection, CTU drawal, injection.

(vii) REA Deviation statement.

i) Rs. -2327930.83 is the adjustment to WBSEDCL on account of REA adjustment (total week)

(viii) Master Frequency : Frequency meter NP-2657-A at Kante is used as the Master frequency.

(ix) IPCL (Previously Hinamaya Energy Limited) started firm power generation from 26.11.2017.

Abbreviations :

- BTFS = BANDEL THERMAL POWER STATION
- STPS = SANTALDHI THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTFP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- DPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT
- HEL = Hinamaya Energy Limited (Previously INDIA POWER CORPORATION) (L) LIMITED.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19/1006(1-8)

Dated: 04-11-2018

To

1. The GM (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyal Bhawan, Sector-II, Bidhanagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyal Bhawan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly OPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 29.10.18 to 04.11.18 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables & receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


(P.K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 29/10/2018 to 04/11/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	1213052	WBSEDCL	846485
		CESC	338311
		DPL	3552
		IPCL (formerly DPSC)	24704
Total	1213052	Total	1213052

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 29/10/2018 to 04/11/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
29-10-2018	54.366	18.690	0.189	1.743
30-10-2018	45.327	19.215	0.760	1.719
31-10-2018	43.866	19.857	0.089	1.719
1-11-2018	49.819	20.838	0.144	1.192
2-11-2018	51.646	20.403	0.000	1.192
3-11-2018	50.283	18.810	0.149	1.192
4-11-2018	45.574	18.425	0.099	1.192
Total usage in MU for the Week	340.881	136.238	1.430	9.948
Proportionate usage for the week	69.78%	27.89%	0.29%	2.04%
Amount receivable by Regional Reactive Pool in Rs.	1213052			
Proportionate amount payable by utilities in Rs. for the week	846485	338311	3552	24704

N.B:

- On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.
- Following is the methodologies for calculation of proportion usage in CTU-STU boundary:
 - WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
 - CESC usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
 - DPL usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
 - IPCL usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





WBSETCL

State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 1019 (1-22)

Dated: 28.11.18

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, K-700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan, 3/C, I, A Block, Sector lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan, 3/C, I, A, Block, Sector-III, Salt lake city, K-700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardham.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer, (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, K-700 091.
7. The Chief Engineer (F&M), TLDP-III, Rambi Bazar, P.O - Raung, Darjeeling-734321.
8. The Chief Engineer (F&M), FLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6 Church lane, 1st Floor, Kolkata - 700001.
10. The G.M. BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM. SgTPP, WBPDC, P.O Monigram, Murshidabad-742237.
15. The GM. HEL, Banerwanchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardham.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot No X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Subj: Statement of Deviation Charges for the period from 05.11.18 to 11.11.18 (week n per CERC (Deviation Settlement Mechanism and related matters) Regulations, [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), W within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-027-issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of default for Deviation charges against these bills beyond 10 days, the defaulting constituents shall be simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight

Encl: As above.



Yours faithfully,

Chief Engineer, SLDC

WBSETCL

Telephone No - 26416573 (CE), 26416371 (Addl. CE), 26416573, 26487636 (Energy Accounting), 26416574, 26487693 (Control)
Fax No 26486232, 26485417, 26487698 (EA) Email Id - wbsetc_govt_corp@yahoo.com, wbsetc.enac@gmail.com
Website - www.wbsetcl.in

ABT based Deviation Account

For the week no 33 of the year 2018-19

For the period 11/5/2018 to 11/11/2018
AS PER DEVIATION RATE 1700/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	1.20915	STPS	14.50158
3gTTP	27.00827	KTPS	5.21803
PCBL	2.48477	BAITPP	15.02240
HvEL	3.06500	TPCL	9.84549
WBSEDCL	227.05294	CPL	0.91407
CESC	14.43408	HEL	6.89529
DPL	20.72100	TLDP-III	7.10251
		TLDP-IV	20.91281
		IPCL(DPSC)	31.30789
		REA	181.07431
POOL BALANCE	3.01130		
TOTAL	302.33657	TOTAL	303.33657

g) Metering points for Inter-State Exchanges :

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 220KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BAITPP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BAITPP of WBPDCL.
- * At 3gTTP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of 3gTTP of WBPDCL.
- * At Howrah 220V S/S of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSEDCL.
- * At Luvah 132KV S/S of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Luvah S/S, WBSEDCL.
- * At Kastea 220KV S/S of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kastea S/S, WBSEDCL.
- * At Tagoreh 132KV S/S of WBSEDCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tagoreh S/S, WBSEDCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Asamed 220 KV S/S of WBSEDCL i.e. all the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCBL feeder
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HvEL and i.e. 220KV feeder connected to 220KV Bus Bar of Hiranyaya Energy Limited.

h) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 05.01.2014)and third amendment as per CERC order No.L-1/33/2018-CERC dated 06/05/2018.

(b) The negative component of the Uf Pool fund arising due to calculation of additional deviation amount as per clause 6.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 05.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (See-Annexure).

(c) All the POC losses and STU losses have been taken into consideration while calculating schedule shown by beneficiaries.

(d) To each line the complete set of meters required to register WBSEDCL demand are installed, the WBSEDCL

actual demand shall be computed from the algebraic sum of WBPDCL generation, CESC demand, DPL demand, negative, IPP/OPP injection, CTU demand, negative.

(e) REA Deviation statement

(i) Rs. **3577705.08** is the adjustment to WBSEDCL, on account of REA adjustment (total week)

(f) Meter Frequency (Frequency meter 1P-2057-A at Raha is used as the Meter frequency.

(g) WPPC(HvL) (Previously Hiranyaya Energy Limited) started from power generation from 26.11.2017.

Abbreviations:

- STPS = SANDIL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLASHAY THERMAL POWER STATION
- BAITPP = BAKRESWAR THERMAL POWER PLANT
- 3gTTP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHELPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT PHASE-III.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY (DISTRIBUTION) COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED.
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HvEL = Hiranyaya Energy Limited (Previously INDIA POWER CORPORATION(H) LIMITED)





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19/016/1-8

Dated: 27-11-2018

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhawan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhawan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 001.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARID) Charges for the period from 05.11.18 to 11.11.18 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU/CTU boundary is enclosed. The consultants, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting consultants shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 05/11/2018 to 11/11/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	3158022	WBSEDCL	2404216
		CESC	683368
		DPL	4180
		IPCL (formerly DPSC)	66258
Total	3158022	Total	3158022

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 05/11/2018 to 11/11/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
5-11-2018	54.765	16.960	0.244	1.194
6-11-2018	51.710	15.951	0.283	1.194
7-11-2018	47.003	12.254	0.000	1.194
8-11-2018	43.033	13.002	0.000	1.194
9-11-2018	36.310	11.812	0.000	1.194
10-11-2018	33.845	8.715	0.000	1.194
11-11-2018	36.547	7.490	0.000	1.194
Total usage in MU for the Week	303.213	86.184	0.527	8.356
Proportionate usage for the week	76.13%	21.64%	0.13%	2.10%
Amount receivable by Regional Reactive Pool in Rs.	3158022			
Proportionate amount payable by utilities in Rs. for the week	2404216	683368	4180	66258

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





WBSETCL

State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limi
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh St. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/1090(1-22)

Dated: 07-12-2018

To

1. The G M (System Operation), CESC Limited, CESC House, Annes Building, Chowringhee Square, 1 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Umayan Bhavan,3/C, L.A Block, Sector lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Umayan Bhavan,3/C,L.A.Block, Sector-III, Salt lake city, 1 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, 1 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Reung, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NIIPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purnea Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaya Energy Limited, Head Office, Plot No X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh St. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 12.11.18 to 18.11.18 (week no per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the U/I Fund account operated by SLDC (WB), WBE within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delay in payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Yours faithfully,

Chief Engineer, SLDC.

WBSETCL

Telephone No : 26416370 (CE), 26416571 (Addl CE), 26416573, 26857636 (Energy Accounting), 26416574, 26887693 (Control Room) Fax No 26886232, 26885417, 26887696 (EA) Email Id : wbsetcl.power@wbsetcl.co.in, wbsetcl.moc@gmail.com Website : www.wbsetcl.in

ABT based Deviation Account

For the week no 34 of the year 2018-19

For the period 11/12/2018 to 11/18/2018
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

UTILITIES and Deviation payable by them		UTILITIES and Deviation receivable by them	
STPS	23.96933	BKTPP	5.23855
STPS	25.87488	TPCL	18.11883
KTPS	0.06060	HEL	0.28451
SgTPP	15.41818	TLOP-II	7.88678
PCBL	4.08088	TLOP-IV	15.10009
CPL	2.46423	REA	471.00155
HEL	1.71407		
WBSEDCL	313.60047		
CESC	74.33828		
DPL	58.93858		
IPCL(OPSC)	2.57907		
POOL BALANCE	0.72182		
TOTAL	624.43165	TOTAL	624.43165

i) Marketing points for Intra-State Exchanges :-

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Housh 220KV SIS of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Housh SIS, WBSETCL.
- * At Lishu 132KV SIS of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Lishu SIS, WBSETCL.
- * At Kosta 220KV SIS of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kosta SIS, WBSETCL.
- * At Tilagah 132KV SIS of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tilagah SIS, WBSETCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bars of TPCL(Haldia)
- * At Assent 220 KV SIS of WBSETCL i.e. all the 132 KV feeders of DPL.
- * At DPL and i.e. 132 KV PCBL feeder
- * At TLOP and i.e. 220KV feeder connected to 220KV bus bars of TLOP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bars of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLOP-IV and i.e. 220KV feeder connected to 220KV bus bars of TLOP-IV.
- * At HEL and i.e. 220KV feeder connected to 220KV Bus Bar of Hiranmaya Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No. L-1/13/2019/CERC dated 05/05/2019.

iii) The negative component of the U Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Schedule).

iv) All the POC buses and STU buses have been taken into consideration while calculating schedule shared by beneficiaries.

v) If each line the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal(DPL drawal/injection, IPKCPP injection, CTU drawal/injection

vi) REA Deviation statement.

Rs. 5797233.15 is the adjustment to WBSEDCL, on account of REA adjustment (total week)

vii) Master Frequency / Frequency meter NP-2857-A at Kosta is used as the Master frequency.

viii) IPCL/Powerdy Hiranmaya Energy Limited started for power generation from 28.11.2017.

Abbreviations

- STPS = SANDIL THERMAL POWER STATION
- STPS = SANTALDH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLOP-II = TEESTA LOWER DAM PROJECT PHASE-II
- TLOP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DUNGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY OPSC LIMITED)
- TLOP-IV = TEESTA LOWER DAM PROJECT.
- HEL = Hiranmaya Energy Limited (Previously INDIA POWER CORPORATION) LIMITED.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Daresk Sk. Lane, Howrah - 711 109.

Memor No: SLDC/HOW/B-23/2018-19/ **LCFT** (1-8)

Dated: ১৬-১২-২০১৮

To

1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
4. The Chief Engineer, (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, LC, Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 5A/1, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Daresk Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 12.11.18 to 18.11.18 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

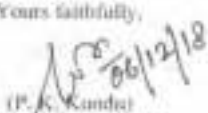
Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.** In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.

Yours faithfully,


(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 12/11/2018 to 18/11/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	3330054	WBSEDCL	2396549
		CESC	858255
		DPL	0
		IPCL (formerly DPSC)	75250
Total	3330054	Total	3330054

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 12/11/2018 to 18/11/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
12-11-2018	50.704	12.531	0.000	1.193
13-11-2018	41.577	14.889	0.000	1.193
14-11-2018	38.841	14.793	0.000	1.193
15-11-2018	36.687	14.958	0.000	1.193
16-11-2018	38.292	15.140	0.000	1.384
17-11-2018	39.659	15.196	0.000	1.384
18-11-2018	38.441	14.271	0.000	1.384
Total usage in MU for the Week	284.200	101.778	0.000	8.924
Proportionate usage for the week	71.97%	25.77%	0.00%	2.26%
Amount receivable by Regional Reactive Pool in Rs.	3330054			
Proportionate amount payable by utilities in Rs. for the week	2396549	858255	0	75250

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





WBSETCL

State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limit
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 1124 (1-22) Dated: 13.12.20

To

1. The G.M (System Operation), CEESC Limited, CEESC House, Annex Building, Chowringhee Square, K 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A, Block, Sector-III, Salt lake city, K 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer, (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, K 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Raeng, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarahak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPLS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaya Energy Limited, Head Office, Plot No X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSECL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 19.11.18 to 25.11.18 (week no per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2013 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WB within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delay in payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.



Yours faithfully,

[Handwritten Signature]
13/12/20
Chief Engineer, SLDC.

Encl: As above.

WBSETCL

Telephone No : 26416570 (CE), 26416571 (Addl CE), 26416573, 26987636 (Energy Accounting), 26416574, 26887693 (Control Room)
Fax No 26886232, 26885417, 26887698 (EA) E-mail id : wbsetcl.power@wbsetcl.co.in, wbsetcl.muz@gmail.com
Website : www.wbsetcl.in

ABT based Deviation Account

For the week no 35 of the year 2018-19

For the period 11/10/2018 to 11/03/2018
AS PER DEVIATION RATE 17/03/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	4.61282	KTPS	10.18088
STPS	31.88122	BKTPP	4.41551
SgTPP	14.03289	TPCL	20.12800
PCBL	0.91763	HEL	2.73845
CPL	3.17823	HVEL	1.45873
WBSEDCL	415.38255	TLOP-II	8.13883
CESC	17.91548	TLOP-IV	12.20178
DPL	71.87011	REA	517.28278
IPCL(DPSC)	17.90090		
		POOL BALANCE	2.97214
TOTAL	677.89743	TOTAL	677.89743

g) Making points for Intra-State Exchanges:

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS at WBPDCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS at WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS at WBPDCL.
- * At BKTPP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP at WBPDCL.
- * At SgTPP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP at WBPDCL.
- * At Housh 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Housh S/S, WBSETCL.
- * At Lakh 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Lakh S/S, WBSETCL.
- * At Katala 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Katala S/S, WBSETCL.
- * At Takgab 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Takgab S/S, WBSETCL.
- * At CPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of CPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL (Haldia)
- * At Aarnad 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCBL feeder.
- * At TLOP and i.e. 220KV feeder connected to 220KV bus bar of TLOP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLOP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLOP-IV.
- * At HVEL and i.e. 220KV feeder connected to 220KV Bus Bar of Himansya Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

(Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/13/2018-CERC dated 06/05/2018.

iii) The negative component of the I) Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (if available).

iv) All the POC lines and STU lines have been taken into consideration while calculating schedule drawn by beneficiaries.

v) To each line the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL, generation, CESC drawal, DPL, drawal, injection, IPP/OPP injection, STU drawal, injection.

vi) REA Deviation statement:

i) Rs. 507910.54 is the adjustment to WBSEDCL an account of REA adjustment (oct week)

vii) Master Frequency (frequency meter NP-2057-A at Katala is used as the Master frequency)

viii) PC/PL (Presently Himansya Energy Limited) started for power generation from 26.11.2017.

Abbreviations:-

- STPS = BANDEL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAGDOLAH THERMAL POWER PLANT
- SgTPP = BAGANDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLOP-II = TEESTA LOWER DAM PROJECT PHASE-II
- TLOP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LIMITED.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = ICLIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLOP-IV = TEESTA LOWER DAM PROJECT.
- HVEL = Himansya Energy Limited (Previously INDA POWER CORPORATION) LIMITED.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PG: Daresk Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19/ 1123(1-8)

Dated: 13.12.18.

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
5. The Adst. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Daresk Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 19.11.18 to 25.11.18 as per Sun-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per Sun-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,


(P.K. Kundu)
Chief Engineer, SLDC.

