

Details of Power Purchase from

OPEN ACCESS

FY

2018-19



West Bengal State Electricity Distribution Company Ltd.

(A Government of West Bengal Enterprise)

Office Of The Chief Engineer (Commercial)

VIDYUT BHAWAN, 4TH FLOOR , BLOCK - DJ, SECTOR - II , SALLAKE , PIN- 700091

Phone: 18003455220 (TOLL FREE) , Fax: 033-23598398



Consumer ID:950039604 Installation No:18665050 M/s DPSC Ltd Excellence, Plot No. X-1,2 & 3, Block-EP, Salt Lake City, Kolkata Pin - 700091 Country:India	Invoice No.:687000047778 Billing Date:11.05.2018 Billing Cycle:APR,2018 Present Reading Date:30.04.2018 Previous Reading Date:01.04.2018 Service At:J.K. NAGAR, BILL No:PTP/DPSC/17-18/ Account Reference No:21101178	Tariff Code:DPSC Supply Voltage(KV):220.00 Contract Demand(KVA):10000.00 PF: LP%: Nature Of industry: DIST. LICENSE
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Meter No	SLDC0001	Type	TOD	MC	1	MF	1.00	Loss Factor	1	Net MF	1.00
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Meter Readings	KVAH			KWH			KVA / Dt. & Time of MD		
Time	Normal	Peak	Off-peak	Normal	Peak	Off-peak	Normal	Peak	Off-peak

Present	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Previous	0.00	0.00	0.00	0.00	0.00	0.00			

	KVAH			KWH			KVA		
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Reading Advance * Net MF	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
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Energy Charge	Normal	Peak	Off-peak	Energy/Min	0.00
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Rate	EC(p/KWH)	554	554	554	Rebate on EC(Rs.)	0.00
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	P.F.Reb (-)/Sur (+) (%onEC)				Adtl.EC(Rs.)	0.00
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	L.F.Reb (-) (p/KWH)				Total EC(Rs.)	0.00
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Chargeable	KWH	0.00	0.00	0.00		
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!EC Amount	Rs.	0.00	0.00	0.00		
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Chargeable	PF	0.00	0.00	0.00		
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PF	Rs.					
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Demand Charge				*Demand Charge	0.00
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Rate	Normal (Rs/KVA/month)			Adtl.DC(Rs.)	0.00
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Chargeable	Normal KVA	10000.00		Total DC(Rs.)	0.00
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	Addl.KVA	0.00		Reb on DC(on TP)	
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Rebate (-)/Surcharge (+) (Rs.)					
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LF Reb (-)/Sur(+)					0.00
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PF Reb (-)/Sur(+)					0.00
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MVCA Charges @23 Paise/KWH					0.00
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###Government subsidy					
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## Other Arrear Charges					0.00
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Electricity Duty					
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EDIM Units		%On Net Charge	15.00	Net ED(Rs.)	0.00
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EDCOM Units		%On Net charge	17.50	Exemption (Rs.)	
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EDFUR Units		%On Net charge	5.00	#Arrear ED(Rs.)	0.00
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ED DOM Units		%On Net charge	15.00	ED Adjust (Rs)	
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				Total ED(Rs.)	0.00
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Other Charges & Outstanding (Rs.)					
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Rental of Meter/Meters	2400.00	Amnt. For Current Month(Rs)	2400.00
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Transformer Rental + GST	0.00	Due Date :	13.05.2018
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E.C adjustment		Outstanding Amount(Rs.): #	0.00
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D.C adjustment		Adjustment Amount (Rs) :	0.00
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Other adjustment		Adjustment Amount1(Rs): --	0.00
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LPSC Charges	0.00	Payable by DueDate(Rs):	2400.00
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Adjusted Amount	0.00	Payable After DueDate(Rs):	2400.00
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Timely Payment Rebate	0.00		
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-Addl LF Rebate for Timely Payment	0.00		
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Total Timely Payment Rebate	Nil		
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Amount Before Due Date(Rs)	Two thousand four hundred rupees		
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Amount After Due date(Rs)	Two thousand four hundred rupees		
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Messages to consumer

Payment may be made through RTGS/NEFT in your exclusive account number WBB95003960418665050 using IPSC code ICIC0000104

*Demand Charge includes interruption benefit of 00:00:00 hours

**As per Tariff Order, Timely payment rebate Rs. 0.00 on Demand Charge, Rs. 0.00 on

Addl. Demand Charge , Rs. 0.00 on Load Factor and Rs. 0.00 on Addl.Load Factor.

- This includes Addl. LF rebate Rs. 0.00 under revenue enhancement scheme.

Total Energy in KWH = 0.000

-- Not Applicable

Register in www.wbsedcl.in to view energy bill



Handwritten signature and date: 11.05.18

Superintending Engineer/Divisional Engineer

AVOID SIMULTANEOUS USE OF ELECTRICAL APPLIANCES SAVE ENERGY BY JUDICIOUS USE TO SAVE FUTURE GENERATION

You may lodge this complaint for interruption for power supply through IVRS No. 1800-345-5221 mentioning the consumer ID.

TO AVOID LATE PAYMENT SURCHARGE AND TO AVAIL REBATE, PAY THE PAYABLE AMOUNT WITH IN DUE DATE

For their Reporting contact : 1800-345-2787 (From 6 a.m. to 9 p.m.)

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 31-Mar-18	Delivery Date	: 1-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-3,212,540.01
•	Charges	
	> NLDC Application Fees	-9.84
	> CTU Transmission Charges	-174,777.20
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges- Sell	0.00
	> STU Transmission Charges	-79,040.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-19,760.00
	> IGST	-3,556.80
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-3,490,883.85

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 508).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	41.00	3,450.44	-35,367.01	12:00 - 12:15	43.00	2,829.89	-30,421.32
00:15 - 00:30	41.00	3,600.70	-36,907.18	12:15 - 12:30	43.00	2,829.53	-30,417.45
00:30 - 00:45	41.00	3,641.62	-37,326.61	12:30 - 12:45	43.00	2,829.65	-30,418.74
00:45 - 01:00	41.00	3,498.46	-35,859.22	12:45 - 13:00	43.00	2,829.40	-30,416.05
01:00 - 01:15	41.00	3,398.37	-34,833.29	13:00 - 13:15	41.00	2,499.67	-25,621.62
01:15 - 01:30	41.00	3,396.00	-34,809.00	13:15 - 13:30	41.00	2,499.65	-25,621.41
01:30 - 01:45	41.00	3,392.64	-34,774.56	13:30 - 13:45	41.00	2,499.67	-25,621.62
01:45 - 02:00	41.00	3,210.09	-32,903.42	13:45 - 14:00	41.00	2,506.92	-25,695.93
02:00 - 02:15	41.00	3,300.33	-33,828.38	14:00 - 14:15	41.00	2,499.17	-25,616.49
02:15 - 02:30	41.00	3,243.32	-33,244.03	14:15 - 14:30	41.00	2,743.20	-28,117.80
02:30 - 02:45	41.00	3,091.41	-31,686.95	14:30 - 14:45	41.00	2,829.57	-29,003.09
02:45 - 03:00	41.00	3,000.21	-30,752.15	14:45 - 15:00	41.00	2,839.17	-29,101.49
03:00 - 03:15	41.00	2,988.53	-30,632.43	15:00 - 15:15	39.00	3,139.13	-30,606.52
03:15 - 03:30	41.00	2,988.36	-30,630.69	15:15 - 15:30	39.00	3,139.86	-30,613.64
03:30 - 03:45	41.00	2,981.11	-30,556.38	15:30 - 15:45	39.00	3,169.47	-30,902.33
03:45 - 04:00	41.00	2,902.45	-29,750.11	15:45 - 16:00	39.00	3,169.73	-30,904.87
04:00 - 04:15	43.00	2,879.51	-30,954.73	16:00 - 16:15	39.00	3,169.61	-30,903.70
04:15 - 04:30	43.00	2,879.58	-30,955.49	16:15 - 16:30	39.00	3,169.36	-30,901.26
04:30 - 04:45	43.00	2,879.67	-30,956.45	16:30 - 16:45	39.00	3,169.19	-30,899.60
04:45 - 05:00	43.00	2,879.86	-30,958.50	16:45 - 17:00	39.00	3,169.20	-30,899.70
05:00 - 05:15	43.00	2,999.88	-32,248.71	17:00 - 17:15	39.00	3,169.90	-30,906.53
05:15 - 05:30	43.00	3,150.91	-33,872.28	17:15 - 17:30	39.00	3,199.78	-31,197.86
05:30 - 05:45	43.00	3,250.99	-34,948.14	17:30 - 17:45	39.00	3,199.03	-31,190.54
05:45 - 06:00	43.00	3,151.70	-33,880.78	17:45 - 18:00	39.00	3,169.67	-30,904.28
06:00 - 06:15	43.00	3,488.51	-37,501.48	18:00 - 18:15	43.00	3,029.43	-32,566.37
06:15 - 06:30	43.00	3,626.42	-38,984.02	18:15 - 18:30	43.00	3,093.19	-33,251.79
06:30 - 06:45	43.00	3,579.50	-38,479.63	18:30 - 18:45	43.00	3,199.12	-34,390.54
06:45 - 07:00	43.00	3,579.61	-38,480.81	18:45 - 19:00	43.00	3,249.81	-34,935.46
07:00 - 07:15	41.00	3,125.50	-32,036.38	19:00 - 19:15	43.00	3,499.24	-37,616.83
07:15 - 07:30	41.00	3,079.95	-31,569.49	19:15 - 19:30	43.00	3,630.65	-39,029.49
07:30 - 07:45	41.00	3,700.79	-37,933.10	19:30 - 19:45	43.00	3,749.80	-40,310.35
07:45 - 08:00	41.00	3,703.68	-37,962.72	19:45 - 20:00	43.00	3,797.75	-40,825.81
08:00 - 08:15	41.00	3,579.31	-36,687.93	20:00 - 20:15	39.00	3,799.18	-37,042.01
08:15 - 08:30	41.00	3,301.95	-33,844.99	20:15 - 20:30	39.00	3,875.48	-37,785.93
08:30 - 08:45	41.00	3,000.54	-30,755.54	20:30 - 20:45	39.00	3,898.45	-38,009.89
08:45 - 09:00	41.00	2,879.24	-29,512.21	20:45 - 21:00	39.00	3,985.63	-38,859.89
09:00 - 09:15	43.00	2,879.70	-30,956.78	21:00 - 21:15	39.00	3,898.43	-38,009.69
09:15 - 09:30	43.00	2,879.34	-30,952.91	21:15 - 21:30	39.00	3,899.32	-38,018.37
09:30 - 09:45	43.00	2,999.45	-32,244.09	21:30 - 21:45	39.00	4,321.46	-42,134.24
09:45 - 10:00	43.00	2,999.38	-32,243.34	21:45 - 22:00	39.00	4,295.04	-41,876.64
10:00 - 10:15	43.00	2,999.36	-32,243.12	22:00 - 22:15	39.00	3,999.92	-38,999.22
10:15 - 10:30	43.00	2,999.13	-32,240.65	22:15 - 22:30	39.00	4,100.61	-39,980.95
10:30 - 10:45	43.00	2,999.04	-32,239.68	22:30 - 22:45	39.00	4,199.16	-40,941.81
10:45 - 11:00	43.00	2,999.24	-32,241.83	22:45 - 23:00	39.00	4,000.58	-39,005.66
11:00 - 11:15	43.00	2,897.54	-31,148.56	23:00 - 23:15	39.00	3,703.07	-36,104.93
11:15 - 11:30	43.00	2,999.93	-32,249.25	23:15 - 23:30	39.00	3,598.93	-35,089.57
11:30 - 11:45	43.00	3,000.84	-32,259.03	23:30 - 23:45	39.00	3,703.04	-36,104.64
11:45 - 12:00	43.00	2,999.85	-32,248.39	23:45 - 24:00	39.00	3,599.36	-35,093.76
Total Trade (Buy + Sell) MWh					988.0000		-3,212,540.01

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 1-Apr-18	Delivery Date	: 2-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-3,606,619.01
•	Charges	
	> NLDC Application Fees	-9.54
	> CTU Transmission Charges	-181,322.50
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-82,000.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-20,500.00
	> IGST	-3,690.00
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-3,895,341.05

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 524).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	42.00	3,507.98	-36,833.79	12:00 - 12:15	48.00	3,400.21	-40,802.52
00:15 - 00:30	42.00	3,483.79	-36,579.80	12:15 - 12:30	48.00	3,400.95	-40,811.40
00:30 - 00:45	42.00	3,399.42	-35,693.91	12:30 - 12:45	48.00	3,154.17	-37,850.04
00:45 - 01:00	42.00	3,396.51	-35,663.36	12:45 - 13:00	48.00	3,062.02	-36,744.24
01:00 - 01:15	42.00	3,396.14	-35,659.47	13:00 - 13:15	42.00	2,739.17	-28,761.29
01:15 - 01:30	42.00	3,392.29	-35,619.05	13:15 - 13:30	42.00	2,709.28	-28,447.44
01:30 - 01:45	42.00	3,210.53	-33,710.57	13:30 - 13:45	42.00	2,709.51	-28,449.86
01:45 - 02:00	42.00	3,155.23	-33,129.92	13:45 - 14:00	42.00	2,739.30	-28,762.65
02:00 - 02:15	42.00	3,128.74	-32,851.77	14:00 - 14:15	42.00	2,914.09	-30,597.95
02:15 - 02:30	42.00	3,069.74	-32,232.27	14:15 - 14:30	42.00	3,020.29	-31,713.05
02:30 - 02:45	42.00	2,859.39	-30,023.60	14:30 - 14:45	42.00	3,210.37	-33,708.89
02:45 - 03:00	42.00	2,841.20	-29,832.60	14:45 - 15:00	42.00	3,398.96	-35,689.08
03:00 - 03:15	42.00	2,730.22	-28,667.31	15:00 - 15:15	39.00	3,400.22	-33,152.15
03:15 - 03:30	42.00	2,699.57	-28,345.49	15:15 - 15:30	39.00	3,624.85	-35,342.29
03:30 - 03:45	42.00	2,669.44	-28,029.12	15:30 - 15:45	39.00	3,809.10	-37,138.73
03:45 - 04:00	42.00	2,669.04	-28,024.92	15:45 - 16:00	39.00	3,900.98	-38,034.56
04:00 - 04:15	44.00	2,619.41	-28,813.51	16:00 - 16:15	39.00	4,199.48	-40,944.93
04:15 - 04:30	44.00	2,619.47	-28,814.17	16:15 - 16:30	39.00	4,149.48	-40,457.43
04:30 - 04:45	44.00	2,619.86	-28,818.46	16:30 - 16:45	39.00	3,999.03	-38,990.54
04:45 - 05:00	44.00	2,626.02	-28,886.22	16:45 - 17:00	39.00	4,189.88	-40,851.33
05:00 - 05:15	44.00	2,694.59	-29,640.49	17:00 - 17:15	39.00	3,989.76	-38,900.16
05:15 - 05:30	44.00	2,769.97	-30,469.67	17:15 - 17:30	39.00	4,468.76	-43,570.41
05:30 - 05:45	44.00	2,882.35	-31,705.85	17:30 - 17:45	39.00	4,397.58	-42,876.41
05:45 - 06:00	44.00	2,845.18	-31,296.98	17:45 - 18:00	39.00	4,189.25	-40,845.19
06:00 - 06:15	44.00	3,239.97	-35,639.67	18:00 - 18:15	46.00	3,299.74	-37,947.01
06:15 - 06:30	44.00	3,484.21	-38,326.31	18:15 - 18:30	46.00	3,339.63	-38,405.75
06:30 - 06:45	44.00	3,189.60	-35,085.60	18:30 - 18:45	46.00	3,393.70	-39,027.55
06:45 - 07:00	44.00	3,200.58	-35,206.38	18:45 - 19:00	46.00	3,624.30	-41,679.45
07:00 - 07:15	42.00	2,999.37	-31,493.39	19:00 - 19:15	46.00	3,734.20	-42,943.30
07:15 - 07:30	42.00	2,999.01	-31,489.61	19:15 - 19:30	46.00	3,900.15	-44,851.73
07:30 - 07:45	42.00	3,400.08	-35,700.84	19:30 - 19:45	46.00	4,664.62	-53,643.13
07:45 - 08:00	42.00	3,481.58	-36,556.59	19:45 - 20:00	46.00	5,699.82	-65,547.93
08:00 - 08:15	42.00	3,159.13	-33,170.87	20:00 - 20:15	39.00	4,568.10	-44,538.98
08:15 - 08:30	42.00	3,189.60	-33,490.80	20:15 - 20:30	39.00	4,468.72	-43,570.02
08:30 - 08:45	42.00	3,177.75	-33,366.38	20:30 - 20:45	39.00	4,913.77	-47,909.26
08:45 - 09:00	42.00	3,250.70	-34,132.35	20:45 - 21:00	39.00	5,250.07	-51,188.18
09:00 - 09:15	48.00	3,400.86	-40,810.32	21:00 - 21:15	39.00	4,500.88	-43,883.58
09:15 - 09:30	48.00	3,400.72	-40,808.64	21:15 - 21:30	39.00	5,100.34	-49,728.32
09:30 - 09:45	48.00	3,409.94	-40,919.28	21:30 - 21:45	39.00	4,500.91	-43,883.87
09:45 - 10:00	48.00	3,399.16	-40,789.92	21:45 - 22:00	39.00	4,500.47	-43,879.58
10:00 - 10:15	48.00	3,399.13	-40,789.56	22:00 - 22:15	39.00	5,000.14	-48,751.37
10:15 - 10:30	48.00	3,400.40	-40,804.80	22:15 - 22:30	39.00	5,699.14	-55,566.62
10:30 - 10:45	48.00	3,399.81	-40,797.72	22:30 - 22:45	39.00	4,199.96	-40,949.61
10:45 - 11:00	48.00	3,509.40	-42,112.80	22:45 - 23:00	39.00	4,008.64	-39,084.24
11:00 - 11:15	48.00	3,135.32	-37,623.84	23:00 - 23:15	39.00	3,749.56	-36,558.21
11:15 - 11:30	48.00	3,638.38	-43,660.56	23:15 - 23:30	39.00	3,796.69	-37,017.73
11:30 - 11:45	48.00	3,779.33	-45,351.96	23:30 - 23:45	39.00	3,732.18	-36,388.76
11:45 - 12:00	48.00	3,638.60	-43,663.20	23:45 - 24:00	39.00	3,599.87	-35,098.73
Total Trade (Buy + Sell) MWh					1,025.0000		-3,606,619.01



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 2-Apr-18	Delivery Date	: 3-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-4,183,047.35
•	Charges	
	> NLDC Application Fees	-9.16
	> CTU Transmission Charges	-193,705.50
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-87,600.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-21,900.00
	> IGST	-3,942.00
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-4,491,404.01

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 546).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	44.00	3,400.04	-37,400.44	12:00 - 12:15	51.00	3,625.97	-46,231.12
00:15 - 00:30	44.00	3,210.78	-35,318.58	12:15 - 12:30	51.00	3,624.86	-46,216.97
00:30 - 00:45	44.00	3,179.12	-34,970.32	12:30 - 12:45	51.00	3,500.47	-44,630.99
00:45 - 01:00	44.00	3,200.50	-35,205.50	12:45 - 13:00	51.00	3,500.25	-44,628.19
01:00 - 01:15	44.00	3,150.44	-34,654.84	13:00 - 13:15	44.00	3,000.28	-33,003.08
01:15 - 01:30	44.00	3,135.85	-34,494.35	13:15 - 13:30	44.00	2,998.35	-32,981.85
01:30 - 01:45	44.00	3,128.57	-34,414.27	13:30 - 13:45	44.00	2,998.42	-32,982.62
01:45 - 02:00	44.00	3,102.20	-34,124.20	13:45 - 14:00	44.00	2,998.87	-32,987.57
02:00 - 02:15	44.00	2,987.96	-32,867.56	14:00 - 14:15	44.00	3,152.46	-34,677.06
02:15 - 02:30	44.00	2,929.99	-32,229.89	14:15 - 14:30	44.00	3,210.44	-35,314.84
02:30 - 02:45	44.00	2,929.77	-32,227.47	14:30 - 14:45	44.00	3,500.52	-38,505.72
02:45 - 03:00	44.00	2,929.65	-32,226.15	14:45 - 15:00	44.00	3,507.97	-38,587.67
03:00 - 03:15	44.00	2,879.89	-31,678.79	15:00 - 15:15	42.00	3,500.86	-36,759.03
03:15 - 03:30	44.00	2,859.25	-31,451.75	15:15 - 15:30	42.00	3,800.75	-39,907.88
03:30 - 03:45	44.00	2,856.08	-31,416.88	15:30 - 15:45	42.00	3,999.31	-41,992.76
03:45 - 04:00	44.00	2,859.35	-31,452.85	15:45 - 16:00	42.00	4,000.28	-42,002.94
04:00 - 04:15	49.00	2,879.09	-35,268.85	16:00 - 16:15	42.00	4,199.55	-44,095.28
04:15 - 04:30	49.00	2,879.72	-35,276.57	16:15 - 16:30	42.00	4,099.92	-43,049.16
04:30 - 04:45	49.00	2,888.48	-35,383.88	16:30 - 16:45	42.00	3,999.74	-41,997.27
04:45 - 05:00	49.00	2,914.56	-35,703.36	16:45 - 17:00	42.00	3,900.42	-40,954.41
05:00 - 05:15	49.00	2,914.24	-35,699.44	17:00 - 17:15	42.00	3,397.42	-35,672.91
05:15 - 05:30	49.00	2,914.56	-35,703.36	17:15 - 17:30	42.00	3,398.36	-35,682.78
05:30 - 05:45	49.00	2,929.25	-35,883.31	17:30 - 17:45	42.00	3,626.76	-38,080.98
05:45 - 06:00	49.00	2,998.49	-36,731.50	17:45 - 18:00	42.00	3,627.76	-38,091.48
06:00 - 06:15	49.00	3,600.18	-44,102.21	18:00 - 18:15	49.00	3,170.92	-38,843.77
06:15 - 06:30	49.00	3,689.64	-45,198.09	18:15 - 18:30	49.00	3,210.85	-39,332.91
06:30 - 06:45	49.00	3,579.37	-43,847.28	18:30 - 18:45	49.00	3,482.43	-42,659.77
06:45 - 07:00	49.00	3,507.84	-42,971.04	18:45 - 19:00	49.00	4,023.52	-49,288.12
07:00 - 07:15	44.00	3,579.34	-39,372.74	19:00 - 19:15	49.00	4,020.94	-49,256.52
07:15 - 07:30	44.00	3,579.03	-39,369.33	19:15 - 19:30	49.00	4,489.45	-54,995.76
07:30 - 07:45	44.00	3,900.90	-42,909.90	19:30 - 19:45	49.00	6,043.97	-74,038.63
07:45 - 08:00	44.00	4,189.65	-46,086.15	19:45 - 20:00	49.00	6,387.92	-78,252.02
08:00 - 08:15	44.00	4,069.33	-44,762.63	20:00 - 20:15	42.00	6,500.34	-68,253.57
08:15 - 08:30	44.00	4,099.49	-45,094.39	20:15 - 20:30	42.00	6,500.10	-68,251.05
08:30 - 08:45	44.00	3,900.32	-42,903.52	20:30 - 20:45	42.00	6,235.18	-65,469.39
08:45 - 09:00	44.00	3,900.00	-42,900.00	20:45 - 21:00	42.00	6,500.47	-68,254.94
09:00 - 09:15	51.00	3,703.37	-47,217.97	21:00 - 21:15	42.00	6,500.62	-68,256.51
09:15 - 09:30	51.00	3,399.20	-43,339.80	21:15 - 21:30	42.00	6,296.82	-66,116.61
09:30 - 09:45	51.00	3,392.24	-43,251.06	21:30 - 21:45	42.00	6,500.99	-68,260.40
09:45 - 10:00	51.00	3,392.29	-43,251.70	21:45 - 22:00	42.00	6,262.91	-65,760.56
10:00 - 10:15	51.00	3,397.98	-43,324.25	22:00 - 22:15	42.00	6,500.19	-68,252.00
10:15 - 10:30	51.00	3,397.22	-43,314.56	22:15 - 22:30	42.00	6,500.01	-68,250.11
10:30 - 10:45	51.00	3,399.48	-43,343.37	22:30 - 22:45	42.00	5,699.14	-59,840.97
10:45 - 11:00	51.00	3,500.24	-44,628.06	22:45 - 23:00	42.00	4,750.12	-49,876.26
11:00 - 11:15	51.00	3,128.09	-39,883.15	23:00 - 23:15	42.00	3,591.57	-37,711.49
11:15 - 11:30	51.00	3,740.48	-47,691.12	23:15 - 23:30	42.00	3,591.83	-37,714.22
11:30 - 11:45	51.00	3,949.88	-50,360.97	23:30 - 23:45	42.00	3,595.20	-37,749.60
11:45 - 12:00	51.00	3,901.00	-49,737.75	23:45 - 24:00	42.00	3,684.05	-38,682.53
Total Trade (Buy + Sell) MWh					1,095.0000		-4,183,047.35



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 3-Apr-18	Delivery Date	: 4-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-5,391,068.12
•	Charges	
	> NLDC Application Fees	-10.12
	> CTU Transmission Charges	-201,135.30
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-90,960.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-22,740.00
	> IGST	-4,093.20
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-5,711,206.74

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 494).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	45.00	5,699.51	-64,119.49	12:00 - 12:15	52.00	4,540.56	-59,027.28
00:15 - 00:30	45.00	5,270.81	-59,296.61	12:15 - 12:30	52.00	4,540.50	-59,026.50
00:30 - 00:45	45.00	5,270.30	-59,290.88	12:30 - 12:45	52.00	4,500.77	-58,510.01
00:45 - 01:00	45.00	5,270.07	-59,288.29	12:45 - 13:00	52.00	4,499.39	-58,492.07
01:00 - 01:15	45.00	4,200.10	-47,251.13	13:00 - 13:15	46.00	3,989.26	-45,876.49
01:15 - 01:30	45.00	3,986.51	-44,848.24	13:15 - 13:30	46.00	3,986.95	-45,849.93
01:30 - 01:45	45.00	3,963.86	-44,593.43	13:30 - 13:45	46.00	3,986.61	-45,846.02
01:45 - 02:00	45.00	3,899.68	-43,871.40	13:45 - 14:00	46.00	3,986.80	-45,848.20
02:00 - 02:15	45.00	3,683.61	-41,440.61	14:00 - 14:15	46.00	4,349.77	-50,022.36
02:15 - 02:30	45.00	3,630.46	-40,842.68	14:15 - 14:30	46.00	4,499.31	-51,742.07
02:30 - 02:45	45.00	3,300.55	-37,131.19	14:30 - 14:45	46.00	4,750.71	-54,633.17
02:45 - 03:00	45.00	3,242.96	-36,483.30	14:45 - 15:00	46.00	5,499.56	-63,244.94
03:00 - 03:15	45.00	3,182.60	-35,804.25	15:00 - 15:15	47.00	5,499.71	-64,621.59
03:15 - 03:30	45.00	3,166.16	-35,619.30	15:15 - 15:30	47.00	5,420.95	-63,696.16
03:30 - 03:45	45.00	3,158.14	-35,529.08	15:30 - 15:45	47.00	5,420.85	-63,694.99
03:45 - 04:00	45.00	3,159.01	-35,538.86	15:45 - 16:00	47.00	5,420.75	-63,693.81
04:00 - 04:15	48.00	3,391.37	-40,696.44	16:00 - 16:15	47.00	5,499.67	-64,621.12
04:15 - 04:30	48.00	3,394.08	-40,728.96	16:15 - 16:30	47.00	5,670.51	-66,628.49
04:30 - 04:45	48.00	3,393.97	-40,727.64	16:30 - 16:45	47.00	5,470.48	-64,278.14
04:45 - 05:00	48.00	3,394.04	-40,728.48	16:45 - 17:00	47.00	5,209.67	-61,213.62
05:00 - 05:15	48.00	3,628.47	-43,541.64	17:00 - 17:15	47.00	4,999.63	-58,745.65
05:15 - 05:30	48.00	3,683.54	-44,202.48	17:15 - 17:30	47.00	4,750.02	-55,812.74
05:30 - 05:45	48.00	3,961.01	-47,532.12	17:30 - 17:45	47.00	4,500.41	-52,879.82
05:45 - 06:00	48.00	4,063.31	-48,759.72	17:45 - 18:00	47.00	4,450.74	-52,296.20
06:00 - 06:15	48.00	5,770.73	-69,248.76	18:00 - 18:15	49.00	3,986.74	-48,837.57
06:15 - 06:30	48.00	4,754.45	-57,053.40	18:15 - 18:30	49.00	3,919.18	-48,009.96
06:30 - 06:45	48.00	4,500.05	-54,000.60	18:30 - 18:45	49.00	3,901.48	-47,793.13
06:45 - 07:00	48.00	4,600.66	-55,207.92	18:45 - 19:00	49.00	3,914.68	-47,954.83
07:00 - 07:15	45.00	4,509.86	-50,735.93	19:00 - 19:15	49.00	4,035.76	-49,438.06
07:15 - 07:30	45.00	4,542.14	-51,099.08	19:15 - 19:30	49.00	5,450.94	-66,774.02
07:30 - 07:45	45.00	4,600.06	-51,750.68	19:30 - 19:45	49.00	5,699.90	-69,823.78
07:45 - 08:00	45.00	4,600.37	-51,754.16	19:45 - 20:00	49.00	6,500.10	-79,626.23
08:00 - 08:15	45.00	4,707.65	-52,961.06	20:00 - 20:15	46.00	5,699.95	-65,549.43
08:15 - 08:30	45.00	4,755.70	-53,501.63	20:15 - 20:30	46.00	5,699.23	-65,541.15
08:30 - 08:45	45.00	3,901.73	-43,894.46	20:30 - 20:45	46.00	6,132.63	-70,525.25
08:45 - 09:00	45.00	3,901.41	-43,890.86	20:45 - 21:00	46.00	6,300.27	-72,453.11
09:00 - 09:15	52.00	4,199.84	-54,597.92	21:00 - 21:15	46.00	6,500.89	-74,760.24
09:15 - 09:30	52.00	4,499.84	-58,497.92	21:15 - 21:30	46.00	6,518.24	-74,959.76
09:30 - 09:45	52.00	4,312.87	-56,067.31	21:30 - 21:45	46.00	6,753.11	-77,660.77
09:45 - 10:00	52.00	4,300.87	-55,911.31	21:45 - 22:00	46.00	6,500.70	-74,758.05
10:00 - 10:15	52.00	4,175.21	-54,277.73	22:00 - 22:15	46.00	6,500.84	-74,759.66
10:15 - 10:30	52.00	4,199.51	-54,593.63	22:15 - 22:30	46.00	6,500.82	-74,759.43
10:30 - 10:45	52.00	4,500.32	-58,504.16	22:30 - 22:45	46.00	6,500.95	-74,760.93
10:45 - 11:00	52.00	4,840.13	-62,921.69	22:45 - 23:00	46.00	6,500.79	-74,759.09
11:00 - 11:15	52.00	4,500.00	-58,500.00	23:00 - 23:15	46.00	5,699.52	-65,544.48
11:15 - 11:30	52.00	4,690.18	-60,972.34	23:15 - 23:30	46.00	6,400.03	-73,600.35
11:30 - 11:45	52.00	4,690.67	-60,978.71	23:30 - 23:45	46.00	6,400.08	-73,600.92
11:45 - 12:00	52.00	4,690.69	-60,978.97	23:45 - 24:00	46.00	6,500.02	-74,750.23
Total Trade (Buy + Sell) MWh					1,137.0000		-5,391,068.12