Encl: As above.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 19/11/2018 to 25/11/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	3887422	WBSEDCL	2756568
		CESC	1033769
		DPL	0
		IPCL (formerly DPSC)	97085
Total	3887422	Total	3887422

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 19/11/2018 to 25/11/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
19-11-2018	38.655	14.999	0.000	1.383
20-11-2018	39.165	14.937	0.000	1.383
21-11-2018	38.535	14.049	0.000	1.383
22-11-2018	39.392	13.819	0.000	1.192
23-11-2018	36.736	13.094	0.000	1.192
24-11-2018	30.433	12.621	0.000	1.192
25-11-2018	32.121	12.125	0.000	1.256
Total usage in MU for the Week	255.037	95.644	0.000	8.982
Proportionate usage for the week	70.91%	26.59%	0.00%	2.50%
Amount receivable by Regional Reactive Pool in Rs.	3887422			
Proportionate amount payable by utilities in Rs. for the week	2756568	1033769	0	97085

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limt
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/1137(1-22)

Dated: 19-12-2018

To

1. The G.M.(System Operations), CESC Limited, CESC House, Annex Building, Chowringhee Square, 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyut Ummayan,Bhavan,3/C, L.A Block, Sector lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidyut Ummayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL, 7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, 1 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Raeng, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDCI, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCI, PO: Santaluh TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDCI, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDCI, P.O Monigram, Murshidabad- 742237.
15. The GM, HLL, Beneswarchak, Gopichak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office Plot No. X- 1, 2B3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaya Energy Limited, Head Office, Plot N X- 1, 2B3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 26.11.18 to 02.12.18 (week or per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WE within 07 days of the billing date as per WBERC's advice vide ref no. WBERC/B-65/1/0271-0274, issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delay in payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Yours faithfully,

[Signature]
Chief Engineer, SLDC.

WBSETCL

ABT based Deviation Account

For the week no 36 of the year 2018-19
 For the period 11/05/2018 to 12/05/18
 AS PER DEVIATION RATE 17/02/2014 ONWARD

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	6.50900	KTPS	5.53507
STPS	5.10752	BKTPP	18.91232
SgTTP	18.05666	PCBL	0.16250
DPL	0.00556	TPCL	12.36472
HVEL	2.17140	HEL	1.81808
WSEEDCL	183.84553	TLDP-III	2.59068
CESC	31.70355	TLDP-IV	10.26481
IPCL(DPSC)	27.25560	DPL	12.20078
		REA	202.63476
		POC BALANCE	6.78000
TOTAL	273.26911	TOTAL	273.26911

8. Metering points for Inter-State Exchanges :

- * At STPS and i.e.s. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WSPDCL.
- * At STPS and i.e.s. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WSPDCL.
- * At KTPS and i.e.s. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WSPDCL.
- * At BKTPP and i.e.s. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WSPDCL.
- * At SgTTP and i.e.s. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WSPDCL.
- * At Haveli 220KV S/S of WSEETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Haveli S/S, WSEETCL.
- * At Liksh 132KV S/S of WSEETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Liksh S/S, WSEETCL.
- * At Kaska 220KV S/S of WSEETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Kaska S/S, WSEETCL.
- * At Tilagah 132KV S/S of WSEETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Tilagah S/S, WSEETCL.
- * At DPL and i.e.s. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.s. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Aamal 220 KV S/S of WSEETCL i.e.s. all the 132 KV feeders of CESC.
- * At DPL and i.e.s. 132 KV PCBL feeder.
- * At TLDP and i.e.s. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e.s. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e.s. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e.s. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HVEL and i.e.s. 220KV feeder connected to 220KV Bus Bar of Hranway Energy Limited.

9) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014. Notification no. L-1/132/2013/CERC dated 06.01.2014 and third amendment as per CERC order No. L-1/131/2009-CERC dated 06/06/2016.

(a) The negative component of the M Pool had arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Shareable).

(b) All the POC losses and STU losses have been taken into consideration while calculating schedule shown by beneficiaries.

(c) Till such time the complete set of meters required to register WSEEDCL drawal are installed, the WSEEDCL

actual drawal shall be computed from the algebraic sum of WSPDCL, generation, CESC drawal, DPL drawal, IPCL, IPP/OPP, DPL, STU drawal, etc.

(d) REA Deviation statement.

(i) Rs. 7655676.14 is the adjustment to WSEEDCL on account of REA adjustment (total week)

(ii) Master Frequency / Frequency meter MP-205T-A at Kurba is used as the Master frequency.

(iii) IPCL (Previously Hranway Energy Limited) started firm power generation from 26.11.2017.

Abbreviations :

- STPS = BANDEL THERMAL POWER STATION
- STPS = SANTALUH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT PHASE-III.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WSEEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WSEETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WSPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HVEL = Hranway Energy Limited/Previously INDIA POWER CORPORATION(S) LIMITED.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19/1135 (1-8)

Dated: 19.12.18

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 26.11.18 to 02.12.18 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

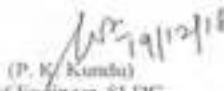
Sir,

The Statement of provisional Reactive Energy charges with payables & receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-Uf Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 26/11/2018 to 02/12/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	4725658	WBSEDCL	3302078
		CESC	1288356
		DPL	9727
		IPCL (formerly DPSC)	125497
Total	4725658	Total	4725658

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 26/11/2018 to 02/12/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
26-11-2018	34.516	12.747	0.000	1.379
27-11-2018	35.535	13.026	0.000	1.356
28-11-2018	36.543	13.353	0.201	1.355
29-11-2018	34.536	12.931	0.101	1.391
30-11-2018	33.789	13.156	0.156	1.297
1-12-2018	33.383	15.297	0.151	1.192
2-12-2018	32.751	13.539	0.101	1.192
Total usage in MU for the Week	241.052	94.050	0.710	9.161
Proportionate usage for the week	69.88%	27.26%	0.21%	2.66%
Amount receivable by Regional Reactive Pool in Rs.	4725658			
Proportionate amount payable by utilities in Rs. for the week	3302078	1288356	9727	125497

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/1161(1-22)

Dated: 27.12.18

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCL, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata - 700098.
3. The Director (F&A), WBPDCL, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (E&M), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambh Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd, Kalijhora, Darjeeling-734320.
9. The Director, Crescom Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTSP, WBPDCL, PO: Bandel TPS, Dist. Hooghly.
11. The G.M., STSP, WBPDCL, PO: Samaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCL, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDCL, PO: BKTPP, Dist. Birbham, PIN - 731 104.
14. The GM, SgTPP, WBPDCL, P.O Montigram, Murshidabad- 742237.
15. The GM, HEL, Haneswarachak, Gopatchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 98.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaya Energy Limited, Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 03.12.18 to 09.12.18 (week no 37) as per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014. [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1/3/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No-4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Yours faithfully,

Chief Engineer, SLDC.

WBSETCL

Telephone No: 26416570 (ICE), 26416571 (Addl CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)
 Fax No: 26886232, 26885417, 26887699 (EA) Email Id: ce@wbsetcl.com, wbsetcl@wbsetcl.com, wbsetcl@wbsetcl.com
 Website: www.wbsetcl.in

ABT based Deviation Account

For the week no 37 of the year 2018-19

For the period 12/03/18 to 19/03/18 AS PER DEVIATION RATE 17022014 ONWARDS 12/03/18

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BKTPP	0.17552	STPS	2.21261
SgTPP	10.30370	STPS	6.84660
CPL	2.57775	KTPS	33.85324
WBSEDCL	137.51623	PCBL	0.24965
CESC	21.75331	TPCL	17.82129
DPL	56.35315	HEL	12.47657
IPCL(DPSC)	1.87807	HREL	5.93038
		TLOP-III	4.09852
		TLOP-IV	13.04595
		REA	141.45628
POOL BALANCE	7.23000		
TOTAL	237.86628	TOTAL	237.86628

Net UI Account i.r.o REA (For use of SLDC Accounting wing only)

(All figures are in Lakh Rupees)

Week no 37 (2018-19)	* Adjustment due to week no 31 (2018-19)	Net UI amount
141.45628	0.09129	141.55056

Deviation Charge (+ive) means receivable by REA, (-ive) means payable by REA.

* Please refer revision of Week no 31.

i) Metering points for inter-State Exchanges:

- * At STPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Howrah 220KV S/S of WBSEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSEDCL.
- * At Lohit 132KV S/S of WBSEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Lohit S/S, WBSEDCL.
- * At Kosta 220KV S/S of WBSEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Kosta S/S, WBSEDCL.
- * At Thagori 132KV S/S of WBSEDCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Thagori S/S, WBSEDCL.
- * At DPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. all the 132 KV feeders, connected to 132KV bus bar of TPCL(Haldia).
- * At Assam 220 KV S/S of WBSEDCL i.r.o. all the 132 KV feeders of CPL.
- * At DPL and i.r.o. 132 KV PCBL feeder.
- * At TLOP and i.r.o. 220KV feeder connected to 220KV bus bar of TLOP.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.H. NAGAR SUB STATION(WBCL).
- * At TLOP-IV and i.r.o. 220KV feeder connected to 220KV bus bar of TLOP-IV.
- * At HREL and i.r.o. 220KV feeder connected to 220KV bus bar of Hiranmaye Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014

[Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-103/2009-CERC dated 06/05/2016...

(i) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (blockwise).

(ii) All the POC losses and ETU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

(iii) Till such time the complete set of meters required to register WBSEDCL charges are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL, generation, CESC drawal, DPL drawal, injection, WBKTPP injection, CTU drawal, injection

(iv) REA Deviation statement:

i) Rs. **6957018.63** is the adjustment to WBSEDCL on account of REA adjustment (total week)

(v) Meter Frequency: Frequency meter NF-2857-A at Kosta is used as the Meter frequency.

(vi) PCP (i) (Previously Hiranmaye Energy Limited) started fire power generation from 26.11.2017.

Abbreviations:

- STPS = BANDEL THERMAL POWER STATION
- ETHS = SANTALDH THERMAL POWER STATION
- KTPS = KOLASHIKI THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARICHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLOP-III = TEESTA LOWER DAM PROJECT PHASE-III
- TLOP-IV = TEESTA LOWER DAM PROJECT PHASE-IV
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLOP-IV = TEESTA LOWER DAM PROJECT.
- HREL = Hiranmaye Energy Limited (Previously INDIA POWER CORPORATION (P) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh SK. Lane, Howrah - 711 109.

Memo No. SLDC/HOW/B-23/2018-19/1204

Date: 07.01.19

To

1. The G.M (System Operation), CESC Limited, CESC House, Annes Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyal Bhawan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidya Bhawan B-Block, Sector D, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, LC Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC) Limited, Head Office, Plot No. X-1, 26/3, Block-CP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh SK. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 03.12.18 to 09.12.18 as per SMO order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no. SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-11 Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per SMO order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no. SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.

Yours faithfully,


(R. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 03/12/2018 to 09/12/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	3530660	WBSEDCL	2437086
		CESC	1010647
		DPL	3837
		IPCL (formerly DPSC)	79090
Total	3530660	Total	3530660

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 03/12/2018 to 09/12/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
3-12-2018	41.001	14.281	0.196	1.192
4-12-2018	40.027	15.139	0.000	1.192
5-12-2018	35.614	15.221	0.000	1.192
6-12-2018	36.688	17.861	0.000	1.192
7-12-2018	35.051	16.736	0.045	1.192
8-12-2018	33.852	14.342	0.164	1.192
9-12-2018	34.898	13.052	0.000	1.192
Total usage in MU for the Week	257.131	106.631	0.405	8.345
Proportionate usage for the week	69.03%	28.62%	0.11%	2.24%
Amount receivable by Regional Reactive Pool in Rs.	3530660			
Proportionate amount payable by utilities in Rs. for the week	2437086	1010647	3837	79090

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





WBSETCL

State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limi
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer

PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 1190 (1-22)

Dated: 04.07.19

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, 1 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Ummayan Bhavan, 3/C, L.A Block, Sector lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Ummayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, 1 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91,
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, 1 700 091.
7. The Chief Engineer (E&M), TLDP-III Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kallijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandedi TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BRTPP, WBPDC, PO: BRTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarachak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -7, Kolkata
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R.N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 10.12.18 to 16.12.18 (week no per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB) within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delay in payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC, within a fortnight.

Yours faithfully,

Encl: As above.



Chief Engineer, SLDC.

WBSETCL

Telephone No: 26416570 (CE), 26416571 (Addl. CE), 26416572, 26887636 (Energy Accounting), 26416574, 26887649 (Control Room)
Fax No: 26888232, 26485417, 26887649 (A) E-mail id: wbsetcl.power@wbsetcl.co.in, wbsetcl.encl@wbsetcl.com
Website: www.wbsetcl.in

ABT based Deviation Account

For the week no 38 of the year 2018-19

For the period 12/10/2018 to 12/10/2018 AS PER DEVIATION RATE 17/03/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
SgTPP	14.18000	STPS	6.77890
CPL	3.11940	STPS	8.00361
WBSEDCL	120.50554	KTPS	21.00183
CESC	24.25070	BKTPP	20.87060
DPL	51.50900	PCBL	3.80788
		TPCL	10.98230
		HEL	15.15060
		H&L	0.00000
		TLDP-II	6.74153
		TLDP-IV	16.81786
		IPCL(DPSC)	0.35830
		REA	104.28525
POOL BALANCE		POOL BALANCE	5.41840
TOTAL	214.17852	TOTAL	214.17852

(i) Missing points for Intra-State Exchanges

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lohak 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Lohak S/S, WBSETCL.
- * At Karia 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Karia S/S, WBSETCL.
- * At Thaperk 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Thaperk S/S, WBSETCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Asansol 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCBL feeder
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At H&L and i.e. 220KV feeder connected to 220KV Bus Bar of Hiranyo Energy Limited.

(ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

Notification no. L-1/1327013/CERC dated 06.01.2014 and third amendment as per CERC order No. L-1/13/2009/CERC dated 06/05/2016.

(iii) The negative component of the 18 Post fund arising due to calculation of additional deviation amount as per clause no T.3 of CERC (Deviation Settlement Mechanism and related matters) regulation, 2014 (Modification no. L-1/13/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (wherever).

(iv) All the POC losses and STU losses have been taken into consideration while calculating schedule cleared by beneficiaries.

(v) To each line the complete set of meters required to register WBSEDCL demand are installed. For WBSEDCL,

actual demand shall be computed from the algebraic sum of WBPDCL, generation, CESC demand, CPL demand, Intra, (IPP/OPF Injection, CTU demand) Intra.

(vi) REA Deviation statement.

(i) Rs. 12702588.00 is the adjustment to WBSEDCL on account of REA adjustment (total week).

(vii) Master Frequency / Frequency meter NP-2627-A at Karia is used as the Master frequency.

WBPDCL (Presently Hiranyo Energy Limited) started firm power generation from 28.11.2017.

Abbreviations:

- STPS = SAMDEL THERMAL POWER STATION
- STPS = SAKTALDH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- H&L = Hiranyo Energy Limited (Presently INDIA POWER CORPORATION (P) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19/ 1203(1-2) Dated: 07-01-19

To

1. The GM (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The LGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhawan, Sector-II, Bidhanagar, Kol - 91.
4. The Chief Engineer (PIP), WBSEDCL, 7th floor Vidyut Bhawan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
5. The AdB. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201 Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, HCL (formerly) DPSS, Limited, Field Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 16.12.18 to 16.12.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sr.

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.

Yours faithfully,


P.K. Kundu
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 10/12/2018 to 16/12/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	4449382	WBSEDCL	3049235
		CESC	1290057
		DPL	10224
		IPCL (formerly DPSC)	99866
Total	4449382	Total	4449382

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 10/12/2018 to 16/12/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
10-12-2018	36.620	14.181	0.089	1.191
11-12-2018	37.137	15.387	0.119	1.191
12-12-2018	37.829	15.635	0.000	1.191
13-12-2018	35.842	15.788	0.159	1.191
14-12-2018	36.601	15.395	0.238	1.191
15-12-2018	36.861	16.614	0.060	1.191
16-12-2018	33.690	14.706	0.189	1.191
Total usage in MU for the Week	254.581	107.707	0.854	8.338
Proportionate usage for the week	68.53%	28.99%	0.23%	2.24%
Amount receivable by Regional Reactive Pool in Rs.	4449382			
Proportionate amount payable by utilities in Rs. for the week	3049235	1290057	10224	99866

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Dunesk Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 1230 (1-22) Dated: 11.07.19

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, K 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, K 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, K 700 091.
7. The Chief Engineer (E&M), TIDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TIDP-IV, NHPCL Ltd, Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDCI, PO: Handel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCI, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDCI, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgIPP, WBPDCI, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Baneswarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot No X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Dunesk Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 17.12.18 to 23.12.18 (week no per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2/ [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WE within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274, issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delay in payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Yours faithfully,

Chief Engineer, SLDC.

WBSETCL

Telephone No: 26416570 (CE), 26416571 (Addl. CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)
Fax No 26886232, 26885417, 26887698 (R&A) | Email Id - wbsetcl_gm@sldc.co.in, wbsetcl_ena@gmail.com
Website - www.wbsetcl.co.in

ABT based Deviation Account

For the week no 39 of the year 2018-19

For the period 12/17/2018 to 12/23/2018
AS PER DEVIATION RATE 1700/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
CPL	5.20539	BTPS	4.22933
WBSEDCL	121.24320	STPS	2.76800
DPL	70.47675	KTPS	11.40365
		BKTPP	4.33303
		SgTTP	0.56368
		PCBL	0.00000
		TPCL	20.73729
		HEL	23.11427
		HvEL	0.00000
		TLDP-II	5.50519
		TLDP-IV	0.92562
		CESC	0.98189
		IPCL(DPSC)	6.83774
		REA	151.83000
POOL BALANCE	45.06774		
TOTAL	242.02388	TOTAL	242.02388

ii) Matching points for Inter-State Exchanges :

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBFDCL.
- * At STPS and i.e. all the 220KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBFDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBFDCL.
- * At BKTPP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBFDCL.
- * At SgTTP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBFDCL.
- * At Howrah 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lishah 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Lishah S/S, WBSETCL.
- * At Kadia 220KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kadia S/S, WBSETCL.
- * At Tiegah 132KV S/S of WBSETCL i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tiegah S/S, WBSETCL.
- * At CPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bars of TPCL(Haldia).
- * At Aheroi 220 KV S/S of WBSETCL i.e. all the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCB, feeder.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bars of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bars of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(SPOL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bars of TLDP-IV.
- * At HvEL and i.e. 220KV feeder connected to 220KV Bus Bar of Hiramaya Energy Limited.

iii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014. (Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/13/2009-CERC dated 06/05/2018.

ii) The negative component of the LT Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pre-settled basis (Blockwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBFDCL generation, CESC drawal, DPL drawal, injection, IPP/OPP injection, ITU drawal, injection

vi) REA Deviation statement.

i) Rs. 7605438.85 is the adjustment to WBSEDCL on account of REA adjustment (total week)

vii) Master Frequency (Frequency meter MP-2857-A at Kadia is used as the Master frequency).

viii) PCB(L/Preedy Hiramaya Energy Limited) started from power generation from 26.11.2017.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON SLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBFDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HvEL = Hiramaya Energy Limited (Previously INDIA POWER CORPORATION(H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Dadesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19/1231(1-8)

Dated: 11.07.19

To

1. The G M (System Operations), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-4I, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-4I, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited) Head Office, Plot No. X-1, 2&3, Block F.P. Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Dadesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 17.12.18 to 23.12.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 17/12/2018 to 23/12/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	4997370	WBSEDCL	3632967
		CESC	1248902
		DPL	12562
		IPCL (formerly DPSC)	102939
Total	4997370	Total	4997370

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 17/12/2018 to 23/12/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
17-12-2018	35.298	17.780	0.060	1.191
18-12-2018	39.278	15.502	0.070	1.191
19-12-2018	47.048	13.554	0.318	1.191
20-12-2018	43.556	14.190	0.060	1.191
21-12-2018	43.647	13.288	0.313	1.191
22-12-2018	43.577	14.751	0.198	1.191
23-12-2018	41.859	12.094	0.000	1.191
Total usage in MU for the Week	294.263	101.158	1.017	8.338
Proportionate usage for the week	72.70%	24.99%	0.25%	2.06%
Amount receivable by Regional Reactive Pool in Rs.	4997370			
Proportionate amount payable by utilities in Rs. for the week	3632967	1248902	12562	102939

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limit
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Slt. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 1255 (1-22)

Dated: 15-07-18

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidyut Udayan Bhavan, 3/C, L.A. Block, Sector-III, Salt lake city, 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDCI, PO: Bandel TPS, Dist. Hooghly.
11. The G.M., STPS, WBPDCI, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KIPS, WBPDCI, PO: KIPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDCI, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDCI, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarahuk, Gopalchuk, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -I, Kolkata
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaya Energy Limited, Head Office, Plot N X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Slt. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 24.12.18 to 30.12.18 (week m per CERC (Deviation Settlement Mechanism and related matters) Regulations, 2 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and third amendment as per CERC order No.-L-1(3)/2009-CERC dated 06/05/2016.

Sir,

The Statement of provisional Deviation charges with payables & receivables particulars for the mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated statement, are requested to make payment to the UI Fund account operated by SLDC (WB). WI within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274 issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of default for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Yours faithfully,

Chief Engineer, SLDC

WBSETCL

Telephone No. - 26416570 (CE), 26416571 (Addl. CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control R) Fax No. 26886232, 26885417, 26887695 (EA) E-mail id: wbsltc_pos@sltdc.com.in, wbsltc_om@sltdc.com Website: www.sltdc.com

ABT based Deviation Account

For the week no 40 of the year 2018-19

For the period 13/04/2018 to 13/05/2018
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	6.93780	STPS	12.62770
KTPS	12.43755	SgTTP	4.39926
BkTTP	8.38062	PCBL	0.00000
CPL	1.46408	TPCL	11.20558
WBSEDCL	287.03528	HEL	19.84388
CESC	8.29550	HEL	0.00000
DPL	62.89357	TLDP-II	1.86255
IPCL(OPSC)	5.61354	TLDP-IV	9.53540
		REA	305.85916
		POCL BALANCE	10.88386
TOTAL	370.83220	TOTAL	370.83220

ii) Metering points for Intra-State Exchanges :

- * At STPS and i.e.a. at the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e.a. at the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e.a. at the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BkTTP and i.e.a. at the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTTP of WBPDCL.
- * At SgTTP and i.e.a. at the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Hwash 220KV S/S of WBSEDCL i.e.a. at the 132KV feeders of CESC connected to 132KV bus bars of Hwash S/S, WBSEDCL.
- * At Likish 132KV S/S of WBSEDCL i.e.a. at the 132KV feeders of CESC connected to 132KV bus bars of Likish S/S, WBSEDCL.
- * At Kashi 220KV S/S of WBSEDCL i.e.a. at the 132KV feeders of CESC connected to 132KV bus bars of Kashi S/S, WBSEDCL.
- * At Tripathi 132KV S/S of WBSEDCL i.e.a. at the 132KV feeders of CESC connected to 132KV bus bars of Tripathi S/S, WBSEDCL.
- * At DPL and i.e.a. of the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.a. at the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Aareol 220 KV S/S of WBSEDCL i.e.a. at the 132 KV feeders of CPL.
- * At DPL and i.e.a. 132 KV PCBL feeder.
- * At TLDP and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e.a. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(PCU).
- * At TLDP-IV and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HEL and i.e.a. 220KV feeder connected to 220KV Bus Bar of Himmatnagar Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014.

(Notification no. L-1/132/2013/CERC dated 06.01.2014) and third amendment as per CERC order No. L-1/12/2015-CERC dated 06/05/2016.

(ii) The negative component of the UI Feed feed arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Rectification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Monthwise).

(i) All the PCC losses and STU losses have been taken into consideration while calculating schedule drawal by beneficiaries.

(v) To such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algorithmic sum of WBPDCL generation, CESC drawal, DPL drawal, IPYOPF injection, CTU drawal, injection

(vi) REA Deviation statement.

i) Rs. **10006221.3** is the adjustment to WBSEDCL on account of REA adjustment (total week)

(vii) Meter Frequency (Frequency meter MP-2017-A at Kashi is used as the Meter frequency).

(viii) IPCL (Previously Himmatnagar Energy Limited) started first power generation from 28.11.2017.

Abbreviations :

- STPS = BANDEL THERMAL POWER STATION
- STPS = SAANALDIH THERMAL POWER STATION
- KTPS = KOLADHAT THERMAL POWER STATION
- BkTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARSIDH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HEL = Himmatnagar Energy Limited (Previously INDIA POWER CORPORATION (H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Dhanesh SK. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19 *1258 (1-8)*

Dated: *15.07.19*

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyan Bhawan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyan Bhawan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Dhanesh SK. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 24.12.18 to 30.12.18 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

(P. K. Kundu)
Chief Engineer, SLDC.

Encl: As above.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 24/12/2018 to 30/12/2018

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	4472370	WBSEDCL	3158587
		CESC	1197000
		DPL	17492
		IPCL (formerly DPSC)	99291
Total	4472370	Total	4472370

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 24/12/2018 to 30/12/2018

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
24-12-2018	39.172	15.254	0.092	1.191
25-12-2018	35.555	13.794	0.117	1.191
26-12-2018	36.209	14.304	0.566	1.191
27-12-2018	38.630	15.308	0.000	1.191
28-12-2018	39.522	13.533	0.000	1.191
29-12-2018	38.648	15.937	0.000	1.191
30-12-2018	37.555	12.407	0.695	1.191
Total usage in MU for the Week	265.291	100.537	1.469	8.340
Proportionate usage for the week	70.62%	26.76%	0.39%	2.22%
Amount receivable by Regional Reactive Pool in Rs.	4472370			
Proportionate amount payable by utilities in Rs. for the week	3158587	1197000	17492	99291

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iiii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





WBSETCL

State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Lin
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer

PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 1373 (1-21)

Dated: 8.2.19

To

1. The G.M (System Operation), CFSC Limited, ESC House, Annex Building, Chowringhee Square, Kol - 01.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Umayan Bhavan, 3/C, L.A Block, Sector-III, Salt Lake - 700098.
3. The Director (F&A), WBPDC, Vidyut Umayan Bhavan, 3/C, L.A, Block, Sector-III, Salt Lake city, Kol - 98.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kol - 91.
7. The Chief Engineer (E&M), TLDP-III, Rombi Bazar, P.O - Raing, Darjeeling-734321.
8. The G.M, STPS, WBPDC, PC, Santaldih TPS, Dist. Purulia.
9. The G.M, KTPS, WBPDC, PO, KTPS, Dist. Purba Medinipur.
10. The G.M, BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
11. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
12. The GM, HEL, Baneswarachak, Gopalchak, Haldia-721658.
13. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 98.
14. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
15. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
16. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2B3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of REVISED Deviation Charges for the period from 31.12.18 to 06.01.19 (Week n the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L 1/132/2013/CERC dated 06.01.2014] and all amendments (including 4th Amendment dated 20.11.2018), 31.12.2018 as per CERC (DSM & Related matters) Regulation, 2014 & all amendments prior to 20.11.2018)

Sir,

The Statement of provisional Deviation charges (REVISION - 01) with payables / receipts for the above mentioned period is enclosed. The Deviation Bill has been revised due to re- meter readings in TLDP-III on 31.12.18 and modification of final Schedule by ERLDC on 02 constituents, who have to pay the Deviation charges as indicated in the difference amount statement requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within fortnight.

Encl : 08 pages



Yours faithfully,

P.K.Kundu

Chief Engineer, SLDC

WBSETCL

Telephone No : 26416970 (CE), 26416571 (Addl.CE), 26416573, 26887698 (Energy Accounting), 26416574, 26887693 (Control)
Fax No 26886232, 26885417 E-mail id : wbsdcl_power@yahoo.co.in, wbsdcl.enso@gmail.com
Website : www.wbsetcl.in

ABT based Deviation Account

For the week no 41(REV 01) of the year 2018-19

For the period 12/31/2018 to 16/02/19 AS PER DEVIATION RATE 17/02/2014 ONWARD

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	6.24275	TPCL	0.49804
STPS	81.50618	HHEL	0.00000
KTPS	14.58465	TLPD-IV	1.50121
BKTPP	6.49867	REA	348.87040
SGTPP	13.62588		
PCBL	2.37100		
CPL	4.33113		
HEL	4.75718		
TLPD-II	3.87238		
WBSEDCL	281.96970		
CESC	20.15741		
DPL	19.07470		
IPCL(DPSC)	23.56200		
		POOL BALANCE	111.55000
TOTAL	482.85711	TOTAL	482.85711

g) Matching points for Intra-State Exchanges :-

- * At STPS and i.e.a. all the 22 KV, 132KV feeders connected to 22KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e.a. all the 132KV, 220KV & 400KV feeders connected to 132 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At STPS and i.e.a. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e.a. all the 22 KV, 220KV & 400KV feeders connected to 22KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SGTPP and i.e.a. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SGTPP of WBPDCL.
- * At Havelah 220KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Havelah S/S, WBSETCL.
- * At Lakhah 132KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Lakhah S/S, WBSETCL.
- * At Karia 220KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Karia S/S, WBSETCL.
- * At Thagah 132KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Thagah S/S, WBSETCL.
- * At DPL and i.e.a. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.a. all the 132 KV feeders connected to 132KV bus bar of TPCL holding.
- * At Aheroi 220 KV S/S of WBSETCL i.e.a. all the 132 KV feeders of CPL.
- * At CPL and i.e.a. 132 KV PCBL feeder.
- * At TLPD and i.e.a. 220KV feeder connected to 220KV bus bar of TLPD.
- * At HEL and i.e.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e.a. 220KV feeder connected to 220KV BUS BAR OF J.K.ANGAR SUB STATION/PCCL.
- * At TLPD-IV and i.e.a. 220KV feeder connected to 220KV bus bar of TLPD-IV.
- * At HHEL and i.e.a. 220KV feeder connected to 220KV bus bar of Himmaye Energy Limited.

h) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and all amendments (including 4th Amendment dated 20.11.2018). For 21.12.2018 as per CERC/DISM & Related matters) Regulation 2014 & all amendments prior to 20.11.2018.

i) The negative component of the U-Fuel cost arising due to calculation of additional deviation assessed as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (black/white).

ii) All the PCC buses and STU buses have been taken into consideration while calculating schedule shown by beneficiaries.

iii) To each line the complete set of meters required to register WBSEDCL demand are installed. The WBSEDCL actual demand shall be computed from the algebraic sum of WBPDCL generation, CESC demand, DPL demand, injection, IPV/GFP injection, CTU demand/injection.

iv) REA Deviation statement.

i) Rs. 12972074.99 is the adjustment to WBSEDCL, on account of REA adjustment (total week).

v) Meter Frequency / Frequency meter MF-2857-A at Karia is used as the Meter frequency.

vi) WBPDCL (Power Development Corporation Limited) started Sun power generation from 26.11.2017.

Abbreviations :-

- STPS = SAHEL THERMAL POWER STATION
- STPS = SANTALDH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SGTPP = SAGARDIGH THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON SLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLPD-II = TEESTA LOWER DAM PROJECT PHASE-II
- TLPD-IV = TEESTA LOWER DAM PROJECT PHASE-IV
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLPD-IV = TEESTA LOWER DAM PROJECT.
- HHEL = Himmaye Energy Limited (Previously INDIA POWER CORPORATION)-I LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19/1235(1-3)

Dated: 21.1.19

To

1. The G.M (System Operation), CESC Limited, CESC House, Amies Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhuvan, Sector-II, Bidhannagar, Kol - 91,
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhuvan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Subj: Provisional Statement of Reactive Energy (VARH) Charges for the period from 31.12.18 to 06.01.19 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STI-C-TU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.