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 4-Apr-18	Delivery Date	: 5-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,955,546.00
•	Charges	
	> NLDC Application Fees	-10.80
	> CTU Transmission Charges	-114,808.10
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-51,920.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-12,980.00
	> IGST	-2,336.40
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-3,138,801.30

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 463).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	47.00	6,700.53	-78,731.23	12:00 - 12:15	52.00	4,675.17	-60,777.21
00:15 - 00:30	47.00	6,500.39	-76,379.58	12:15 - 12:30	52.00	4,675.20	-60,777.60
00:30 - 00:45	47.00	5,699.45	-66,968.54	12:30 - 12:45	52.00	4,249.16	-55,239.08
00:45 - 01:00	47.00	4,500.51	-52,880.99	12:45 - 13:00	52.00	3,999.52	-51,993.76
01:00 - 01:15	47.00	4,060.30	-47,708.53	13:00 - 13:15	6.00	3,700.96	-5,551.44
01:15 - 01:30	47.00	3,986.55	-46,841.96	13:15 - 13:30	6.00	3,634.89	-5,452.34
01:30 - 01:45	47.00	3,986.84	-46,845.37	13:30 - 13:45	6.00	3,736.23	-5,604.35
01:45 - 02:00	47.00	3,986.97	-46,846.90	13:45 - 14:00	6.00	3,800.76	-5,701.14
02:00 - 02:15	47.00	3,793.64	-44,575.27	14:00 - 14:15	6.00	4,099.17	-6,148.76
02:15 - 02:30	47.00	3,850.97	-45,248.90	14:15 - 14:30	6.00	4,300.65	-6,450.98
02:30 - 02:45	47.00	3,736.39	-43,902.58	14:30 - 14:45	6.00	4,635.10	-6,952.65
02:45 - 03:00	47.00	3,703.57	-43,516.95	14:45 - 15:00	6.00	4,999.69	-7,499.54
03:00 - 03:15	47.00	3,179.25	-37,356.19	15:00 - 15:15	2.00	5,731.33	-2,865.67
03:15 - 03:30	47.00	3,154.36	-37,063.73	15:15 - 15:30	2.00	5,643.65	-2,821.83
03:30 - 03:45	47.00	3,152.40	-37,040.70	15:30 - 15:45	2.00	5,699.68	-2,849.84
03:45 - 04:00	47.00	3,098.98	-36,413.02	15:45 - 16:00	2.00	5,699.45	-2,849.73
04:00 - 04:15	47.00	3,399.76	-39,947.18	16:00 - 16:15	2.00	5,699.98	-2,849.99
04:15 - 04:30	47.00	3,500.59	-41,131.93	16:15 - 16:30	2.00	5,894.37	-2,947.19
04:30 - 04:45	47.00	3,507.83	-41,217.00	16:30 - 16:45	2.00	5,708.05	-2,854.03
04:45 - 05:00	47.00	3,507.54	-41,213.60	16:45 - 17:00	2.00	4,999.43	-2,499.72
05:00 - 05:15	47.00	3,500.58	-41,131.82	17:00 - 17:15	2.00	5,231.70	-2,615.85
05:15 - 05:30	47.00	3,703.07	-43,511.07	17:15 - 17:30	2.00	4,999.25	-2,499.63
05:30 - 05:45	47.00	3,901.48	-45,842.39	17:30 - 17:45	2.00	4,675.88	-2,337.94
05:45 - 06:00	47.00	4,149.95	-48,761.91	17:45 - 18:00	2.00	4,499.02	-2,249.51
06:00 - 06:15	47.00	6,066.38	-71,279.97	18:00 - 18:15	2.00	4,000.37	-2,000.19
06:15 - 06:30	47.00	6,499.91	-76,373.94	18:15 - 18:30	2.00	3,800.12	-1,900.06
06:30 - 06:45	47.00	6,300.09	-74,026.06	18:30 - 18:45	2.00	4,475.05	-2,237.53
06:45 - 07:00	47.00	6,400.19	-75,202.23	18:45 - 19:00	2.00	4,987.57	-2,493.79
07:00 - 07:15	45.00	4,989.17	-56,128.16	19:00 - 19:15	2.00	5,231.52	-2,615.76
07:15 - 07:30	45.00	4,835.16	-54,395.55	19:15 - 19:30	2.00	6,242.72	-3,121.36
07:30 - 07:45	45.00	4,977.19	-55,993.39	19:30 - 19:45	2.00	7,256.31	-3,628.16
07:45 - 08:00	45.00	4,976.83	-55,989.34	19:45 - 20:00	2.00	7,034.74	-3,517.37
08:00 - 08:15	45.00	4,922.30	-55,375.88	20:00 - 20:15	0.00	6,500.36	0.00
08:15 - 08:30	45.00	5,053.38	-56,850.53	20:15 - 20:30	0.00	6,500.19	0.00
08:30 - 08:45	45.00	4,500.90	-50,635.13	20:30 - 20:45	0.00	6,445.71	0.00
08:45 - 09:00	45.00	4,300.61	-48,381.86	20:45 - 21:00	0.00	5,699.87	0.00
09:00 - 09:15	52.00	5,200.10	-67,601.30	21:00 - 21:15	0.00	6,751.70	0.00
09:15 - 09:30	52.00	5,200.43	-67,605.59	21:15 - 21:30	0.00	6,800.81	0.00
09:30 - 09:45	52.00	5,200.20	-67,602.60	21:30 - 21:45	0.00	7,500.21	0.00
09:45 - 10:00	52.00	4,989.70	-64,866.10	21:45 - 22:00	0.00	6,787.85	0.00
10:00 - 10:15	52.00	4,302.65	-55,934.45	22:00 - 22:15	0.00	7,500.15	0.00
10:15 - 10:30	52.00	4,489.05	-58,357.65	22:15 - 22:30	0.00	7,500.21	0.00
10:30 - 10:45	52.00	4,989.90	-64,868.70	22:30 - 22:45	0.00	7,500.76	0.00
10:45 - 11:00	52.00	4,999.87	-64,998.31	22:45 - 23:00	0.00	7,500.36	0.00
11:00 - 11:15	52.00	4,499.62	-58,495.06	23:00 - 23:15	0.00	6,500.96	0.00
11:15 - 11:30	52.00	4,989.03	-64,857.39	23:15 - 23:30	0.00	6,679.86	0.00
11:30 - 11:45	52.00	4,750.56	-61,757.28	23:30 - 23:45	0.00	7,500.05	0.00
11:45 - 12:00	52.00	4,999.10	-64,988.30	23:45 - 24:00	0.00	6,679.90	0.00
Total Trade (Buy + Sell) MWh					649.0000		-2,955,546.00

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 5-Apr-18	Delivery Date	: 6-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-3,475,680.46
•	Charges	
	> NLDC Application Fees	-9.67
	> CTU Transmission Charges	-153,657.11
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-69,488.80
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-17,372.20
	> IGST	-3,127.00
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-3,720,535.24

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 517).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	31.00	4,557.48	-35,320.47	12:00 - 12:15	51.60	3,393.11	-43,771.12
00:15 - 00:30	31.00	4,468.67	-34,632.19	12:15 - 12:30	51.60	3,395.29	-43,799.24
00:30 - 00:45	31.00	3,986.49	-30,895.30	12:30 - 12:45	51.60	3,394.95	-43,794.86
00:45 - 01:00	31.00	3,986.95	-30,898.86	12:45 - 13:00	51.60	3,229.75	-41,663.78
01:00 - 01:15	31.00	3,901.96	-30,240.19	13:00 - 13:15	45.60	3,210.59	-36,600.73
01:15 - 01:30	33.04	3,750.87	-30,982.19	13:15 - 13:30	45.60	3,200.04	-36,480.46
01:30 - 01:45	46.60	3,419.11	-39,832.63	13:30 - 13:45	45.60	3,210.69	-36,601.87
01:45 - 02:00	46.60	3,409.61	-39,721.96	13:45 - 14:00	45.60	3,290.98	-37,517.17
02:00 - 02:15	46.60	3,396.57	-39,570.04	14:00 - 14:15	45.60	3,393.36	-38,684.30
02:15 - 02:30	46.60	3,394.33	-39,543.94	14:15 - 14:30	45.60	3,500.59	-39,906.73
02:30 - 02:45	46.60	3,170.38	-36,934.93	14:30 - 14:45	30.00	4,046.13	-30,345.98
02:45 - 03:00	46.60	3,155.23	-36,758.43	14:45 - 15:00	30.00	4,200.51	-31,503.83
03:00 - 03:15	46.60	3,152.07	-36,721.62	15:00 - 15:15	27.00	4,200.26	-28,351.76
03:15 - 03:30	46.60	3,150.94	-36,708.45	15:15 - 15:30	27.00	4,005.84	-27,039.42
03:30 - 03:45	46.60	3,098.98	-36,103.12	15:30 - 15:45	27.00	4,100.15	-27,676.01
03:45 - 04:00	46.60	3,098.71	-36,099.97	15:45 - 16:00	27.00	4,050.15	-27,338.51
04:00 - 04:15	46.60	3,397.09	-39,576.10	16:00 - 16:15	27.00	4,210.55	-28,421.21
04:15 - 04:30	46.60	3,399.26	-39,601.38	16:15 - 16:30	27.00	4,400.57	-29,703.85
04:30 - 04:45	48.60	3,500.19	-40,777.21	16:30 - 16:45	27.00	4,468.05	-30,159.34
04:45 - 05:00	46.60	3,625.84	-42,241.04	16:45 - 17:00	27.00	4,468.64	-30,163.32
05:00 - 05:15	46.60	3,492.67	-40,689.61	17:00 - 17:15	27.00	4,468.97	-30,165.55
05:15 - 05:30	46.60	3,600.51	-41,945.94	17:15 - 17:30	27.00	4,209.00	-28,410.75
05:30 - 05:45	46.60	3,500.79	-40,784.20	17:30 - 17:45	27.00	4,005.44	-27,036.72
05:45 - 06:00	46.60	3,600.39	-41,944.54	17:45 - 18:00	42.60	3,642.37	-38,791.24
06:00 - 06:15	31.00	4,900.53	-37,979.11	18:00 - 18:15	43.60	3,359.14	-36,614.63
06:15 - 06:30	31.00	5,510.63	-42,707.38	18:15 - 18:30	43.60	3,500.72	-38,157.85
06:30 - 06:45	31.00	5,699.41	-44,170.43	18:30 - 18:45	28.00	4,468.05	-31,276.35
06:45 - 07:00	31.00	5,699.28	-44,169.42	18:45 - 19:00	28.00	4,999.74	-34,998.18
07:00 - 07:15	29.00	5,333.36	-38,666.86	19:00 - 19:15	28.00	5,249.93	-36,749.51
07:15 - 07:30	29.00	5,250.80	-38,068.30	19:15 - 19:30	28.00	5,699.51	-39,896.57
07:30 - 07:45	29.00	5,337.66	-38,698.04	19:30 - 19:45	28.00	6,500.72	-45,505.04
07:45 - 08:00	29.00	5,312.55	-38,515.99	19:45 - 20:00	28.00	6,500.29	-45,502.03
08:00 - 08:15	29.00	4,468.59	-32,397.28	20:00 - 20:15	25.00	5,500.04	-34,375.25
08:15 - 08:30	29.00	4,468.91	-32,399.60	20:15 - 20:30	25.00	5,500.80	-34,380.00
08:30 - 08:45	29.00	3,899.55	-28,271.74	20:30 - 20:45	25.00	5,499.09	-34,369.31
08:45 - 09:00	44.60	3,703.63	-41,295.47	20:45 - 21:00	25.00	5,489.81	-34,311.31
09:00 - 09:15	36.00	4,000.41	-36,003.69	21:00 - 21:15	25.00	4,999.77	-31,248.56
09:15 - 09:30	36.00	4,099.45	-36,895.05	21:15 - 21:30	25.00	4,999.53	-31,247.06
09:30 - 09:45	36.00	4,005.51	-36,049.59	21:30 - 21:45	25.00	5,500.35	-34,377.19
09:45 - 10:00	36.00	3,870.73	-34,836.57	21:45 - 22:00	25.00	5,250.40	-32,815.00
10:00 - 10:15	51.60	3,396.78	-43,818.46	22:00 - 22:15	25.00	5,249.11	-32,806.94
10:15 - 10:30	51.60	3,395.69	-43,804.40	22:15 - 22:30	25.00	5,249.42	-32,808.88
10:30 - 10:45	51.60	3,396.14	-43,810.21	22:30 - 22:45	25.00	5,499.34	-34,370.88
10:45 - 11:00	51.60	3,397.94	-43,833.43	22:45 - 23:00	25.00	4,999.83	-31,248.94
11:00 - 11:15	51.60	3,369.34	-43,464.49	23:00 - 23:15	25.00	4,468.29	-27,926.81
11:15 - 11:30	51.60	3,397.22	-43,824.14	23:15 - 23:30	25.00	4,382.51	-27,390.69
11:30 - 11:45	51.60	3,700.85	-47,740.97	23:30 - 23:45	25.00	4,300.06	-26,875.38
11:45 - 12:00	36.00	3,847.80	-34,630.20	23:45 - 24:00	25.00	4,468.05	-27,925.31
Total Trade (Buy + Sell) MWh					868,6100		-3,475,680.46



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 6-Apr-18	Delivery Date	: 7-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-3,169,959.82
•	Charges	
	> NLDC Application Fees	-9.77
	> CTU Transmission Charges	-130,658.34
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-59,088.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-14,772.00
	> IGST	-2,658.96
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-3,378,346.89

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 512).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	26.00	6,500.11	-42,250.72	12:00 - 12:15	30.00	4,049.84	-30,373.80
00:15 - 00:30	26.00	6,500.49	-42,253.19	12:15 - 12:30	30.00	4,005.88	-30,044.10
00:30 - 00:45	26.00	6,500.11	-42,250.72	12:30 - 12:45	45.60	3,600.28	-41,043.19
00:45 - 01:00	26.00	5,699.63	-37,047.60	12:45 - 13:00	45.60	3,650.20	-41,612.28
01:00 - 01:15	26.00	5,000.01	-32,500.07	13:00 - 13:15	42.60	3,396.04	-36,167.83
01:15 - 01:30	26.00	5,000.02	-32,500.13	13:15 - 13:30	42.60	3,392.97	-36,135.13
01:30 - 01:45	26.00	4,468.87	-29,047.66	13:30 - 13:45	42.60	3,393.57	-36,141.52
01:45 - 02:00	26.00	4,378.33	-28,459.15	13:45 - 14:00	42.60	3,394.93	-36,156.00
02:00 - 02:15	26.00	4,000.25	-26,001.63	14:00 - 14:15	27.00	3,998.13	-26,987.38
02:15 - 02:30	26.00	3,957.82	-25,725.83	14:15 - 14:30	27.00	4,000.67	-27,004.52
02:30 - 02:45	26.00	3,949.56	-25,672.14	14:30 - 14:45	27.00	4,005.74	-27,038.75
02:45 - 03:00	26.00	3,803.00	-24,719.50	14:45 - 15:00	27.00	4,008.96	-27,060.48
03:00 - 03:15	41.60	3,634.32	-37,796.93	15:00 - 15:15	25.00	4,100.10	-25,625.63
03:15 - 03:30	41.60	3,508.94	-36,492.98	15:15 - 15:30	25.00	4,200.92	-26,255.75
03:30 - 03:45	41.60	3,489.70	-36,292.88	15:30 - 15:45	25.00	4,400.79	-27,504.94
03:45 - 04:00	41.60	3,300.89	-34,329.26	15:45 - 16:00	25.00	4,468.25	-27,926.56
04:00 - 04:15	43.60	3,500.01	-38,150.11	16:00 - 16:15	25.00	4,468.25	-27,926.56
04:15 - 04:30	43.60	3,508.21	-38,239.49	16:15 - 16:30	25.00	4,199.91	-26,249.44
04:30 - 04:45	43.60	3,589.14	-39,121.63	16:30 - 16:45	25.00	4,199.54	-26,247.13
04:45 - 05:00	43.60	3,633.71	-39,607.44	16:45 - 17:00	25.00	4,008.51	-25,053.19
05:00 - 05:15	43.60	3,589.92	-39,130.13	17:00 - 17:15	25.00	3,998.26	-24,989.13
05:15 - 05:30	43.60	3,675.42	-40,062.08	17:15 - 17:30	25.00	3,998.52	-24,990.75
05:30 - 05:45	28.00	3,998.79	-27,991.53	17:30 - 17:45	25.00	4,005.31	-25,033.19
05:45 - 06:00	28.00	4,468.07	-31,276.49	17:45 - 18:00	40.60	3,589.78	-36,436.27
06:00 - 06:15	28.00	4,468.35	-31,278.45	18:00 - 18:15	28.00	3,960.60	-27,724.20
06:15 - 06:30	28.00	4,500.45	-31,503.15	18:15 - 18:30	43.60	3,250.44	-35,429.80
06:30 - 06:45	28.00	4,750.54	-33,253.78	18:30 - 18:45	28.00	4,000.83	-28,005.81
06:45 - 07:00	28.00	5,470.78	-38,295.46	18:45 - 19:00	28.00	4,298.88	-30,092.16
07:00 - 07:15	26.00	5,295.67	-34,421.86	19:00 - 19:15	28.00	4,700.69	-32,904.83
07:15 - 07:30	26.00	5,200.54	-33,803.51	19:15 - 19:30	28.00	6,450.01	-45,150.07
07:30 - 07:45	26.00	5,000.18	-32,501.17	19:30 - 19:45	28.00	6,500.68	-45,504.76
07:45 - 08:00	26.00	5,010.57	-32,568.71	19:45 - 20:00	28.00	6,500.31	-45,502.17
08:00 - 08:15	26.00	4,312.77	-28,033.01	20:00 - 20:15	25.00	5,699.04	-35,619.00
08:15 - 08:30	26.00	4,248.74	-27,616.81	20:15 - 20:30	25.00	5,510.91	-34,443.19
08:30 - 08:45	26.00	4,049.62	-26,322.53	20:30 - 20:45	25.00	5,500.86	-34,380.38
08:45 - 09:00	41.60	3,703.90	-38,520.56	20:45 - 21:00	25.00	5,500.46	-34,377.88
09:00 - 09:15	30.00	3,897.92	-29,234.40	21:00 - 21:15	25.00	5,250.65	-32,816.56
09:15 - 09:30	30.00	4,000.42	-30,003.15	21:15 - 21:30	25.00	5,140.41	-32,127.56
09:30 - 09:45	30.00	4,005.62	-30,042.15	21:30 - 21:45	25.00	5,295.94	-33,099.63
09:45 - 10:00	30.00	4,005.34	-30,040.05	21:45 - 22:00	25.00	5,050.73	-31,567.06
10:00 - 10:15	45.60	3,449.35	-39,322.59	22:00 - 22:15	25.00	5,699.72	-35,623.25
10:15 - 10:30	45.60	3,399.43	-38,753.50	22:15 - 22:30	25.00	5,800.87	-36,255.44
10:30 - 10:45	45.60	3,508.34	-39,995.08	22:30 - 22:45	25.00	6,002.23	-37,513.94
10:45 - 11:00	45.60	3,700.80	-42,189.12	22:45 - 23:00	25.00	5,699.80	-35,623.75
11:00 - 11:15	45.60	3,620.79	-41,277.01	23:00 - 23:15	25.00	4,468.94	-27,930.88
11:15 - 11:30	30.00	4,199.28	-31,494.60	23:15 - 23:30	25.00	4,468.68	-27,929.25
11:30 - 11:45	30.00	4,199.63	-31,497.23	23:30 - 23:45	25.00	4,468.74	-27,929.63
11:45 - 12:00	30.00	4,302.01	-32,265.08	23:45 - 24:00	25.00	5,000.48	-31,253.00
Total Trade (Buy + Sell) MWh					738.6000		-3,169,959.82

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 7-Apr-18	Delivery Date	: 8-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-3,095,636.74
•	Charges	
	> NLDC Application Fees	-8.64
	> CTU Transmission Charges	-156,358.82
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-70,710.60
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-17,677.65
	> IGST	-3,181.98
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-3,344,774.43

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 579).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	33.00	4,600.55	-37,954.54	12:00 - 12:15	41.00	3,170.02	-32,492.71
00:15 - 00:30	33.00	4,600.01	-37,950.08	12:15 - 12:30	41.00	2,999.98	-30,749.80
00:30 - 00:45	33.00	4,378.40	-36,121.80	12:30 - 12:45	41.00	2,960.85	-30,348.71
00:45 - 01:00	33.00	4,199.38	-34,644.89	12:45 - 13:00	41.00	2,960.83	-30,348.51
01:00 - 01:15	33.00	3,901.59	-32,188.12	13:00 - 13:15	39.00	2,889.16	-28,169.31
01:15 - 01:30	33.00	3,999.90	-32,999.18	13:15 - 13:30	39.00	2,869.74	-27,979.97
01:30 - 01:45	33.00	3,901.56	-32,187.87	13:30 - 13:45	39.00	2,869.57	-27,978.31
01:45 - 02:00	33.00	3,876.71	-31,982.86	13:45 - 14:00	39.00	2,859.88	-27,883.83
02:00 - 02:15	40.00	3,640.22	-36,402.20	14:00 - 14:15	39.00	2,859.86	-27,883.64
02:15 - 02:30	40.00	3,500.91	-35,009.10	14:15 - 14:30	39.00	2,859.91	-27,884.12
02:30 - 02:45	40.00	3,500.22	-35,002.20	14:30 - 14:45	39.00	2,869.88	-27,981.33
02:45 - 03:00	40.00	3,400.16	-34,001.60	14:45 - 15:00	39.00	2,889.27	-28,170.38
03:00 - 03:15	40.00	3,350.84	-33,508.40	15:00 - 15:15	37.00	2,909.84	-26,916.02
03:15 - 03:30	40.00	3,099.93	-30,999.30	15:15 - 15:30	37.00	2,999.27	-27,743.25
03:30 - 03:45	40.00	3,098.24	-30,982.40	15:30 - 15:45	37.00	2,999.13	-27,741.95
03:45 - 04:00	40.00	3,097.60	-30,976.00	15:45 - 16:00	37.00	2,999.86	-27,748.71
04:00 - 04:15	42.00	3,399.08	-35,690.34	16:00 - 16:15	37.00	2,909.78	-26,915.47
04:15 - 04:30	42.00	3,399.81	-35,698.01	16:15 - 16:30	37.00	2,999.84	-27,748.52
04:30 - 04:45	42.00	3,400.70	-35,707.35	16:30 - 16:45	37.00	3,049.49	-28,207.78
04:45 - 05:00	42.00	3,500.01	-36,750.11	16:45 - 17:00	37.00	2,999.79	-27,748.06
05:00 - 05:15	42.00	3,210.05	-33,705.53	17:00 - 17:15	37.00	2,859.03	-26,446.03
05:15 - 05:30	42.00	3,440.18	-36,121.89	17:15 - 17:30	37.00	2,819.77	-26,082.87
05:30 - 05:45	35.00	3,901.40	-34,137.25	17:30 - 17:45	37.00	2,819.40	-26,079.45
05:45 - 06:00	35.00	3,873.46	-33,892.78	17:45 - 18:00	37.00	2,859.80	-26,453.15
06:00 - 06:15	35.00	4,468.06	-39,095.53	18:00 - 18:15	42.00	2,859.78	-30,027.69
06:15 - 06:30	35.00	4,700.94	-41,133.23	18:15 - 18:30	42.00	2,819.04	-29,599.92
06:30 - 06:45	35.00	4,468.32	-39,097.80	18:30 - 18:45	42.00	2,981.46	-31,305.33
06:45 - 07:00	35.00	4,199.61	-36,746.59	18:45 - 19:00	42.00	3,152.60	-33,102.30
07:00 - 07:15	32.00	4,302.47	-34,419.76	19:00 - 19:15	42.00	3,703.77	-38,889.59
07:15 - 07:30	32.00	4,391.70	-35,133.60	19:15 - 19:30	35.00	3,897.02	-34,098.93
07:30 - 07:45	32.00	3,800.29	-30,402.32	19:30 - 19:45	35.00	3,839.86	-33,598.78
07:45 - 08:00	32.00	4,000.94	-32,007.52	19:45 - 20:00	35.00	3,847.33	-33,664.14
08:00 - 08:15	32.00	3,800.37	-30,402.96	20:00 - 20:15	31.00	3,839.41	-29,755.43
08:15 - 08:30	35.53	3,750.50	-33,313.82	20:15 - 20:30	31.00	3,839.26	-29,754.27
08:30 - 08:45	32.00	3,799.59	-30,396.72	20:30 - 20:45	31.00	3,839.39	-29,755.27
08:45 - 09:00	39.00	3,589.45	-34,997.14	20:45 - 21:00	31.00	3,839.56	-29,756.59
09:00 - 09:15	41.00	3,589.72	-36,794.63	21:00 - 21:15	31.00	3,839.55	-29,756.51
09:15 - 09:30	41.00	3,700.25	-37,927.56	21:15 - 21:30	31.00	3,839.50	-29,756.13
09:30 - 09:45	41.00	3,500.45	-35,879.61	21:30 - 21:45	31.00	4,150.65	-32,167.54
09:45 - 10:00	41.00	3,399.00	-34,839.75	21:45 - 22:00	31.00	4,249.00	-32,929.75
10:00 - 10:15	41.00	3,250.02	-33,312.71	22:00 - 22:15	31.00	4,008.21	-31,063.63
10:15 - 10:30	41.00	2,999.83	-30,748.26	22:15 - 22:30	31.00	4,249.65	-32,934.79
10:30 - 10:45	41.00	2,999.80	-30,747.95	22:30 - 22:45	31.00	4,331.62	-33,570.06
10:45 - 11:00	41.00	3,391.04	-34,758.16	22:45 - 23:00	31.00	4,468.40	-34,630.10
11:00 - 11:15	41.00	2,896.97	-29,693.94	23:00 - 23:15	31.00	4,378.59	-33,934.07
11:15 - 11:30	41.00	3,391.07	-34,758.47	23:15 - 23:30	31.00	4,378.83	-33,935.93
11:30 - 11:45	41.00	3,250.14	-33,313.94	23:30 - 23:45	31.00	4,378.35	-33,932.21
11:45 - 12:00	41.00	3,357.87	-34,418.17	23:45 - 24:00	31.00	4,008.01	-31,062.08
Total Trade (Buy + Sell) MWh					883.8825		-3,095,636.74



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 8-Apr-18	Delivery Date	: 9-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-3,523,898.56
•	Charges	
	> NLDC Application Fees	-8.53
	> CTU Transmission Charges	-163,588.28
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-73,980.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-18,495.00
	> IGST	-3,329.10
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-3,784,499.47