Yours faithfully,

(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 31/12/2018 to 06/01/2019

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	4813578	WBSEDCL	3638091
		CESC	1054935
		DPL	6772
		IPCL (formerly DPSC)	113780
Total	4813578	Total	4813578

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 31/12/2018 to 06/01/2019

Date	WBSEDCL	CESC	DPL	IPCL (formerly DPSC)
31-12-2018	36.894	15.048	0.496	1.192
1-1-2019	35.897	11.052	0.000	1.192
2-1-2019	35.279	10.214	0.000	1.192
3-1-2019	35.835	10.654	0.000	1.192
4-1-2019	35.848	10.808	0.000	1.192
5-1-2019	42.933	10.483	0.000	1.192
6-1-2019	44.022	9.077	0.000	1.192
Total usage in MU for the Week	266.707	77.337	0.496	8.341
Proportionate usage for the week	75.58%	21.92%	0.14%	2.36%
Amount receivable by Regional Reactive Pool in Rs.	4813578			
Proportionate amount payable by utilities in Rs. for the week	3638091	1054935	6772	113780

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) DPL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary

** DPL has ceased to exist as a separate distribution licensee w.e.f 01.01.2019 as per Govt. notification no: 319/PO/O/C-IV/1E-60/13(Pt-VA) dated 08.12.2018 328/PO/O/C-IV/1E-60/13(Pt-VA) dated 26.12.2018 and 332/PO/O/C-IV/1E-60/13(Pt-VA) dated 31.12.2018.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah – 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 1332 (1-22)

Dated: 02/02/19

To

1. The G.M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, K 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector-I, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan,3/C,L.A.Block ,Sector-III,Salt lake city, K 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur – 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol – 91.
6. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, K 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O – Reung, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1st Floor,Kolkata – 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbham, PIN – 731 104.
14. The GM., SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM. HEL, Banerwarehak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur – 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur – 713201.
20. The Vice President, Budget & Regulatory Affairs, IFCI(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata – 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot No X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata – 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah – 711 109.

Sub: Statement of Deviation Charges for the period from 07.01.19 to 13.01.19 (week no 42) the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notificat L-1/132/2013/CERC dated 06.01.2014] and all amendments (including 4th Amendment 20.11.2018).

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicate statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WB within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274, [issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delay ment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Yours faithfully,

Chief Engineer, SLDC.

WBSETCL

Telephone No: 26416570 (CE), 26416571 (Addl CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)
Fax No 26886252, 26885417, 26887698(EA) E-mail Id: wbsetcl.power@wbsetcl.co.in, wbsetcl.encl@gmail.com
Website: www.wbsetcl.in

ABT based Deviation Account

For the week no 42 of the year 2018-19

For the period 17/2018 to AS PER DEVIATION RATE 17/02/2014 ONWARDS

1/12/2018

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	7.45042	KTPS	0.71132
STPS	17.02327	PCBL	0.00300
BATPP	4.26229	TPCL	11.23545
SgTTP	22.64418	HREL	0.00000
CPL	3.19185	TLPD-II	-4.08678
HEL	7.29601	TLPD-IV	0.73712
WBSEDCL	50.36479	REA	99.48059
CESC	16.77110		
DPL	6.00837		
IPCL(DPSC)	2.89428		
		POOL BALANCE	34.29111
TOTAL	140.50452	TOTAL	140.69643

Net UI Account i.r.o REA (For use of SLDC Accounting wing only)

(All figures are in Lakh Rupees)

Week no 42 (2018-19)	* Adjustment due to week no 41 (2018-19)	Net UI account
89.48859	6.61571	96.10430

Deviation Charge (%) means receivable by REA, (-) means payable by REA.

* Please refer revision of Week no 41.

- * At BTPS and i.r.o. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At STPS and i.r.o. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.r.o. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BATPP and i.r.o. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BATPP of WBPDCL.
- * At SgTTP and i.r.o. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Hareah 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Hareah S/S, WBSETCL.
- * At Likah 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Likah S/S, WBSETCL.
- * At Karka 220KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Karka S/S, WBSETCL.
- * At Tolegh 132KV S/S of WBSETCL i.r.o. all the 132KV feeders of CESC connected to 132KV bus bars of Tolegh S/S, WBSETCL.
- * At DPL and i.r.o. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.o. all the 132 KV feeders connected to 132KV bus bars of TPCL(Haldia).
- * At Reamed 220 KV S/S of WBSETCL i.r.o. all the 132 KV feeders of CPL.
- * At DPL and i.r.o. 132 KV PCBL feeder.
- * At TLPD and i.r.o. 220KV feeder connected to 220KV bus bars of TLPD.
- * At HEL and i.r.o. 400KV feeder connected to 400KV bus bars of HEL.
- * At IPCL and i.r.o. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLPD-IV and i.r.o. 220KV feeder connected to 220KV bus bars of TLPD-IV.
- * At HREL and i.r.o. 220KV feeder connected to 220KV bus bars of Hareemaye Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 Notification no. L-1/13322013/CERC dated 09.01.2014 and all amendments including 4th Amendment dated 20.11.2018.

iii) The negative component of the 12 Part fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulation, 2014 (Notification no. L-1/13322013/CERC dated 09.01.14) has been previously adjusted from all cost/benefit having negative deviation energy as per rate books (Bills/charges).

iv) All the POC issues and STU issues have been taken into consideration while calculating schedule drawn by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, TPCL drawal, SgTTP injection, CTU drawal, injection

vi) REA Deviation statement

i) Rs. 8326541.01 is the adjustment to WBSEDCL, on account of REA adjustment (total credit)

vii) Master Frequency / Frequency order NP-2007-A at Karka is used as the Master Frequency.

viii) PCBL (Presently Hareemaye Energy Limited) started for power generation from 28.11.2017.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BATPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDISH THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED HALDIA
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLPD-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLPD-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLPD-IV = TEESTA LOWER DAM PROJECT.
- HREL = Hareemaye Energy Limited (Presently INDIA POWER CORPORATION (P) LIMITED)





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23-2018-19/ 13.25 (1-S) Dated: 01-02-2019

To

1. The G M (System Operation), CESC Limited, CESC House - Annes Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
4. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
6. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X-1, 2A3, Block-I,P. Sector-V,Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 07.01.19 to 13.01.19 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at ST17-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 07/01/2019 to 13/01/2019
Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	5328134	WBSEDCL	4233608
		CESC	979199
		IPCL (formerly DPSC)	115327
Total	5328134	Total	5328134

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 07/01/2019 to 13/01/2019

Date	WBSEDCL	CESC	IPCL (formerly DPSC)
7-1-2019	49.253	10.724	1.192
8-1-2019	48.694	10.524	1.192
9-1-2019	43.275	10.296	1.192
10-1-2019	47.100	11.079	1.192
11-1-2019	45.633	11.036	1.263
12-1-2019	44.391	10.815	1.311
13-1-2019	39.295	8.995	1.311
Total usage in MU for the Week	317.641	73.468	8.653
Proportionate usage for the week	79.46%	18.38%	2.16%
Amount receivable by Regional Reactive Pool in Rs.	5328134		
Proportionate amount payable by utilities in Rs. for the week	4233608	979199	115327

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + I5GS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + [SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)])
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh St. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 1345(1-22)

Dated: 06.02.19

To

1. The GM (System Operation), CESC Limited, CESC House - Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Ummayan Bhavan, 3/C, L.A Block, Sector-I, Salt Lake City, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Ummayan Bhavan, 3/C, L.A, Block, Sector-III, Salt Lake City, Kolkata - 700098.
4. The DGIM (Commercial), DPE, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rumbi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandel TPS, Dist. Hooghly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDC, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarachak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPE, DPE, Administrative Building, Durgapur - 713201, Dist. Bardhaman.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaya Energy Limited, Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh St. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 14.01.19 to 20.01.19 (week no 43 the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification L-1/132/2013/CERC dated 06.01.2014] and all amendments (including 4th Amendment 20.11.2018).

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB) within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. Issuance of the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delay in payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Yours faithfully,

Chief Engineer, SLDC.

WBSETCL

Telephone No - 26416570 (CE), 26416571 (Addl. CE), 26416573, 26887636 (Energy Accounting), 26416574, 26887693 (Control Room)
Fax No 26886232, 26885417, 26887698 (EA) E-mail Id - wbsetcl_power@wbsetcl.com, wbsetcl.ana@wbsetcl.com
Website - www.wbsetcl.in

ABT based Deviation Account

For the week no 43 of the year 2018-19

For the period 1/14/2018 to 30

3/20/2019

AS PER DEVIATION RATE 17/03/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	21.52170	TPCL	6.09343
STPS	32.02380	HEL	0.34047
KTPS	0.98350	HREL	0.00000
BKTPP	2.87342	TLDP-III	3.19770
SgTTP	15.85191	TLDP-IV	0.51412
PCBL	12.36755	REA	205.46622
CPL	2.95040		
WBSEDCL	202.62048		
CESC	9.40422		
DPL	13.89526		
IPCL(DPSC)	1.70880		
		POOL BALANCE	101.38004
TOTAL	317.80184	TOTAL	317.80184

- * At STPS and i.e. of the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS at WBPDCL.
- * At STPS and i.e. of the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. of the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS at WBPDCL.
- * At BKTPP and i.e. of the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP at WBPDCL.
- * At SgTTP and i.e. of the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP at WBPDCL.
- * At Hrel and i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Hrel at WBSEDCL.
- * At Lakh 132KV S/S of WBSEDCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Lakh S/S, WBSEDCL.
- * At Kasha 220KV S/S of WBSEDCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Kasha S/S, WBSEDCL.
- * At Tilagah 132KV S/S of WBSEDCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Tilagah S/S, WBSEDCL.
- * At DPL and i.e. of the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. of the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Asamed 220 KV S/S of WBSEDCL i.e. of the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCBL feeder.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HREL and i.e. 220KV feeder connected to 220KV Bus bar of Hiranyaya Energy Limited.

(i) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and all amendments (including 4th Amendment dated 28.11.2018).

(ii) The negative component of the 1st Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviation among on pro-rata basis (Mechanism).

(v) All the POC issues and STU issues have been taken into consideration while calculating schedule shown by beneficiaries.

(v) Till such time the complete set of meters required to register WBSEDCL shown are installed, the WBSEDCL

actual shown shall be computed from the algebraic sum of WBPDCL generation, CESC shown, DPL shown, TLDP, IPKTPP, Hrel, CTU shown, etc.

(v) REA Deviation statement,

Rs. 663089.79

is the adjustment by WBSEDCL on account of REA adjustment (total week)

(vi) Master Frequency / Frequency meter NF-2057-A at Kasha is used as the Master Frequency.

WBPDCL (Previously Hiranyaya Energy Limited) started free power generation from 28.11.2017.

Abbreviations:

- STPS = SANDAL THERMAL POWER STATION
- STPS = SANTALDH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = BAGARCIH THERMAL POWER PLANT
- TPCL = SATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT PHASE-III
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HREL = Hiranyaya Energy Limited (Previously INDIA POWER CORPORATION (P) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Dinesh St. Lane, Howrah - 711 109.

Memo No: SLDC/HOW-B-23/2018-19 *1342(1-5)* Dated: *06.02.19*

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
3. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
4. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
5. The Addl. Chief Engineer, AIDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
6. The Sr. Manager (AIDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
7. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited) Head Office, Plot No. X-1, 2&3, Block-4/P, Sector-V, Salt Lake City, Kolkata - 700091.
8. The Assistant Manager (F&A), SLDC, WBSETCL, Dinesh St. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 14.01.19 to 20.01.19 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sr,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU/CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observation, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 14/01/2019 to 20/01/2019

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	4244422	WBSEDCL	2979746
		CESC	1179957
		IPCL (formerly DPSC)	84719
Total	4244422	Total	4244422

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 14/01/2019 to 20/01/2019

Date	WBSEDCL	CESC	IPCL (formerly DPSC)
14-1-2019	37.999	10.455	1.191
15-1-2019	41.300	12.102	1.191
16-1-2019	46.802	19.135	1.191
17-1-2019	42.053	19.281	1.191
18-1-2019	43.196	18.316	1.191
19-1-2019	46.334	18.608	1.191
20-1-2019	35.632	18.255	1.191
Total usage in MU for the Week	293.318	116.152	8.340
Proportionate usage for the week	70.20%	27.80%	2.00%
Amount receivable by Regional Reactive Pool in Rs.	4244422		
Proportionate amount payable by utilities in Rs. for the week	2979746	1179957	84719

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limi
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 1404(1-22)

Dated: 16.2.19

To

1. The GM (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, 1 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyut Unnayan Bhavan,3/C, L.A Block, Sector lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidyut Unnayan Bhavan,3/C,L.A.Block, Sector-III,Salt lake city, 1 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, 1 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Raeng, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd.,Kalijhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church Lane,1st Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDCI, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCI, PO: Samaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDCI, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDCI,P.O Monigram, Murshidabad- 742237.
15. The GM, HFL, Baneswarchak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201,Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited), Head Office Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot # X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 21.01.19 to 27.01.19 (week no 44 the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notifica L-1/132/2013/CERC dated 06.01.2014] and all amendments (including 4th Amendmen 20.11.2018).

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for tl mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicati statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WI within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274, issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delay ment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall hav simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Chief Engineer, SLDC.

WBSETCL

Telephone No: 2616379 (CE), 26416371 (A&B), 26416373, 26887636 (Energy Accounting), 26416374, 26887633 (Control Rm)
Fax No 26486232, 26885417, 26887698 (EA) E-mail id: wbsetcl_govt@vsnl.com or wbldc.enrcc@gmail.com
Website: www.wbsetcl.in

ABT based Deviation Account

For the week no 44 of the year 2018-19

For the period 1/21/2019 to 1/27/2019
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	18.27074	KTPS	0.00414
STPS	48.28215	TPCL	4.70994
B&TTP	26.62004	HEL	0.00000
SgTTP	0.00000	H&EL	0.00000
PCBL	17.91479	TLDP-II	0.69100
CPL	4.60484	REA	250.16300
TLDP-IV	1.55800		
WBSEDCL	217.58096		
CESC	7.22861		
DPL	11.88881		
IPCL(DPSC)	3.27674		
		POOL BALANCE	100.07271
TOTAL	388.69934	TOTAL	388.69934

- * At STPS and i.e.s. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS or WBPDCL.
- * At STPS and i.e.s. all the 132KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS or WBPDCL.
- * At KTPS and i.e.s. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS or WBPDCL.
- * At B&TTP and i.e.s. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of B&TTP or WBPDCL.
- * At SgTTP and i.e.s. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP or WBPDCL.
- * At Howrah 220KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSETCL.
- * At Lishah 132KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Lishah S/S, WBSETCL.
- * At Kaska 220KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Kaska S/S, WBSETCL.
- * At Tiligah 132KV S/S of WBSETCL i.e.s. all the 132KV feeders of CESC connected to 132KV bus bars of Tiligah S/S, WBSETCL.
- * At DPL and i.e.s. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.s. all the 132 KV feeders connected to 132KV bus bars of TPCL(Haldia).
- * At Asansol 220 KV S/S of WBSETCL i.e.s. all the 132 KV feeders of CPL.
- * At DPL and i.e.s. 132 KV PCBL feeder.
- * At TLDP and i.e.s. 220KV feeder connected to 220KV bus bars of TLDP.
- * At HEL and i.e.s. 400KV feeder connected to 400KV bus bars of HEL.
- * At IPCL and i.e.s. 220KV feeder connected to 220KV BUS BARS OF J.K.HADAN SUB STATION(IPCL).
- * At TLDP-IV and i.e.s. 220KV feeder connected to 220KV bus bars of TLDP-IV.
- * At H&EL and i.e.s. 220KV feeder connected to 220KV Bus Bar of Hiramaya Energy Limited.