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 586).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	34.00	3,901.62	-33,163.77	12:00 - 12:15	39.00	4,400.20	-42,901.95
00:15 - 00:30	41.00	3,656.25	-37,476.56	12:15 - 12:30	39.00	4,382.65	-42,730.84
00:30 - 00:45	41.00	3,406.32	-34,914.78	12:30 - 12:45	39.00	3,999.40	-38,994.15
00:45 - 01:00	41.00	3,394.25	-34,791.06	12:45 - 13:00	39.00	3,901.40	-38,038.65
01:00 - 01:15	41.00	3,409.61	-34,948.50	13:00 - 13:15	43.00	3,511.59	-37,749.59
01:15 - 01:30	41.00	3,409.42	-34,946.56	13:15 - 13:30	43.00	3,511.05	-37,743.79
01:30 - 01:45	41.00	3,395.44	-34,803.26	13:30 - 13:45	43.00	3,700.30	-39,778.23
01:45 - 02:00	41.00	3,392.07	-34,768.72	13:45 - 14:00	43.00	3,749.18	-40,303.69
02:00 - 02:15	41.00	2,969.16	-30,433.89	14:00 - 14:15	43.00	3,500.96	-37,635.32
02:15 - 02:30	41.00	2,959.70	-30,336.93	14:15 - 14:30	43.00	3,700.13	-39,776.40
02:30 - 02:45	41.00	2,959.45	-30,334.36	14:30 - 14:45	36.00	3,901.59	-35,114.31
02:45 - 03:00	41.00	2,939.64	-30,131.31	14:45 - 15:00	36.00	4,099.24	-36,893.16
03:00 - 03:15	41.00	2,733.49	-28,018.27	15:00 - 15:15	34.00	4,199.62	-35,696.77
03:15 - 03:30	41.00	2,699.81	-27,673.05	15:15 - 15:30	34.00	4,400.09	-37,400.77
03:30 - 03:45	41.00	2,732.40	-28,007.10	15:30 - 15:45	34.00	4,382.93	-37,254.91
03:45 - 04:00	41.00	2,699.49	-27,669.77	15:45 - 16:00	34.00	4,450.30	-37,827.55
04:00 - 04:15	41.00	2,774.40	-28,437.60	16:00 - 16:15	34.00	4,412.77	-37,508.55
04:15 - 04:30	41.00	2,779.98	-28,494.80	16:15 - 16:30	34.00	4,471.30	-38,006.05
04:30 - 04:45	41.00	2,799.66	-28,696.52	16:30 - 16:45	34.00	4,471.66	-38,009.11
04:45 - 05:00	41.00	2,969.20	-30,434.30	16:45 - 17:00	34.00	4,471.13	-38,004.61
05:00 - 05:15	41.00	3,350.22	-34,339.76	17:00 - 17:15	34.00	4,200.27	-35,702.30
05:15 - 05:30	41.00	3,437.24	-35,231.71	17:15 - 17:30	41.00	3,749.57	-38,433.09
05:30 - 05:45	41.00	3,480.16	-35,671.64	17:30 - 17:45	34.00	3,901.14	-33,159.69
05:45 - 06:00	41.00	3,250.21	-33,314.65	17:45 - 18:00	34.00	3,901.76	-33,164.96
06:00 - 06:15	41.00	3,602.80	-36,928.70	18:00 - 18:15	44.00	3,499.47	-38,494.17
06:15 - 06:30	41.00	3,703.89	-37,964.87	18:15 - 18:30	44.00	3,640.82	-40,049.02
06:30 - 06:45	34.00	3,763.47	-31,989.50	18:30 - 18:45	44.00	3,749.28	-41,242.08
06:45 - 07:00	34.00	3,901.85	-33,165.73	18:45 - 19:00	37.00	4,312.11	-39,887.02
07:00 - 07:15	34.00	3,901.97	-33,166.75	19:00 - 19:15	37.00	3,999.75	-36,997.69
07:15 - 07:30	34.00	3,999.32	-33,994.22	19:15 - 19:30	37.00	4,300.91	-39,783.42
07:30 - 07:45	41.00	3,737.90	-38,313.48	19:30 - 19:45	37.00	4,471.61	-41,362.39
07:45 - 08:00	34.00	3,800.28	-32,302.38	19:45 - 20:00	37.00	4,471.57	-41,362.02
08:00 - 08:15	41.00	3,700.75	-37,932.69	20:00 - 20:15	34.00	4,249.85	-36,123.73
08:15 - 08:30	41.00	3,494.39	-35,817.50	20:15 - 20:30	34.00	4,008.26	-34,070.21
08:30 - 08:45	41.00	3,703.69	-37,962.82	20:30 - 20:45	34.00	3,999.16	-33,992.86
08:45 - 09:00	41.00	3,703.71	-37,963.03	20:45 - 21:00	34.00	3,950.12	-33,576.02
09:00 - 09:15	39.00	3,899.53	-38,020.42	21:00 - 21:15	34.00	4,056.01	-34,476.09
09:15 - 09:30	39.00	3,949.36	-38,506.26	21:15 - 21:30	34.00	4,249.97	-36,124.75
09:30 - 09:45	39.00	3,950.95	-38,521.76	21:30 - 21:45	34.00	4,471.24	-38,005.54
09:45 - 10:00	39.00	3,901.11	-38,035.82	21:45 - 22:00	34.00	4,471.56	-38,008.26
10:00 - 10:15	46.00	3,399.25	-39,091.38	22:00 - 22:15	34.00	4,471.62	-38,008.77
10:15 - 10:30	46.00	3,400.98	-39,111.27	22:15 - 22:30	34.00	4,499.33	-38,244.31
10:30 - 10:45	46.00	3,589.29	-41,276.84	22:30 - 22:45	34.00	5,699.19	-48,443.12
10:45 - 11:00	46.00	3,741.63	-43,028.75	22:45 - 23:00	34.00	5,699.95	-48,449.58
11:00 - 11:15	46.00	3,749.55	-43,119.83	23:00 - 23:15	34.00	4,799.20	-40,793.20
11:15 - 11:30	39.00	4,200.40	-40,953.90	23:15 - 23:30	34.00	4,799.43	-40,795.16
11:30 - 11:45	39.00	4,199.64	-40,946.49	23:30 - 23:45	34.00	4,600.08	-39,100.68
11:45 - 12:00	39.00	4,382.42	-42,728.60	23:45 - 24:00	34.00	4,799.80	-40,798.30
Total Trade (Buy + Sell) MWh					924.7500		-3,523,898.56



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 9-Apr-18	Delivery Date	: 10-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,887,343.11
•	Charges	
	> NLDC Application Fees	-8.33
	> CTU Transmission Charges	-146,356.45
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-66,187.20
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-16,546.80
	> IGST	-2,978.42
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-3,120,620.31

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 600).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	31.00	4,199.25	-32,544.19	12:00 - 12:15	39.00	2,990.86	-29,160.89
00:15 - 00:30	31.00	4,000.97	-31,007.52	12:15 - 12:30	39.00	2,999.41	-29,244.25
00:30 - 00:45	35.00	3,499.45	-30,620.19	12:30 - 12:45	39.00	3,002.79	-29,277.20
00:45 - 01:00	35.00	3,700.68	-32,380.95	12:45 - 13:00	39.00	2,999.74	-29,247.47
01:00 - 01:15	32.36	3,750.66	-30,342.84	13:00 - 13:15	36.00	2,998.88	-26,989.92
01:15 - 01:30	35.00	3,499.71	-30,622.46	13:15 - 13:30	36.00	2,885.20	-25,966.80
01:30 - 01:45	35.00	3,394.37	-29,700.74	13:30 - 13:45	36.00	2,750.27	-24,752.43
01:45 - 02:00	35.00	3,350.09	-29,313.29	13:45 - 14:00	36.00	2,900.42	-26,103.78
02:00 - 02:15	35.00	3,200.14	-28,001.23	14:00 - 14:15	36.00	2,774.01	-24,966.09
02:15 - 02:30	35.00	3,094.80	-27,079.50	14:15 - 14:30	36.00	2,999.71	-26,997.39
02:30 - 02:45	35.00	2,983.15	-26,102.56	14:30 - 14:45	36.00	3,200.87	-28,807.83
02:45 - 03:00	35.00	2,749.50	-24,058.13	14:45 - 15:00	36.00	3,400.91	-30,608.19
03:00 - 03:15	35.00	2,609.70	-22,834.88	15:00 - 15:15	34.00	3,290.35	-27,967.98
03:15 - 03:30	35.00	2,569.98	-22,487.33	15:15 - 15:30	34.00	3,250.13	-27,626.11
03:30 - 03:45	35.00	2,569.09	-22,479.54	15:30 - 15:45	34.00	3,357.32	-28,537.22
03:45 - 04:00	35.00	2,569.27	-22,481.11	15:45 - 16:00	34.00	3,250.88	-27,632.48
04:00 - 04:15	37.00	2,800.51	-25,904.72	16:00 - 16:15	30.00	3,901.81	-29,263.58
04:15 - 04:30	37.00	2,999.53	-27,745.65	16:15 - 16:30	30.00	3,949.60	-29,622.00
04:30 - 04:45	37.00	3,000.34	-27,753.15	16:30 - 16:45	30.00	3,901.75	-29,263.13
04:45 - 05:00	37.00	3,094.55	-28,624.59	16:45 - 17:00	34.00	3,700.80	-31,456.80
05:00 - 05:15	37.00	2,982.18	-27,585.17	17:00 - 17:15	30.00	3,901.40	-29,260.50
05:15 - 05:30	37.00	2,999.30	-27,743.53	17:15 - 17:30	34.00	3,749.34	-31,869.39
05:30 - 05:45	37.00	3,249.45	-30,057.41	17:30 - 17:45	34.00	3,250.33	-27,627.81
05:45 - 06:00	37.00	3,250.18	-30,064.17	17:45 - 18:00	34.00	3,189.57	-27,111.35
06:00 - 06:15	37.00	3,703.84	-34,260.52	18:00 - 18:15	37.00	3,225.06	-29,831.81
06:15 - 06:30	33.00	3,901.78	-32,189.69	18:15 - 18:30	37.00	3,210.09	-29,693.33
06:30 - 06:45	33.00	4,100.81	-33,831.68	18:30 - 18:45	37.00	3,210.24	-29,694.72
06:45 - 07:00	33.00	4,499.07	-37,117.33	18:45 - 19:00	33.00	4,008.09	-33,066.74
07:00 - 07:15	31.00	4,049.11	-31,380.60	19:00 - 19:15	33.00	4,576.07	-37,752.58
07:15 - 07:30	31.00	4,269.79	-33,090.87	19:15 - 19:30	33.00	4,649.18	-38,355.74
07:30 - 07:45	35.00	3,703.19	-32,402.91	19:30 - 19:45	33.00	4,576.74	-37,758.11
07:45 - 08:00	31.00	3,869.05	-29,985.14	19:45 - 20:00	33.00	4,576.88	-37,759.26
08:00 - 08:15	35.00	3,500.23	-30,627.01	20:00 - 20:15	30.00	4,100.75	-30,755.63
08:15 - 08:30	35.00	3,250.46	-28,441.53	20:15 - 20:30	30.00	4,008.07	-30,060.53
08:30 - 08:45	35.00	3,049.31	-26,681.46	20:30 - 20:45	30.00	4,450.77	-33,380.78
08:45 - 09:00	35.00	3,009.18	-26,330.33	20:45 - 21:00	30.00	4,576.22	-34,321.65
09:00 - 09:15	39.00	3,100.83	-30,233.09	21:00 - 21:15	30.00	4,576.19	-34,321.43
09:15 - 09:30	39.00	3,250.75	-31,694.81	21:15 - 21:30	30.00	4,576.87	-34,326.53
09:30 - 09:45	39.00	3,249.37	-31,681.36	21:30 - 21:45	30.00	4,799.27	-35,994.53
09:45 - 10:00	39.00	3,249.07	-31,678.43	21:45 - 22:00	30.00	4,649.80	-34,873.50
10:00 - 10:15	39.00	3,001.21	-29,261.80	22:00 - 22:15	30.00	4,649.10	-34,868.25
10:15 - 10:30	39.00	3,001.82	-29,267.75	22:15 - 22:30	30.00	5,000.27	-37,502.03
10:30 - 10:45	39.00	3,000.69	-29,256.73	22:30 - 22:45	30.00	4,754.41	-35,658.08
10:45 - 11:00	39.00	3,006.54	-29,313.77	22:45 - 23:00	30.00	4,768.72	-35,765.40
11:00 - 11:15	39.00	2,899.43	-28,269.44	23:00 - 23:15	30.00	4,100.45	-30,753.38
11:15 - 11:30	39.00	3,000.63	-29,256.14	23:15 - 23:30	30.00	3,999.97	-29,999.78
11:30 - 11:45	39.00	2,995.80	-29,209.05	23:30 - 23:45	30.00	3,902.00	-29,265.00
11:45 - 12:00	39.00	2,998.41	-29,234.50	23:45 - 24:00	30.00	3,999.08	-29,993.10
Total Trade (Buy + Sell) MWh					827.3400		-2,887,343.11



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 10-Apr-18	Delivery Date	: 11-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,545,691.87
•	Charges	
	> NLDC Application Fees	-8.00
	> CTU Transmission Charges	-136,566.80
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-61,760.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-15,440.00
	> IGST	-2,779.20
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,763,445.87

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 625).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	35.00	3,749.39	-32,807.16	12:00 - 12:15	23.00	2,659.85	-15,294.14
00:15 - 00:30	35.00	3,655.70	-31,987.38	12:15 - 12:30	23.00	2,659.80	-15,293.85
00:30 - 00:45	35.00	3,500.95	-30,633.31	12:30 - 12:45	23.00	2,559.44	-14,716.78
00:45 - 01:00	35.00	3,499.48	-30,620.45	12:45 - 13:00	23.00	2,539.75	-14,603.56
01:00 - 01:15	35.00	3,433.00	-30,038.75	13:00 - 13:15	23.00	2,539.09	-14,599.77
01:15 - 01:30	35.00	3,626.11	-31,728.46	13:15 - 13:30	23.00	2,539.23	-14,600.57
01:30 - 01:45	35.00	3,210.53	-28,092.14	13:30 - 13:45	35.00	2,539.25	-22,218.44
01:45 - 02:00	35.00	2,999.22	-26,243.18	13:45 - 14:00	35.00	2,539.94	-22,224.48
02:00 - 02:15	35.00	2,998.33	-26,235.39	14:00 - 14:15	35.00	2,659.31	-23,268.96
02:15 - 02:30	35.00	2,764.85	-24,192.44	14:15 - 14:30	35.00	2,699.96	-23,624.65
02:30 - 02:45	35.00	2,719.81	-23,798.34	14:30 - 14:45	35.00	2,999.13	-26,242.39
02:45 - 03:00	35.00	2,719.89	-23,799.04	14:45 - 15:00	35.00	2,999.88	-26,248.95
03:00 - 03:15	35.00	2,509.49	-21,958.04	15:00 - 15:15	35.00	3,250.25	-28,439.69
03:15 - 03:30	35.00	2,509.24	-21,955.85	15:15 - 15:30	35.00	3,250.33	-28,440.39
03:30 - 03:45	35.00	2,483.19	-21,727.91	15:30 - 15:45	35.00	2,999.56	-26,246.15
03:45 - 04:00	35.00	2,452.00	-21,455.00	15:45 - 16:00	35.00	2,999.11	-26,242.21
04:00 - 04:15	37.00	2,539.96	-23,494.63	16:00 - 16:15	35.00	3,000.09	-26,250.79
04:15 - 04:30	37.00	2,700.81	-24,982.49	16:15 - 16:30	35.00	3,383.18	-29,602.83
04:30 - 04:45	37.00	2,999.18	-27,742.42	16:30 - 16:45	35.00	3,217.84	-28,156.10
04:45 - 05:00	37.00	2,999.83	-27,748.43	16:45 - 17:00	35.00	3,193.79	-27,945.66
05:00 - 05:15	37.00	2,889.01	-26,723.34	17:00 - 17:15	35.00	2,998.39	-26,235.91
05:15 - 05:30	37.00	2,999.82	-27,748.34	17:15 - 17:30	35.00	2,989.21	-26,155.59
05:30 - 05:45	37.00	3,480.02	-32,190.19	17:30 - 17:45	35.00	2,998.82	-26,239.68
05:45 - 06:00	37.00	3,249.90	-30,061.58	17:45 - 18:00	35.00	3,250.80	-28,444.50
06:00 - 06:15	37.00	3,589.87	-33,206.30	18:00 - 18:15	37.00	3,629.22	-33,570.29
06:15 - 06:30	37.00	3,500.34	-32,378.15	18:15 - 18:30	37.00	3,628.17	-33,560.57
06:30 - 06:45	37.00	3,589.08	-33,198.99	18:30 - 18:45	37.00	3,499.83	-32,373.43
06:45 - 07:00	37.00	3,703.66	-34,258.86	18:45 - 19:00	37.00	3,739.32	-34,588.71
07:00 - 07:15	35.00	3,493.16	-30,565.15	19:00 - 19:15	33.00	3,855.96	-31,811.67
07:15 - 07:30	35.00	3,500.57	-30,629.99	19:15 - 19:30	33.00	4,312.39	-35,577.22
07:30 - 07:45	35.00	3,307.27	-28,938.61	19:30 - 19:45	33.00	4,500.78	-37,131.44
07:45 - 08:00	35.00	3,480.58	-30,455.08	19:45 - 20:00	33.00	4,576.30	-37,754.48
08:00 - 08:15	35.00	2,981.99	-26,092.41	20:00 - 20:15	30.00	4,700.56	-35,254.20
08:15 - 08:30	35.00	2,909.96	-25,462.15	20:15 - 20:30	30.00	4,576.92	-34,326.90
08:30 - 08:45	35.00	2,909.31	-25,456.46	20:30 - 20:45	30.00	4,200.89	-31,506.68
08:45 - 09:00	35.00	2,909.06	-25,454.28	20:45 - 21:00	30.00	4,020.71	-30,155.33
09:00 - 09:15	23.00	2,539.99	-14,604.94	21:00 - 21:15	30.00	3,901.93	-29,264.48
09:15 - 09:30	23.00	2,849.78	-16,386.24	21:15 - 21:30	30.00	4,001.00	-30,007.50
09:30 - 09:45	23.00	2,849.05	-16,382.04	21:30 - 21:45	30.00	4,312.26	-32,341.95
09:45 - 10:00	23.00	2,849.98	-16,387.39	21:45 - 22:00	30.00	4,300.01	-32,250.08
10:00 - 10:15	23.00	2,539.88	-14,604.31	22:00 - 22:15	30.00	4,249.33	-31,869.98
10:15 - 10:30	23.00	2,539.97	-14,604.83	22:15 - 22:30	30.00	4,576.83	-34,326.23
10:30 - 10:45	23.00	2,609.41	-15,004.11	22:30 - 22:45	30.00	5,100.35	-38,252.63
10:45 - 11:00	23.00	2,679.62	-15,407.82	22:45 - 23:00	30.00	5,100.91	-38,256.83
11:00 - 11:15	23.00	2,679.05	-15,404.54	23:00 - 23:15	30.00	4,199.42	-31,495.65
11:15 - 11:30	23.00	2,659.29	-15,290.92	23:15 - 23:30	30.00	4,000.47	-30,003.53
11:30 - 11:45	23.00	2,679.99	-15,409.94	23:30 - 23:45	30.00	3,999.13	-29,993.48
11:45 - 12:00	23.00	2,699.04	-15,519.48	23:45 - 24:00	30.00	3,948.73	-29,615.48
Total Trade (Buy + Sell) MWh					772.0000		-2,545,691.87



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 11-Apr-18	Delivery Date	: 12-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,977,147.77
•	Charges	
	> NLDC Application Fees	-8.08
	> CTU Transmission Charges	-148,772.90
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-67,280.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-16,820.00
	> IGST	-3,027.60
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-3,214,256.35

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 619).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	32.00	4,200.35	-33,602.80	12:00 - 12:15	39.00	3,000.84	-29,258.19
00:15 - 00:30	35.00	3,748.60	-32,800.25	12:15 - 12:30	39.00	2,900.94	-28,284.17
00:30 - 00:45	35.00	3,435.53	-30,060.89	12:30 - 12:45	39.00	2,739.52	-26,710.32
00:45 - 01:00	35.00	3,233.97	-28,297.24	12:45 - 13:00	39.00	2,739.14	-26,706.62
01:00 - 01:15	35.00	3,201.18	-28,010.33	13:00 - 13:15	35.00	2,659.41	-23,269.84
01:15 - 01:30	35.00	3,300.37	-28,878.24	13:15 - 13:30	35.00	2,659.17	-23,267.74
01:30 - 01:45	35.00	3,243.06	-28,376.78	13:30 - 13:45	35.00	2,659.55	-23,271.06
01:45 - 02:00	35.00	2,899.94	-25,374.48	13:45 - 14:00	35.00	2,659.59	-23,271.41
02:00 - 02:15	35.00	2,749.75	-24,060.31	14:00 - 14:15	35.00	2,780.53	-24,329.64
02:15 - 02:30	35.00	2,749.24	-24,055.85	14:15 - 14:30	35.00	2,998.54	-26,237.23
02:30 - 02:45	35.00	2,659.89	-23,274.04	14:30 - 14:45	35.00	3,357.24	-29,375.85
02:45 - 03:00	35.00	2,659.41	-23,269.84	14:45 - 15:00	35.00	3,250.06	-28,438.03
03:00 - 03:15	35.00	2,749.56	-24,058.65	15:00 - 15:15	35.00	3,649.15	-31,930.06
03:15 - 03:30	35.00	2,749.37	-24,056.99	15:15 - 15:30	35.00	3,675.53	-32,160.89
03:30 - 03:45	35.00	2,749.18	-24,055.33	15:30 - 15:45	35.00	3,748.41	-32,798.59
03:45 - 04:00	35.00	2,739.98	-23,974.83	15:45 - 16:00	35.00	3,675.62	-32,161.68
04:00 - 04:15	37.00	2,799.51	-25,895.47	16:00 - 16:15	32.00	3,800.75	-30,406.00
04:15 - 04:30	37.00	2,829.54	-26,173.25	16:15 - 16:30	32.00	3,999.29	-31,994.32
04:30 - 04:45	37.00	2,998.63	-27,737.33	16:30 - 16:45	32.00	3,992.92	-31,943.36
04:45 - 05:00	37.00	3,002.26	-27,770.91	16:45 - 17:00	32.00	4,000.22	-32,001.76
05:00 - 05:15	37.00	2,998.70	-27,737.98	17:00 - 17:15	32.00	3,987.96	-31,903.68
05:15 - 05:30	37.00	3,368.42	-31,157.89	17:15 - 17:30	32.00	3,756.26	-30,050.08
05:30 - 05:45	37.00	3,511.14	-32,478.05	17:30 - 17:45	35.00	3,709.43	-32,457.51
05:45 - 06:00	37.00	3,500.24	-32,377.22	17:45 - 18:00	35.00	3,649.38	-31,932.08
06:00 - 06:15	37.00	3,703.77	-34,259.87	18:00 - 18:15	37.00	3,645.20	-33,718.10
06:15 - 06:30	37.00	3,703.77	-34,259.87	18:15 - 18:30	37.00	3,399.79	-31,448.06
06:30 - 06:45	37.00	3,669.70	-33,944.73	18:30 - 18:45	37.00	3,626.79	-33,547.81
06:45 - 07:00	37.00	3,703.83	-34,260.43	18:45 - 19:00	34.00	4,576.25	-38,898.13
07:00 - 07:15	35.00	3,669.21	-32,105.59	19:00 - 19:15	34.00	4,600.15	-39,101.28
07:15 - 07:30	35.00	3,511.59	-30,726.41	19:15 - 19:30	34.00	5,453.59	-46,355.52
07:30 - 07:45	35.00	3,134.80	-27,429.50	19:30 - 19:45	34.00	5,470.12	-46,496.02
07:45 - 08:00	35.00	3,368.50	-29,474.38	19:45 - 20:00	34.00	5,500.29	-46,752.47
08:00 - 08:15	35.00	2,900.50	-25,379.38	20:00 - 20:15	31.00	5,292.62	-41,017.81
08:15 - 08:30	35.00	2,899.27	-25,368.61	20:15 - 20:30	31.00	5,140.13	-39,836.01
08:30 - 08:45	35.00	2,829.88	-24,761.45	20:30 - 20:45	31.00	4,989.36	-38,667.54
08:45 - 09:00	35.00	2,829.38	-24,757.08	20:45 - 21:00	31.00	4,576.68	-35,469.27
09:00 - 09:15	39.00	2,789.39	-27,196.55	21:00 - 21:15	31.00	4,250.92	-32,944.63
09:15 - 09:30	39.00	3,094.01	-30,166.60	21:15 - 21:30	31.00	4,500.99	-34,882.67
09:30 - 09:45	39.00	3,094.56	-30,171.96	21:30 - 21:45	31.00	4,715.20	-36,542.80
09:45 - 10:00	39.00	3,250.28	-31,690.23	21:45 - 22:00	31.00	5,000.88	-38,756.82
10:00 - 10:15	39.00	2,839.57	-27,685.81	22:00 - 22:15	31.00	4,989.47	-38,668.39
10:15 - 10:30	39.00	2,839.86	-27,688.64	22:15 - 22:30	31.00	5,200.71	-40,305.50
10:30 - 10:45	39.00	2,839.84	-27,688.44	22:30 - 22:45	31.00	5,699.52	-44,171.28
10:45 - 11:00	39.00	2,900.82	-28,283.00	22:45 - 23:00	31.00	5,699.41	-44,170.43
11:00 - 11:15	39.00	3,094.20	-30,168.45	23:00 - 23:15	31.00	4,800.01	-37,200.08
11:15 - 11:30	39.00	3,094.06	-30,167.09	23:15 - 23:30	31.00	4,352.54	-33,732.19
11:30 - 11:45	39.00	3,094.69	-30,173.23	23:30 - 23:45	31.00	4,352.09	-33,728.70
11:45 - 12:00	39.00	3,094.50	-30,171.38	23:45 - 24:00	31.00	4,008.09	-31,062.70
Total Trade (Buy + Sell) MWh					841.0000		-2,977,147.77

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 12-Apr-18	Delivery Date	: 13-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-3,791,140.26
•	Charges	
	> NLDC Application Fees	-7.60
	> CTU Transmission Charges	-207,371.03
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-93,780.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-23,445.00
	> IGST	-4,220.10
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-4,121,163.99

Remarks :

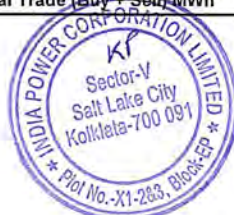
- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 658).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	35.00	3,649.49	-31,933.04	12:00 - 12:15	60.00	2,749.05	-41,235.75
00:15 - 00:30	35.00	3,511.45	-30,725.19	12:15 - 12:30	60.00	2,609.97	-39,149.55
00:30 - 00:45	35.00	3,392.82	-29,687.18	12:30 - 12:45	60.00	2,589.96	-38,849.40
00:45 - 01:00	35.00	3,397.10	-29,724.63	12:45 - 13:00	60.00	2,609.66	-39,144.90
01:00 - 01:15	35.00	3,649.37	-31,931.99	13:00 - 13:15	58.00	2,539.13	-36,817.39
01:15 - 01:30	35.00	3,499.12	-30,617.30	13:15 - 13:30	58.00	2,529.50	-36,677.75
01:30 - 01:45	35.00	3,399.60	-29,746.50	13:30 - 13:45	58.00	2,526.53	-36,634.69
01:45 - 02:00	35.00	3,250.18	-28,439.08	13:45 - 14:00	58.00	2,529.38	-36,676.01
02:00 - 02:15	35.00	3,094.13	-27,073.64	14:00 - 14:15	58.00	2,539.37	-36,820.87
02:15 - 02:30	35.00	3,000.36	-26,253.15	14:15 - 14:30	58.00	2,654.61	-38,491.85
02:30 - 02:45	35.00	2,929.24	-25,630.85	14:30 - 14:45	58.00	3,109.14	-45,082.53
02:45 - 03:00	35.00	2,889.58	-25,283.83	14:45 - 15:00	58.00	3,357.33	-48,681.29
03:00 - 03:15	35.00	2,689.03	-23,529.01	15:00 - 15:15	56.00	3,511.45	-49,160.30
03:15 - 03:30	35.00	2,679.37	-23,444.49	15:15 - 15:30	56.00	3,406.67	-47,693.38
03:30 - 03:45	35.00	2,609.79	-22,835.66	15:30 - 15:45	56.00	3,399.96	-47,599.44
03:45 - 04:00	35.00	2,609.82	-22,835.93	15:45 - 16:00	56.00	3,357.09	-46,999.26
04:00 - 04:15	37.00	2,709.20	-25,060.10	16:00 - 16:15	56.00	3,399.68	-47,595.52
04:15 - 04:30	37.00	2,709.60	-25,063.80	16:15 - 16:30	56.00	3,399.88	-47,598.32
04:30 - 04:45	37.00	2,731.52	-25,266.56	16:30 - 16:45	56.00	3,249.44	-45,492.16
04:45 - 05:00	37.00	2,733.80	-25,287.65	16:45 - 17:00	56.00	3,150.80	-44,111.20
05:00 - 05:15	37.00	2,759.89	-25,528.98	17:00 - 17:15	56.00	3,150.99	-44,113.86
05:15 - 05:30	37.00	2,779.96	-25,714.63	17:15 - 17:30	56.00	3,059.36	-42,831.04
05:30 - 05:45	37.00	3,100.01	-28,675.09	17:30 - 17:45	56.00	3,336.10	-46,705.40
05:45 - 06:00	37.00	2,998.49	-27,736.03	17:45 - 18:00	56.00	3,249.11	-45,487.54
06:00 - 06:15	37.00	3,478.03	-32,171.78	18:00 - 18:15	58.00	3,170.24	-45,968.48
06:15 - 06:30	37.00	3,478.27	-32,174.00	18:15 - 18:30	58.00	3,151.82	-45,701.39
06:30 - 06:45	37.00	3,478.09	-32,172.33	18:30 - 18:45	58.00	3,109.49	-45,087.61
06:45 - 07:00	37.00	3,268.00	-30,229.00	18:45 - 19:00	58.00	3,169.16	-45,952.82
07:00 - 07:15	35.00	3,478.81	-30,439.59	19:00 - 19:15	58.00	3,629.88	-52,633.26
07:15 - 07:30	35.00	3,250.41	-28,441.09	19:15 - 19:30	58.00	3,732.01	-54,114.15
07:30 - 07:45	35.00	3,059.82	-26,773.43	19:30 - 19:45	55.00	3,901.26	-53,642.33
07:45 - 08:00	35.00	3,059.14	-26,767.48	19:45 - 20:00	55.00	3,982.50	-54,759.38
08:00 - 08:15	35.00	2,589.42	-22,657.43	20:00 - 20:15	53.00	4,099.01	-54,311.88
08:15 - 08:30	35.00	2,539.27	-22,218.61	20:15 - 20:30	53.00	4,008.85	-53,117.26
08:30 - 08:45	35.00	2,529.87	-22,136.36	20:30 - 20:45	53.00	3,999.33	-52,991.12
08:45 - 09:00	35.00	2,529.42	-22,132.43	20:45 - 21:00	53.00	3,987.59	-52,835.57
09:00 - 09:15	60.00	2,539.09	-38,086.35	21:00 - 21:15	53.00	4,500.95	-59,637.59
09:15 - 09:30	60.00	2,539.26	-38,088.90	21:15 - 21:30	53.00	4,576.17	-60,634.25
09:30 - 09:45	60.00	2,539.12	-38,086.80	21:30 - 21:45	53.00	4,027.32	-53,361.99
09:45 - 10:00	60.00	2,539.61	-38,094.15	21:45 - 22:00	53.00	4,312.77	-57,144.20
10:00 - 10:15	60.00	2,539.69	-38,095.35	22:00 - 22:15	53.00	3,999.89	-52,998.54
10:15 - 10:30	60.00	2,539.89	-38,098.35	22:15 - 22:30	53.00	4,709.93	-62,406.57
10:30 - 10:45	60.00	2,589.54	-38,843.10	22:30 - 22:45	53.00	4,989.02	-66,104.52
10:45 - 11:00	60.00	2,599.59	-38,993.85	22:45 - 23:00	53.00	5,699.19	-75,514.27
11:00 - 11:15	60.00	2,780.47	-41,707.05	23:00 - 23:15	53.00	4,008.14	-53,107.86
11:15 - 11:30	60.00	2,767.07	-41,506.05	23:15 - 23:30	53.00	3,899.52	-51,668.64
11:30 - 11:45	60.00	3,094.50	-46,417.50	23:30 - 23:45	53.00	3,850.87	-51,024.03
11:45 - 12:00	60.00	2,800.41	-42,006.15	23:45 - 24:00	56.00	3,743.70	-52,411.80
Total Trade (Buy + Sell) MWh					1,172.2500		-3,791,140.26


Authorised Signatory
Name : Akhilesh Awasthy
Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 13-Apr-18	Delivery Date	: 14-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-4,868,659.62
•	Charges	
	> NLDC Application Fees	-8.00
	> CTU Transmission Charges	-236,249.95
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-106,840.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-26,710.00
	> IGST	-4,807.80
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-5,244,475.37