(i) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/132/2013/CERC dated 09.01.2014] and all amendments (including 4th Amendment dated 20.11.2018).

(ii) The negative component of the 18 Part fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 [Notification no. L-1/132/2013/CERC dated 09.01.14] has been provisionally adjusted from all contributors having negative deviation energy on pro-rata basis (blockwise).

(iii) All the POC issues and STU issues have been taken into consideration while calculating arrears due by beneficiaries.

(iv) Till such time the complete set of meters required to register WBSEDCL demand are installed, the WBSEDCL

actual demand shall be computed from the algebraic sum of WBPDCL, generation, CESC demand, DPL, H&EL, IPCL, B&TTP, SgTTP, TLDP-IV, TPCL, H&EL, REA

(v) REA Deviation statement.

i) Rs. **6831550.9** is the adjustment to WBSEDCL on account of REA adjustment (total work).

(vi) Master Frequency / Frequency meter NP-285T-A at Korba is used as the Master Frequency.

WBPDCL (Presently Hiramaya Energy Limited) started for power generation from 28.11.2017.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- B&TTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHELPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT PHASE-II
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL EMBROID ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- H&EL = Hiramaya Energy Limited (Presently INDIA POWER CORPORATION) LIMITED





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Dhanesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23-2018-19/1356(1-6) Dated: 12.2.19

To:

1. The GM (System Operations), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
3. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
4. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
5. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-F.P, Sector-V, Salt Lake City, Kolkata - 700091.
6. The Assistant Manager (F&A), SLDC, WBSETCL, Dhanesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 21.01.19 to 27.01.19 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-U1 Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**, in case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(H. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 21/01/2019 to 27/01/2019

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	4142684	WBSEDCL	3027966
		CESC	1043276
		IPCL (formerly DPSC)	71442
Total	4142684	Total	4142684

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 21/01/2019 to 27/01/2019

Date	WBSEDCL	CESC	IPCL (formerly DPSC)
21-1-2019	40.989	18.388	1.191
22-1-2019	45.075	18.625	1.191
23-1-2019	45.943	18.223	1.191
24-1-2019	58.642	18.213	1.191
25-1-2019	56.896	18.567	1.191
26-1-2019	53.145	15.272	1.233
27-1-2019	56.231	15.689	1.233
Total usage in MU for the Week	356.921	122.976	8.421
Proportionate usage for the week	73.09%	25.18%	1.72%
Amount receivable by Regional Reactive Pool in Rs.	4142684		
Proportionate amount payable by utilities in Rs. for the week	3027966	1043276	71442

N.B:

- On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.
- Following is the methodologies for calculation of proportion usage in CTU-STU boundary:
 - WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
 - CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
 - IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 1414 (1-22)

Dated: 19.02.19.

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyut Unnayan Bhavan, 3/C, L.A Block, Salt Lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt Lake city, 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer, (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kulijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church Lane, 1st Floor, Kolkata - 700001.
10. The G.M, BTPS, WBPDCI, PO: Bundel TPS, Dist. Hooghly.
11. The G.M, STPS, WBPDCI, PO: Santaidih TPS, Dist. Purulia.
12. The G.M, KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M, BKTPP, WBPDCI, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDCI, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Banerwarchak, Gopalehak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaya Energy Limited, Head Office, Plot X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 28.01.19 to 03.02.19 (week no the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notified L-1/132/2013/CERC dated 06.01.2014] and all amendments (including 4th Amendment 20.11.2018).

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-02 issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of default for Deviation charges against these bills beyond 10 days, the defaulting constituents shall be liable to simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.



Yours faithfully,

[Signature]
Chief Engineer, SLE

WBSETCL

ABT based Deviation Account

For the week no 45 of the year 2018-19

For the period 10/02/19 to 20/02/19
AS PER DEVIATION RATE: 17022014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	0.58470	B&TPP	3.15230
STPS	1.08291	TPCL	7.05011
KTPS	2.37777	HEL	1.70827
SgTPP	26.80140	H&EL	0.00000
PCBL	17.03569	TLOP-III	2.37275
CPL	1.57305	TLOP-IV	0.67024
WBSEDCL	108.99511	REA	142.14895
CESC	21.58349		
DPL	6.55070		
IPCL(DPSC)	0.92051		
		POOL BALANCE	70.51101
TOTAL	193.81188	TOTAL	193.81188

- * At BTPS and i.e.a. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS or WBPDCL.
- * At STPS and i.e.a. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS or WBPDCL.
- * At KTPS and i.e.a. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS or WBPDCL.
- * At B&TPP and i.e.a. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of B&TPP or WBPDCL.
- * At SgTPP and i.e.a. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP or WBPDCL.
- * At H&EL 220KV BUS of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of H&EL S/S, WBSETCL.
- * At H&EL 132KV BUS of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of H&EL S/S, WBSETCL.
- * At K&S 220KV BUS of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of K&S S/S, WBSETCL.
- * At Tilgadh 132KV BUS of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Tilgadh S/S, WBSETCL.
- * At DPL and i.e.a. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.a. all the 132 KV feeders connected to 132KV bus bar of TPCL(H&EL).
- * At Asansol 220 KV BUS of WBSETCL i.e.a. all the 132 KV feeders of CPL.
- * At DPL and i.e.a. 132 KV PCBL feeder.
- * At TLOP and i.e.a. 220KV feeder connected to 220KV bus bar of TLOP.
- * At HEL and i.e.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e.a. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLOP-IV and i.e.a. 220KV feeder connected to 220KV bus bar of TLOP-IV.
- * At H&EL and i.e.a. 200KV feeder connected to 200KV Bus Bar of Himrooye Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 [Notification no. L-1/132/2013/CERC dated 08.01.2014] and all amendments (including 4th Amendment dated 20.11.2018).

iii) The negative component of the U Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 08.01.14) has been provisionally adjusted from all contributors having negative deviated energy as pre-rata basis (Blockwise).

iv) All the POC issues and STU issues have been taken into consideration while calculating schedule drawn by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL, drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, B&TPP generation, CTU drawal, IPCL

vi) REA Deviation statement:

i) Rs. 7820411.17 is the adjustment to WBSEDCL, as account of REA adjustment (final week).

vii) Master Frequency: Frequency meter NP-2057-A at K&S is used as the Master frequency.

viii) WBPDCL/Previously Himrooye Energy Limited started first power generation: Nov 28 11 2017.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- B&TPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARSON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLOP-III = TEESTA LOWER DAM PROJECT PHASE-III.
- TLOP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = H&EL ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLOP-IV = TEESTA LOWER DAM PROJECT.
- H&EL = Himrooye Energy Limited (Previously INDIA POWER CORPORATION) (S) LIMITED.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Dalesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19/1905(1-6)

Dated: 16.2.19

To

1. The G M (System Operation), CESC Limited, CESC House - Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
3. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
4. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
5. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
6. The Assistant Manager (F&A), SLDC, WBSETCL, Dalesh Sk. Lane, Howrah - 711 109.

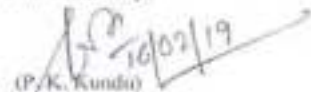
Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 28.01.19 to 03.02.19 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,


(P.K. Kundu)
Chief Engineer, SLDC.

Encl: As above.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 28/01/2019 to 03/02/2019

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	3162138	WBSEDCL	2314869
		CESC	791815
		IPCL (formerly DPSC)	55454
Total	3162138	Total	3162138

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 28/01/2019 to 03/02/2019

Date	WBSEDCL	CESC	IPCL (formerly DPSC)
28-1-2019	58.404	18.334	1.233
29-1-2019	60.907	18.736	1.257
30-1-2019	57.037	18.420	1.257
31-1-2019	59.671	18.490	1.257
1-2-2019	42.768	17.602	1.257
2-2-2019	44.449	17.257	1.257
3-2-2019	40.314	15.515	1.191
Total usage in MU for the Week	363.552	124.355	8.709
Proportionate usage for the week	73.21%	25.04%	1.75%
Amount receivable by Regional Reactive Pool in Rs.	3162138		
Proportionate amount payable by utilities in Rs. for the week	2314869	791815	55454

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2019-20/ 341(1-16)

Dated: 17.6.19

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kol-01.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt Lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Unnayan Bhavan, 3/C, L.A Block, Sector-III, Salt Lake city, Kol- 98.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhanagar, Kol - 91.
7. The G.M., BTPS, WBPDC, PO: Baudel TPS, Dist. Hoogly.
8. The G.M. STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
9. The G.M. KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
10. The Project Manager, Tata Power Company Limited, Haldia.
11. The GM, HELL, Banerwarhat, Gopalchak, Haldia-721658.
12. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector-3, Kolkata - 98.
13. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
14. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
15. The Vice-President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
16. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of REVISED Deviation Charges for the period from 04.02.19 to 10.02.19 (Week no 46) as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and all amendments (including 4th Amendment dated 20.11.2018). For 31.12.2018 as per CERC (DSM & Related matters) Regulation, 2014 & all amendments prior to 20.11.2018.

Sir,

The Statement of provisional Deviation charges (REVISION - 01) with payables / receivables particulars for the above mentioned period is enclosed. The Deviation Bill has been revised due to modification final schedule by ERLDC on 04.02.19 & 08.02.19. The constituents, who have to pay the Deviation charges as indicated in the difference amount statement, are requested to make payment to the UI Fund account opened by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within fortnight.

Encl : 03 pages

Yours faithfully,


P.K. Kundu
Chief Engineer, SLDC.

WBSETCL

Telephone No : 26416570 (CE), 26416571 (Addl. CE), 26416573, 26887698 (Energy Accounting), 26416574, 26887693 (Control Room)
Fax No 26886232, 26885417 E-mail Id : wbstcl_power@yahoo.co.in, wbstcl_engr@gmail.com
Website : www.wbstcl.in



ABT based Deviation Account

For the week no 46(REV 01) of the year 2018-19

For the period 24/03/19 to 31/03/19
AS PER DEVIATION RATE 17.00/2014 ONWARD

31/03/2019

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	6.08851	TPCL	6.57472
STPS	6.28917	HEL	0.00000
KTPS	5.93425	TLDP-II	0.08202
BKTPP	4.43387	TLDP-IV	0.05044
SgTPP	1.76287	REA	156.25758
PCBL	10.77327		
CPL	4.55930		
HEL	1.20204		
WBSEDCL	137.26603		
CESC	15.84070		
CPL	8.35055		
IPCL(DPSC)	3.82114		
		POOL BALANCE	41.70901
TOTAL	266.93448	TOTAL	206.99448

- * At STPS and I.r.a. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and I.r.a. all the 20KV,132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and I.r.a. all the 132KV,220KV & 400KV feeders connected to 132KV,220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and I.r.a. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP and I.r.a. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Haveli 220KV S/S of WBSETCL I.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Haveli S/S, WBSETCL.
- * At Lohit 132KV S/S of WBSETCL I.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Lohit S/S, WBSETCL.
- * At Kalia 220KV S/S of WBSETCL I.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Kalia S/S, WBSETCL.
- * At Tilgaoh 132KV S/S of WBSETCL I.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Tilgaoh S/S, WBSETCL.
- * At DPL and I.r.a. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and I.r.a. all the 132 KV feeders connected to 132KV bus bar of TPCL(HALDA)
- * At Aarand 220 KV S/S of WBSETCL I.r.a. all the 132 KV feeders of CPL.
- * At DPL and I.r.a. 132 KV PCBL feeder
- * At TLDP and I.r.a. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and I.r.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and I.r.a. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(WBPDCL)
- * At TLDP-IV and I.r.a. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HEL and I.r.a. 220KV feeder connected to 220KV Bus Bar of Hinamaya Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014 and all amendments) including 4th Amendment dated 20.11.2018).

iii) The negative component of the U Pool fund arising due to calculation of additional deviation amount as per clause no 7.2 of CERC (Deviation Settlement Mechanism and related matters) regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Monthwise).

iv) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, CPL drawal, TLDP-II, BKTPP, SgTPP, STPS, DPL drawal, DPL

vi) REA Deviation statement.

ii) Rs. 5354487.97 is the adjustment to WBSEDCL on account of REA adjustment (total week).

vii) Master Frequency: Frequency meter NP-2857-A at Kalia is used as the Master Frequency.

viii) WBPDCL (Previously Hinamaya Energy Limited) started 5th power generation from 26.11.2017.

Abbreviations

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDH THERMAL POWER STATION
- KTPS = KOLASHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- CPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDA ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HEL = Hinamaya Energy Limited (Previously INDIA POWER CORPORATION (H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Dancesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23-2018-19/1418(1-6)

Dated: 23.2.19

To

1. The G M (System Operation), CESC Limited, CESC House - Annes Building, Chowringhee Square, Kolkata - 700 001.
2. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
3. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
4. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,I.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
5. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, Block-UP, Sector-V Salt Lake City, Kolkata - 700091.
6. The Assistant Manager (F&A), SLDC, WBSETCL, Dancesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 04.02.19 to 10.02.19 as per Sun-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

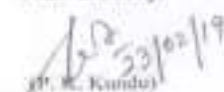
Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-AJ Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per Sun-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


P. K. Kundu
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 04/02/2019 to 10/02/2019

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	3493294	WBSEDCL	2422549
		CESC	995611
		IPCL (formerly DPSC)	75134
Total	3493294	Total	3493294

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 04/02/2019 to 10/02/2019

Date	WBSEDCL	CESC	IPCL (formerly DPSC)
4-2-2019	42.909	16.352	1.257
5-2-2019	44.260	16.489	1.257
6-2-2019	43.536	17.299	1.257
7-2-2019	46.569	17.634	1.257
8-2-2019	37.487	17.351	1.245
9-2-2019	32.687	16.966	1.257
10-2-2019	33.741	13.470	1.191
Total usage in MU for the Week	281.189	115.562	8.721
Proportionate usage for the week	69.35%	28.50%	2.15%
Amount receivable by Regional Reactive Pool in Rs.	3493294		
Proportionate amount payable by utilities in Rs. for the week	2422549	995611	75134

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + {SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)}))
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





WBSETCL

State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limit
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 145 (1-22)

Dated: 05-03-19

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, K-700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyut Ummayam Bhavan,3/C,L.A Block, Sector lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidyut Ummayam Bhavan,3/C,L.A Block ,Sector-III,Salt lake city. K-700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCI, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP),WBSEDCI, 7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar. K-700 091.
7. The Chief Engineer (E&M),T.DP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),T.DP-IV,NHPC Ltd.,Kalihoer,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1st Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDCI, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCI, PO: Santalali TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDCI, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDCI, P.O Monigram, Murshidabad- 742237.
15. The GM, HEL, Buneswarchak, Gopulchak, Haldia-721658.
16. The Adtl. Chief Engineer, ALDC, WBSEDCI, M-3 Substation, J.C.Block Salt Lake, Sector -3, Kolkata
17. The Sr. Manager (ALDC), DPPS,DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited), Head Office Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaya Energy Limited, Head Office, Plot N X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 11.02.19 to 17.02.19 (week no 47 the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notifica L-1/132/2013/CERC dated 06.01.2014] and all amendments (including 4th Amendmen 20.11.2018).

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for ti mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicat statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WI within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274 issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of dela ment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall hav simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

[Signature]
05/03
Engineer, SLDC

WBSETCL



Telephone No: 26416570 (CEL 26416571)(Addl CE),26416573,26887636 (Encl) 26887633 (Contol R) 26887634, 26887635 (GTA) Email Id: wbslde_purba@wbsetcl.com, wbslde@wbsetcl.com, wbslde@wbsetcl.com, wbslde@wbsetcl.com
Website: www.wbsetcl.in

ABT based Deviation Account

For the week no 47 of the year 2018-19

For the period 27/11/2018 to 04/12/2018 AS PER DEVIATION RATE 17022014 ONWARDS

21/12/2018

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

UTILITIES and Deviation payable by them		UTILITIES and Deviation receivable by them	
BTPS	10.78240	KTPS	0.79527
STPS	0.80913	BkTPP	6.45245
SgTPP	10.35083	TPCL	8.44313
PCBL	4.11579	HEL	3.03090
CPL	0.16304	H&L	0.00000
TLDP-IV	1.20800	TLDP-III	0.08444
DPL	16.25143	WSEEDCL	39.47242
PCLD(DPSC)	2.74917	CESC	2.10150
REA	11.75330		
POOL BALANCE	3.85820		
TOTAL	61.88987	TOTAL	63.89007

- * At BTPS and i.e.s. at the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At STPS and i.e.s. at the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e.s. at the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BkTPP and i.e.s. at the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BkTPP of WBPDCL.
- * At SgTPP and i.e.s. at the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At H&L 220KV S/S of WBSETCL i.e.s. at the 132KV feeders of CESC connected to 132KV bus bars of H&L S/S, WBSETCL.
- * At L&H 132KV S/S of WBSETCL i.e.s. at the 132KV feeders of CESC connected to 132KV bus bars of L&H S/S, WBSETCL.
- * At K&K 220KV S/S of WBSETCL i.e.s. at the 132KV feeders of CESC connected to 132KV bus bars of K&K S/S, WBSETCL.
- * At T&G 132KV S/S of WBSETCL i.e.s. at the 132KV feeders of CESC connected to 132KV bus bars of T&G S/S, WBSETCL.
- * At CPL and i.e.s. at the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.s. at the 132 KV feeders connected to 132KV bus bars of TPCL (H&L).
- * At Assam 220 KV S/S of WBSETCL i.e.s. at the 132 KV feeders of CPL.
- * At DPL and i.e.s. 132 KV PCB, feeder.
- * At TLDP and i.e.s. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e.s. 400KV feeder connected to 400KV bus bar of HEL.
- * At PCLD and i.e.s. 220KV feeder connected to 220KV BUS BAR OF J.K. NAGAR SUB STATION(PCLD).
- * At TLDP-IV and i.e.s. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At H&L and i.e.s. 220KV feeder connected to 220KV bus bar of Himachal Energy Limited.

(i) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/1322014/CERC dated 06.01.2014) and all amendments including 4th Amendment dated 20.11.2018.

(ii) The negative component of the U Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulation, 2014 (Notification no. L-1/1322014/CERC dated 06.01.14) has been provisionally adjusted from all constituents having negative deviation energy on pro-rata basis (if available).

(iii) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

(iv) Till such time the complete set of meters required to register WSEEDCL drawal are installed, the WSEEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL, generation, CESC drawal, DPL drawal, injection, TPPOPP injection, CTU drawal, injection

(v) REA Deviation statement.

(i) Rs. 1718815.12 is the adjustment to WSEEDCL on account of REA adjustment (total week).

(vi) Master Frequency - Frequency meter NP-2857-A at Korla is used as the Master Frequency.

(vii) PC/DL (Presently Himachal Energy Limited) started from power generation from 20.11.2017.

Abbreviations:

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLADHAT THERMAL POWER STATION
- BkTPP = BAKRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT PHASE-III.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WSEEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED.
- REA = REGIONAL ENERGY ACCOUNTING.
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- PCLD = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED).
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- H&L = Himachal Energy Limited (Previously INDIA POWER CORPORATION) LIMITED.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19 *1438 (1-6)* Dated: *1.3.19*

To

1. The G M (System Operation), CEESC Limited, CEESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Chief Engineer (Commercial), WBSEDCL, Vidyat Bhawan, Sector-II, Bidhannagar, Kol - 91.
3. The Chief Engineer(PTP),WBSEDCL,7th floor Vidyat Bhawan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
4. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
5. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
6. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 11.02.19 to 17.02.19 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

1438/01/03/19
(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 11/02/2019 to 17/02/2019

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	2846830	WBSEDCL	1997460
		CESC	782087
		IPCL (formerly DPSC)	67283
Total	2846830	Total	2846830

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 11/02/2019 to 17/02/2019

Date	WBSEDCL	CESC	IPCL (formerly DPSC)
11-2-2019	34.880	16.171	1.257
12-2-2019	36.701	15.330	1.376
13-2-2019	38.672	15.689	1.349
14-2-2019	40.210	16.468	1.263
15-2-2019	37.149	15.917	1.263
16-2-2019	39.705	12.509	1.245
17-2-2019	38.263	11.901	1.192
Total usage in MU for the Week	265.579	103.985	8.946
Proportionate usage for the week	70.16%	27.47%	2.36%
Amount receivable by Regional Reactive Pool in Rs.	2846830		
Proportionate amount payable by utilities in Rs. for the week	1997460	782087	67283

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





WBSETCL

State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19 / 1487(-22)

Dated: 12.3.19

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata-700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-I, Salt lake city, Kolkata-700098.
3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan, 3/C, L.A. Block, Sector-III, Salt lake city, Kolkata-700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91,
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata-700 091.
7. The Chief Engineer (E&M), TLDP-III, Rumbi Bazar, P.O - Reung, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kailjhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M, HTPS, WBPDC, PO: Bandel TPS, Dist. Hoogly.
11. The G.M, STPS, WBPDC, PO: Samaldih TPS, Dist. Purulia.
12. The G.M, KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M, BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Monigram, Murshidabad- 742237.
15. The GM, HFL, Bangsovachak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R.N. Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot No X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 18.02.19 to 24.02.19 (week no 48 the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification L-1/132/2013/CERC dated 06.01.2014] and all amendments (including 4th Amendment 20.11.2018).

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the Uf Fund account operated by SLDC (WB), within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274, issuance in the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delay in payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


 K.P. Chatterjee, Chief Engineer, SLDC.


WBSETCL

Telephone No - 26416570 (CE), 26416571 (Addl CE), 26416573, 26887636 (Energy Management), 26416574, 26887643 (Control Room)
Fax No 26886232, 26883417, 26887699 (EA) E-mail Id - wbsetcl_power@wbsetcl.com, wbsetcl@wbsetcl.com, wbsetcl@wbsetcl.com
Website : www.wbsetcl.in

ABT based Deviation Account

For the week no 48 of the year 2018-19

For the period 21/02/18 to 28/02/18
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	0.20524	KTPS	0.98732
STPS	1.38780	TPCL	3.58815
BKTPP	8.87974	HEL	2.57704
SgTTP	8.33388	HREL	0.00000
PCBL	7.15480	TLDP-III	1.08058
CPL	0.13787	TLDP-IV	0.25743
CESC	13.60887	WSEDCL	6.32651
DPL	7.24472	REA	36.04158
IPCL(OPSC)	1.06758		
POOL BALANCE	8.77997		
TOTAL	85.84661	TOTAL	86.84661

- * At BTPS and i.r.a. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WSPDCL.
- * At STPS and i.r.a. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WSPDCL.
- * At KTPS and i.r.a. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WSPDCL.
- * At BKTPP and i.r.a. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WSPDCL.
- * At SgTTP and i.r.a. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WSPDCL.
- * At Howrah 220KV S/S of WBSSETCL i.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSSETCL.
- * At Lohani 132KV S/S of WBSSETCL i.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Lohani S/S, WBSSETCL.
- * At Kandi 220KV S/S of WBSSETCL i.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Kandi S/S, WBSSETCL.
- * At Tinsukhi 132KV S/S of WBSSETCL i.r.a. all the 132KV feeders of CESC connected to 132KV bus bars of Tinsukhi S/S, WBSSETCL.
- * At DPL and i.r.a. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.r.a. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At APCL 220 KV S/S of WBSSETCL i.r.a. all the 132 KV feeders of CPL.
- * At DPL and i.r.a. 132 KV PCBL feeder.
- * At TLDP and i.r.a. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.r.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.r.a. 220KV feeder connected to 220KV BUS BAR OF J.H. NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.r.a. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HREL and i.r.a. 220KV feeder connected to 220KV Bus Bar of Hiransaya Energy Limited.

(i) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 05.01.2014) and all amendments (including 4th Amendment dated 28.11.2018).

(ii) The negative component of the IR Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 05.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Blockwise).

(iii) All the POC draws and STU losses have been taken into consideration while calculating schedule shown by beneficiaries.

(iv) Till such time the complete set of meters required to register WSEDCL drawal are installed, the WSEDCL

actual drawal shall be computed from the algebraic sum of WSPDCL generation, CESC drawal, DPL drawal (generation, IPP/IPP (generation, CTU drawal (generation).

(v) REA Deviation statement.

i) Rs. **-94398.08** is the adjustment to WSEDCL on account of REA adjustment (paid week)

(vi) Master Frequency / Frequency meter NF-2657-A at Kandi is used as the Master frequency.

(vii) IPCL (Previously Hiransaya Energy Limited) started fire power generation from 28.11.2017.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALDHI THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT PHASE-III.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WSEDCL = W. B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSSETCL = W. B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WSPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY OPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HREL = Hiransaya Energy Limited (Previously INDIA POWER CORPORATION (H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Dunesk Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19/ 1542(1-6)

Dated: 28.03.19

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
3. The Chief Engineer.(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
4. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
5. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700001.
6. The Assistant Manager (F&A), SLDC, WBSETCL, Dunesk Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 18.02.19 to 24.02.19 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 18/02/2019 to 24/02/2019

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	3434298	WBSEDCL	2478573
		CESC	880736
		IPCL (formerly DPSC)	74989
Total	3434298	Total	3434298

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 18/02/2019 to 24/02/2019

Date	WBSEDCL	CESC	IPCL (formerly DPSC)
18-2-2019	37.634	13.847	1.261
19-2-2019	39.982	14.567	1.261
20-2-2019	39.318	14.933	1.261
21-2-2019	42.621	15.262	1.261
22-2-2019	43.129	15.903	1.261
23-2-2019	44.123	15.940	1.261
24-2-2019	42.597	12.387	1.190
Total usage in MU for the Week	289.406	102.837	8.756
Proportionate usage for the week	72.17%	25.65%	2.18%
Amount receivable by Regional Reactive Pool in Rs.	3434298		
Proportionate amount payable by utilities in Rs. for the week	2478573	880736	74989

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/1537(1-22)

Dated: 20-3-19

To

1. The O M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidya Umayan Bhawan, 3/C, L.A. Block, Sector-III, Salt Lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidya Umayan Bhawan, 3/C, L.A. Block, Sector-III, Salt Lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidya Umayan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidya Umayan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Raing, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd, Kalyan, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bandal TPS, Dist. Hooghly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDC, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The G.M., SgTPP, WBPDC, P.O Moorigram, Murshidabad- 742237.
15. The GM, HEL, Banewarchak, Gopulchak, Haldia-721658.
16. The Addl. Chief Engineer, AI DC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 98.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 25.02.19 to 03.03.19 (week no 49) as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and all amendments (including 4th Amendment dated 20.11.2018).

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above,

[Signature]
 Chief Engineer, SLDC.

WBSETCL

Telephone No: 26416570 (CE), 26416571 (Addl. CE), 26416573, 26887626 (Energy Accounting), 2646524 (Control Room)
 Fax No 26886232, 26885417, 26887696 (E.A.) E-mail Id: slcdc.power@wbsetcl.com
 Website: www.wbsetcl.in



ABT based Deviation Account

For the period 20252018 to AS PER DEVIATION RATE 17032014 ONWARDS

30/03/18

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	15,09510	BATPP	2,32140
STPS	2,86609	CPL	0,06693
KTPS	0,13058	HEL	0,00000
BgTTP	10,25407	TLDP-III	1,86661
PCBL	5,44000	TLDP-IV	0,42573
TPCL	0,54130	REA	122,11588
HEL	0,00000		
WBSEDCL	66,57513		
CESC	13,50804		
DPL	4,82069		
IPCL(DPSC)	2,21840		
		POOL BALANCE	0,96200
TOTAL	133,70343	TOTAL	133,70343

- * At BTPS and i.e. of the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of BTPS of WBPDCL.
- * At STPS and i.e. of the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. of the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BATPP and i.e. of the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BATPP of WBPDCL.
- * At BgTTP and i.e. of the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of BgTTP of WBPDCL.
- * At Hareesh 220KV BUS of WBSEDCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Hareesh BUS, WBSEDCL.
- * At Lohak 132KV BUS of WBSEDCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Lohak BUS, WBSEDCL.
- * At Karba 220KV BUS of WBSEDCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Karba BUS, WBSEDCL.
- * At Tilagah 132KV BUS of WBSEDCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Tilagah BUS, WBSEDCL.
- * At DPL and i.e. of the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. of the 132 KV feeders connected to 132KV bus bar of TPCL(MALDA).
- * At Aareesh 220 KV BUS of WBSEDCL i.e. of the 132 KV feeders of CPL.
- * At CPL and i.e. 132 KV PCBL feeder.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HEL and i.e. 220KV feeder connected to 220KV Bus Bar of Hareesh Energy Limited.

(i) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 08.01.2014) and all amendments including 4th Amendment dated 20.11.2018.

(ii) The negative component of the 18 Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 08.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (backwards).

(iii) All the POC losses and STU losses have been taken into consideration while calculating schedule drawn by beneficiaries.

(iv) Till such time the complete set of meters required to regular WBSEDCL drawal are installed, the WBSEDCL

drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, generation, IPROPP injection, CTU drawal, generation

(v) REA Deviation statement.

i) Rs. 3391216.55 is the adjustment to WBSEDCL on account of REA adjustment (total week)

(vi) Master Frequency / Frequency meter NP-2037-A at Karba is used as the Master frequency.

(vii) IPCL(Previously Hareesh Energy Limited) started its power generation from 20.11.2017.

Abbreviations :

- BTPS = BANDEL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BATPP = BAKRESWAR THERMAL POWER PLANT
- BgTTP = BAGARDIGGS THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (MALDA)
- PCBL = PHELPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT PHASE-III
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDA ENERGY LIMITED.
- IPCL = INDA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HEL = Hareesh Energy Limited (Previously INDA POWER CORPORATION) LIMITED.





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19 **1543 (1-6)**

Dated: **28.03.19**

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
3. The Chief Engineer.(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
4. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
5. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V,Salt Lake City, Kolkata - 700091.
6. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 25.02.19 to 03.03.19 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.


(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 25/02/2019 to 03/03/2019

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	5859924	WBSEDCL	4190976
		CESC	1506964
		IPCL (formerly DPSC)	161984
Total	5859924	Total	5859924

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 25/02/2019 to 03/03/2019

Date	WBSEDCL	CESC	IPCL (formerly DPSC)
25-2-2019	31.884	14.536	1.292
26-2-2019	32.434	14.410	1.292
27-2-2019	35.123	15.354	1.292
28-2-2019	34.131	14.729	1.292
1-3-2019	36.535	8.645	1.454
2-3-2019	35.590	9.186	1.387
3-3-2019	32.407	8.757	1.192
Total usage in MU for the Week	238.104	85.616	9.203
Proportionate usage for the week	71.52%	25.72%	2.76%
Amount receivable by Regional Reactive Pool in Rs.	5859924		
Proportionate amount payable by utilities in Rs. for the week	4190976	1506964	161984

N.B:

- On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.
- Following is the methodologies for calculation of proportion usage in CTU-STU boundary:
 - WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + {SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)}))
 - CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
 - IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Daresb Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 1546 (1-22-)

Dated: 29.3.19.

To

1. The G.M (System Operation), CESC Limited, CESC House, Annes Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDC, Vidyut Udayan Bhavan, 3/C, I. A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDC, Vidyut Udayan Bhavan, 3/C, I. A. Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambh Bazar, P.O - Raang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church Lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDC, PO: Bantel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDC, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDC, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BLTPP, WBPDC, PO: BLTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDC, P.O Montigram, Murshidabad- 742237.
15. The GM, HEL, Baneswarchuk, Gopalchak, Haldia-721058.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 98.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mulherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Daresb Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 04.03.19 to 10.03.19 (week no 50) as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and all amendments (including 4th Amendment dated 20.11.2018).

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UT Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC.