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 625).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	51.00	4,799.02	-61,187.51	12:00 - 12:15	60.00	3,250.97	-48,764.55
00:15 - 00:30	51.00	4,576.98	-58,356.50	12:15 - 12:30	60.00	3,391.36	-50,870.40
00:30 - 00:45	51.00	4,199.12	-53,538.78	12:30 - 12:45	60.00	3,249.39	-48,740.85
00:45 - 01:00	51.00	4,049.86	-51,635.72	12:45 - 13:00	60.00	3,249.97	-48,749.55
01:00 - 01:15	56.00	3,749.05	-52,486.70	13:00 - 13:15	58.00	3,094.70	-44,873.15
01:15 - 01:30	56.00	3,649.84	-51,097.76	13:15 - 13:30	58.00	3,049.73	-44,221.09
01:30 - 01:45	56.00	3,500.44	-49,006.16	13:30 - 13:45	58.00	3,094.74	-44,873.73
01:45 - 02:00	56.00	3,393.19	-47,504.66	13:45 - 14:00	58.00	3,094.77	-44,874.17
02:00 - 02:15	56.00	3,396.59	-47,552.26	14:00 - 14:15	58.00	3,109.62	-45,089.49
02:15 - 02:30	56.00	3,399.84	-47,597.76	14:15 - 14:30	58.00	3,368.71	-48,846.30
02:30 - 02:45	56.00	3,397.85	-47,569.90	14:30 - 14:45	53.00	3,770.90	-49,964.43
02:45 - 03:00	56.00	3,393.49	-47,508.86	14:45 - 15:00	53.00	3,901.94	-51,700.71
03:00 - 03:15	56.00	2,999.70	-41,995.80	15:00 - 15:15	51.00	3,949.07	-50,350.64
03:15 - 03:30	56.00	2,978.31	-41,696.34	15:15 - 15:30	51.00	3,988.62	-50,854.91
03:30 - 03:45	56.00	2,876.20	-40,266.80	15:30 - 15:45	51.00	3,901.87	-49,748.84
03:45 - 04:00	56.00	2,839.98	-39,759.72	15:45 - 16:00	51.00	3,993.08	-50,911.77
04:00 - 04:15	58.00	2,926.31	-42,431.50	16:00 - 16:15	51.00	4,200.22	-53,552.81
04:15 - 04:30	58.00	2,998.27	-43,474.92	16:15 - 16:30	51.00	4,200.94	-53,561.99
04:30 - 04:45	58.00	2,998.79	-43,482.46	16:30 - 16:45	51.00	3,999.82	-50,997.71
04:45 - 05:00	58.00	2,999.64	-43,494.78	16:45 - 17:00	51.00	3,899.79	-49,722.32
05:00 - 05:15	58.00	2,899.68	-42,045.36	17:00 - 17:15	56.00	3,735.34	-52,294.76
05:15 - 05:30	58.00	2,998.91	-43,484.20	17:15 - 17:30	56.00	3,500.19	-49,002.66
05:30 - 05:45	58.00	3,041.29	-44,098.71	17:30 - 17:45	56.00	3,357.79	-47,009.06
05:45 - 06:00	58.00	3,001.61	-43,523.35	17:45 - 18:00	56.00	3,400.92	-47,612.88
06:00 - 06:15	58.00	3,500.08	-50,751.16	18:00 - 18:15	58.00	3,209.08	-46,531.66
06:15 - 06:30	58.00	3,627.32	-52,596.14	18:15 - 18:30	58.00	3,210.53	-46,552.69
06:30 - 06:45	58.00	3,703.30	-53,697.85	18:30 - 18:45	58.00	3,249.66	-47,120.07
06:45 - 07:00	58.00	3,649.51	-52,917.90	18:45 - 19:00	58.00	3,749.18	-54,363.11
07:00 - 07:15	58.00	3,649.53	-52,918.19	19:00 - 19:15	53.00	3,901.52	-51,695.14
07:15 - 07:30	58.00	3,289.59	-47,699.06	19:15 - 19:30	53.00	3,901.59	-51,696.07
07:30 - 07:45	58.00	3,109.15	-45,082.68	19:30 - 19:45	53.00	4,589.71	-60,813.66
07:45 - 08:00	58.00	3,193.11	-46,300.10	19:45 - 20:00	53.00	4,900.02	-64,925.27
08:00 - 08:15	58.00	3,237.26	-46,940.27	20:00 - 20:15	51.00	4,800.76	-61,209.69
08:15 - 08:30	58.00	3,193.34	-46,303.43	20:15 - 20:30	51.00	4,576.81	-58,354.33
08:30 - 08:45	58.00	3,000.07	-43,501.02	20:30 - 20:45	51.00	4,249.96	-54,186.99
08:45 - 09:00	58.00	2,999.07	-43,486.52	20:45 - 21:00	51.00	4,008.56	-51,109.14
09:00 - 09:15	60.00	3,109.92	-46,648.80	21:00 - 21:15	51.00	4,576.15	-58,345.91
09:15 - 09:30	60.00	3,109.76	-46,646.40	21:15 - 21:30	51.00	4,576.56	-58,351.14
09:30 - 09:45	60.00	3,109.66	-46,644.90	21:30 - 21:45	51.00	4,799.13	-61,188.91
09:45 - 10:00	60.00	3,238.13	-48,571.95	21:45 - 22:00	51.00	5,189.87	-66,170.84
10:00 - 10:15	60.00	3,020.40	-45,306.00	22:00 - 22:15	51.00	5,699.29	-72,665.95
10:15 - 10:30	60.00	3,049.04	-45,735.60	22:15 - 22:30	51.00	5,500.33	-70,129.21
10:30 - 10:45	60.00	3,049.23	-45,738.45	22:30 - 22:45	51.00	6,150.06	-78,413.27
10:45 - 11:00	60.00	3,094.56	-46,418.40	22:45 - 23:00	51.00	6,150.15	-78,414.41
11:00 - 11:15	60.00	2,999.80	-44,997.00	23:00 - 23:15	51.00	4,576.07	-58,344.89
11:15 - 11:30	60.00	3,249.40	-48,741.00	23:15 - 23:30	51.00	4,352.61	-55,495.78
11:30 - 11:45	60.00	3,357.53	-50,362.95	23:30 - 23:45	51.00	4,576.25	-58,347.19
11:45 - 12:00	60.00	3,249.79	-48,746.85	23:45 - 24:00	51.00	4,352.67	-55,496.54
Total Trade (Buy + Sell) MWh					1,335,5000		-4,868,659.62

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 14-Apr-18	Delivery Date	: 15-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-4,537,779.73
•	Charges	
	> NLDC Application Fees	-8.04
	> CTU Transmission Charges	-231,915.90
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-104,880.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-26,220.00
	> IGST	-4,719.60
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-4,906,723.27

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 622) .
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	54.00	5,370.21	-72,497.84	12:00 - 12:15	55.00	2,960.25	-40,703.44
00:15 - 00:30	54.00	5,370.59	-72,502.97	12:15 - 12:30	55.00	2,669.91	-36,711.26
00:30 - 00:45	54.00	4,900.81	-66,160.94	12:30 - 12:45	55.00	2,669.56	-36,706.45
00:45 - 01:00	54.00	4,627.80	-62,475.30	12:45 - 13:00	55.00	2,669.34	-36,703.43
01:00 - 01:15	54.00	4,627.11	-62,465.99	13:00 - 13:15	55.00	2,659.86	-36,573.08
01:15 - 01:30	54.00	4,352.16	-58,754.16	13:15 - 13:30	55.00	2,659.84	-36,572.80
01:30 - 01:45	54.00	3,901.92	-52,675.92	13:30 - 13:45	55.00	2,669.03	-36,699.16
01:45 - 02:00	54.00	3,901.58	-52,671.33	13:45 - 14:00	55.00	2,669.38	-36,703.98
02:00 - 02:15	58.00	3,703.78	-53,704.81	14:00 - 14:15	55.00	2,889.77	-39,734.34
02:15 - 02:30	58.00	3,675.40	-53,293.30	14:15 - 14:30	55.00	2,980.61	-40,983.39
02:30 - 02:45	58.00	3,511.98	-50,923.71	14:30 - 14:45	55.00	3,200.79	-44,010.86
02:45 - 03:00	58.00	3,500.45	-50,756.53	14:45 - 15:00	55.00	3,250.42	-44,693.28
03:00 - 03:15	58.00	3,449.32	-50,015.14	15:00 - 15:15	55.00	2,999.97	-41,249.59
03:15 - 03:30	58.00	3,449.13	-50,012.39	15:15 - 15:30	55.00	3,164.27	-43,508.71
03:30 - 03:45	58.00	3,392.95	-49,197.78	15:30 - 15:45	55.00	3,246.83	-44,643.91
03:45 - 04:00	58.00	3,250.41	-47,130.95	15:45 - 16:00	55.00	3,499.17	-48,113.59
04:00 - 04:15	56.00	3,607.69	-50,507.66	16:00 - 16:15	55.00	3,511.71	-48,286.01
04:15 - 04:30	56.00	3,624.93	-50,749.02	16:15 - 16:30	55.00	3,649.27	-50,177.46
04:30 - 04:45	56.00	3,589.20	-50,248.80	16:30 - 16:45	55.00	3,511.77	-48,286.84
04:45 - 05:00	56.00	3,589.82	-50,257.48	16:45 - 17:00	55.00	3,250.63	-44,696.16
05:00 - 05:15	56.00	3,210.78	-44,950.92	17:00 - 17:15	55.00	2,959.82	-40,697.53
05:15 - 05:30	56.00	3,489.62	-48,854.68	17:15 - 17:30	55.00	2,909.83	-40,010.16
05:30 - 05:45	56.00	3,511.99	-49,167.86	17:30 - 17:45	55.00	2,909.19	-40,001.36
05:45 - 06:00	56.00	3,626.80	-50,775.20	17:45 - 18:00	55.00	2,909.72	-40,008.65
06:00 - 06:15	56.00	3,649.58	-51,094.12	18:00 - 18:15	56.00	2,893.80	-40,513.20
06:15 - 06:30	56.00	3,608.82	-50,523.48	18:15 - 18:30	56.00	2,889.80	-40,457.20
06:30 - 06:45	56.00	3,368.44	-47,158.16	18:30 - 18:45	56.00	2,919.59	-40,874.26
06:45 - 07:00	56.00	3,000.89	-42,012.46	18:45 - 19:00	56.00	2,971.27	-41,597.78
07:00 - 07:15	54.00	3,368.63	-45,476.51	19:00 - 19:15	56.00	3,185.44	-44,596.16
07:15 - 07:30	54.00	3,059.34	-41,301.09	19:15 - 19:30	56.00	3,500.14	-49,001.96
07:30 - 07:45	54.00	3,380.75	-45,640.13	19:30 - 19:45	56.00	3,729.76	-52,216.64
07:45 - 08:00	54.00	3,170.60	-42,803.10	19:45 - 20:00	56.00	3,700.19	-51,802.66
08:00 - 08:15	54.00	2,989.88	-40,363.38	20:00 - 20:15	54.00	3,649.80	-49,272.30
08:15 - 08:30	54.00	2,989.46	-40,357.71	20:15 - 20:30	54.00	3,649.58	-49,269.33
08:30 - 08:45	54.00	2,989.39	-40,356.77	20:30 - 20:45	54.00	3,649.36	-49,266.36
08:45 - 09:00	54.00	2,989.60	-40,359.60	20:45 - 21:00	54.00	3,700.61	-49,958.24
09:00 - 09:15	55.00	2,879.98	-39,599.73	21:00 - 21:15	50.00	4,008.50	-50,106.25
09:15 - 09:30	55.00	2,764.59	-38,013.11	21:15 - 21:30	50.00	4,200.03	-52,500.38
09:30 - 09:45	55.00	2,659.43	-36,567.16	21:30 - 21:45	50.00	4,500.11	-56,251.38
09:45 - 10:00	55.00	2,659.55	-36,568.81	21:45 - 22:00	50.00	4,500.86	-56,260.75
10:00 - 10:15	55.00	2,629.84	-36,160.30	22:00 - 22:15	50.00	4,199.58	-52,494.75
10:15 - 10:30	55.00	2,639.10	-36,287.63	22:15 - 22:30	50.00	4,144.37	-51,804.63
10:30 - 10:45	55.00	2,659.19	-36,563.86	22:30 - 22:45	50.00	4,627.26	-57,840.75
10:45 - 11:00	55.00	2,659.73	-36,571.29	22:45 - 23:00	50.00	4,627.40	-57,842.50
11:00 - 11:15	55.00	2,670.00	-36,712.50	23:00 - 23:15	50.00	5,499.19	-68,739.88
11:15 - 11:30	55.00	2,900.94	-39,887.93	23:15 - 23:30	50.00	5,020.86	-62,760.75
11:30 - 11:45	55.00	3,000.27	-41,253.71	23:30 - 23:45	50.00	5,499.59	-68,744.88
11:45 - 12:00	55.00	2,900.45	-39,881.19	23:45 - 24:00	50.00	5,189.36	-64,867.00
Total Trade (Buy + Sell) MWh					1,311.0000		-4,537,779.73

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 15-Apr-18	Delivery Date	: 16-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-5,440,164.70
•	Charges	
	> NLDC Application Fees	-8.43
	> CTU Transmission Charges	-231,827.45
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-104,840.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-26,210.00
	> IGST	-4,717.80
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-5,808,968.38

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 593).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	51.00	4,999.72	-63,746.43	12:00 - 12:15	60.00	3,600.19	-54,002.85
00:15 - 00:30	51.00	4,799.15	-61,189.16	12:15 - 12:30	60.00	3,649.32	-54,739.80
00:30 - 00:45	51.00	4,207.38	-53,644.10	12:30 - 12:45	60.00	3,589.66	-53,844.90
00:45 - 01:00	51.00	4,000.57	-51,007.27	12:45 - 13:00	60.00	3,589.06	-53,835.90
01:00 - 01:15	51.00	3,999.13	-50,988.91	13:00 - 13:15	58.00	3,513.73	-50,949.09
01:15 - 01:30	51.00	3,903.18	-49,765.55	13:15 - 13:30	58.00	3,513.08	-50,939.66
01:30 - 01:45	56.00	3,589.93	-50,259.02	13:30 - 13:45	58.00	3,649.10	-52,911.95
01:45 - 02:00	56.00	3,589.85	-50,257.90	13:45 - 14:00	58.00	3,710.50	-53,802.25
02:00 - 02:15	56.00	3,396.21	-47,546.94	14:00 - 14:15	58.00	3,669.14	-53,202.53
02:15 - 02:30	56.00	3,392.43	-47,494.02	14:15 - 14:30	58.00	3,743.59	-54,282.06
02:30 - 02:45	56.00	3,109.66	-43,535.24	14:30 - 14:45	53.00	4,105.02	-54,391.52
02:45 - 03:00	56.00	3,100.84	-43,411.76	14:45 - 15:00	53.00	4,199.71	-55,646.16
03:00 - 03:15	56.00	2,994.80	-41,927.20	15:00 - 15:15	51.00	4,052.04	-51,663.51
03:15 - 03:30	56.00	3,368.15	-47,154.10	15:15 - 15:30	51.00	4,199.30	-53,541.08
03:30 - 03:45	56.00	3,250.86	-45,512.04	15:30 - 15:45	51.00	4,000.01	-51,000.13
03:45 - 04:00	56.00	3,239.39	-45,351.46	15:45 - 16:00	51.00	3,903.03	-49,763.63
04:00 - 04:15	58.00	3,513.21	-50,941.55	16:00 - 16:15	51.00	4,200.44	-53,555.61
04:15 - 04:30	58.00	3,500.51	-50,757.40	16:15 - 16:30	51.00	4,200.92	-53,561.73
04:30 - 04:45	58.00	3,589.47	-52,047.32	16:30 - 16:45	51.00	4,272.21	-54,470.68
04:45 - 05:00	58.00	3,608.95	-52,329.78	16:45 - 17:00	51.00	4,199.53	-53,544.01
05:00 - 05:15	58.00	3,600.02	-52,200.29	17:00 - 17:15	51.00	4,577.21	-58,359.43
05:15 - 05:30	58.00	3,250.84	-47,137.18	17:15 - 17:30	51.00	4,400.48	-56,106.12
05:30 - 05:45	58.00	3,430.05	-49,735.73	17:30 - 17:45	51.00	4,199.10	-53,538.53
05:45 - 06:00	58.00	3,483.63	-50,512.64	17:45 - 18:00	51.00	4,000.33	-51,004.21
06:00 - 06:15	58.00	3,732.79	-54,125.46	18:00 - 18:15	53.00	3,809.63	-50,477.60
06:15 - 06:30	58.00	3,749.63	-54,369.64	18:15 - 18:30	53.00	3,903.03	-51,715.15
06:30 - 06:45	53.00	3,752.35	-49,718.64	18:30 - 18:45	53.00	4,577.12	-60,646.84
06:45 - 07:00	53.00	3,903.95	-51,727.34	18:45 - 19:00	53.00	5,189.74	-68,764.06
07:00 - 07:15	53.00	4,300.39	-56,980.17	19:00 - 19:15	53.00	5,530.14	-73,274.36
07:15 - 07:30	53.00	4,052.60	-53,696.95	19:15 - 19:30	53.00	6,721.58	-89,060.94
07:30 - 07:45	53.00	3,999.36	-52,991.52	19:30 - 19:45	53.00	6,500.97	-86,137.85
07:45 - 08:00	53.00	3,809.95	-50,481.84	19:45 - 20:00	53.00	6,500.11	-86,126.46
08:00 - 08:15	53.00	3,809.41	-50,474.68	20:00 - 20:15	51.00	5,699.69	-72,671.05
08:15 - 08:30	53.00	3,903.42	-51,720.32	20:15 - 20:30	51.00	5,699.85	-72,673.09
08:30 - 08:45	53.00	3,809.37	-50,474.15	20:30 - 20:45	51.00	5,699.02	-72,662.51
08:45 - 09:00	53.00	3,809.19	-50,471.77	20:45 - 21:00	51.00	5,453.03	-69,526.13
09:00 - 09:15	60.00	3,589.49	-53,842.35	21:00 - 21:15	51.00	5,576.05	-71,094.64
09:15 - 09:30	60.00	3,599.91	-53,998.65	21:15 - 21:30	51.00	5,400.45	-68,855.74
09:30 - 09:45	60.00	3,500.19	-52,502.85	21:30 - 21:45	51.00	5,699.04	-72,662.76
09:45 - 10:00	60.00	3,513.10	-52,696.50	21:45 - 22:00	51.00	5,699.72	-72,671.43
10:00 - 10:15	60.00	2,990.00	-44,850.00	22:00 - 22:15	51.00	5,699.93	-72,674.11
10:15 - 10:30	60.00	3,000.36	-45,005.40	22:15 - 22:30	51.00	6,170.71	-78,676.55
10:30 - 10:45	60.00	3,215.42	-48,231.30	22:30 - 22:45	51.00	6,170.85	-78,678.34
10:45 - 11:00	60.00	3,393.80	-50,907.00	22:45 - 23:00	51.00	6,500.06	-82,875.77
11:00 - 11:15	60.00	2,989.30	-44,839.50	23:00 - 23:15	51.00	5,400.90	-68,861.48
11:15 - 11:30	60.00	3,398.95	-50,984.25	23:15 - 23:30	51.00	5,699.30	-72,666.08
11:30 - 11:45	60.00	3,397.62	-50,964.30	23:30 - 23:45	51.00	5,699.16	-72,664.29
11:45 - 12:00	60.00	3,499.06	-52,485.90	23:45 - 24:00	51.00	5,050.73	-64,396.81
Total Trade (Buy + Sell) MWh					1,310.5000		-5,440,164.70

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 16-Apr-18	Delivery Date	: 17-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-5,082,932.13
•	Charges	
	> NLDC Application Fees	-8.18
	> CTU Transmission Charges	-235,630.80
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-106,560.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-26,640.00
	> IGST	-4,795.20
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-5,457,766.31

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 611).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	50.00	6,070.03	-75,875.38	12:00 - 12:15	60.00	3,059.67	-45,895.05
00:15 - 00:30	50.00	5,699.66	-71,245.75	12:15 - 12:30	60.00	3,059.10	-45,886.50
00:30 - 00:45	50.00	4,577.29	-57,216.13	12:30 - 12:45	60.00	3,039.42	-45,591.30
00:45 - 01:00	50.00	4,419.68	-55,246.00	12:45 - 13:00	60.00	3,039.62	-45,594.30
01:00 - 01:15	50.00	4,577.48	-57,218.50	13:00 - 13:15	58.00	3,029.95	-43,934.28
01:15 - 01:30	50.00	4,699.86	-58,748.25	13:15 - 13:30	58.00	3,029.86	-43,932.97
01:30 - 01:45	50.00	4,750.33	-59,379.13	13:30 - 13:45	58.00	3,039.01	-44,065.65
01:45 - 02:00	50.00	4,354.42	-54,430.25	13:45 - 14:00	58.00	3,039.64	-44,074.78
02:00 - 02:15	50.00	4,057.31	-50,716.38	14:00 - 14:15	58.00	3,059.30	-44,359.85
02:15 - 02:30	50.00	3,903.02	-48,787.75	14:15 - 14:30	58.00	3,069.68	-44,510.36
02:30 - 02:45	56.00	3,250.51	-45,507.14	14:30 - 14:45	58.00	3,309.93	-47,993.99
02:45 - 03:00	56.00	3,150.68	-44,109.52	14:45 - 15:00	58.00	3,309.89	-47,993.41
03:00 - 03:15	56.00	3,443.00	-48,202.00	15:00 - 15:15	56.00	3,500.23	-49,003.22
03:15 - 03:30	56.00	3,250.66	-45,509.24	15:15 - 15:30	56.00	3,600.55	-50,407.70
03:30 - 03:45	56.00	3,095.91	-43,342.74	15:30 - 15:45	56.00	3,649.14	-51,087.96
03:45 - 04:00	56.00	3,095.64	-43,338.96	15:45 - 16:00	56.00	3,700.35	-51,804.90
04:00 - 04:15	58.00	3,513.06	-50,939.37	16:00 - 16:15	50.00	3,903.33	-48,791.63
04:15 - 04:30	58.00	3,642.65	-52,818.43	16:15 - 16:30	50.00	3,784.20	-47,302.50
04:30 - 04:45	58.00	3,703.73	-53,704.09	16:30 - 16:45	56.00	3,508.94	-49,125.16
04:45 - 05:00	58.00	3,730.34	-54,089.93	16:45 - 17:00	56.00	3,300.62	-46,208.68
05:00 - 05:15	58.00	3,703.97	-53,707.57	17:00 - 17:15	56.00	3,649.46	-51,092.44
05:15 - 05:30	58.00	3,731.53	-54,107.19	17:15 - 17:30	56.00	3,384.55	-47,383.70
05:30 - 05:45	58.00	3,649.29	-52,914.71	17:30 - 17:45	56.00	3,740.11	-52,361.54
05:45 - 06:00	58.00	3,300.90	-47,863.05	17:45 - 18:00	56.00	3,746.84	-52,455.76
06:00 - 06:15	52.00	3,903.29	-50,742.77	18:00 - 18:15	58.00	3,500.72	-50,760.44
06:15 - 06:30	52.00	3,903.44	-50,744.72	18:15 - 18:30	58.00	3,622.12	-52,520.74
06:30 - 06:45	52.00	3,899.02	-50,687.26	18:30 - 18:45	54.00	3,999.35	-53,991.23
06:45 - 07:00	52.00	3,819.27	-49,650.51	18:45 - 19:00	54.00	3,999.74	-53,996.49
07:00 - 07:15	58.00	3,730.69	-54,095.01	19:00 - 19:15	54.00	4,489.02	-60,601.77
07:15 - 07:30	58.00	3,703.21	-53,696.55	19:15 - 19:30	54.00	4,950.07	-66,825.95
07:30 - 07:45	58.00	3,559.81	-51,617.25	19:30 - 19:45	54.00	4,999.01	-67,486.64
07:45 - 08:00	58.00	3,649.47	-52,917.32	19:45 - 20:00	54.00	4,999.17	-67,488.80
08:00 - 08:15	58.00	3,559.18	-51,608.11	20:00 - 20:15	52.00	4,589.06	-59,657.78
08:15 - 08:30	58.00	3,649.45	-52,917.03	20:15 - 20:30	52.00	4,589.62	-59,665.06
08:30 - 08:45	58.00	3,349.56	-48,568.62	20:30 - 20:45	52.00	4,600.38	-59,804.94
08:45 - 09:00	58.00	3,349.34	-48,565.43	20:45 - 21:00	52.00	4,489.53	-58,363.89
09:00 - 09:15	60.00	3,109.34	-46,640.10	21:00 - 21:15	52.00	4,577.17	-59,503.21
09:15 - 09:30	60.00	3,250.33	-48,754.95	21:15 - 21:30	52.00	4,500.11	-58,501.43
09:30 - 09:45	60.00	2,969.81	-44,547.15	21:30 - 21:45	52.00	4,700.29	-61,103.77
09:45 - 10:00	60.00	3,000.38	-45,005.70	21:45 - 22:00	52.00	4,600.45	-59,805.85
10:00 - 10:15	60.00	2,920.99	-43,814.85	22:00 - 22:15	52.00	4,699.95	-61,099.35
10:15 - 10:30	60.00	2,960.34	-44,405.10	22:15 - 22:30	52.00	6,500.17	-84,502.21
10:30 - 10:45	60.00	2,999.14	-44,987.10	22:30 - 22:45	52.00	6,500.27	-84,503.51
10:45 - 11:00	60.00	2,909.59	-43,643.85	22:45 - 23:00	52.00	6,500.29	-84,503.77
11:00 - 11:15	60.00	2,894.93	-43,423.95	23:00 - 23:15	52.00	4,999.64	-64,995.32
11:15 - 11:30	60.00	2,909.07	-43,636.05	23:15 - 23:30	52.00	4,889.11	-63,558.43
11:30 - 11:45	60.00	2,909.05	-43,635.75	23:30 - 23:45	52.00	4,577.94	-59,513.22
11:45 - 12:00	60.00	2,909.12	-43,636.80	23:45 - 24:00	52.00	4,489.34	-58,361.42
Total Trade (Buy + Sell) MWh					1,332.0000		-5,082,932.13



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 18-Apr-18	Delivery Date	: 19-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-5,231,995.45
•	Charges	
	> NLDC Application Fees	-8.05
	> CTU Transmission Charges	-225,490.89
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-101,974.40
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-25,493.60
	> IGST	-4,588.85
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-5,590,751.24

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 621).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	50.00	6,500.51	-81,256.38	12:00 - 12:15	60.00	3,520.56	-52,808.40
00:15 - 00:30	50.00	6,499.19	-81,239.88	12:15 - 12:30	60.00	3,513.11	-52,696.65
00:30 - 00:45	50.00	5,600.10	-70,001.25	12:30 - 12:45	60.00	3,500.77	-52,511.55
00:45 - 01:00	50.00	4,989.28	-62,366.00	12:45 - 13:00	60.00	3,400.85	-51,012.75
01:00 - 01:15	50.00	4,750.81	-59,385.13	13:00 - 13:15	58.00	2,819.36	-40,880.72
01:15 - 01:30	50.00	4,600.02	-57,500.25	13:15 - 13:30	58.00	2,819.38	-40,881.01
01:30 - 01:45	50.00	4,750.81	-59,385.13	13:30 - 13:45	58.00	2,810.06	-40,745.87
01:45 - 02:00	50.00	4,750.87	-59,385.88	13:45 - 14:00	58.00	2,849.57	-41,318.77
02:00 - 02:15	50.00	4,378.82	-54,735.25	14:00 - 14:15	58.00	2,819.78	-40,886.81
02:15 - 02:30	50.00	4,689.96	-58,624.50	14:15 - 14:30	58.00	2,960.80	-42,931.60
02:30 - 02:45	50.00	4,750.34	-59,379.25	14:30 - 14:45	58.00	3,520.67	-51,049.72
02:45 - 03:00	50.00	4,750.05	-59,375.63	14:45 - 15:00	58.00	3,677.13	-53,318.39
03:00 - 03:15	50.00	4,199.10	-52,488.75	15:00 - 15:15	50.00	3,903.10	-48,788.75
03:15 - 03:30	50.00	3,899.97	-48,749.63	15:15 - 15:30	50.00	4,000.13	-50,001.63
03:30 - 03:45	56.00	3,644.77	-51,026.78	15:30 - 15:45	50.00	4,000.47	-50,005.88
03:45 - 04:00	56.00	3,450.49	-48,306.86	15:45 - 16:00	50.00	4,000.40	-50,005.00
04:00 - 04:15	52.00	3,800.14	-49,401.82	16:00 - 16:15	50.00	4,000.90	-50,011.25
04:15 - 04:30	58.00	3,700.35	-53,655.08	16:15 - 16:30	50.00	4,000.77	-50,009.63
04:30 - 04:45	58.00	3,734.70	-54,153.15	16:30 - 16:45	50.00	3,903.56	-48,794.50
04:45 - 05:00	52.00	3,903.16	-50,741.08	16:45 - 17:00	50.00	4,000.73	-50,009.13
05:00 - 05:15	58.00	3,650.48	-52,931.96	17:00 - 17:15	50.00	4,200.33	-52,504.13
05:15 - 05:30	52.00	3,904.00	-50,752.00	17:15 - 17:30	50.00	3,903.80	-48,797.50
05:30 - 05:45	52.00	4,378.88	-56,925.44	17:30 - 17:45	50.00	3,903.81	-48,797.63
05:45 - 06:00	52.00	4,000.30	-52,003.90	17:45 - 18:00	50.00	3,819.57	-47,744.63
06:00 - 06:15	52.00	4,524.40	-58,817.20	18:00 - 18:15	58.00	3,069.79	-44,511.96
06:15 - 06:30	52.00	4,469.84	-58,107.92	18:15 - 18:30	58.00	3,396.98	-49,256.21
06:30 - 06:45	52.00	4,378.23	-56,916.99	18:30 - 18:45	52.00	3,797.98	-49,373.74
06:45 - 07:00	52.00	4,359.81	-56,677.53	18:45 - 19:00	58.00	3,739.22	-54,218.69
07:00 - 07:15	52.00	4,469.68	-58,105.84	19:00 - 19:15	58.00	3,737.12	-54,188.24
07:15 - 07:30	52.00	4,425.50	-57,531.50	19:15 - 19:30	52.00	4,750.37	-61,754.81
07:30 - 07:45	52.00	4,400.92	-57,211.96	19:30 - 19:45	52.00	5,200.29	-67,603.77
07:45 - 08:00	52.00	4,049.32	-52,641.16	19:45 - 20:00	52.00	5,300.55	-68,907.15
08:00 - 08:15	52.00	3,819.54	-49,654.02	20:00 - 20:15	50.00	5,450.21	-68,127.63
08:15 - 08:30	52.00	3,819.62	-49,655.06	20:15 - 20:30	50.00	5,412.06	-67,650.75
08:30 - 08:45	52.00	3,819.27	-49,650.51	20:30 - 20:45	50.00	5,380.38	-67,254.75
08:45 - 09:00	52.00	3,819.17	-49,649.21	20:45 - 21:00	50.00	5,010.68	-62,633.50
09:00 - 09:15	54.00	3,903.08	-52,691.58	21:00 - 21:15	50.00	4,510.79	-56,384.88
09:15 - 09:30	54.00	4,000.87	-54,011.75	21:15 - 21:30	50.00	4,500.65	-56,258.13
09:30 - 09:45	54.00	4,000.30	-54,004.05	21:30 - 21:45	50.00	4,378.88	-54,736.00
09:45 - 10:00	54.00	4,000.27	-54,003.65	21:45 - 22:00	50.00	4,242.18	-53,027.25
10:00 - 10:15	60.00	3,677.15	-55,157.25	22:00 - 22:15	50.00	3,800.64	-47,508.00
10:15 - 10:30	60.00	3,649.58	-54,743.70	22:15 - 22:30	50.00	4,056.81	-50,710.13
10:30 - 10:45	60.00	3,749.84	-56,247.60	22:30 - 22:45	50.00	5,010.14	-62,626.75
10:45 - 11:00	54.00	3,819.24	-51,559.74	22:45 - 23:00	50.00	4,875.98	-60,949.75
11:00 - 11:15	60.00	3,677.94	-55,169.10	23:00 - 23:15	50.00	4,600.19	-57,502.38
11:15 - 11:30	54.72	3,750.88	-51,312.04	23:15 - 23:30	50.00	4,737.40	-59,217.50
11:30 - 11:45	60.00	3,700.97	-55,514.55	23:30 - 23:45	50.00	4,524.57	-56,557.13
11:45 - 12:00	60.00	3,677.83	-55,167.45	23:45 - 24:00	50.00	4,524.18	-56,552.25
Total Trade (Buy + Sell) MWh					1,274.6800		-5,231,995.45