WBSETCL

Telephone No - 26414570 (C/E), 26414571 (A&A), 26416571, 26487636 (Energy Accounting), 26455428 (Control Room)
Fax No 26586272, 26583417, 26487698 (A) E-mail id: wbsetcl@wbsetcl.com, wbsetcl@wbsetcl.com
Website: www.wbsetcl.in



ABT based Deviation Account

For the week no 50 of the year 2018-19

For the period 31/03/18 to 31/03/18
AS PER DEVIATION RATE 17/03/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	2.35669	STPS	8.03445
BKTFP	2.93159	KTPS	0.30608
SgTFP	1.58606	TPCL	12.72462
PCBL	0.05128	HEL	6.78082
CPL	0.41530	H&L	0.00000
WBSEDCL	23.40711	TLDP-II	5.58355
DPL	0.53780	TLDP-IV	1.38548
IPCL(DPSC)	5.00080	CESC	26.18912
REA	30.61332		
		POOL BALANCE	18.58220
TOTAL	78.85203	TOTAL	78.85203

- * At STPS and i.e.a. all the 33 KV, 132KV feeders connected to 220KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e.a. all the 220KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e.a. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTFP and i.e.a. all the 33 KV, 220KV & 400KV feeders connected to 220KV, 220KV & 400KV bus bars of BKTFP of WBPDCL.
- * At SgTFP and i.e.a. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTFP of WBPDCL.
- * At Haryana 220KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Haryana S/S, WBSETCL.
- * At Allahabad 132KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Allah S/S, WBSETCL.
- * At Kerala 220KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Kerala S/S, WBSETCL.
- * At Tlagaoh 132KV S/S of WBSETCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Tlagaoh S/S, WBSETCL.
- * At DPL and i.e.a. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.a. all the 132 KV feeders, connected to 132KV bus bar of TPCL(H&L).
- * At Pooled 220 KV S/S of WBSETCL i.e.a. all the 132 KV feeders of CPL.
- * At DPL and i.e.a. 132 KV PCBL feeder.
- * At TLDP and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e.a. 220KV feeder connected to 220KV BUS BAR OF J.K.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At H&L and i.e.a. 220KV feeder connected to 220KV Bus Bar of Haryana Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/1322013/CERC dated 06.01.2014) and all amendments (including 4th Amendment dated 20.11.2018).

iii) The negative component of the off Peak load arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/1322013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (Blackouts).

iv) All the POC issues and STU issues have been taken into consideration while calculating schedule shown by beneficiaries.

v) If such line the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

drawal should be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal (Injection), IPCL/PP Injection, CTU drawal (Injection)

vi) RSA Deviation statement.

i) Rs. 8229623.72 is the adjustment to WBSEDCL on account of RSA adjustment (total week)

vii) Master Frequency (Frequency meter NP-2857-A at Koria is used as the Master frequency)

viii) PCPSL (Presently Haryana Energy Limited) started its power generation from 26.11.2017.

Abbreviations:

- STPS = SAHEL THERMAL POWER STATION
- BKTFP = SANTALOH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTFP = BARKHESWAR THERMAL POWER PLANT
- SgTFP = SAGARDESH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPP CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- H&L = Haryana Energy Limited (Previously INDIA POWER CORPORATION (H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Dunesesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19/1547(1-6) Dated: 23.3.19

- To
1. The G M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
 2. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
 3. The Chief Engineer,(PTP),WBSEDCL,7th floor Vidyut Bhavan,B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
 4. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 700 098.
 5. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X-1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
 6. The Assistant Manager (F&A), SLDC, WBSETCL, Dunesesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 04.03.19 to 10.03.19 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

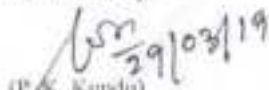
Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.

Yours faithfully,


(P.K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 04/03/2019 to 10/03/2019

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	4127396	WBSEDCL	3183178
		CESC	838720
		IPCL (formerly DPSC)	105498
Total	4127396	Total	4127396

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 04/03/2019 to 10/03/2019

Date	WBSEDCL	CESC	IPCL (formerly DPSC)
4-3-2019	37.069	10.166	1.295
5-3-2019	35.974	10.799	1.308
6-3-2019	39.095	10.501	1.308
7-3-2019	37.149	10.707	1.308
8-3-2019	38.593	10.239	1.308
9-3-2019	41.910	9.820	1.308
10-3-2019	42.514	9.517	1.192
Total usage in MU for the Week	272.305	71.748	9.025
Proportionate usage for the week	77.12%	20.32%	2.56%
Amount receivable by Regional Reactive Pool in Rs.	4127396		
Proportionate amount payable by utilities in Rs. for the week	3183178	838720	105498

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

- i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
- ii) CESC usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
- iii) IPCL usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 06(1-22)

Dated: 01.04.19

To

1. The G.M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyt Umayan Bhavan,3C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidyt Umayan Bhavan,3-C,L.A,Block ,Sector-III,Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPI , Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyt Bhavan, Sector-II, Bidhamagar, Kol - 91.
6. The Chief Engineer(PTP),WBSEDCL,7th floor Vidyt Bhavan,B-Block, Sector-II, Bidhamagar, Kolkata - 700 091.
7. The Chief Engineer (E&M),TLDP-III, Rambi Bazar, P.O - Reang, Darjeeling-734321.
8. The Chief Engineer (E&M),TLDP-IV,NHPC Ltd,Katjhora,Darjeeling-734320.
9. The Director, Crescent Power Limited,6,Church lane,1st Floor,Kolkata - 700001.
10. The G.M., BTPS, WBPDCI, PO: Bandel TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCI, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BKTPP, WBPDCI, PO: BKTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDCI, P.O Moinigram, Murshidabad- 742237.
15. The GM, HII, Boneswarachak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL,M-3 Substation,J.C.Block Salt Lake,Sector -3, Kolkata - 98.
17. The Sr. Manager (ALDC), DPPS,DPI, Administrative Building, Durgapur - 713201,Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL(formerly DPSC Limited),Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaya Energy Limited, Head Office, Plot No: X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 11.03.19 to 17.03.19 (week no 51) as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and all amendments (including 4th Amendment dated 20.11.2018).

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274.[Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

WBSETCL

Telephone No. : 26416370 (CE), 26416371 (Addl. CE), 26416373, 26887636 (Energy Administration), 26416376, 26887693 (Control Room)
Fax No. 26886232, 26883417, 26887698 (EA) E-mail ID: wbsetcl@wbsetcl.com, wbsetcl@wbsetcl.com
Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 51 of the year 2018-19

For the period 31/12/2018 to 31/12/2018
AS PER DEVIATION RATE 17/02/2014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
BTPS	0.47536	BTPS	1.24099
BxTTP	7.42778	KTPS	2.56293
SgTTP	8.14353	TPCL	12.50679
PCBL	2.24235	HwEL	0.00000
CPL	2.10738	TLDP-II	2.75526
HEL	1.80915	TLDP-IV	0.37781
WSEEDCL	47.45493	REA	30.32743
CESC	12.07433		
DPL	3.15900		
IPCL(DPSC)	2.80011		
		PCCL BALANCE	28.61740
TOTAL	88.77851	TOTAL	88.77851

- * At BTPS and i.e.a. all the 33 KV, 132KV feeders connected to 220KV, 132KV bus bars of BTPS of WBPDCL.
- * At STPS and i.e.a. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e.a. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BxTTP and i.e.a. all the 33 KV, 220KV & 400KV feeders connected to 220V, 220KV & 400KV bus bars of BxTTP of WBPDCL.
- * At SgTTP and i.e.a. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Hwark 220KV S/S of WSEEDCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Hwark S/S, WSEEDCL.
- * At Alakh 132KV S/S of WSEEDCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Alakh S/S, WSEEDCL.
- * At Karda 220KV S/S of WSEEDCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Karda S/S, WSEEDCL.
- * At Topash 132KV S/S of WSEEDCL i.e.a. all the 132KV feeders of CESC connected to 132KV bus bars of Topash S/S, WSEEDCL.
- * At DPL and i.e.a. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e.a. all the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia)
- * At Assam 220 KV S/S of WSEEDCL i.e.a. all the 132 KV feeders of CPL.
- * At CPL and i.e.a. 132 KV PCBL feeder
- * At TLDP and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e.a. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e.a. 220KV feeder connected to 220KV BUS BAR OF J.F.NAGAR SUB STATION(PC).
- * At TLDP-IV and i.e.a. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HwEL and i.e.a. 220KV feeder connected to 220KV Bus Bar of Hiransaya Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.2014) and all amendments (including 4th Amendment dated 20.11.2018).

iii) The negative component of the UP Feed fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-1/132/2013/CERC dated 06.01.14) has been provisionally adjusted from all contributors having negative deviation energy on pro-rata basis (Blacklist).

iv) All the POC issues and STU issues have been taken into consideration while calculating schedule shown by beneficiaries.

v) To each line the complete set of meters required to register WSEEDCL (where are installed, the WSEEDCL

actual demand shall be computed from the algebraic sum of WBPDCL generation, CESC draw/DPL draw/Haldia, IPVCHP (positive) STU draw/Generator

vi) REA Deviation statement,

i) Rs. **-2365090.65** is adjusted to WSEEDCL on account of REA adjustment (total week)

vii) Master Frequency (Frequency meter NP-2057-A at Karda is used as the Master frequency).

viii) WBPDCL (Previously Hiransaya Energy Limited) started fire power generation since 28.11.2017.

Abbreviations :

- BTPS = SANDIL THERMAL POWER STATION
- STPS = SANTALDIH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BxTTP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGH THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TEESTA LOWER DAM PROJECT PHASE-II.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WSEEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WSEEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY DPCC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HwEL = Hiransaya Energy Limited (Previously INDIA POWER CORPORATION (H) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23-2018-19 *of*

Dated: *01.4.19*

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
3. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
4. The Adm. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
5. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, Block-F.P, Sector-V Salt Lake City, Kolkata - 700091.
6. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 11.03.19 to 17.03.19 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above:

(P.K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 11/03/2019 to 17/03/2019

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	3652334	WBSEDCL	2831952
		CESC	746031
		IPCL (formerly DPSC)	74351
Total	3652334	Total	3652334

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 11/03/2019 to 17/03/2019

Date	WBSEDCL	CESC	IPCL (formerly DPSC)
11-3-2019	47.354	12.017	1.307
12-3-2019	48.602	12.922	1.307
13-3-2019	52.689	13.801	1.216
14-3-2019	56.058	14.738	1.289
15-3-2019	44.709	13.543	1.192
16-3-2019	45.355	12.017	1.315
17-3-2019	41.840	9.636	1.210
Total usage in MU for the Week	336.608	88.674	8.837
Proportionate usage for the week	77.54%	20.43%	2.04%
Amount receivable by Regional Reactive Pool in Rs.	3652334		
Proportionate amount payable by utilities in Rs. for the week	2831952	746031	74351

N.B:

1. On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.

2. Following is the methodologies for calculation of proportion usage in CTU-STU boundary:

i) WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + {SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)}))

ii) CESC usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary

iii) IPCL usage: (IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
 (A Govt. of W.B. Enterprise)

Office of the Chief Engineer
 PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 56 (1-22)

Dated: 9.4.19

To

1. The G.M (System Operation), CESC Limited, CESC House , Annex Building, Chowringhee Square, Kolkata-700 001.
2. The Director (Operation & Maintenance), WBPDCL, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt lake city, Kolkata- 700098.
3. The Director (F&A), WBPDCL, Vidyut Udayan Bhavan, 3/C, L.A. Block, Sector-III, Salt lake city, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
6. The Chief Engineer, JTP, WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambh Bazar, P.O - Raang, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M., BTPS, WBPDCL, PO: Bundei TPS, Dist. Hoogly.
11. The G.M., STPS, WBPDCL, PO: Santaldih TPS, Dist. Purulia.
12. The G.M., KTPS, WBPDCL, PO: KTPS, Dist. Purba Medinipur.
13. The G.M., BkTPP, WBPDCL, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDCL, P.O Monigram, Marshidabad- 742257.
15. The GM, HEL, Banerwarahak, Gopalchak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 98.
17. The Sr. Manager (ALDC), DIPS, DPL, Administrative Building, Durgapur - 713201, Dist. Bardwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Philips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, BCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaye Energy Limited, Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 18.03.19 to 24.03.19 (week no 52) as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and all amendments (including 4th Amendment dated 20.11.2018).

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(ii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC.

WBSETCL

Telephone No. 26416570 (CE), 26416571 (Addl. CE), 26416573, 26887636 (DGM) 26887693 (Comm. Room)
 Fax No. 26886232, 26885417, 26887693(A) E-mail id: wbsltdc@wbsetcl.com, wbsltdc@rediffmail.com
 Website: www.wbsetcl.com



ABT based Deviation Account

For the week no 52 of the year 2018-19

For the period 31/12/2018 to 31/12/2018 AS PER DEVIATION RATE 17002014 ONWARDS

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	8.52938	STPS	1.27008
BKTPP	8.20503	KTPS	1.12630
SgTPP	11.09970	PCBL	0.10643
CPL	0.82140	TPCL	7.10183
HEL	2.40128	HHEL	0.00000
WBSEDCL	150.54310	TLDP-III	1.17621
CESC	9.40708	TLDP-IV	1.29887
DPL	6.86023	REA	134.37863
IPCL(DPCL)	13.54591		
		PCCL BALANCE	66.94502
TOTAL	212.87413	TOTAL	212.87413

- * At STPS and i.e. all the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. all the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. all the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e. all the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTPP and i.e. all the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTPP of WBPDCL.
- * At Haveli 220KV S/S of WBSETCL, i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Haveli S/S, WBSETCL.
- * At Laxmi 132KV S/S of WBSETCL, i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Laxmi S/S, WBSETCL.
- * At Kaska 220KV S/S of WBSETCL, i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Kaska S/S, WBSETCL.
- * At Tagpur 132KV S/S of WBSETCL, i.e. all the 132KV feeders of CESC connected to 132KV bus bars of Tagpur S/S, WBSETCL.
- * At DPL and i.e. all the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. all the 132 KV feeders connected to 132KV bus bars of TPCL(Haldia).
- * At Asatal 220 KV S/S of WBSETCL, i.e. all the 132 KV feeders of CPL.
- * At DPL and i.e. 132 KV PCBL feeder.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bars of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bars of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.R.NAGAR SUB STATION(IPCL).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bars of TLDP-IV.
- * At HHEL and i.e. 220KV feeder connected to 220KV bus bars of Hiransaya Energy Limited.

(i) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 08.01.2014) and all amendments (including 4th Amendment dated 29.11.2018).

(ii) The negative component of the UI Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulation, 2014 (Notification no. L-1/132/2013/CERC dated 08.01.14) has been provisionally adjusted from all contributors having negative deviation energy as pro-rata basis (Sharewise).

(iii) All the POC losses and STU losses have been taken into consideration while calculating schedule shown by beneficiaries.

(iv) Till such time the complete set of meters required to register WBSEDCL, are not installed, the WBSEDCL

actual drawl shall be computed from the algebraic sum of WBPDCL generation, CESC drawl, DPL drawl, injector, IPCLPP injection, OTU drawl, injector

(v) REA Deviation statement.

Rs. 3892413.79 is the adjustment to WBSEDCL, on account of REA adjustment (total week)

(vi) Meter Frequency / Frequency meter NP-2057-A at Kaska is used as the Meter frequency.

WBPDCL/Previously Hiransaya Energy Limited started its power generation from 28.11.2017.

Abbreviations :

- STPS = SANGEL THERMAL POWER STATION
- STPS = SANTALOH THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAJRESWAR THERMAL POWER PLANT
- SgTPP = SAGARDIGHI THERMAL POWER PLANT.
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-III = TEESTA LOWER DAM PROJECT PHASE-III.
- TLDP-IV = TEESTA LOWER DAM PROJECT PHASE-IV.
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALCUTTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSETCL = W. B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED.
- IPCL = IREDA POWER CORPORATION LIMITED (PREVIOUSLY DPSC LIMITED)
- TLDP-IV = TEESTA LOWER DAM PROJECT.
- HHEL = Hiransaya Energy Limited (Previously INDIA POWER CORPORATION (P) LIMITED).