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 19-Apr-18	Delivery Date	: 20-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-5,450,791.02
•	Charges	
	> NLDC Application Fees	-8.49
	> CTU Transmission Charges	-221,080.78
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-99,980.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-24,995.00
	> IGST	-4,499.10
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-5,802,554.39

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 589).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	49.00	6,499.75	-79,621.94	12:00 - 12:15	59.00	3,749.21	-55,300.85
00:15 - 00:30	49.00	5,489.80	-67,250.05	12:15 - 12:30	59.00	3,664.55	-54,052.11
00:30 - 00:45	49.00	4,499.38	-55,117.41	12:30 - 12:45	59.00	3,583.77	-52,860.61
00:45 - 01:00	49.00	4,496.69	-55,084.45	12:45 - 13:00	59.00	3,399.89	-50,148.38
01:00 - 01:15	49.00	4,354.55	-53,343.24	13:00 - 13:15	58.00	3,095.78	-44,888.81
01:15 - 01:30	49.00	4,300.66	-52,683.09	13:15 - 13:30	58.00	3,100.70	-44,960.15
01:30 - 01:45	49.00	4,000.89	-49,010.90	13:30 - 13:45	58.00	3,250.33	-47,129.79
01:45 - 02:00	49.00	3,997.77	-48,972.68	13:45 - 14:00	58.00	3,357.29	-48,680.71
02:00 - 02:15	49.00	4,000.15	-49,001.84	14:00 - 14:15	58.00	3,400.65	-49,309.43
02:15 - 02:30	49.00	3,996.20	-48,953.45	14:15 - 14:30	58.00	3,559.75	-51,616.38
02:30 - 02:45	49.00	3,994.29	-48,930.05	14:30 - 14:45	51.00	3,900.36	-49,729.59
02:45 - 03:00	49.00	3,991.84	-48,900.04	14:45 - 15:00	51.00	4,000.06	-51,000.77
03:00 - 03:15	49.00	3,991.25	-48,892.81	15:00 - 15:15	49.00	4,200.19	-51,452.33
03:15 - 03:30	49.00	3,999.67	-48,995.96	15:15 - 15:30	49.00	3,903.62	-47,819.35
03:30 - 03:45	49.00	4,100.09	-50,226.10	15:30 - 15:45	49.00	3,903.55	-47,818.49
03:45 - 04:00	49.00	3,994.99	-48,938.63	15:45 - 16:00	49.00	4,049.04	-49,600.74
04:00 - 04:15	51.00	4,500.21	-57,377.68	16:00 - 16:15	49.00	4,359.02	-53,398.00
04:15 - 04:30	51.00	4,500.00	-57,375.00	16:15 - 16:30	49.00	4,049.53	-49,606.74
04:30 - 04:45	51.00	4,524.49	-57,687.25	16:30 - 16:45	49.00	3,903.83	-47,821.92
04:45 - 05:00	51.00	4,524.22	-57,683.81	16:45 - 17:00	49.00	3,903.79	-47,821.43
05:00 - 05:15	51.00	4,200.73	-53,559.31	17:00 - 17:15	49.00	4,450.52	-54,518.87
05:15 - 05:30	51.00	4,378.56	-55,826.64	17:15 - 17:30	49.00	4,378.91	-53,641.65
05:30 - 05:45	51.00	3,760.70	-47,948.93	17:30 - 17:45	49.00	4,469.21	-54,747.82
05:45 - 06:00	58.00	3,700.03	-53,650.44	17:45 - 18:00	49.00	4,000.29	-49,003.55
06:00 - 06:15	51.00	4,378.62	-55,827.41	18:00 - 18:15	58.00	3,192.75	-46,294.88
06:15 - 06:30	51.00	4,378.04	-55,820.01	18:15 - 18:30	51.00	4,400.07	-56,100.89
06:30 - 06:45	51.00	4,400.30	-56,103.83	18:30 - 18:45	51.00	4,800.79	-61,210.07
06:45 - 07:00	51.00	4,378.39	-55,824.47	18:45 - 19:00	51.00	5,489.42	-69,990.11
07:00 - 07:15	51.00	4,359.23	-55,580.18	19:00 - 19:15	51.00	5,289.89	-67,446.10
07:15 - 07:30	51.00	4,000.51	-51,006.50	19:15 - 19:30	51.00	5,699.92	-72,673.98
07:30 - 07:45	51.00	3,950.67	-50,371.04	19:30 - 19:45	51.00	5,699.62	-72,670.16
07:45 - 08:00	51.00	3,903.79	-49,773.32	19:45 - 20:00	51.00	5,489.08	-69,985.77
08:00 - 08:15	58.00	3,734.37	-54,148.37	20:00 - 20:15	49.00	6,500.09	-79,626.10
08:15 - 08:30	58.00	3,606.46	-52,293.67	20:15 - 20:30	49.00	6,500.08	-79,625.98
08:30 - 08:45	58.00	3,500.76	-50,761.02	20:30 - 20:45	49.00	6,400.18	-78,402.21
08:45 - 09:00	58.00	3,550.95	-51,488.78	20:45 - 21:00	49.00	5,999.23	-73,490.57
09:00 - 09:15	59.00	3,649.49	-53,829.98	21:00 - 21:15	49.00	5,700.32	-69,828.92
09:15 - 09:30	52.00	3,819.48	-49,653.24	21:15 - 21:30	49.00	5,600.53	-68,606.49
09:30 - 09:45	52.00	3,903.18	-50,741.34	21:30 - 21:45	49.00	6,000.13	-73,501.59
09:45 - 10:00	52.00	4,052.80	-52,686.40	21:45 - 22:00	49.00	6,000.73	-73,508.94
10:00 - 10:15	59.00	3,395.25	-50,079.94	22:00 - 22:15	49.00	5,699.21	-69,815.32
10:15 - 10:30	59.00	3,399.98	-50,149.71	22:15 - 22:30	49.00	6,000.32	-73,503.92
10:30 - 10:45	59.00	3,398.41	-50,126.55	22:30 - 22:45	49.00	6,000.32	-73,503.92
10:45 - 11:00	59.00	3,489.32	-51,467.47	22:45 - 23:00	49.00	6,500.11	-79,626.35
11:00 - 11:15	59.00	3,300.67	-48,684.88	23:00 - 23:15	49.00	5,999.25	-73,490.81
11:15 - 11:30	59.00	3,559.46	-52,502.04	23:15 - 23:30	49.00	5,999.16	-73,489.71
11:30 - 11:45	59.00	3,649.23	-53,826.14	23:30 - 23:45	49.00	5,699.59	-69,819.98
11:45 - 12:00	59.00	3,559.61	-52,504.25	23:45 - 24:00	49.00	5,499.40	-67,367.65
Total Trade (Buy + Sell) MWh					1,249,7500		-5,450,791.02



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 20-Apr-18	Delivery Date	: 21-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-5,741,824.45
•	Charges	
	> NLDC Application Fees	-8.73
	> CTU Transmission Charges	-219,621.35
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-99,320.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-24,830.00
	> IGST	-4,469.40
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-6,091,273.93

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 573).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	50.00	6,500.63	-81,257.88	12:00 - 12:15	54.00	4,000.99	-54,013.37
00:15 - 00:30	50.00	5,500.40	-68,755.00	12:15 - 12:30	54.00	4,127.50	-55,721.25
00:30 - 00:45	50.00	4,795.59	-59,944.88	12:30 - 12:45	54.00	4,000.33	-54,004.46
00:45 - 01:00	50.00	4,762.11	-59,526.38	12:45 - 13:00	54.00	3,899.94	-52,649.19
01:00 - 01:15	50.00	4,750.66	-59,383.25	13:00 - 13:15	58.00	3,309.06	-47,981.37
01:15 - 01:30	50.00	4,740.47	-59,255.88	13:15 - 13:30	58.00	3,306.63	-47,946.14
01:30 - 01:45	50.00	4,524.66	-56,558.25	13:30 - 13:45	58.00	3,309.90	-47,993.55
01:45 - 02:00	50.00	4,999.95	-62,499.38	13:45 - 14:00	58.00	3,677.16	-53,318.82
02:00 - 02:15	50.00	4,871.54	-60,894.25	14:00 - 14:15	52.00	4,049.27	-52,640.51
02:15 - 02:30	50.00	4,871.91	-60,898.88	14:15 - 14:30	52.00	4,150.56	-53,957.28
02:30 - 02:45	50.00	5,200.24	-65,003.00	14:30 - 14:45	52.00	4,359.24	-56,670.12
02:45 - 03:00	50.00	5,689.97	-71,124.63	14:45 - 15:00	52.00	4,359.73	-56,676.49
03:00 - 03:15	50.00	4,871.05	-60,888.13	15:00 - 15:15	50.00	4,500.90	-56,261.25
03:15 - 03:30	50.00	4,871.27	-60,890.88	15:15 - 15:30	50.00	4,500.93	-56,261.63
03:30 - 03:45	50.00	4,524.55	-56,556.88	15:30 - 15:45	50.00	4,524.35	-56,554.38
03:45 - 04:00	50.00	4,378.64	-54,733.00	15:45 - 16:00	50.00	4,821.01	-60,262.63
04:00 - 04:15	52.00	4,871.48	-63,329.24	16:00 - 16:15	50.00	4,635.75	-57,946.88
04:15 - 04:30	52.00	4,871.40	-63,328.20	16:15 - 16:30	50.00	4,591.10	-57,388.75
04:30 - 04:45	52.00	4,871.44	-63,328.72	16:30 - 16:45	50.00	4,524.21	-56,552.63
04:45 - 05:00	52.00	4,871.36	-63,327.68	16:45 - 17:00	50.00	4,581.55	-57,269.38
05:00 - 05:15	52.00	5,170.45	-67,215.85	17:00 - 17:15	50.00	4,200.15	-52,501.88
05:15 - 05:30	52.00	4,989.50	-64,863.50	17:15 - 17:30	50.00	4,000.23	-50,002.88
05:30 - 05:45	52.00	5,170.04	-67,210.52	17:30 - 17:45	50.00	3,849.22	-48,115.25
05:45 - 06:00	52.00	4,524.08	-58,813.04	17:45 - 18:00	50.00	3,819.09	-47,738.63
06:00 - 06:15	52.00	4,524.68	-58,820.84	18:00 - 18:15	58.00	3,009.38	-43,636.01
06:15 - 06:30	52.00	4,500.33	-58,504.29	18:15 - 18:30	52.00	3,788.16	-49,246.08
06:30 - 06:45	52.00	4,524.80	-58,822.40	18:30 - 18:45	52.00	4,116.45	-53,513.85
06:45 - 07:00	52.00	4,525.00	-58,825.00	18:45 - 19:00	52.00	4,151.00	-53,963.00
07:00 - 07:15	52.00	4,200.97	-54,612.61	19:00 - 19:15	52.00	4,420.87	-57,471.31
07:15 - 07:30	52.00	4,359.63	-56,675.19	19:15 - 19:30	52.00	5,500.17	-71,502.21
07:30 - 07:45	52.00	4,359.76	-56,676.88	19:30 - 19:45	52.00	5,699.60	-74,094.80
07:45 - 08:00	52.00	4,499.69	-58,495.97	19:45 - 20:00	52.00	5,699.17	-74,089.21
08:00 - 08:15	52.00	3,819.90	-49,658.70	20:00 - 20:15	50.00	5,287.26	-66,090.75
08:15 - 08:30	52.00	4,049.87	-52,648.31	20:15 - 20:30	50.00	5,300.01	-66,250.13
08:30 - 08:45	52.00	4,354.87	-56,613.31	20:30 - 20:45	50.00	5,400.42	-67,505.25
08:45 - 09:00	52.00	4,359.55	-56,674.15	20:45 - 21:00	50.00	5,400.35	-67,504.38
09:00 - 09:15	54.00	4,354.89	-58,791.02	21:00 - 21:15	50.00	5,200.90	-65,011.25
09:15 - 09:30	54.00	4,354.94	-58,791.69	21:15 - 21:30	50.00	5,015.76	-62,697.00
09:30 - 09:45	54.00	4,500.41	-60,755.54	21:30 - 21:45	50.00	6,250.20	-78,127.50
09:45 - 10:00	54.00	4,600.37	-62,105.00	21:45 - 22:00	50.00	5,699.49	-71,243.63
10:00 - 10:15	54.00	3,899.53	-52,643.66	22:00 - 22:15	50.00	5,489.93	-68,624.13
10:15 - 10:30	54.00	3,903.66	-52,699.41	22:15 - 22:30	50.00	5,289.60	-66,120.00
10:30 - 10:45	54.00	4,000.81	-54,010.94	22:30 - 22:45	50.00	5,699.85	-71,248.13
10:45 - 11:00	54.00	4,180.60	-56,438.10	22:45 - 23:00	50.00	6,500.11	-81,251.38
11:00 - 11:15	54.00	3,819.73	-51,566.36	23:00 - 23:15	50.00	5,699.81	-71,247.63
11:15 - 11:30	54.00	4,049.92	-54,673.92	23:15 - 23:30	50.00	5,699.64	-71,245.50
11:30 - 11:45	54.00	4,200.43	-56,705.81	23:30 - 23:45	50.00	5,699.38	-71,242.25
11:45 - 12:00	54.00	4,004.50	-54,060.75	23:45 - 24:00	50.00	5,489.07	-68,613.38
Total Trade (Buy + Sell) MWh					1,241,5000		-5,741,824.45



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 21-Apr-18	Delivery Date	: 22-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-5,001,735.03
•	Charges	
	> NLDC Application Fees	-8.26
	> CTU Transmission Charges	-223,247.80
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-100,960.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-25,240.00
	> IGST	-4,543.20
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-5,356,934.29

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 605).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	50.00	6,500.66	-81,258.25	12:00 - 12:15	57.00	2,939.38	-41,886.17
00:15 - 00:30	50.00	6,500.23	-81,252.88	12:15 - 12:30	57.00	2,939.25	-41,884.31
00:30 - 00:45	50.00	5,699.96	-71,249.50	12:30 - 12:45	57.00	2,939.34	-41,885.60
00:45 - 01:00	50.00	4,999.07	-62,488.38	12:45 - 13:00	57.00	2,939.26	-41,884.46
01:00 - 01:15	50.00	4,999.64	-62,495.50	13:00 - 13:15	56.00	2,919.64	-40,874.96
01:15 - 01:30	50.00	4,649.39	-58,117.38	13:15 - 13:30	56.00	2,919.71	-40,875.94
01:30 - 01:45	50.00	4,999.07	-62,488.38	13:30 - 13:45	56.00	2,939.30	-41,150.20
01:45 - 02:00	50.00	4,999.36	-62,492.00	13:45 - 14:00	56.00	2,919.52	-40,873.28
02:00 - 02:15	50.00	4,472.68	-55,908.50	14:00 - 14:15	56.00	2,989.40	-41,851.60
02:15 - 02:30	50.00	4,750.20	-59,377.50	14:15 - 14:30	56.00	2,989.83	-41,857.62
02:30 - 02:45	50.00	4,649.22	-58,115.25	14:30 - 14:45	56.00	3,109.51	-43,533.14
02:45 - 03:00	50.00	4,532.51	-56,656.38	14:45 - 15:00	56.00	3,215.47	-45,016.58
03:00 - 03:15	50.00	4,472.76	-55,909.50	15:00 - 15:15	56.00	3,400.57	-47,607.98
03:15 - 03:30	50.00	4,419.60	-55,245.00	15:15 - 15:30	56.00	3,632.50	-50,855.00
03:30 - 03:45	50.00	4,192.79	-52,409.88	15:30 - 15:45	50.00	3,819.51	-47,743.88
03:45 - 04:00	50.00	3,903.56	-48,794.50	15:45 - 16:00	50.00	3,903.07	-48,788.38
04:00 - 04:15	50.00	3,879.03	-48,487.88	16:00 - 16:15	56.00	3,739.96	-52,359.44
04:15 - 04:30	50.00	3,849.65	-48,120.63	16:15 - 16:30	56.00	3,736.69	-52,313.66
04:30 - 04:45	50.00	3,903.25	-48,790.63	16:30 - 16:45	56.00	3,649.88	-51,098.32
04:45 - 05:00	50.00	4,255.34	-53,191.75	16:45 - 17:00	56.00	3,559.38	-49,831.32
05:00 - 05:15	50.00	3,903.17	-48,789.63	17:00 - 17:15	56.00	3,649.92	-51,098.88
05:15 - 05:30	50.00	3,849.53	-48,119.13	17:15 - 17:30	56.00	3,559.32	-49,830.48
05:30 - 05:45	50.00	4,000.69	-50,008.63	17:30 - 17:45	56.00	3,694.10	-51,717.40
05:45 - 06:00	50.00	3,903.99	-48,799.88	17:45 - 18:00	56.00	3,559.44	-49,832.16
06:00 - 06:15	56.00	3,733.67	-52,271.38	18:00 - 18:15	58.00	2,999.04	-43,486.08
06:15 - 06:30	50.00	4,008.45	-50,105.63	18:15 - 18:30	58.00	3,398.27	-49,274.92
06:30 - 06:45	50.00	4,649.25	-58,115.63	18:30 - 18:45	58.00	3,606.68	-52,296.86
06:45 - 07:00	50.00	4,750.12	-59,376.50	18:45 - 19:00	52.00	3,849.99	-50,049.87
07:00 - 07:15	51.00	4,649.62	-59,282.66	19:00 - 19:15	58.00	3,668.71	-53,196.30
07:15 - 07:30	51.00	4,750.30	-60,566.33	19:15 - 19:30	58.00	3,669.69	-53,210.51
07:30 - 07:45	51.00	4,750.49	-60,568.75	19:30 - 19:45	52.00	4,000.52	-52,006.76
07:45 - 08:00	51.00	4,649.80	-59,284.95	19:45 - 20:00	52.00	4,008.07	-52,104.91
08:00 - 08:15	51.00	3,903.93	-49,775.11	20:00 - 20:15	48.00	4,020.30	-48,243.60
08:15 - 08:30	51.00	3,900.47	-49,730.99	20:15 - 20:30	48.00	4,150.32	-49,803.84
08:30 - 08:45	51.00	3,891.41	-49,615.48	20:30 - 20:45	48.00	4,312.89	-51,754.68
08:45 - 09:00	51.00	3,849.30	-49,078.58	20:45 - 21:00	48.00	4,255.39	-51,064.68
09:00 - 09:15	57.00	3,559.82	-50,727.44	21:00 - 21:15	48.00	4,267.58	-51,210.96
09:15 - 09:30	57.00	3,559.32	-50,720.31	21:15 - 21:30	48.00	4,600.24	-55,202.88
09:30 - 09:45	57.00	3,559.26	-50,719.46	21:30 - 21:45	48.00	4,649.95	-55,799.40
09:45 - 10:00	57.00	3,559.83	-50,727.58	21:45 - 22:00	48.00	4,649.18	-55,790.16
10:00 - 10:15	57.00	3,250.97	-46,326.32	22:00 - 22:15	48.00	3,999.87	-47,998.44
10:15 - 10:30	57.00	3,215.46	-45,820.31	22:15 - 22:30	48.00	4,649.03	-55,788.36
10:30 - 10:45	57.00	3,200.28	-45,603.99	22:30 - 22:45	48.00	4,999.36	-59,992.32
10:45 - 11:00	57.00	3,219.31	-45,875.17	22:45 - 23:00	48.00	5,699.54	-68,394.48
11:00 - 11:15	57.00	2,919.54	-41,603.45	23:00 - 23:15	48.00	5,289.24	-63,470.88
11:15 - 11:30	57.00	2,989.67	-42,602.80	23:15 - 23:30	48.00	5,200.55	-62,406.60
11:30 - 11:45	57.00	3,059.11	-43,592.32	23:30 - 23:45	48.00	4,999.95	-59,999.40
11:45 - 12:00	57.00	2,939.60	-41,889.30	23:45 - 24:00	48.00	4,999.18	-59,990.16
Total Trade (Buy + Sell) MWh					1,262.0000		-5,001,735.03



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 22-Apr-18	Delivery Date	: 23-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-5,666,231.79
•	Charges	
	> NLDC Application Fees	-9.94
	> CTU Transmission Charges	-215,546.90
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-97,477.40
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-24,369.35
	> IGST	-4,386.48
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-6,009,221.86

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 503).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	49.00	5,499.41	-67,367.77	12:00 - 12:15	52.00	3,906.42	-50,783.46
00:15 - 00:30	49.00	5,057.70	-61,956.83	12:15 - 12:30	52.00	3,819.95	-49,659.35
00:30 - 00:45	49.00	4,722.96	-57,856.26	12:30 - 12:45	52.00	3,800.28	-49,403.64
00:45 - 01:00	49.00	4,492.82	-55,037.05	12:45 - 13:00	52.13	3,750.98	-48,884.65
01:00 - 01:15	49.00	4,500.06	-55,125.74	13:00 - 13:15	58.00	3,511.28	-50,913.56
01:15 - 01:30	49.00	4,372.26	-53,560.19	13:15 - 13:30	58.00	3,511.76	-50,920.52
01:30 - 01:45	49.00	4,200.14	-51,451.72	13:30 - 13:45	58.00	3,649.97	-52,924.57
01:45 - 02:00	49.00	4,000.93	-49,011.39	13:45 - 14:00	53.74	3,750.61	-50,389.45
02:00 - 02:15	49.00	4,200.57	-51,456.98	14:00 - 14:15	51.00	4,050.05	-51,638.14
02:15 - 02:30	49.00	4,000.92	-49,011.27	14:15 - 14:30	51.00	4,150.01	-52,912.63
02:30 - 02:45	49.00	3,906.46	-47,854.14	14:30 - 14:45	51.00	4,359.18	-55,579.55
02:45 - 03:00	56.00	3,703.56	-51,849.84	14:45 - 15:00	51.00	4,475.62	-57,064.16
03:00 - 03:15	56.00	3,741.45	-52,380.30	15:00 - 15:15	49.00	4,821.02	-59,057.50
03:15 - 03:30	56.00	3,606.39	-50,489.46	15:15 - 15:30	49.00	4,821.11	-59,058.60
03:30 - 03:45	49.00	3,906.77	-47,857.93	15:30 - 15:45	49.00	4,821.33	-59,061.29
03:45 - 04:00	49.00	4,000.83	-49,010.17	15:45 - 16:00	49.00	4,821.65	-59,065.21
04:00 - 04:15	51.00	4,008.88	-51,113.22	16:00 - 16:15	49.00	5,000.86	-61,260.54
04:15 - 04:30	51.00	4,000.52	-51,006.63	16:15 - 16:30	49.00	5,200.51	-63,706.25
04:30 - 04:45	51.00	4,000.23	-51,002.93	16:30 - 16:45	49.00	4,821.78	-59,066.81
04:45 - 05:00	51.00	4,000.58	-51,007.40	16:45 - 17:00	49.00	4,821.73	-59,066.19
05:00 - 05:15	51.00	3,777.85	-48,167.59	17:00 - 17:15	49.00	5,500.09	-67,376.10
05:15 - 05:30	51.00	4,000.26	-51,003.32	17:15 - 17:30	49.00	5,289.95	-64,801.89
05:30 - 05:45	51.00	4,475.89	-57,067.60	17:30 - 17:45	49.00	4,821.64	-59,065.09
05:45 - 06:00	51.00	4,475.51	-57,062.75	17:45 - 18:00	49.00	4,821.93	-59,068.64
06:00 - 06:15	51.00	4,200.58	-53,557.40	18:00 - 18:15	49.00	4,467.57	-54,727.73
06:15 - 06:30	51.00	4,500.05	-57,375.64	18:15 - 18:30	49.00	4,450.27	-54,515.81
06:30 - 06:45	51.00	4,900.84	-62,485.71	18:30 - 18:45	49.00	5,079.81	-62,227.67
06:45 - 07:00	51.00	5,200.49	-66,306.25	18:45 - 19:00	49.00	5,550.35	-67,991.79
07:00 - 07:15	51.00	4,475.70	-57,065.18	19:00 - 19:15	49.00	5,550.58	-67,994.61
07:15 - 07:30	51.00	4,500.60	-57,382.65	19:15 - 19:30	49.00	5,713.96	-69,996.01
07:30 - 07:45	51.00	4,500.99	-57,387.62	19:30 - 19:45	49.00	6,500.96	-79,636.76
07:45 - 08:00	51.00	4,500.71	-57,384.05	19:45 - 20:00	49.00	6,700.09	-82,076.10
08:00 - 08:15	51.00	4,378.78	-55,829.45	20:00 - 20:15	49.00	6,500.94	-79,636.52
08:15 - 08:30	51.00	4,475.39	-57,061.22	20:15 - 20:30	49.00	6,500.62	-79,632.60
08:30 - 08:45	51.00	4,475.52	-57,062.88	20:30 - 20:45	49.00	6,500.63	-79,632.72
08:45 - 09:00	51.00	4,475.91	-57,067.85	20:45 - 21:00	49.00	6,232.17	-76,344.08
09:00 - 09:15	52.00	4,200.83	-54,610.79	21:00 - 21:15	49.00	5,950.60	-72,894.85
09:15 - 09:30	52.00	4,150.91	-53,961.83	21:15 - 21:30	49.00	5,808.78	-71,157.56
09:30 - 09:45	52.00	4,049.06	-52,637.78	21:30 - 21:45	49.00	6,000.54	-73,506.62
09:45 - 10:00	52.00	4,356.18	-56,630.34	21:45 - 22:00	49.00	5,699.02	-69,813.00
10:00 - 10:15	59.00	3,649.36	-53,828.06	22:00 - 22:15	49.00	5,200.94	-63,711.52
10:15 - 10:30	59.00	3,649.48	-53,829.83	22:15 - 22:30	49.00	5,699.24	-69,815.69
10:30 - 10:45	52.00	3,819.92	-49,658.96	22:30 - 22:45	49.00	6,000.92	-73,511.27
10:45 - 11:00	52.00	4,000.34	-52,004.42	22:45 - 23:00	49.00	6,500.86	-79,635.54
11:00 - 11:15	59.00	3,559.23	-52,498.64	23:00 - 23:15	49.00	6,000.99	-73,512.13
11:15 - 11:30	52.00	3,800.03	-49,400.39	23:15 - 23:30	49.00	6,300.16	-77,176.96
11:30 - 11:45	52.00	3,819.81	-49,657.53	23:30 - 23:45	49.00	5,999.24	-73,490.69
11:45 - 12:00	52.00	3,819.44	-49,652.72	23:45 - 24:00	49.00	5,699.61	-69,820.22
Total Trade (Buy + Sell) MWh					1,218.4675		-5,666,231.79



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 23-Apr-18	Delivery Date	: 24-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-5,630,928.62
•	Charges	
	> NLDC Application Fees	-8.52
	> CTU Transmission Charges	-223,850.15
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-101,232.40
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-25,308.10
	> IGST	-4,555.46
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-5,987,083.25

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 587).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	50.00	6,500.16	-81,252.00	12:00 - 12:15	54.00	3,800.79	-51,310.67
00:15 - 00:30	50.00	5,699.80	-71,247.50	12:15 - 12:30	54.00	3,800.15	-51,302.03
00:30 - 00:45	50.00	4,732.95	-59,161.88	12:30 - 12:45	60.00	3,400.66	-51,009.90
00:45 - 01:00	50.00	4,637.70	-57,971.25	12:45 - 13:00	60.00	3,500.49	-52,507.35
01:00 - 01:15	50.00	5,289.24	-66,115.50	13:00 - 13:15	58.00	3,500.54	-50,757.83
01:15 - 01:30	50.00	5,550.04	-69,375.50	13:15 - 13:30	58.00	3,550.72	-51,485.44
01:30 - 01:45	50.00	4,423.26	-55,290.75	13:30 - 13:45	58.00	3,659.14	-53,057.53
01:45 - 02:00	50.00	4,500.29	-56,253.63	13:45 - 14:00	58.00	3,735.92	-54,170.84
02:00 - 02:15	50.00	4,378.62	-54,732.75	14:00 - 14:15	52.00	3,800.62	-49,408.06
02:15 - 02:30	50.00	4,378.57	-54,732.13	14:15 - 14:30	52.00	3,829.70	-49,786.10
02:30 - 02:45	50.00	4,356.93	-54,461.63	14:30 - 14:45	52.00	4,000.79	-52,010.27
02:45 - 03:00	50.00	4,378.44	-54,730.50	14:45 - 15:00	52.00	4,359.12	-56,668.56
03:00 - 03:15	50.00	3,906.79	-48,834.88	15:00 - 15:15	50.00	4,750.11	-59,376.38
03:15 - 03:30	50.00	3,906.02	-48,825.25	15:15 - 15:30	50.00	4,968.25	-62,103.13
03:30 - 03:45	50.00	3,906.36	-48,829.50	15:30 - 15:45	50.00	4,969.77	-62,122.13
03:45 - 04:00	56.00	3,736.30	-52,308.20	15:45 - 16:00	50.00	4,990.30	-62,378.75
04:00 - 04:15	52.00	4,000.24	-52,003.12	16:00 - 16:15	50.00	5,169.40	-64,617.50
04:15 - 04:30	52.00	4,000.13	-52,001.69	16:15 - 16:30	50.00	5,289.92	-66,124.00
04:30 - 04:45	52.00	4,000.78	-52,010.14	16:30 - 16:45	50.00	4,869.72	-60,871.50
04:45 - 05:00	52.00	4,013.77	-52,179.01	16:45 - 17:00	50.00	4,700.21	-58,752.63
05:00 - 05:15	52.00	3,906.38	-50,782.94	17:00 - 17:15	50.00	4,469.34	-55,866.75
05:15 - 05:30	52.00	4,000.51	-52,006.63	17:15 - 17:30	50.00	4,059.59	-50,744.88
05:30 - 05:45	52.00	4,300.96	-55,912.48	17:30 - 17:45	50.00	4,000.48	-50,006.00
05:45 - 06:00	52.00	3,800.79	-49,410.27	17:45 - 18:00	50.00	3,876.65	-48,458.13
06:00 - 06:15	57.62	3,750.06	-54,019.61	18:00 - 18:15	58.00	3,500.93	-50,763.49
06:15 - 06:30	52.00	4,059.54	-52,774.02	18:15 - 18:30	58.00	3,550.36	-51,480.22
06:30 - 06:45	52.00	4,400.70	-57,209.10	18:30 - 18:45	58.00	3,737.95	-54,200.28
06:45 - 07:00	52.00	4,378.49	-56,920.37	18:45 - 19:00	52.00	4,000.34	-52,004.42
07:00 - 07:15	52.00	4,423.26	-57,502.38	19:00 - 19:15	52.00	4,423.13	-57,500.69
07:15 - 07:30	52.00	4,500.54	-58,507.02	19:15 - 19:30	52.00	5,289.02	-68,757.26
07:30 - 07:45	52.00	4,750.01	-61,750.13	19:30 - 19:45	52.00	5,699.97	-74,099.61
07:45 - 08:00	52.00	4,423.96	-57,511.48	19:45 - 20:00	52.00	5,699.90	-74,098.70
08:00 - 08:15	52.00	4,059.05	-52,767.65	20:00 - 20:15	50.00	5,699.11	-71,238.88
08:15 - 08:30	52.00	4,000.26	-52,003.38	20:15 - 20:30	50.00	5,489.15	-68,614.38
08:30 - 08:45	52.00	3,830.00	-49,790.00	20:30 - 20:45	50.00	5,400.86	-67,510.75
08:45 - 09:00	52.00	3,906.20	-50,780.60	20:45 - 21:00	50.00	5,489.39	-68,617.38
09:00 - 09:15	60.00	3,600.41	-54,006.15	21:00 - 21:15	50.00	5,699.41	-71,242.63
09:15 - 09:30	60.00	3,737.64	-56,064.60	21:15 - 21:30	50.00	5,540.28	-69,253.50
09:30 - 09:45	54.00	3,829.10	-51,692.85	21:30 - 21:45	50.00	6,500.26	-81,253.25
09:45 - 10:00	54.00	3,906.24	-52,734.24	21:45 - 22:00	50.00	6,237.32	-77,966.50
10:00 - 10:15	60.00	3,119.99	-46,799.85	22:00 - 22:15	50.00	5,995.70	-74,946.25
10:15 - 10:30	60.00	3,236.19	-48,542.85	22:15 - 22:30	50.00	6,700.07	-83,750.88
10:30 - 10:45	60.00	3,219.96	-48,299.40	22:30 - 22:45	50.00	6,763.38	-84,542.25
10:45 - 11:00	60.00	3,357.11	-50,356.65	22:45 - 23:00	50.00	6,915.38	-86,442.25
11:00 - 11:15	60.00	3,169.39	-47,540.85	23:00 - 23:15	50.00	6,111.60	-76,395.00
11:15 - 11:30	60.00	3,309.98	-49,649.70	23:15 - 23:30	50.00	6,000.95	-75,011.88
11:30 - 11:45	60.00	3,569.12	-53,536.80	23:30 - 23:45	50.00	5,699.90	-71,248.75
11:45 - 12:00	60.00	3,511.09	-52,666.35	23:45 - 24:00	50.00	5,699.04	-71,238.00
Total Trade (Buy + Sell) MWh					1,265.4050		-5,630,928.62



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 24-Apr-18	Delivery Date	: 25-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-5,529,942.69
•	Charges	
	> NLDC Application Fees	-8.58
	> CTU Transmission Charges	-234,392.50
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-106,000.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-26,500.00
	> IGST	-4,770.00
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-5,902,813.77

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 583).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	53.00	5,499.62	-72,869.97	12:00 - 12:15	55.00	4,000.42	-55,005.78
00:15 - 00:30	53.00	5,499.01	-72,861.88	12:15 - 12:30	55.00	4,059.83	-55,822.66
00:30 - 00:45	53.00	4,423.62	-58,612.97	12:30 - 12:45	55.00	4,000.53	-55,007.29
00:45 - 01:00	53.00	4,423.59	-58,612.57	12:45 - 13:00	55.00	3,906.89	-53,719.74
01:00 - 01:15	53.00	4,419.71	-58,561.16	13:00 - 13:15	59.00	3,511.76	-51,798.46
01:15 - 01:30	53.00	4,461.96	-59,120.97	13:15 - 13:30	59.00	3,739.39	-55,156.00
01:30 - 01:45	53.00	4,448.14	-58,937.86	13:30 - 13:45	53.00	3,829.27	-50,737.83
01:45 - 02:00	53.00	4,800.26	-63,603.45	13:45 - 14:00	53.00	3,906.69	-51,763.64
02:00 - 02:15	53.00	4,000.93	-53,012.32	14:00 - 14:15	59.00	3,736.55	-55,114.11
02:15 - 02:30	59.00	3,739.98	-55,164.71	14:15 - 14:30	53.00	3,906.77	-51,764.70
02:30 - 02:45	59.00	3,650.45	-53,844.14	14:30 - 14:45	53.00	4,270.54	-56,584.66
02:45 - 03:00	59.00	3,606.48	-53,195.58	14:45 - 15:00	53.00	4,378.53	-58,015.52
03:00 - 03:15	59.00	3,668.16	-54,105.36	15:00 - 15:15	50.00	4,869.98	-60,874.75
03:15 - 03:30	59.00	3,606.69	-53,198.68	15:15 - 15:30	50.00	5,147.10	-64,338.75
03:30 - 03:45	59.00	3,250.11	-47,939.12	15:30 - 15:45	50.00	5,171.80	-64,647.50
03:45 - 04:00	59.00	3,029.91	-44,691.17	15:45 - 16:00	50.00	5,499.39	-68,742.38
04:00 - 04:15	59.00	3,511.41	-51,793.30	16:00 - 16:15	50.00	5,500.01	-68,750.13
04:15 - 04:30	59.00	3,606.02	-53,188.80	16:15 - 16:30	50.00	5,500.02	-68,750.25
04:30 - 04:45	59.00	3,511.42	-51,793.45	16:30 - 16:45	50.00	5,499.50	-68,743.75
04:45 - 05:00	59.00	3,500.22	-51,628.25	16:45 - 17:00	50.00	4,962.80	-62,035.00
05:00 - 05:15	59.00	3,511.71	-51,797.72	17:00 - 17:15	50.00	4,442.78	-55,534.75
05:15 - 05:30	59.00	3,511.82	-51,799.35	17:15 - 17:30	50.00	4,059.29	-50,741.13
05:30 - 05:45	59.00	3,398.93	-50,134.22	17:30 - 17:45	50.00	3,829.15	-47,864.38
05:45 - 06:00	59.00	3,398.21	-50,123.60	17:45 - 18:00	50.00	3,759.37	-46,992.13
06:00 - 06:15	59.00	3,398.97	-50,134.81	18:00 - 18:15	52.00	3,906.73	-50,787.49
06:15 - 06:30	59.00	3,250.05	-47,938.24	18:15 - 18:30	52.00	4,312.92	-56,067.96
06:30 - 06:45	59.00	3,398.30	-50,124.93	18:30 - 18:45	52.00	5,189.81	-67,467.53
06:45 - 07:00	59.00	3,398.54	-50,128.47	18:45 - 19:00	52.00	4,500.05	-58,500.65
07:00 - 07:15	59.00	3,484.30	-51,393.43	19:00 - 19:15	52.00	4,484.53	-58,298.89
07:15 - 07:30	59.00	3,606.40	-53,194.40	19:15 - 19:30	52.00	5,499.05	-71,487.65
07:30 - 07:45	59.00	3,500.90	-51,638.28	19:30 - 19:45	52.00	6,000.33	-78,004.29
07:45 - 08:00	59.00	3,500.54	-51,632.97	19:45 - 20:00	52.00	5,600.81	-72,807.93
08:00 - 08:15	59.00	2,899.53	-42,768.07	20:00 - 20:15	52.00	5,600.03	-72,800.39
08:15 - 08:30	59.00	2,800.29	-41,304.28	20:15 - 20:30	52.00	5,500.71	-71,509.23
08:30 - 08:45	59.00	3,250.58	-47,946.06	20:30 - 20:45	52.00	5,289.77	-68,767.01
08:45 - 09:00	59.00	3,380.20	-49,857.95	20:45 - 21:00	52.00	5,250.98	-68,262.74
09:00 - 09:15	61.00	3,238.55	-49,387.89	21:00 - 21:15	52.00	5,499.50	-71,493.50
09:15 - 09:30	61.00	3,394.68	-51,768.87	21:15 - 21:30	52.00	5,499.37	-71,491.81
09:30 - 09:45	61.00	3,659.69	-55,810.27	21:30 - 21:45	52.00	5,500.38	-71,504.94
09:45 - 10:00	55.00	3,759.08	-51,687.35	21:45 - 22:00	52.00	5,499.34	-71,491.42
10:00 - 10:15	61.00	2,899.41	-44,216.00	22:00 - 22:15	52.00	4,500.65	-58,508.45
10:15 - 10:30	61.00	2,999.60	-45,743.90	22:15 - 22:30	52.00	5,000.90	-65,011.70
10:30 - 10:45	61.00	3,109.84	-47,425.06	22:30 - 22:45	52.00	6,500.65	-84,508.45
10:45 - 11:00	61.00	3,395.47	-51,780.92	22:45 - 23:00	52.00	5,500.42	-71,505.46
11:00 - 11:15	61.00	3,099.67	-47,269.97	23:00 - 23:15	52.00	5,499.13	-71,488.69
11:15 - 11:30	61.00	3,511.81	-53,555.10	23:15 - 23:30	52.00	5,289.56	-68,764.28
11:30 - 11:45	61.00	3,744.83	-57,108.66	23:30 - 23:45	52.00	5,100.74	-66,309.62
11:45 - 12:00	55.00	3,759.04	-51,686.80	23:45 - 24:00	52.00	4,500.32	-58,504.16
Total Trade (Buy + Sell) MWh					1,325.0000		-5,529,942.69

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 26-Apr-18	Delivery Date	: 27-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,305,015.93
•	Charges	
	> NLDC Application Fees	-8.50
	> CTU Transmission Charges	-103,581.59
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-46,843.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-11,710.75
	> IGST	-2,107.94
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,470,467.71

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 588).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	15.00	6,000.38	-22,501.43	12:00 - 12:15	19.30	4,099.47	-19,779.94
00:15 - 00:30	15.00	5,499.05	-20,621.44	12:15 - 12:30	19.30	4,378.64	-21,126.94
00:30 - 00:45	19.30	4,099.85	-19,781.78	12:30 - 12:45	19.30	4,200.58	-20,267.80
00:45 - 01:00	19.30	4,329.80	-20,891.29	12:45 - 13:00	23.50	3,931.56	-23,097.92
01:00 - 01:15	23.50	4,000.87	-23,505.11	13:00 - 13:15	32.00	3,700.57	-29,604.56
01:15 - 01:30	23.50	3,906.16	-22,948.69	13:15 - 13:30	32.00	3,714.26	-29,714.08
01:30 - 01:45	23.50	3,899.68	-22,910.62	13:30 - 13:45	32.00	3,713.27	-29,706.16
01:45 - 02:00	23.50	4,000.22	-23,501.29	13:45 - 14:00	28.75	3,750.77	-26,958.66
02:00 - 02:15	19.30	4,378.47	-21,126.12	14:00 - 14:15	23.50	3,906.94	-22,953.27
02:15 - 02:30	19.30	4,356.05	-21,017.94	14:15 - 14:30	19.30	4,350.12	-20,989.33
02:30 - 02:45	19.30	4,329.83	-20,891.43	14:30 - 14:45	19.30	4,423.28	-21,342.33
02:45 - 03:00	19.30	4,329.27	-20,888.73	14:45 - 15:00	19.30	4,423.53	-21,343.53
03:00 - 03:15	23.50	3,925.89	-23,064.60	15:00 - 15:15	17.64	4,500.39	-19,846.72
03:15 - 03:30	24.95	3,850.66	-24,018.49	15:15 - 15:30	19.30	4,468.08	-21,558.49
03:30 - 03:45	25.54	3,850.53	-24,585.63	15:30 - 15:45	19.30	4,465.15	-21,544.35
03:45 - 04:00	32.00	3,635.31	-29,082.48	15:45 - 16:00	19.30	4,478.16	-21,607.12
04:00 - 04:15	32.00	3,700.15	-29,601.20	16:00 - 16:15	19.30	4,433.66	-21,392.41
04:15 - 04:30	31.86	3,750.03	-29,868.99	16:15 - 16:30	19.30	4,430.88	-21,379.00
04:30 - 04:45	30.00	3,750.48	-28,128.60	16:30 - 16:45	19.30	4,387.21	-21,168.29
04:45 - 05:00	27.80	3,811.45	-26,489.58	16:45 - 17:00	19.30	4,099.73	-19,781.20
05:00 - 05:15	32.00	3,606.57	-28,852.56	17:00 - 17:15	27.80	3,829.09	-26,612.18
05:15 - 05:30	32.00	3,606.08	-28,848.64	17:15 - 17:30	27.80	3,814.21	-26,508.76
05:30 - 05:45	32.00	3,650.44	-29,203.52	17:30 - 17:45	32.00	3,584.22	-28,673.76
05:45 - 06:00	32.00	3,606.27	-28,850.16	17:45 - 18:00	32.00	3,621.47	-28,971.76
06:00 - 06:15	31.01	3,750.24	-29,073.74	18:00 - 18:15	32.00	3,511.00	-28,088.00
06:15 - 06:30	32.00	3,606.30	-28,850.40	18:15 - 18:30	32.00	3,499.98	-27,999.84
06:30 - 06:45	32.00	3,606.59	-28,852.72	18:30 - 18:45	32.00	3,700.69	-29,605.52
06:45 - 07:00	32.00	3,606.61	-28,852.88	18:45 - 19:00	27.80	3,822.91	-26,569.22
07:00 - 07:15	32.00	3,590.78	-28,726.24	19:00 - 19:15	19.30	4,378.81	-21,127.76
07:15 - 07:30	32.00	3,511.90	-28,095.20	19:15 - 19:30	15.00	5,000.08	-18,750.30
07:30 - 07:45	32.00	3,505.43	-28,043.44	19:30 - 19:45	15.00	5,100.09	-19,125.34
07:45 - 08:00	32.00	3,368.73	-26,949.84	19:45 - 20:00	15.00	5,268.50	-19,756.88
08:00 - 08:15	32.00	3,368.94	-26,951.52	20:00 - 20:15	15.00	5,050.09	-18,937.84
08:15 - 08:30	32.00	3,368.16	-26,945.28	20:15 - 20:30	15.00	4,950.79	-18,565.46
08:30 - 08:45	32.00	3,170.33	-25,362.64	20:30 - 20:45	15.00	4,950.55	-18,564.56
08:45 - 09:00	32.00	2,998.04	-23,984.32	20:45 - 21:00	15.00	5,010.76	-18,790.35
09:00 - 09:15	32.00	3,395.53	-27,164.24	21:00 - 21:15	15.00	4,950.14	-18,563.03
09:15 - 09:30	32.00	3,511.26	-28,090.08	21:15 - 21:30	15.00	4,899.85	-18,374.44
09:30 - 09:45	32.00	3,511.84	-28,094.72	21:30 - 21:45	15.00	4,800.33	-18,001.24
09:45 - 10:00	32.00	3,659.83	-29,278.64	21:45 - 22:00	15.00	4,599.46	-17,247.98
10:00 - 10:15	32.00	3,394.75	-27,158.00	22:00 - 22:15	15.00	4,927.38	-18,477.68
10:15 - 10:30	32.00	3,396.48	-27,171.84	22:15 - 22:30	15.00	4,589.71	-17,211.41
10:30 - 10:45	32.00	3,399.12	-27,192.96	22:30 - 22:45	15.00	4,999.63	-18,748.61
10:45 - 11:00	32.00	3,659.05	-29,272.40	22:45 - 23:00	15.00	4,883.47	-18,313.01
11:00 - 11:15	32.00	3,749.11	-29,992.88	23:00 - 23:15	19.30	4,356.85	-21,021.80
11:15 - 11:30	23.50	3,899.19	-22,907.74	23:15 - 23:30	19.30	4,423.11	-21,341.51
11:30 - 11:45	23.50	3,906.89	-22,952.98	23:30 - 23:45	19.30	4,356.64	-21,020.79
11:45 - 12:00	23.50	3,995.20	-23,471.80	23:45 - 24:00	19.30	4,200.63	-20,268.04
Total Trade (Buy + Sell) MWh					585.5375		-2,305,015.93

Authorised Signatory


 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 27-Apr-18	Delivery Date	: 28-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-4,418,901.66
•	Charges	
	> NLDC Application Fees	-8.53
	> CTU Transmission Charges	-203,579.62
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-92,065.40
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-23,016.35
	> IGST	-4,142.94
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-4,742,914.50

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 586).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹	
00:00 - 00:15	29.00	6,000.24	-43,501.74	12:00 - 12:15	46.50	4,059.83	-47,195.52	
00:15 - 00:30	29.00	5,300.11	-38,425.80	12:15 - 12:30	46.50	4,008.89	-46,603.35	
00:30 - 00:45	36.30	4,249.07	-38,560.31	12:30 - 12:45	46.50	3,906.88	-45,417.48	
00:45 - 01:00	43.50	3,906.32	-42,481.23	12:45 - 13:00	64.00	3,749.80	-59,996.80	
01:00 - 01:15	43.50	3,906.66	-42,484.93	13:00 - 13:15	60.00	3,399.84	-50,997.60	
01:15 - 01:30	36.30	4,200.31	-38,117.81	13:15 - 13:30	60.00	3,449.56	-51,743.40	
01:30 - 01:45	43.50	3,906.51	-42,483.30	13:30 - 13:45	60.00	3,511.51	-52,672.65	
01:45 - 02:00	58.00	3,610.62	-52,353.99	13:45 - 14:00	52.30	3,829.30	-50,068.10	
02:00 - 02:15	43.50	3,999.59	-43,495.54	14:00 - 14:15	60.00	3,509.12	-52,636.80	
02:15 - 02:30	43.50	3,906.53	-42,483.51	14:15 - 14:30	52.30	3,751.50	-49,050.86	
02:30 - 02:45	43.57	3,850.99	-41,946.91	14:30 - 14:45	44.50	3,962.65	-44,084.48	
02:45 - 03:00	43.50	3,900.43	-42,417.18	14:45 - 15:00	44.50	4,008.95	-44,599.57	
03:00 - 03:15	43.50	3,906.38	-42,481.88	15:00 - 15:15	36.30	4,499.68	-40,834.60	
03:15 - 03:30	43.50	3,900.91	-42,422.40	15:15 - 15:30	36.30	4,500.30	-40,840.22	
03:30 - 03:45	58.00	3,500.36	-50,755.22	15:30 - 15:45	36.30	4,600.18	-41,746.63	
03:45 - 04:00	58.00	3,420.43	-49,596.24	15:45 - 16:00	29.00	4,750.12	-34,438.37	
04:00 - 04:15	60.00	3,606.40	-54,096.00	16:00 - 16:15	36.30	4,500.27	-40,839.95	
04:15 - 04:30	60.00	3,606.49	-54,097.35	16:15 - 16:30	36.30	4,443.00	-40,320.23	
04:30 - 04:45	60.00	3,676.86	-55,152.90	16:30 - 16:45	43.50	3,906.82	-42,486.67	
04:45 - 05:00	44.50	3,906.13	-43,455.70	16:45 - 17:00	43.50	3,906.41	-42,482.21	
05:00 - 05:15	60.00	3,511.68	-52,675.20	17:00 - 17:15	43.50	3,906.15	-42,479.38	
05:15 - 05:30	60.00	3,550.22	-53,253.30	17:15 - 17:30	58.00	3,368.64	-48,845.28	
05:30 - 05:45	60.00	3,677.56	-55,163.40	17:30 - 17:45	58.00	2,476.81	-35,913.75	
05:45 - 06:00	60.00	3,584.17	-53,762.55	17:45 - 18:00	58.00	3,017.20	-43,749.40	
06:00 - 06:15	60.00	3,606.95	-54,104.25	18:00 - 18:15	62.00	2,893.19	-44,844.45	
06:15 - 06:30	44.50	3,906.53	-43,460.15	18:15 - 18:30	62.00	3,399.12	-52,686.36	
06:30 - 06:45	36.80	4,166.72	-38,333.82	18:30 - 18:45	45.50	3,906.07	-44,431.55	
06:45 - 07:00	36.80	4,300.62	-39,565.70	18:45 - 19:00	29.00	5,040.20	-36,541.45	
07:00 - 07:15	36.80	4,499.73	-41,397.52	19:00 - 19:15	45.50	3,999.83	-45,498.07	
07:15 - 07:30	36.80	4,312.58	-39,675.74	19:15 - 19:30	45.50	4,008.13	-45,592.48	
07:30 - 07:45	60.00	3,606.21	-54,093.15	19:30 - 19:45	37.30	4,200.94	-39,173.77	
07:45 - 08:00	60.00	3,606.97	-54,104.55	19:45 - 20:00	37.30	4,499.29	-41,955.88	
08:00 - 08:15	60.00	3,659.24	-54,888.60	20:00 - 20:15	43.50	3,999.68	-43,496.52	
08:15 - 08:30	60.00	3,511.86	-52,677.90	20:15 - 20:30	43.50	4,008.21	-43,589.28	
08:30 - 08:45	60.00	3,511.90	-52,678.50	20:30 - 20:45	43.50	3,906.75	-42,485.91	
08:45 - 09:00	60.00	3,500.01	-52,500.15	20:45 - 21:00	43.50	4,000.60	-43,506.53	
09:00 - 09:15	64.00	3,399.66	-54,394.56	21:00 - 21:15	43.50	4,008.91	-43,596.90	
09:15 - 09:30	64.00	3,399.95	-54,399.20	21:15 - 21:30	36.30	4,249.37	-38,563.03	
09:30 - 09:45	64.00	3,399.95	-54,399.20	21:30 - 21:45	36.30	4,464.75	-40,517.61	
09:45 - 10:00	64.00	3,511.19	-56,179.04	21:45 - 22:00	36.30	4,249.18	-38,561.31	
10:00 - 10:15	64.00	3,397.97	-54,367.52	22:00 - 22:15	43.50	4,084.84	-44,422.64	
10:15 - 10:30	64.00	3,396.76	-54,348.16	22:15 - 22:30	29.00	4,703.62	-34,101.25	
10:30 - 10:45	64.00	3,398.60	-54,377.60	22:30 - 22:45	29.00	5,499.27	-39,869.71	
10:45 - 11:00	64.00	3,400.07	-54,401.12	22:45 - 23:00	29.00	4,899.46	-35,521.09	
11:00 - 11:15	64.00	3,357.66	-53,722.56	23:00 - 23:15	29.00	5,499.48	-39,871.23	
11:15 - 11:30	64.00	3,511.98	-56,191.68	23:15 - 23:30	29.00	5,500.10	-39,875.73	
11:30 - 11:45	55.30	3,820.91	-52,824.08	23:30 - 23:45	29.00	4,899.87	-35,524.06	
11:45 - 12:00	46.50	4,050.35	-47,085.32	23:45 - 24:00	29.00	4,799.61	-34,797.17	
Total Trade (Buy & Sell) MWh					1,150.8175		-4,418,901.66	



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 28-Apr-18	Delivery Date	: 29-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,861,562.69
•	Charges	
	> NLDC Application Fees	-8.46
	> CTU Transmission Charges	-150,453.45
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-68,040.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-17,010.00
	> IGST	-3,061.80
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-3,101,336.40

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 591).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	20.00	4,899.32	-24,496.60	12:00 - 12:15	40.00	3,079.47	-30,794.70
00:15 - 00:30	24.00	4,423.88	-26,543.28	12:15 - 12:30	40.00	3,079.41	-30,794.10
00:30 - 00:45	24.00	4,356.26	-26,137.56	12:30 - 12:45	40.00	3,079.01	-30,790.10
00:45 - 01:00	24.00	4,423.12	-26,538.72	12:45 - 13:00	40.00	3,079.17	-30,791.70
01:00 - 01:15	24.00	4,500.87	-27,005.22	13:00 - 13:15	39.00	2,979.50	-29,050.13
01:15 - 01:30	20.00	5,270.08	-26,350.40	13:15 - 13:30	39.00	2,979.99	-29,054.90
01:30 - 01:45	24.00	4,356.77	-26,140.62	13:30 - 13:45	39.00	3,020.91	-29,453.87
01:45 - 02:00	28.00	4,000.65	-28,004.55	13:45 - 14:00	39.00	3,079.06	-30,020.84
02:00 - 02:15	28.00	3,906.57	-27,345.99	14:00 - 14:15	39.00	2,979.45	-29,049.64
02:15 - 02:30	28.00	3,899.06	-27,293.42	14:15 - 14:30	39.00	2,979.51	-29,050.22
02:30 - 02:45	36.00	3,600.51	-32,404.59	14:30 - 14:45	39.00	3,079.40	-30,024.15
02:45 - 03:00	36.00	3,593.78	-32,344.02	14:45 - 15:00	39.00	3,079.65	-30,026.59
03:00 - 03:15	36.00	3,513.28	-31,619.52	15:00 - 15:15	40.00	3,129.04	-31,290.40
03:15 - 03:30	36.00	3,511.54	-31,603.86	15:15 - 15:30	40.00	3,100.62	-31,006.20
03:30 - 03:45	36.00	3,500.29	-31,502.61	15:30 - 15:45	40.00	3,129.62	-31,296.20
03:45 - 04:00	36.00	3,500.16	-31,501.44	15:45 - 16:00	40.00	3,099.44	-30,994.40
04:00 - 04:15	36.00	3,571.20	-32,140.80	16:00 - 16:15	40.00	3,089.51	-30,895.10
04:15 - 04:30	36.00	3,563.19	-32,068.71	16:15 - 16:30	40.00	3,099.16	-30,991.60
04:30 - 04:45	36.00	3,590.71	-32,316.39	16:30 - 16:45	40.00	3,099.22	-30,992.20
04:45 - 05:00	36.00	3,600.64	-32,405.76	16:45 - 17:00	40.00	3,079.96	-30,799.60
05:00 - 05:15	36.00	3,226.30	-29,036.70	17:00 - 17:15	40.00	2,979.78	-29,797.80
05:15 - 05:30	36.00	3,079.80	-27,718.20	17:15 - 17:30	40.00	2,910.40	-29,104.00
05:30 - 05:45	36.00	3,368.23	-30,314.07	17:30 - 17:45	40.00	2,889.12	-28,891.20
05:45 - 06:00	36.00	3,079.42	-27,714.78	17:45 - 18:00	40.00	2,979.36	-29,793.60
06:00 - 06:15	36.00	3,250.76	-29,256.84	18:00 - 18:15	40.00	2,899.54	-28,995.40
06:15 - 06:30	36.00	3,032.40	-27,291.60	18:15 - 18:30	40.00	3,079.64	-30,796.40
06:30 - 06:45	36.00	3,139.19	-28,252.71	18:30 - 18:45	40.00	3,099.23	-30,992.30
06:45 - 07:00	36.00	3,250.06	-29,250.54	18:45 - 19:00	40.00	3,176.37	-31,763.70
07:00 - 07:15	36.00	3,511.92	-31,607.28	19:00 - 19:15	40.00	3,500.46	-35,004.60
07:15 - 07:30	36.00	3,368.67	-30,318.03	19:15 - 19:30	40.00	3,511.64	-35,116.40
07:30 - 07:45	36.00	3,291.94	-29,627.46	19:30 - 19:45	40.00	3,606.98	-36,069.80
07:45 - 08:00	36.00	3,257.80	-29,320.20	19:45 - 20:00	35.00	3,800.75	-33,256.56
08:00 - 08:15	36.00	2,979.39	-26,814.51	20:00 - 20:15	35.00	3,788.68	-33,150.95
08:15 - 08:30	36.00	2,979.35	-26,814.15	20:15 - 20:30	30.00	3,899.30	-29,244.75
08:30 - 08:45	36.00	2,979.95	-26,819.55	20:30 - 20:45	40.00	3,749.46	-37,494.60
08:45 - 09:00	36.00	2,979.60	-26,816.40	20:45 - 21:00	35.00	3,837.75	-33,580.31
09:00 - 09:15	40.00	3,250.22	-32,502.20	21:00 - 21:15	25.00	4,249.92	-26,562.00
09:15 - 09:30	40.00	2,999.71	-29,997.10	21:15 - 21:30	25.00	4,401.96	-27,512.25
09:30 - 09:45	40.00	3,031.75	-30,317.50	21:30 - 21:45	25.00	4,329.01	-27,056.31
09:45 - 10:00	40.00	3,079.80	-30,798.00	21:45 - 22:00	25.00	4,150.64	-25,941.50
10:00 - 10:15	40.00	2,960.20	-29,602.00	22:00 - 22:15	30.00	4,000.84	-30,006.30
10:15 - 10:30	40.00	2,889.73	-28,897.30	22:15 - 22:30	30.00	3,906.82	-29,301.15
10:30 - 10:45	40.00	2,910.52	-29,105.20	22:30 - 22:45	40.00	3,677.75	-36,777.50
10:45 - 11:00	40.00	2,889.89	-28,898.90	22:45 - 23:00	30.00	3,875.56	-29,066.70
11:00 - 11:15	40.00	2,749.94	-27,499.40	23:00 - 23:15	30.00	4,000.04	-30,000.30
11:15 - 11:30	40.00	2,759.02	-27,590.20	23:15 - 23:30	25.00	4,209.20	-26,307.50
11:30 - 11:45	40.00	2,999.28	-29,992.80	23:30 - 23:45	25.00	4,356.73	-27,229.56
11:45 - 12:00	40.00	3,000.08	-30,000.80	23:45 - 24:00	25.00	4,423.06	-27,644.13
Total Trade (Buy + Sell) MWh					850.5000		-2,861,562.69