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC HOW/B-23/2018-19 **66(1-6)**

Dated: **10.04.19**

To

1. The G M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91.
3. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
4. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
5. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. N-1, 2&3, Block-E.P, Sector-V, Salt Lake City, Kolkata - 700091.
6. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 18.03.19 to 24.03.19 as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

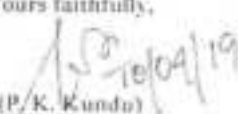
Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-C/TU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL, within 07 days of the billing date as per **Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17**. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.

Yours faithfully,


(P.K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 18/03/2019 to 24/03/2019

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	4361826	WBSEDCL	3531736
		CESC	742782
		IPCL (formerly DPSC)	87308
Total	4361826	Total	4361826

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 18/03/2019 to 24/03/2019

Date	WBSEDCL	CESC	IPCL (formerly DPSC)
18-3-2019	44.910	11.188	1.265
19-3-2019	54.973	11.477	1.401
20-3-2019	56.910	12.296	1.331
21-3-2019	51.262	8.923	1.194
22-3-2019	48.011	10.698	1.194
23-3-2019	52.723	11.869	1.194
24-3-2019	53.865	9.822	1.387
Total usage in MU for the Week	362.652	76.272	8.965
Proportionate usage for the week	80.97%	17.03%	2.00%
Amount receivable by Regional Reactive Pool in Rs.	4361826		
Proportionate amount payable by utilities in Rs. for the week	3531736	742782	87308

N.B:

- On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.
- Following is the methodologies for calculation of proportion usage in CTU-STU boundary:
 - WBSEDCL usage : ((IMPORT SCHEDULE + EXPORT SCHEDULE + ISGS SCHEDULE + URS SCHEDULE) at CTU-STU boundary + (SGTPP SCHEDULE - (ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT)))
 - CESC usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary + HEL SCHEDULE at SUBHASGRAM(PG) boundary
 - IPCL usage: ((IMPORT SCHEDULE + EXPORT SCHEDULE) at CTU-STU boundary





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Danesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/92F/2018-19/ 29(1-22)

Dated: 16.04.19

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Director (Operation & Maintenance), WBPDCI, Vidyut Udayan Bhavan, 3/C, L.A Block, Sector-III, Salt Lake City, Kolkata- 700098.
3. The Director (F&A), WBPDCI, Vidyut Udayan Bhavan, 3/C, L.A. Block, Sector-III, Salt Lake City, Kolkata - 700098.
4. The DGM (Commercial), DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
5. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhanagar, Kol - 91.
6. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhanagar, Kolkata - 700 091.
7. The Chief Engineer (E&M), TLDP-III, Rambi Bazar, P.O - Raing, Darjeeling-734321.
8. The Chief Engineer (E&M), TLDP-IV, NHPC Ltd., Kalijhora, Darjeeling-734320.
9. The Director, Crescent Power Limited, 6, Church lane, 1st Floor, Kolkata - 700001.
10. The G.M, BTPS, WBPDCI, PO: Bandel TPS, Dist. Hoogly.
11. The G.M, STPS, WBPDCI, PO: Santaldih TPS, Dist. Purulia.
12. The G.M, KTPS, WBPDCI, PO: KTPS, Dist. Purba Medinipur.
13. The G.M, BkTPP, WBPDCI, PO: BkTPP, Dist. Birbhum, PIN - 731 104.
14. The GM, SgTPP, WBPDCI, P.O Minigram, Murshidabad- 742237.
15. The GM, HEL, Banaswarchak, Gopabandak, Haldia-721658.
16. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 98.
17. The Sr. Manager (ALDC), DPPS, DPL, Administrative Building, Durgapur - 713201, Dist. Burdwan.
18. The Project Manager, Tata Power Company Limited, Haldia.
19. The Unit Head, Phillips Carbon Black Ltd., 27 R N Mukherjee Road, Durgapur - 713201.
20. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
21. The Vice President (Commercial), Hiranmaya Energy Limited, Head Office, Plot No. X- 1, 2&3, Block-EP, Sector-V, Salt Lake City, Kolkata - 700091.
22. The Assistant Manager (F&A), SLDC, WBSETCL, Danesh Sk. Lane, Howrah - 711 109.

Sub: Statement of Deviation Charges for the period from 25.03.19 to 31.03.19 (week no 53) as per the CERC (Deviation Settlement Mechanism and related matters) Regulations, 2014 [Notification no. L-1/132/2013/CERC dated 06.01.2014] and all amendments (including 4th Amendment dated 20.11.2018).

Sir,

The Statement of provisional Deviation charges with payables / receivables particulars for the above mentioned period is enclosed. The constituents, who have to pay the Deviation charges as indicated in the statement, are requested to make payment to the UI Fund account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per WBERC's advice vide ref no WBERC/B-65/1/0271-0274. [Date of issuance is the billing date as per Clause No 4(iii) of Balance & Settlement Code]. In case of delayed payment for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Yours faithfully,

Encl: As above.

Chief Engineer, SLDC.

WBSETCL

Telephone No. - 26414370 (CE), 26416571 (Addl CE), 26414573, 26887936 (Energy Accounting), 26416574, 26887936 (Control Room)
Fax No - 26886232, 26885417, 26887946 (EA) Email Id - wbsetcl_govt@vsnl.com, wbsetcl@wbsetcl.com
Website - www.wbsetcl.in



ABT based Deviation Account

For the week no 53 of the year 2018-19

For the period 30/5/2018 to 31/5/2018 AS PER DEVIATION RATE 17.03/2014 ONWARDS 30/10/19

ABSTRACT OF DEVIATION ACCOUNT

(All figures are in Lakh Rupees)

Utilities and Deviation payable by them		Utilities and Deviation receivable by them	
STPS	5.90753	STPS	1.97303
KTPS	0.84320	TPCL	5.80728
BKTPP	0.00018	CPL	0.05355
SgTTP	13.15422	HEL	0.00000
PCBL	0.20709	TLDP-II	3.43151
HEL	3.84057	TLDP-IV	1.38946
CESC	26.11538	WBSEDCL	117.22666
DPL	0.23859		
IPCL(DPSC)	0.77814		
REA	91.28900		
		POCL BALANCE	77.88500
TOTAL	157.78159	TOTAL	137.78159

- * At STPS and i.e. of the 33 KV, 132KV feeders connected to 33KV, 132KV bus bars of STPS of WBPDCL.
- * At STPS and i.e. of the 33KV, 132KV & 220KV feeders connected to 33 KV, 132 KV & 220KV bus bars of STPS of WBPDCL.
- * At KTPS and i.e. of the 132KV, 220KV & 400KV feeders connected to 132KV, 220KV & 400KV bus bars of KTPS of WBPDCL.
- * At BKTPP and i.e. of the 33 KV, 220KV & 400KV feeders connected to 33KV, 220KV & 400KV bus bars of BKTPP of WBPDCL.
- * At SgTTP and i.e. of the 220KV & 400KV feeders connected to 220KV and 400KV bus bars of SgTTP of WBPDCL.
- * At Howrah 220KV S/S of WBSEDCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Howrah S/S, WBSEDCL.
- * At Lihua 132KV S/S of WBSEDCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Lihua S/S, WBSEDCL.
- * At Kashi 220KV S/S of WBSEDCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Kashi S/S, WBSEDCL.
- * At Tilgaoh 132KV S/S of WBSEDCL i.e. of the 132KV feeders of CESC connected to 132KV bus bars of Tilgaoh S/S, WBSEDCL.
- * At DPL and i.e. of the 132KV & 220KV feeders connected to 132KV & 220KV bus bars of DPL.
- * At TPCL and i.e. of the 132 KV feeders connected to 132KV bus bar of TPCL(Haldia).
- * At Raipur 220 KV S/S of WBSEDCL, i.e. of the 132 KV feeders of DPL.
- * At DPL and i.e. 132 KV PCBL feeder.
- * At TLDP and i.e. 220KV feeder connected to 220KV bus bar of TLDP.
- * At HEL and i.e. 400KV feeder connected to 400KV bus bar of HEL.
- * At IPCL and i.e. 220KV feeder connected to 220KV BUS BAR OF J.K NAGAR SUB STATION(PCI).
- * At TLDP-IV and i.e. 220KV feeder connected to 220KV bus bar of TLDP-IV.
- * At HEL and i.e. 220KV feeder connected to 220KV Bus Bar of Harnaysa Energy Limited.

ii) Deviation charges has been calculated as per the CERC (Deviation Settlement Mechanism and related matters) Regulation, 2014 (Notification no. L-1/132/2013/CERC dated 05.01.2014) and all amendments (including 4th Amendment dated 20.11.2018).

iii) The negative component of the Ut Pool fund arising due to calculation of additional deviation amount as per clause no 7.3 of CERC (Deviation Settlement Mechanism and related matters) regulations, 2014 (Notification no. L-5/132/2013/CERC dated 05.01.14) has been provisionally adjusted from all contributors having negative deviated energy on pro-rata basis (blackline).

iv) All the POCL losses and STU losses have been taken into consideration while calculating schedule (draw) by beneficiaries.

v) Till such time the complete set of meters required to register WBSEDCL drawal are installed, the WBSEDCL

actual drawal shall be computed from the algebraic sum of WBPDCL generation, CESC drawal, DPL drawal, injection, IPKCPP injection, CTU drawal, injection.

vi) REA Deviation statement.

i) Rs. -7990870.87 is the adjustment in WBSEDCL on account of REA adjustment (for week)

vii) Master Frequency Frequency meter NP-2857-A at Kashi is used as the Master Frequency.

viii) WBPDCL (Previously Harnaysa Energy Limited) started firm power generation from 28.11.2017.

Abbreviations:

- STPS = SANTALDI THERMAL POWER STATION
- KTPS = KOLAGHAT THERMAL POWER STATION
- BKTPP = BAKRESWAR THERMAL POWER PLANT
- SgTTP = SAGARDIGHI THERMAL POWER PLANT
- TPCL = TATA POWER COMPANY LIMITED (HALDIA)
- PCBL = PHILIPS CARBON BLACK LTD.
- CPL = CRESCENT POWER LTD.
- TLDP-II = TESSTA LOWER DAM PROJECT PHASE-II
- TLDP-IV = TESSTA LOWER DAM PROJECT PHASE-IV
- WBSEDCL = W.B. STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
- CESC = CALDUYTA ELECTRIC SUPPLY CORPORATION LTD.
- DPL = DURGAPUR PROJECT LIMITED
- REA = REGIONAL ENERGY ACCOUNTING
- WBSEDCL = W.B. STATE ELECTRICITY TRANSMISSION COMPANY LTD.
- WBPDCL = W.B. POWER DEVELOPMENT CORPORATION LIMITED.
- HEL = HALDIA ENERGY LIMITED
- IPCL = INDIA POWER CORPORATION LIMITED (PREVIOUSLY OPSC LIMITED)
- TLDP-IV = TESSTA LOWER DAM PROJECT
- HEL = Harnaysa Energy Limited (Previously INDIA POWER CORPORATION (H) LIMITED)





State Load Despatch Centre(WB)
West Bengal State Electricity Transmission Company Limited
(A Govt. of W.B. Enterprise)

Office of the Chief Engineer
PO: Dinesh Sk. Lane, Howrah - 711 109.

Memo No: SLDC/HOW/B-23/2018-19 **85(1-6)** Dated: **16-4-19.**

To

1. The G.M (System Operation), CESC Limited, CESC House, Annex Building, Chowringhee Square, Kolkata - 700 001.
2. The Chief Engineer (Commercial), WBSEDCL, Vidyut Bhavan, Sector-II, Bidhannagar, Kol - 91,
3. The Chief Engineer (PTP), WBSEDCL, 7th floor Vidyut Bhavan, B-Block, Sector-II, Bidhannagar, Kolkata - 700 091.
4. The Addl. Chief Engineer, ALDC, WBSEDCL, M-3 Substation, J.C. Block Salt Lake, Sector -3, Kolkata - 700 098.
5. The Vice President, Budget & Regulatory Affairs, IPCL (formerly DPSC Limited), Head Office, Plot No. X-1, 2&3, Block-I/P, Sector-V, Salt Lake City, Kolkata - 700097.
6. The Assistant Manager (F&A), SLDC, WBSETCL, Dinesh Sk. Lane, Howrah - 711 109.

Sub: Provisional Statement of Reactive Energy (VARH) Charges for the period from 25.03.19 to 31.03.19 as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.

Sir,

The Statement of provisional Reactive Energy charges with payables / receivables particulars for the above mentioned period along with detailed statement for proportion of usage at STU-CTU boundary is enclosed. The constituents, who have to pay the Reactive Energy charges as indicated in the statement, are requested to make payment to the "SLDC-UI Fund - WBSETCL" account operated by SLDC (WB), WBSETCL within 07 days of the billing date as per suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17. In case of delayed payment for Reactive Energy charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, may be intimated to the Chief Engineer, SLDC (WB) within a fortnight.

Encl: As above.

Yours faithfully,


(P. K. Kundu)
Chief Engineer, SLDC.

WBSETCL



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL

Provisional Reactive Energy (VARH) Charge Statement

For the period: 25/03/2019 to 31/03/2019

Of the year : 2018-19

(All figures are in Rupees)

Utilities Receivable by them		Utilities Payable by them	
Regional Reactive Pool	2498860	WBSEDCL	1988919
		CESC	466685
		IPCL (formerly DPSC)	43256
Total	2498860	Total	2498860

N.B:

i) Reactive Charge calculation is done as per Suo-moto order dated 21.07.2016 of the Hon'ble WBERC in the matter of case no: SM-14/16-17.



WEST BENGAL STATE LOAD DESPATCH CENTRE, WBSETCL
Detailed Statement for proportion of usage at STU-CTU boundary

For the period: 25/03/2019 to 31/03/2019

Date	WBSEDCL	CESC	IPCL (formerly DPSC)
25-3-2019	58.155	13.047	1.258
26-3-2019	54.828	14.036	1.274
27-3-2019	53.391	13.315	1.294
28-3-2019	59.386	14.317	1.297
29-3-2019	61.638	14.877	1.297
30-3-2019	63.094	14.857	1.292
31-3-2019	61.864	12.308	1.257
Total usage in MU for the Week	412.356	96.756	8.968
Proportionate usage for the week:	79.59%	18.68%	1.73%
Amount receivable by Regional Reactive Pool in Rs.	2498860		
Proportionate amount payable by utilities in Rs. for the week	1988919	466685	43256

N.B:

- On 05.07.2018, 400 KV SgTPP-Jeerat ckt has been commissioned. Therefore, actual energy in 400 KV SgTPP-JEERAT ckt has been considered additionally w.e.f 05/07/18 in the calculation procedure for proportion usage in CTU-STU boundary.
- Following is the methodologies for calculation of proportion usage in CTU-STU boundary:
 - WBSEDCL usage : $((\text{IMPORT SCHEDULE} + \text{EXPORT SCHEDULE} + \text{ISGS SCHEDULE} + \text{URS SCHEDULE}) \text{ at CTU-STU boundary} + (\text{SGTPP SCHEDULE} - (\text{ACTUAL ENERGY FLOW THROUGH 220 KV SgTPP-GOKARNA D/C AND 400 KV SgTPP-JEERAT CKT})))$
 - CESC usage: $(\text{IMPORT SCHEDULE} + \text{EXPORT SCHEDULE}) \text{ at CTU-STU boundary} + \text{HEL SCHEDULE at SUBHASGRAM(PG) boundary}$
 - IPCL usage: $(\text{IMPORT SCHEDULE} + \text{EXPORT SCHEDULE}) \text{ at CTU-STU boundary}$