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 29-Apr-18	Delivery Date	: 30-Apr-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,428,569.19
•	Charges	
	> NLDC Application Fees	-8.20
	> CTU Transmission Charges	-129,079.51
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-58,374.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-14,593.50
	> IGST	-2,626.83
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,634,451.23

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 610) .
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	16.00	6,000.01	-24,000.04	12:00 - 12:15	16.00	2,899.51	-11,598.04
00:15 - 00:30	16.00	5,499.46	-21,997.84	12:15 - 12:30	16.00	2,889.77	-11,559.08
00:30 - 00:45	21.00	4,200.05	-22,050.26	12:30 - 12:45	16.00	2,889.46	-11,557.84
00:45 - 01:00	26.00	3,900.59	-25,353.84	12:45 - 13:00	16.00	2,859.99	-11,439.96
01:00 - 01:15	26.00	3,897.18	-25,331.67	13:00 - 13:15	16.00	2,859.35	-11,437.40
01:15 - 01:30	36.00	3,749.97	-33,749.73	13:15 - 13:30	16.00	2,859.52	-11,438.08
01:30 - 01:45	36.00	3,400.25	-30,602.25	13:30 - 13:45	38.00	2,859.80	-27,168.10
01:45 - 02:00	36.00	3,507.74	-31,569.66	13:45 - 14:00	38.00	2,889.03	-27,445.79
02:00 - 02:15	36.00	3,398.70	-30,588.30	14:00 - 14:15	38.00	2,859.86	-27,168.67
02:15 - 02:30	36.00	3,395.15	-30,556.35	14:15 - 14:30	38.00	2,959.50	-28,115.25
02:30 - 02:45	36.00	3,396.35	-30,567.15	14:30 - 14:45	38.00	2,979.10	-28,301.45
02:45 - 03:00	36.00	3,391.96	-30,527.64	14:45 - 15:00	38.00	2,999.67	-28,496.87
03:00 - 03:15	36.00	3,229.19	-29,062.71	15:00 - 15:15	36.00	3,309.23	-29,783.07
03:15 - 03:30	36.00	3,209.78	-28,888.02	15:15 - 15:30	36.00	3,307.87	-29,770.83
03:30 - 03:45	36.00	3,119.58	-28,076.22	15:30 - 15:45	36.00	3,500.89	-31,508.01
03:45 - 04:00	36.00	2,899.86	-26,098.74	15:45 - 16:00	36.00	3,504.01	-31,536.09
04:00 - 04:15	38.00	2,899.27	-27,543.07	16:00 - 16:15	36.00	3,500.72	-31,506.48
04:15 - 04:30	38.00	2,899.37	-27,544.02	16:15 - 16:30	36.00	3,500.20	-31,501.80
04:30 - 04:45	38.00	2,899.36	-27,543.92	16:30 - 16:45	36.00	3,514.27	-31,628.43
04:45 - 05:00	38.00	2,800.67	-26,606.37	16:45 - 17:00	36.00	3,671.08	-33,039.72
05:00 - 05:15	38.00	2,499.27	-23,743.07	17:00 - 17:15	36.00	3,749.31	-33,743.79
05:15 - 05:30	38.00	2,499.79	-23,748.01	17:15 - 17:30	36.00	3,250.57	-29,255.13
05:30 - 05:45	38.00	2,859.73	-27,167.44	17:30 - 17:45	36.00	2,979.82	-26,818.38
05:45 - 06:00	38.00	2,889.38	-27,449.11	17:45 - 18:00	36.00	3,009.31	-27,083.79
06:00 - 06:15	38.00	3,026.00	-28,747.00	18:00 - 18:15	39.00	2,929.36	-28,561.26
06:15 - 06:30	38.00	3,368.11	-31,997.05	18:15 - 18:30	39.00	3,009.44	-29,342.04
06:30 - 06:45	38.00	3,028.40	-28,769.80	18:30 - 18:45	39.00	3,285.30	-32,031.68
06:45 - 07:00	38.00	3,368.92	-32,004.74	18:45 - 19:00	39.00	3,309.53	-32,267.92
07:00 - 07:15	38.00	3,606.12	-34,258.14	19:00 - 19:15	39.00	3,627.46	-35,367.74
07:15 - 07:30	38.00	3,368.31	-31,998.95	19:15 - 19:30	33.30	3,839.61	-31,964.75
07:30 - 07:45	38.00	2,929.98	-27,834.81	19:30 - 19:45	27.50	3,897.25	-26,793.59
07:45 - 08:00	38.00	2,889.05	-27,445.98	19:45 - 20:00	27.50	3,899.01	-26,805.69
08:00 - 08:15	38.00	2,899.60	-27,546.20	20:00 - 20:15	26.50	3,999.26	-26,495.10
08:15 - 08:30	38.00	2,889.94	-27,454.43	20:15 - 20:30	26.50	3,999.67	-26,497.81
08:30 - 08:45	38.00	2,889.15	-27,446.93	20:30 - 20:45	26.50	3,897.69	-25,822.20
08:45 - 09:00	38.00	2,474.34	-23,506.23	20:45 - 21:00	26.50	3,897.63	-25,821.80
09:00 - 09:15	42.00	2,959.36	-31,073.28	21:00 - 21:15	21.30	4,150.54	-22,101.63
09:15 - 09:30	42.00	2,959.66	-31,076.43	21:15 - 21:30	24.50	4,100.38	-25,114.83
09:30 - 09:45	42.00	2,959.68	-31,076.64	21:30 - 21:45	21.30	4,319.89	-23,003.41
09:45 - 10:00	42.00	2,959.49	-31,074.65	21:45 - 22:00	21.30	4,217.96	-22,460.64
10:00 - 10:15	16.00	2,859.81	-11,439.24	22:00 - 22:15	16.00	4,998.21	-19,992.84
10:15 - 10:30	16.00	2,859.83	-11,439.32	22:15 - 22:30	16.00	4,799.55	-19,198.20
10:30 - 10:45	16.00	2,929.15	-11,716.60	22:30 - 22:45	16.00	4,998.26	-19,993.04
10:45 - 11:00	16.00	2,929.31	-11,717.24	22:45 - 23:00	16.00	4,998.40	-19,993.60
11:00 - 11:15	16.00	2,889.25	-11,557.00	23:00 - 23:15	16.00	4,998.60	-19,994.40
11:15 - 11:30	16.00	2,899.70	-11,598.80	23:15 - 23:30	16.00	4,868.66	-19,474.64
11:30 - 11:45	16.00	2,899.51	-11,598.04	23:30 - 23:45	16.00	4,998.84	-19,995.36
11:45 - 12:00	16.00	2,959.35	-11,837.40	23:45 - 24:00	16.00	4,998.18	-19,992.72
Total Trade (Buy + Sell) MWh					729.6750		-2,428,569.19

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX-033 2357 2452
 CIN No.U40109WB2011PTC157203
 e-mail-iptpl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR
 RECIPIENT

GSTIN:19AACCI5144E1ZQ



Tax Invoice

Invoice No: SURS/2018-19/01	Transport Mode: NA
Invoice date: 19-04-2018	Vehicle number: NA
Reverse Charge (Y/N): N	Date of Supply: NA
State: WEST BENGAL	Code: 19
	Place of Supply: West Bengal-713347

Bill to Party	Ship to Party
Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700091 GSTIN: 19AACCD0346G1Z4	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700091 GSTIN: 19AACCD0346G1Z4
State: West Bengal	Code: 19
	State: West Bengal
	Code: 19

S. No	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paisa)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Other Support Services- Disbursement of Annual Subscription for IEX For the Period From 1st Oct 2018 to Mar 2019 against IEX Invoice No. 19/137	9985		1000000	0	100000		100000	9%	9000.00	9%	9000	118000.00
Total				1000000		100000	0	100000		9000		9000	118000.00

Total Invoice amount in words								Total Amount before Tax		100000.00	
Rupees One Lakh Eighteen Thousand Only								Add: CGST		9000.00	
								Add: SGST		9000.00	
								Total Tax Amount		18000.00	
								Total Amount after Tax:		118000.00	

Bank Details	 Common Seal	GST on Reverse Charge	0
Bank A/c		Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorised signatory	
Bank IFSC			
Terms & conditions			





TAX INVOICE

(ORIGINAL FOR RECIPIENT)

Name & Address of Service Provider

Indian Energy Exchange Ltd.
Unit No. 3,4,5 & 6, Fourth Floor,TDI Centre,
Plot No.7,Jasola District Centre,
New Delhi - 110025

Name & Address of Member/Service Recipient

IPCL Power Trading Private Limited
X1- 2 & 3, Block - EP,
Sector - V, Salt Lake City,
Kolkata-700091
West Bengal
West Bengal - 700091, India

GSTIN : 07AABCI6753N1Z4
SAC : 997152

Invoice No : IEX/2018-19/137
Date : 1-Apr-2018
GSTIN : 19AACCI5144E1ZQ

Delivery Address:

X1- 2 & 3, Block - EP,
Sector - V, Salt Lake City,
Kolkata-700091
West Bengal
West Bengal - 700091, India
State Code : 19

Place of Supply : West Bengal

Payment Terms : Before utilization of fees

Particulars	AMOUNT (INR)
Annual Subscription Fees - Client	1,00,000.00
Taxable Value of Service	1,00,000.00
Add : IGST@18%	18,000.00

Gross Billing Value 1,18,000.00

Amount in Words:

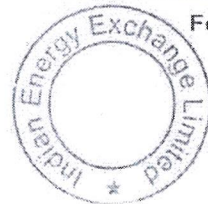
Indian Rupees One Lakh Eighteen Thousand only.

Fees Details		
Party Name	Period	Amount (INR)
India Power Corporation Ltd.-0002	Apr 2018 upto Mar 2019	1,00,000.00
Total:		1,00,000.00

PAN No AABCI6753N

Payment Instructions :-

- By Bank Draft/Cheque in Favour of 'Indian Energy Exchange Ltd.' payable at 'NEW DELHI'
- By RTGS/NEFT Transfer as per below details
Bank Name : YES Bank Limited
Bank Account Number : 000385700000460
Bank RTGS/IFSC Code : YESB00000003



For Indian Energy Exchange Ltd.

Authorised Signatory

www.iexindia.com

Indian Energy Exchange Limited

Registered & Corporate Office: Unit No 3, 4, 5 & 6, Plot No.7, Fourth Floor, TDI Centre, District Centre, Jasola, New Delhi - 110025

Tel: +91-11-4300 4000 | Fax: +91-11-4300 4015

CIN: U74999DL2007PLC277039

Application Fees

(Non-Refundable for Open Access Customer)

Location of open access Drawal Point	Location of open access source	Nature of open access source for Supply! Time of Supply	Application Fees for different categories of Open Access Customers	
			Long Term	Short Term
Within West Bengal Others than Hydro pumped Storage Plant	Within West Bengal	Co-generation & Renewable	50,000.00	5,000.00
		Hydro Pumped Storage Plant	10,000.00	2,500.00
		CCGT - Combined Cycle Gas Turbine CCT* - Cleaner Coal Technology	60,000.00	7,500.00
		Others	1,00,000.00	10,000.00
	Outside West Bengal	Power for Peak Hours	5,000.00	2,500.00
		Power round the Clock	35,000.00	20,000.00
		Power for Normal Hours	15,000.00	7,500.00
Outside West Bengal	Within West Bengal	Renewable and Co-generation	50,000.00	5,000.00
		Hydro Pumped Storage Plant	10,000.00	2,500.00
		Others	1,00,000.00	20,000.00
Power drawal by pumped Storage plant within Power	Anywhere	Any Type	5,000.00	1,000.00

*Note: Cleaner Coal Technology means super critical pulverized coal fired thermal power technology, fluidized bed combustion, integrated coal gasification combined cycle thermal power technology, etc.

- (b) A Licensee, for using the intervening transmission facility of any other Licensee, shall apply, in Format 1, to the Commission under section 35 of the Act and the fee for such application shall be as per the application fees for respective categories as mentioned in the table in clause (a) and shall be payable to the Commission.
- (c) Any application for open access and grant of such open access is case specific in terms of capacity allotted, the injection point, drawal point and period for such open access.
- (d) Any other information/details that may be required by the concerned Transmission Licensee(s)/ STU/SLDC/ Distribution Licensee(s)/ Commission shall be provided promptly by the applicant.
- 10.2 The Nodal Agency shall decide on the availability of transmission and/or wheeling capacity for open access.

10.3 Long Term Open Access:

- (a) The Nodal Agency shall, in consultation with the SLDC, the Transmission Licensee(s) and/ or the Distribution Licensee(s) concerned, and based on system studies of the Licensee(s) concerned, if required, assess the capacity available and communicate the decision, either in Format - 2 or in Format - 2A, to the applicant within 30 days from the date of receipt of the application.



- (vii) Network augmentations / reorganization plan to provide reliability in supply; and
 - (viii) Other factors, which are essential and may be required to be considered to ensure safe and economic operations of the system or safety of the grid.
- (c) The open access for Long Term Customer shall be allowed in accordance with the transmission planning criteria specified in the State Grid Code.

7.2 Distribution and Associated Systems:

- (a) (i) Maximum load on distribution and associated systems recorded during previous year vis-à-vis Safe Capacity of the systems;
 - (ii) Appropriate load growth potential on such systems;
 - (iii) Additional investment planning on new or such distribution systems or impact of improvement in the distribution systems;
 - (iv) Capacity already allotted for open access for the relevant period;
 - (v) Requirement, if any, of the State Grid Code or SLDC;
 - (vi) Future availability of power;
 - (vii) Load flow anticipated on network with outage of any one circuit running in parallel;
 - (viii) Sensitivity of load;
 - (ix) Network augmentation/reorganization plan to provide reliability in supply; and
 - (x) Other factors, which are essential and may be required to be considered to ensure safe and economic operation of the systems and safety of grid or in the interest of the consumer, if any.
- (b) For Long Term Customer, access for such wheeling shall be allowed if the capacity of the distribution system concerned supports such wheeling in accordance with the different technical guidelines on sub-transmission and distribution network declared by the Authority.

8. Provision for open access source and drawal point within the area of same Licensee:

Notwithstanding anything laid down hereinbefore, if the injection point of an open access source and open access drawal point are within the area of a single Distribution Licensee without involving any other distribution system of any other Distribution Licensee or transmission system of any other Transmission Licensee, such Open Access Customer shall pay the charges specified under regulations 14.3.5 and 14.3.6 to the Nodal Agency instead of the person as specified in the regulations concerned. Other applicable charges, however, shall be paid as per these regulations.

9. Nodal Agency:

- 9.1 The Nodal Agency for arranging the Long Term Open Access within the State shall be the STU if its system is used. Otherwise, the Nodal Agency shall be the Transmission or the Distribution Licensee in whose system the point of drawal of electricity is located.
- 9.2 The Nodal Agency for Short Term Open Access and open access for emergency requirement and trial run within the State shall be the SLDC.

10. Procedure for Granting open access:

- 10.1 (a) An Open Access Customer shall, in all other cases except the cases falling under clause (b), file an application, in the Format - 1, together with all relevant information to the Nodal Agency along with relevant details with copies to SLDC (if different from the Nodal Agency), the Transmission Licensee (if different from the Nodal Agency and who owns the transmission lines through which power is to be transmitted) and the Distribution Licensee (if different from the Nodal Agency and in whose Distribution System Network the point of drawal of power is located). Such application shall be filed along with the non-refundable applicable fees as given below:



IEX
TRADING FEE
April 2018-19

INDIA POWER
TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN -700091
Ph-033 6609 4300, FAX -033 2357 2452
CIN No U 40109WB2011PTC157205
e-mail- iptpl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECEIPT

GSTIN:19AACCS144E1ZQ

Tax Invoice

Invoice No: 001/18-19/TI/IPCL	Transport Mode: NA
Invoice date: 01-04-2018	Vehicle number: NA
Reverse Charge (Y/N): N	Date of Supply: NA
State: WEST BENGAL	Place of Supply: West Bengal-713347
Code	19

Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AABCD0340G1Z4	GSTIN: 19AABCD0340G1Z4
State: West Bengal	State: West Bengal
Code	19
Code	Code

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paisa)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	Unit	102500	0.01	10250		10250	9%	922.50	9%	922.5	12095.00
Total				0		0	0	10250		922.5		922.5	12095.00

Total Invoice amount in words

Rupees Twelve Thousand Ninety Five Only	Total Amount before Tax	10250
	Add: CGST	922.5
	Add: SGST	922.5
	Total Tax Amount	1845.00
	Total Amount after Tax:	12,095.00
GST on Reverse Charge		0

Bank Details

Bank A/C:
Bank IFSC:
Terms & conditions



Common Seal

Certified that the particulars given above are true and correct

For IPCL POWER TRADING PVT. LTD.

Rabon

Authorised signatory





INDIA POWER

TAX INVOICE

IPCL POWER Trading PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX 433 2357 2432
 CIN No U40109WB2011FTC 157203
 e-mail- tptpl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCS144E1ZQ

Tax Invoice													
Invoice No: 002/16-19/TI/IPCL						Transport Mode: NA							
Invoice date: 02-04-2018						Vehicle number: NA							
Reverse Charge (V/N): N						Date of Supply: NA							
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347					
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091							
GSTIN: 19AACCD0340G1Z4						GSTIN: 19AACCD0340G1Z4							
State: West Bengal				Code		19		State: West Bengal				Code	19
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (In Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	Unit	10*5000	0.01	10950		10950	9%	985.50	9%	985.5	12921.00
Total				0		0	0	10950		985.5		985.5	12921.00
Total Invoice amount in words									Total Amount before Tax				10950
Rupees Twelve Thousand Nine Hundred Twenty One Only									Add: CGST				985.5
									Add: SGST				985.5
									Total Tax Amount				1971.00
									Total Amount after Tax:				12,921.00
Bank Details						 Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorized signatory							
Bank A/C:													
Bank IFSC: Terms & conditions													



INDIA POWER

TAX Invoice

IPCL POWER Trading PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 0609 4300, FAX-033 2557 2452
 CIN No.U40109WB2011FTC157203
 e-mail-iptpl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

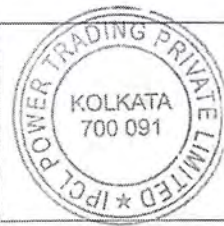
Invoice No: 00318-19/TI/IFCL	Transport Mode: NA
Invoice date: 03-04-2018	Vehicle number: NA
Reverse Charge (Y/N): N	Date of Supply: NA
State: WEST BENGAL	Code: 19
	Place of Supply: West Bengal-713347

Bill to Party	Ship to Party
Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AACCD0340G1Z4	GSTIN: 19AACCD0340G1Z4
State: West Bengal	Code: 19
	State: West Bengal
	Code: 19

S. No.	Description of Goods/Services	HSN code	UDM	Qty (In kWh)	Rate (In Paisa)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	Unit	113700	0.01	11370		11370	9%	1023.30	9%	1023.3	13416.60
Total				0		0	0	11370		1023.3		1023.3	13416.60

Total Invoice amount in words								Total Amount before Tax		11370	
Rupees Thirteen Thousand Four Hundred Sixteen and Paise Sixty Only								Add: CGST		1023.3	
								Add: SGST		1023.3	
								Total Tax Amount		2046.60	
								Total Amount after Tax:		13,416.60	
								GST on Reverse Charge		0	

Bank Details
Bank A/C:
Bank IFSC:
Terms & conditions



Certified that the particulars given above are true and correct

For IPCL Power Trading Pvt Ltd

Ratan

Authorized signatory



INDIA POWER

TAX Invoice

IPCL POWER Trading PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2557 2452
 CIN No U10109WB2011PTC157205
 e-mail- ipcl@indiapower.com, web- www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 003/18-19/TV/IPCL	Transport Mode: NA
Invoice date: 03-04-2018	Vehicle number: NA
Reverse Charge (V/N): N	Date of Supply: NA
State: WEST BENGAL	Place of Supply: West Bengal-713347
Code: 19	

Bill to Party	Ship to Party
Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AACCD0340G1Z4	GSTIN: 19AACCD0340G1Z4
State: West Bengal	State: West Bengal
Code: 19	Code: 19

S. No.	Description of Goods/Services	HSN code	UDM	Qty (In kWh)	Rate (In Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	Unit	113700	0.01	11370		11370	9%	1023.30	9%	1023.3	13416.60
Total				0		0	0	11370		1023.3		1023.3	13416.60

Total Invoice amount in words								Total Amount before Tax	11370
Rupees Thirteen Thousand Four Hundred Sixteen and Paise Sixty Only								Add: CGST	1023.3
								Add: SGST	1023.3
								Total Tax Amount	2046.60
								Total Amount after Tax:	13,416.60
GST on Reverse Charge								0	

Bank Details			Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorised signatory
Bank A/C:			
Bank IFSC:			
Terms & conditions		Common Seal	



INDIA POWER

TAX Invoice

IPCL POWER Trading PRIVATE LIMITED
 PLOT X1-2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2432
 CIN No. U40109WB2011PTC137205
 e-mail-iptpl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 004/18-19/TI/IPCL	Transport Mode: NA
Invoice date: 04-04-2018	Vehicle number: NA
Reverse Charge (Y/N): N	Date of Supply: NA
State: WEST BENGAL	Place of Supply: West Bengal-713347
Code	19


Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AACCD0340G1Z4	GSTIN: 19AACCD0340G1Z4
Code	19
State: West Bengal	State: West Bengal
Code	19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (in kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading fees of Electrical Energy	9998	Unit	64900	0.01	6490		6490	9%	584.10	9%	584.1	7658.20
Total				0		0	0	6490		584.1		584.1	7658.20

Total Invoice amount in words	Total Amount before Tax	6490.00
Rupees Seven Thousand Six Hundred Fifty Eight and Paise Twenty Only	Add: CGST	584.10
	Add: SGST	584.10
	Total Tax Amount	1168.20
	Total Amount after Tax	7658.20
	GST on Reverse Charge	0

<p style="text-align: center;">Bank Details</p> <p>Bank A/C:</p> <p>Bank IFSC:</p> <p style="text-align: center;">Terms & conditions</p>	 <p style="text-align: center;">Common Seal</p>	<p style="text-align: center;">Certified that the particulars given above are true and correct</p> <p style="text-align: center;">For IPCL Power Trading Pvt Ltd</p> <p style="text-align: center;"><i>[Signature]</i></p> <p style="text-align: center;">Authorised signatory</p>
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INDIA POWER

TAX Invoice

IPCL POWER Trading PRIVATE LIMITED
 PLOT X1-2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN-700091
 Ph-033 6609 4300, FAX-033 2357 2452
 CIN No. U40109WB2011PTC157205
 e-mail-iptpl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 005/18-19/11/IPCL			Transport Mode: NA		
Invoice date: 05-04-2018			Vehicle number: NA		
Reverse Charge (Y/N): N			Date of Supply: NA		
State: WEST BENGAL		Code	19		Place of Supply: West Bengal-713347

Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED			Name: INDIA POWER CORPORATION LIMITED		
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091			Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		
GSTIN: 19AABCD0349G1Z4			GSTIN: 19AABCD0340G1Z4		
State: West Bengal		Code	19		State: West Bengal

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paisa)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	Unit	868610	0.01	8686.1		8686.1	9%	781.75	9%	781.749	10249.60
Total				0		0	0	8686.1		781.749		781.749	10249.60

Total Invoice amount in words

Rupees Ten Thousand Two Hundred Forty Nine and Paise Sixty Only

Total Amount before Tax	8686.10
Add: CGST	781.75
Add: SGST	781.75
Total Tax Amount	1563.50
Total Amount after Tax:	10249.60

Bank Details

Bank A/C:
Bank IFSC:

Terms & conditions



Common Seal

GST on Reverse Charge

0

Certified that the particulars given above are true and correct

For IPCL Power Trading Pvt Ltd

Ratan

Authorised signatory



INDIA POWER

TAX Invoice

IPCL POWER Trading PRIVATE LIMITED
 PLOT X1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2537 2432
 CIN No. L34109WB2011PTC 157205
 e-mail- iptpl@indiapower.com, web- www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCS144E1ZQ

Tax Invoice

Invoice No: 004/18-13/1/1PCL		Transport Mode: NA	
Invoice date: 06-04-2018		Vehicle number: NA	
Reverse Charge (Y/N): N		Date of Supply: NA	
State: WEST BENGAL		Code: 19	Place of Supply: West Bengal-713347

Bill to Party		Ship to Party	
Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AACCD0340G1Z4		GSTIN: 19AACCD0340G1Z4	
State: West Bengal		Code: 19	State: West Bengal
		Code: 19	

S. No.	Description of Goods/Services	HSN code	UOM	Qty (in kWh)	Rate (in Paisa)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	Unit	738600	0.01	7386		7386	9%	664.74	9%	664.74	8715.48
Total				0		0	0	7386		664.74		664.74	8715.48

Total Invoice amount in words		Total Amount before Tax	7386.00
Rupees Eight Thousand Seven Hundred Fifteen and Paise Forty Eight Only		Add: CGST	664.74
		Add: SGST	664.74
		Total Tax Amount	1329.48
		Total Amount after Tax:	8715.48
		GST on Reverse Charge	0

Bank Details	
Bank A/C:	
Bank IFSC:	
Terms & conditions	



Common Seal

Certified that the particulars given above are true and correct

For IPCL Power Trading Pvt Ltd

Rastan

Authorised signatory



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No. U40109WB2011PTC157205
 e-mail- ipcl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ


Tax Invoice

Invoice No: 008/18-19/11/IPCL		Transport Mode: NA
Invoice date: 08-04-2018		Vehicle number: NA
Reverse Charge (Y/N): N		Date of Supply: NA
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347

Bill to Party	Ship to Party
Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AABCD0340G1Z4	GSTIN: 19AABCD0340G1Z4
State: West Bengal	State: West Bengal

S. No.	Description of Goods/Services	HSN code	UOM	Qty (in kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	Unit	924750	0.01	9247.5		9247.5	9%	832.28	9%	832.275	10912.05
Total				0		0		9247.5		832.275		832.275	10912.05

Total Invoice amount in words	Total Amount before Tax	9247.50
Rupees Ten Thousand Nine Hundred Twelve and Paise Five Only	Add: CGST	832.28
	Add: SGST	832.28
	Total Tax Amount	1664.55
	Total Amount after Tax:	10912.05

Bank Details		GST on Reverse Charge	0
Bank A/C		Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd Authorised signatory	
Bank IFSC			
Terms & conditions	Common Seal		



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157203
 e-mail-iptpl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ


Tax Invoice

Invoice No: 008/18-19/11/IPCL	Transport Mode: NA
Invoice date: 08-04-2018	Vehicle number: NA
Reverse Charge (Y/N): N	Date of Supply: NA
State: WEST BENGAL	Place of Supply: West Bengal-713347

Bill to Party	Ship to Party
Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AACCD0340G1Z4	GSTIN: 19AACCD0340G1Z4
State: West Bengal	State: West Bengal

S. No.	Description of Goods/Services	HSN code	UOM	Qty (in kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	Unit	924750	0.01	9247.5		9247.5	9%	832.28	9%	832.275	10912.05
Total				0		0	0	9247.5		832.275		832.275	10912.05

Total Invoice amount in words	Total Amount before Tax	9247.50
Rupees Ten Thousand Nine Hundred Twelve and Paise Five Only	Add: CGST	832.28
	Add: SGST	832.28
	Total Tax Amount	1664.55
	Total Amount after Tax:	10912.05


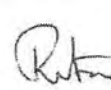
Bank Details		GST on Reverse Charge	0
Bank A/C		Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd Authorised signatory	
Bank IFSC			
Terms & conditions	Common Seal		



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300 FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- ipcl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT															
GSTIN:19AACCI514E1ZQ															
Tax Invoice															
Invoice No: 009/18-19/1/IPCL						Transport Mode: NA									
Invoice date: 09-04-2018						Vehicle number: NA									
Reverse Charge (Y/N): N						Date of Supply: NA									
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347							
Bill to Party						Ship to Party									
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091									
GSTIN: 19AACCD0340G1Z4						GSTIN: 19AACCD0340G1Z4									
State: West Bengal				Code		19		State: West Bengal				Code		19	
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1	Trading Fees of Electrical Energy	9998	Unit	827340	0.01	8273.4		8273.4	9%	744.61	9%	744.606	9762.61		
Total				0		0	0	8273.4		744.606		744.606	9762.61		
Total Invoice amount in words										Total Amount before Tax		8,273.40			
Rupees Nine Thousand Seven Hundred Sixty Two Only and Paise Sixty One Only										Add: CGST		744.61			
										Add: SGST		744.61			
										Total Tax Amount		1,489.21			
										Total Amount after Tax:		9,762.61			
Bank Details												GST on Reverse Charge		0	
Bank A/C:												Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorized signatory			
Bank IPSC:															
Terms & conditions						Common Seal									



INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN-700091
 Ph-033 6609 4390, FAX -033 2337 2432
 CIN No. U40109WB2011PTC157205
 e-mail -iptpl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI314HE1ZQ

Tax Invoice

Invoice No: 010718-19/TT/IPCL	Transport Mode: NA
Invoice date: 19-04-2018	Vehicle number: NA
Reverse Charge (Y/N): N	Date of Supply: NA
State: WEST BENGAL	Place of Supply: West Bengal-713347
Code: 19	

Bill to Party	Ship to Party
Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AABCD0340G1Z4	GSTIN: 19AABCD0340G1Z4
State: West Bengal	State: West Bengal
Code: 19	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (In Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	Unit	772000	0.01	7720		7720	9%	694.80	9%	694.8	9109.60
Total				0		0	0	7720		694.8		694.8	9109.60

Total Invoice amount in words	Total Amount before Tax	7720.00
Rupees Nine Thousand One Hundred Nine and Paise Sixty Only	Add: CGST	694.80
	Add: SGST	694.80
	Total Tax Amount	1389.60
	Total Amount after Tax:	9109.60

Bank Details		GST on Reverse Charge	0
Bank A/C:		Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorised signatory	
Bank IFSC:			
Terms & conditions	Common Seal		



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2437
 CIN No. U40109WB2011PTC157205
 e-mail- ipcl@indiapower.com, web- www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ


Tax Invoice

Invoice No: 011/18-19/TT/IPCL		Transport Mode: NA
Invoice date: 11-04-2018		Vehicle number: NA
Reverse Charge (Y/N): N		Date of Supply: NA
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347

Bill to Party	Ship to Party
Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AACCD0340G1Z4	GSTIN: 19AACCD0340G1Z4
State: West Bengal Code: 19	State: West Bengal Code: 19

S. No.	Description of Goods/Services	HSN code	UDM	Qty (In BWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	Unit	84100	0.01	8410		8410	9%	756.90	9%	756.9	9923.80
Total				0		0	0	8410		756.9		756.9	9923.80

Total Invoice amount in words	Total Amount before Tax	8410.00
Rupees Nine Thousand Nine Hundred Twenty Three and Paise Eighty Only	Add: CGST	756.90
	Add: SGST	756.90
	Total Tax Amount	1513.80
	Total Amount after Tax:	9923.80

Bank Details	 <p style="text-align: center;">Common Seal</p>	GST on Reverse Charge	0
Bank A/C:		Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorized signatory	
Bank IFSC:			
Terms & conditions			



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail-iptpl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:99AACCIS14E1ZQ

Tax Invoice

Invoice No: 012/18-19/TPCL	Transport Mode: NA
Invoice date: 12-04-2018	Vehicle number: NA
Reverse Charge (Y/N): N	Date of Supply: NA
State: WEST BENGAL	Place of Supply: West Bengal-713347
Code	19


Bill to Party		Ship to Party	
Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AAABCD0340G124		GSTIN: 19AAABCD0340G124	
State: West Bengal	Code	19	State: West Bengal
			Code
			19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paisa)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	Unit	1172250	0.01	11722.5		11722.5	9%	1055.03	9%	1055.025	13612.55
Total:				0		0	0	11722.5		1055.025		1055.025	13632.55

Total Invoice amount in words		Total Amount before Tax	11722.50
Rupees Thirteen Thousand Eight Hundred Thirty Two and Paise Fifty Five Only		Add: CGST	1055.03
		Add: SGST	1055.03
		Total Tax Amount	2110.05
		Total Amount after Tax:	13832.55

Bank Details		GST on Reverse Charge	0
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Bank A/C:	Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd
Bank IFSC:	

Terms & conditions	 Authorised signatory
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INDIA POWER


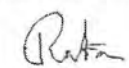
TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X1-2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 8609 4300, FAX -033 2337 2452
 CIN No U40109WB2011PTC157205
 e-mail- ipcl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCS144EIQZ

Tax Invoice

Invoice No: 01378-19/TI/IPCL								Transport Mode: NA					
Invoice date: 13-04-2018								Vehicle number: NA					
Reverse Charge (Y/N): N								Date of Supply: NA					
State: WEST BENGAL								Place of Supply: West Bengal-713347					
Code 19								Code 19					
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091							
GSTIN: 19AACCD0340G1Z4						GSTIN: 19AACCD0340G1Z4							
State: West Bengal						State: West Bengal							
Code 19						Code 19							
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (In Paisa)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	Unit	1335900	0.01	13355		13355	9%	1201.95	9%	1201.95	15758.90
Total				0		0	0	13355		1201.95		1201.95	15758.90
Total Invoice amount in words										Total Amount before Tax		13355.00	
Rupees Fifteen Thousand Seven Hundred Fifty Eight and Paise Ninety Only										Add: CGST		1201.95	
										Add: SGST		1201.95	
										Total Tax Amount		2403.90	
										Total Amount after Tax		15758.90	
Bank Details						GST on Reverse Charge						0	
Bank A/C:												Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorized signatory	
Bank IFSC:													
Terms & conditions						Common Seal							



INDIA POWER

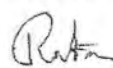

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X1-2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN-700091
 Ph-03 6609 4300, FAX 033 2337 2452
 CIN No. U40109WB2011PTC157205
 e-mail- ipcl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 013718-19/IT/PTCL										Transport Mode: NA					
Invoice date: 13-04-2018										Vehicle number: NA					
Reverse Charge (Y/N): N										Date of Supply: NA					
State: WEST BENGAL										Code: 19		Place of Supply: West Bengal-713347			
Bill to Party										Ship to Party					
Name: INDIA POWER CORPORATION LIMITED										Name: INDIA POWER CORPORATION LIMITED					
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091										Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091					
GSTIN: 19AABCD0340G1Z4										GSTIN: 19AABCD0340G1Z4					
State: West Bengal										Code: 19		State: West Bengal			
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (In Paisa)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1	Trading Pows. of Electrical Energy	9998	Unit	1335500	0.01	13355		13355	9%	1201.95	9%	1201.95	15758.90		
Total				0		0	0	13355		1201.95		1201.95	15758.90		
Total Invoice amount in words										Total Amount before Tax			13355.00		
Rupees Fifteen Thousand Seven Hundred Fifty Eight and Paise Ninety Only										Add: CGST			1201.95		
										Add: SGST			1201.95		
										Total Tax Amount			2403.90		
										Total Amount after Tax:			15758.90		
Bank Details										GST on Reverse Charge			0		
Bank A/C:										Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorised signatory					
Bank IFSC:															
Terms & conditions										 Common Seal					



INDIA POWER



TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No. U40109WB2011PTC157205
 e-mail- ipcl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI8144E1ZQ

Tax Invoice

ORIGINAL FOR RECIPIENT														
GSTIN:19AACCI8144E1ZQ														
Tax Invoice														
Invoice No: 014/18-19/TP/IPCL					Transport Mode: NA									
Invoice date: 14-04-2018					Vehicle number: NA									
Reverse Charge (Y/N): N					Date of Supply: NA									
State: WEST BENGAL					Place of Supply: West Bengal-713347									
Code 19					Code 19									
Bill to Party					Ship to Party									
Name: INDIA POWER CORPORATION LIMITED					Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091					Address: PLOT-XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091									
GSTIN: 19AABCD0340G1Z4					GSTIN: 19AABCD0340G1Z4									
State: West Bengal					State: West Bengal									
Code 19					Code 19									
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total	
									Rate	Amount	Rate	Amount		
1	Trading Fees of Electrical Energy	9988	Umi	131100	0.01	13110		13110	9%	1179.90	9%	1179.9	15469.80	
Total				0		0	0	13110		1179.9		1179.9	15469.80	
Total Invoice amount in words										Total Amount before Tax				13110.00
Rupees Fifteen Thousand Four Hundred Sixty Nine and Paise Eighty Only										Add: CGST				1179.90
										Add: SGST				1179.90
										Total Tax Amount				2359.80
										Total Amount after Tax:				15469.80
Bank Details					 <p style="text-align: center;">Common Seal</p>					GST on Reverse Charge				0
Bank A/C:										Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorised signatory				
Bank IFSC:														
Terms & conditions														



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X12 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX- 033 2397 2452
 CIN No. U40109WB2011PTC157215
 e-mail- ipcl@indiapower.com, web- www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 015/18-19/II/IPCL		Transport Mode: NA
Invoice date: 15-04-2018		Vehicle number: NA
Reverse Charge (Y/N): N		Date of Supply: NA
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347

Bill to Party		Ship to Party	
Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AACCD0340G1Z4		GSTIN: 19AACCD0340G1Z4	
State: West Bengal	Code: 19	State: West Bengal	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paisa)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	Unit	131050	0.01	13105		13105	9%	1179.45	9%	1179.45	15463.90
Total				0		0	0	13105		1179.45		1179.45	15463.90

Total Invoice amount in words		Total Amount before Tax	13105.00
Rupees Fifteen Thousand Four Hundred Sixty Three and Paise Ninety Only		Add: CGST	1179.45
		Add: SGST	1179.45
		Total Tax Amount	2358.90
		Total Amount after Tax:	15463.90

Bank Details	 <p>Common Seal</p>	GST on Reverse Charge	0
Bank A/C:		Certified that the particulars given above are true and correct.	
Bank IFSC:		For IPCL Power Trading Pvt Ltd	
Terms & conditions		 Authorized signatory	





TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN -700091
Ph-033 6609 4300, FAX -033 2357 2452
CIN No.U40109WB2011PTC157205
e-mail- iptpl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Table with 2 columns: Invoice No: 016/18-19/IT/IPCL, Invoice date: 16-04-2018, Reverse Charge (Y/N): N, State: WEST BENGAL, Code: 19, Transport Mode: NA, Vehicle number: NA, Date of Supply: NA, Place of Supply: West Bengal-713347

Table with 2 columns: Bill to Party, Ship to Party. Both parties are INDIA POWER CORPORATION LIMITED, Plot-XI-2 & 3, Block EP, Sector V, Salt Lake City, Kolkata-700 091. GSTIN: 19AACCD0340G1Z4. State: West Bengal, Code: 19.

Table with 14 columns: S. No., Description of Goods/Services, HSN code, UOM, Qty (In kWh), Rate (in Paise), Amount, Discount, Taxable Value, CGST Rate, CGST Amount, SGST Rate, SGST Amount, Total. Row 1: Trading Fees of Electrical Energy, 9998, kWh, 1332000, 0.01, 13,320.00, 13,320.00, 0.09, 1,198.80, 0.09, 1,198.80, 15,717.60. Total: 13,320.00, 1,198.80, 1,198.80, 15,717.60.

Summary table with 2 columns: Description, Amount. Total Invoice amount in words: Rupees Fifteen Thousand Seven Hundred Seventeen and Paise Sixty Only. Total Amount before Tax: 13,320.00, Add: CGST: 1,198.80, Add: SGST: 1,198.80, Total Tax Amount: 2,397.60, Total Amount after Tax: 15,717.60.

Table with 2 columns: Bank Details, Terms & conditions. Bank A/C, Bank IFSC, Terms & conditions. Includes a circular stamp: IPCL POWER TRADING PRIVATE LIMITED, KOLKATA 700 091, Common Seal. Also includes a signature: Reth, Authorised signatory. GST on Reverse Charge: 0. Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd.



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2337 2452
 CIN No.U40109WB2011PTC157205
 e-mail- ipipl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 017/18-19/11/IPCL	Transport Mode: NA
Invoice date: 17-04-2018	Vehicle number: NA
Reverse Charge (Y/N): N	Date of Supply: NA
State: WEST BENGAL	Place of Supply: West Bengal-713347
Code	19

Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AABCD0340G1Z4	GSTIN: 19AABCD0340G1Z4
Code	19
State: West Bengal	State: West Bengal
Code	19

S. No.	Description of Goody/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1.00	Trading Fees of Electrical Energy	9,998.00	Unit	13,11,770.00	0.01	13,117.70		13,117.70	0.09	1,180.59	0.09	1,180.59	15,478.89
Total				13,11,770.00		13,117.70	-	13,117.70		1,180.59		1,180.59	15,478.89

Total Invoice amount in words

Rupees Fifteen Thousand Four Hundred Seventy Eight and Paise Eighty Nine Only	Total Amount before Tax	13,117.70
	Add: CGST	1,180.59
	Add: SGST	1,180.59
	Total Tax Amount	2,361.19
	Total Amount after Tax:	15,478.89
	GST on Reverse Charge	0

Bank Details

Bank A/C:	
Bank IFSC:	
Terms & conditions	



Certified that the particulars given above are true and correct
 For IPCL Power Trading Pvt Ltd

Red


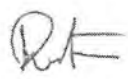
Authorized signatory



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No U40109WB2011PTC157205
 e-mail- iptpl@indiapower.com, web-www.indiapower.com


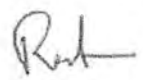
ORIGINAL FOR RECIPIENT															
GSTIN:19AACCS144E1ZQ															
Tax Invoice															
Invoice No: 018/18-19/T/1PCL						Transport Mode: NA									
Invoice date: 18-04-2018						Vehicle number: NA									
Reverse Charge (Y/N): N						Date of Supply: NA									
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347							
Bill to Party						Ship to Party									
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091									
GSTIN:19AABCD0340G1Z4						GSTIN:19AABCD0340G1Z4									
State: West Bengal				Code		19		State: West Bengal				Code		19	
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1	Trading Fees of Electrical Energy	9,998.00	kWh	12,74,680.00	0.01	12,746.80		12,746.80	0.09	1,147.21	0.09	1,147.21	15,041.22		
Total				12,74,680.00		12,746.80	-	12,746.80		1,147.21		1,147.21	15,041.22		
Total Invoice amount in words									Total Amount before Tax			12,746.80			
Rupees Fifteen Thousand Forty One and Paise Twenty Two Only									Add: CGST			1,147.21			
									Add: SGST			1,147.21			
									Total Tax Amount			2,294.42			
									Total Amount after Tax:			15,041.22			
Bank Details						 Common Seal									
Bank A/C:															
Bank IFSC:															
Terms & conditions						GST on Reverse Charge 0 Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorized signatory									



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- ipcl@indapower.com, web-www.indiapower.com



ORIGINAL FOR RECIPIENT															
GSTIN:19AACCI5144E1ZQ															
Tax Invoice															
Invoice No: 019/18-19/TI/IPCL						Transport Mode: NA									
Invoice date: 19-04-2018						Vehicle number: NA									
Reverse Charge (Y/N): N						Date of Supply: NA									
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347							
Bill to Party						Ship to Party									
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091									
GSTIN: 19AACCD0340G1Z4						GSTIN: 19AACBD0340G1Z4									
State: West Bengal				Code		19		State: West Bengal				Code		19	
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1		9998	kWh	1249750	0.01	12,497.50		12,497.50	0.09	1,124.78	0.09	1,124.78	14,747.05		
Total				12,49,750.00		12,497.50		12,497.50		1,124.78		1,124.78	14,747.05		
Total Invoice amount in words									Total Amount before Tax			12,497.50			
Rupees Fourteen Thousand Seven Hundred Forty Seven and Paise Five Only									Add: CGST			1,124.78			
									Add: SGST			1,124.78			
									Total Tax Amount			2,249.55			
									Total Amount after Tax:			14,747.05			
Bank Details									GST on Reverse Charge			0			
Bank A/C:									Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorised signatory						
Bank IFSC:															
Terms & conditions															



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U401091WB3011PTC157205
 e-mail- iptpl@indapower.com, web-www.indiapower.com


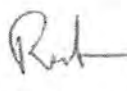
ORIGINAL FOR RECIPIENT																	
GSTIN:19AACCS144E1ZQ																	
Tax Invoice																	
Invoice No: 018/18-19/TP/IPCL						Transport Mode: NA											
Invoice date: 18-04-2018						Vehicle number: NA											
Reverse Charge (Y/N): N						Date of Supply: NA											
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713147									
Bill to Party						Ship to Party											
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED											
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091											
GSTIN: 19AABCD0340G1Z4						GSTIN: 19AABCD0340G1Z4											
State: West Bengal				Code		19		State: West Bengal				Code		19			
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total				
									Rate	Amount	Rate	Amount					
1	Trading Fees of Electrical Energy	9,998.00	kWh	12,74,680.00	0.01	12,746.80		12,746.80	0.09	1,147.21	0.09	1,147.21	15,041.22				
Total				12,74,680.00		12,746.80		12,746.80		1,147.21		1,147.21	15,041.22				
Total Invoice amount in words									Total Amount before Tax			12,746.80					
Rupees Fifteen Thousand Forty One and Paise Twenty Two Only									Add: CGST			1,147.21					
									Add: SGST			1,147.21					
									Total Tax Amount			2,294.42					
									Total Amount after Tax:			15,041.22					
Bank Details						GST on Reverse Charge						0					
Bank A/C:						 Common Seal						Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorised signatory					
Bank IFSC:																	
Terms & conditions																	



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No. U40109WB2011PTC157205
 e-mail- tptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT															
GSTIN:19AACCI5144EIQZ															
Tax Invoice															
Invoice No: 019/18-19/TI/IPCL						Transport Mode: NA									
Invoice date: 19-04-2018						Vehicle number: NA									
Reverse Charge (Y/N): N						Date of Supply: NA									
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347							
Bill to Party						Ship to Party									
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091									
GSTIN: 19AA8CD0340G1Z4						GSTIN: 19AA8CD0340G1Z4									
State: West Bengal				Code		19		State: West Bengal				Code		19	
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1		9998	kWh	1249750	0.01	12,497.50		12,497.50	0.09	1,124.78	0.09	1,124.78	14,747.05		
Total				12,49,750.00		12,497.50	-	12,497.50		1,124.78		1,124.78	14,747.05		
Total Invoice amount in words									Total Amount before Tax			12,497.50			
Rupees Fourteen Thousand Seven Hundred Forty Seven and Paise Five Only									Add: CGST			1,124.78			
									Add: SGST			1,124.78			
									Total Tax Amount			2,249.55			
									Total Amount after Tax:			14,747.05			
Bank Details						 <p style="text-align: center;">Common Seal</p>			GST on Reverse Charge			0			
Bank A/C:									Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorised signatory						
Bank IFSC:															
Terms & conditions															





TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN -700091
Ph-033 6609 4300, FAX -033 2357 2452
CIN No.U40109WB2011PTC157205
e-mail- rptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 019/18-19/TI/IPCL	Transport Mode: NA
Invoice date: 19-04-2018	Vehicle number: NA
Reverse Charge (Y/N): N	Date of Supply: NA
State: WEST BENGAL	Place of Supply: West Bengal-713347
Code	19

Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AABCD0340G1Z4	GSTIN: 19AABCD0340G1Z4
State: West Bengal	State: West Bengal
Code	19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1		9998	kWh	1249750	0.01	12,497.50		12,497.50	0.09	1,124.78	0.09	1,124.78	14,747.05
Total				12,49,750.00		12,497.50	-	12,497.50		1,124.78		1,124.78	14,747.05

Total Invoice amount in words

Total Amount before Tax	12,497.50
Add: CGST	1,124.78
Add: SGST	1,124.78
Total Tax Amount	2,249.55
Total Amount after Tax:	14,747.05

Rupees Fourteen Thousand Seven Hundred Forty Seven and Paise Five Only

Bank Details

Bank A/C:
Bank IFSC:

Terms & conditions



Common Seal

GST on Reverse Charge 0

Certified that the particulars given above are true and correct

For IPCL Power Trading Pvt Ltd

Authorised signatory



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2432
 CIN No U40109WB2011PTC157203
 e-mail- (iptpl@indiapower.com, web-www.indiapower.com)

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI514E1ZQ

Tax Invoice

Invoice No: 020/18-19/TI/IPCL		Transport Mode: NA
Invoice date: 20-04-2018		Vehicle number: NA
Reverse Charge (Y/N): N		Date of Supply: NA
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347

Bill to Party	Ship to Party
Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AABCD0340G1Z4	GSTIN: 19AABCD0340G1Z4
State: West Bengal	State: West Bengal
Code: 19	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1.00	Trading Fees of Electrical Energy	9,998.00	Unit	12,41,500.00	0.01	12,415.00		12,415.00	0.09	1,117.35	0.09	1,117.35	14,649.70
Total				12,41,500.00		12,415.00		12,415.00		1,117.35		1,117.35	14,649.70

Total Invoice amount in words	Total Amount before Tax	12,415.00
Rupees Fourteen Thousand Six Hundred Forty Nine and Paise Seventy Only	Add: CGST	1,117.35
	Add: SGST	1,117.35
	Total Tax Amount	2,234.70
	Total Amount after Tax:	14,649.70

Bank Details		GST on Reverse Charge	0
Bank A/C:		Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorised signatory	
Bank IFSC:			
Terms & conditions			



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 3452
 CIN No. U40109WB2011PTC157205
 e-mail- ipcl@indiapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ

ORIGINAL FOR RECIPIENT


Tax Invoice

Invoice No: 021/18-19/TI/IPCL		Transport Mode: NA
Invoice date: 21-04-2018		Vehicle number: NA
Reverse Charge (Y/N): N		Date of Supply: NA
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347

Bill to Party	Ship to Party
Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AACCD0340G1Z4	GSTIN: 19AACCD0340G1Z4
State: West Bengal	State: West Bengal
Code: 19	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1.00	Trading Fees of Electrical Energy	9.998.00	kWh	12.62.000.00	0.01	12.620.00		12.620.00	0.09	1.135.80	0.09	1.135.80	14.891.60
Total				12.62.000.00		12.620.00	-	12.620.00		1.135.80		1.135.80	14.891.60

<p style="text-align: center;">Total Invoice amount in words</p> <p>Rupees Fourteen Thousand Eight Hundred Ninety One and Paise Sixty Only</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>Total Amount before Tax</td> <td style="text-align: right;">12,620.00</td> </tr> <tr> <td>Add: CGST</td> <td style="text-align: right;">1,135.80</td> </tr> <tr> <td>Add: SGST</td> <td style="text-align: right;">1,135.80</td> </tr> <tr> <td>Total Tax Amount</td> <td style="text-align: right;">2,271.60</td> </tr> <tr> <td>Total Amount after Tax:</td> <td style="text-align: right;">14,891.60</td> </tr> </table>	Total Amount before Tax	12,620.00	Add: CGST	1,135.80	Add: SGST	1,135.80	Total Tax Amount	2,271.60	Total Amount after Tax:	14,891.60
Total Amount before Tax	12,620.00										
Add: CGST	1,135.80										
Add: SGST	1,135.80										
Total Tax Amount	2,271.60										
Total Amount after Tax:	14,891.60										

<p style="text-align: center;">Bank Details</p> <p>Bank A/C:</p> <p>Bank IFSC:</p> <p style="text-align: center;">Terms & conditions</p>		<p>GST on Reverse Charge: 0</p> <p>Certified that the particulars given above are true and correct</p> <p style="text-align: center;">For IPCL Power Trading Pvt Ltd</p> <p style="text-align: center;"><i>RT</i></p> <p style="text-align: center;">Authorised signatory</p>
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INDIA POWER
LAS INVOICE
 IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- ipip@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144B1ZQ


Tax Invoice

Invoice No: 024/18-19/TI/IPCL		Transport Mode: NA	
Invoice date: 23-04-2018		Vehicle number: NA	
Reverse Charge (Y/N): N		Date of Supply: NA	
State: WEST BENGAL	Code	19	Place of Supply: West Bengal-713347

Bill to Party		Ship to Party	
Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AABCD0340G1Z4		GSTIN: 19AABCD0340G1Z4	
State: West Bengal	Code	19	State: West Bengal
			Code
			19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paisa)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1.00	Trading Fees of Electrical Energy	9.995.00	kWh	1,00,000.00	0.01	1,000.00		1,000.00	0.09	90.00	0.09	90.00	1,180.00
Total				1,00,000.00		1,000.00		1,000.00		90.00		90.00	1,180.00

Total Invoice amount in words		Total Amount before Tax		1,000.00
One Thousands One Hundred and Eighty Only		Add: CGST		90.00
		Add: SGST		90.00
		Total Tax Amount		180.00
		Total Amount after Tax:		1,180.00

Bank Details		 <p style="text-align: center;">Common Seal</p>	GST on Reverse Charge		0
Bank A/C:			Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd <div style="text-align: right; font-size: 2em; font-family: cursive;">Rat</div> <p style="text-align: right;">Authorised signatory</p>		
Bank IFSC:					
Terms & conditions					



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No. U40109WB2011PTC157205
 e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144ELZQ


Tax Invoice

Invoice No: 023/18-19/T/IFCL	Transport Mode: NA
Invoice date: 23-04-2018	Vehicle number: NA
Reverse Charge (Y/N): N	Date of Supply: NA
State: WEST BENGAL	Place of Supply: West Bengal-713347

Bill to Party	Ship to Party
Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AABCD0340G1Z4	GSTIN: 19AABCD0340G1Z4
State: West Bengal	State: West Bengal

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1.00	Trading Fees of Electrical Energy	9,998.00	kWh	12,65,405.00	0.01	12,654.05		12,654.05	0.09	1,138.86	0.09	1,138.86	14,931.78
Total				12,65,405.00		12,654.05		12,654.05		1,138.86		1,138.86	14,931.78

<p style="text-align: center;">Total Invoice amount in words</p> <p>Rupees Fourteen Thousand Nine Hundred Thirty One and Paise Seventy Eight Only</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>Total Amount before Tax</td> <td style="text-align: right;">12,654.05</td> </tr> <tr> <td>Add: CGST</td> <td style="text-align: right;">1,138.86</td> </tr> <tr> <td>Add: SGST</td> <td style="text-align: right;">1,138.86</td> </tr> <tr> <td>Total Tax Amount</td> <td style="text-align: right;">2,277.73</td> </tr> <tr> <td>Total Amount after Tax:</td> <td style="text-align: right;">14,931.78</td> </tr> <tr> <td>GST on Reverse Charge</td> <td style="text-align: right;">0</td> </tr> </table>	Total Amount before Tax	12,654.05	Add: CGST	1,138.86	Add: SGST	1,138.86	Total Tax Amount	2,277.73	Total Amount after Tax:	14,931.78	GST on Reverse Charge	0
Total Amount before Tax	12,654.05												
Add: CGST	1,138.86												
Add: SGST	1,138.86												
Total Tax Amount	2,277.73												
Total Amount after Tax:	14,931.78												
GST on Reverse Charge	0												

<p style="text-align: center;">Bank Details</p> <p>Bank A/C:</p> <p>Bank IFSC:</p> <p style="text-align: center;">Terms & conditions</p>	 <p>Common Seal</p>
--	---

Certified that the particulars given above are true and correct

For IPCL Power Trading Pvt Ltd

R.L.T.

Authorised signatory





INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL , PIN -700091
 Ph-033 6609 4300. FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- ltpi@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI6144E1ZQ

Tax Invoice																	
Invoice No: 025/18-19/TH/IPCL								Transport Mode: NA									
Invoice date: 24-04-2018								Vehicle number: NA									
Reverse Charge (Y/N): N								Date of Supply: NA									
State: WEST BENGAL								Code		19		Place of Supply: West Bengal-713347					
Bill to Party							Ship to Party										
Name: INDIA POWER CORPORATION LIMITED							Name: INDIA POWER CORPORATION LIMITED										
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4										
State: West Bengal							Code		19		State: West Bengal						
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total				
1.00	Trading Fees of Electrical Energy	9,999.00	kWh	13,25,000.00	0 01	13,250.00		13,250.00	0.09	1,192.50	0.09	1,192.50	15,635				
Total				13,25,000.00		13,250.00		13,250.00		1,192.50		1,192.50	15,635				
Total invoice amount in words									Total Amount before Tax			13,250					
Fifteen Thousand Six Hundred Thirty Five Only									Add: CGST			1,192					
									Add: SGST			1,192					
									Total Tax Amount			2,385					
									Total Amount after Tax:			15,635					
Bank Details							GST on Reverse Charge							0			
Bank A/C:														Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorised signatory			
Bank IFSC:																	
Terms & conditions																	





TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X 1 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL , PIN -700091
PH-033 6606 4500, FAX -033 2357 2452
CIN No U40109WB2011PTC157205
e-mail- iptpl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Table with invoice details: Invoice No: 025/18-19/TH/IPCL, Invoice date: 24-04-2018, Reverse Charge (Y/N): N, State: WEST BENGAL, Transport Mode: NA, Vehicle number: NA, Date of Supply: NA, Place of Supply: West Bengal-713347

Bill to Party

Ship to Party

Table with party details: Name: INDIA POWER CORPORATION LIMITED, Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091, GSTIN: 19AABCD0340G1Z4, State: West Bengal

Table with columns: S. No., Description of Goods/Services, HSN code, UOM, Qty (In kWh), Rate (In Paisa), Amount, Discount, Taxable Value, CGST (Rate, Amount), SGST (Rate, Amount), Total. Includes row for Trading Fees of Electrical Energy and a Total row.

Total Invoice amount in words

Fifteen Thousand Six Hundred Thirty Five Only

Table with tax summary: Total Amount before Tax (13,250), Add: CGST (1,192), Add: SGST (1,192), Total Tax Amount (2,385), Total Amount after Tax (15,635)

Bank Details

Bank A/C:
Bank IFSC:

Terms & conditions



GST on Reverse Charge 0

Certified that the particulars given above are true and correct
For IPCL Power Trading Pvt Ltd

Handwritten signature

Authorised signatory



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No. U40109WB2011PTCL57205
 e-mail- ipcl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144EIZQ

Tax Invoice

Invoice No: 026/18-19/IT/IPCL	Transport Mode: NA
Invoice date: 25-04-2018	Vehicle number: NA
Reverse Charge (Y/N): N	Date of Supply: NA
State: WEST BENGAL	Place of Supply: West Bengal-713347

Bill to Party	Ship to Party
Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AABCD0340G1Z4	GSTIN: 19AABCD0340G1Z4
State: West Bengal	State: West Bengal

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9,998.00	kWh	12,06,597.50	0.01	12,065.98		12,065.98	0.09	1,085.94	0.09	1,085.94	14,237.85
Total				12,06,597.50		12,065.98		12,065.98		1,085.94		1,085.94	14,237.85

Total Invoice amount in words	Total Amount before Tax	12,065.98
Rupees Fourteen Thousand Two Hundred Thirty Seven and Paise Eighty Five Only	Add: CGST	1,085.94
	Add: SGST	1,085.94
	Total Tax Amount	2,171.88
	Total Amount after Tax:	14,237.85

Bank Details	 <p>Common Seal</p>	GST on Reverse Charge	0
Bank A/C:		Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorised signatory	
Bank IFSC:			
Terms & conditions			



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail-iptpl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144EIZQ


Tax Invoice

Invoice No: 027/18-19/TPCL	Transport Mode: NA
Invoice date: 26-04-2018	Vehicle number: NA
Reverse Charge (Y/N): N	Date of Supply: NA
State: WEST BENGAL	Place of Supply: West Bengal-713347

Bill to Party	Ship to Party
Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AACCD0340G1Z4	GSTIN: 19AACCD0340G1Z4
State: West Bengal	State: West Bengal

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9,998.00	kWh	5,85,537.50	0.01	5,855.38		5,855.38	0.09	526.98	0.09	526.98	6,909.34
Total				5,85,537.50		5,855.38		5,855.38		526.98		526.98	6,909.34

Total Invoice amount in words	Total Amount before Tax	5,855.38
Rupees Six Thousand Nine Hundred Nine and Paise Thirty Four Only	Add: CGST	526.98
	Add: SGST	526.98
	Total Tax Amount	1,053.97
	Total Amount after Tax:	6,909.34
	GST on Reverse Charge	0

Bank Details	 <p>Common Seal</p>
Bank A/C:	
Bank IFSC:	
Terms & conditions	

Certified that the particulars given above are true and correct

For IPCL Power Trading Pvt Ltd


 Authorised signatory



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 028/18-19/TP/PCCL		Transport Mode: NA	
Invoice date: 27-04-2018		Vehicle number: NA	
Reverse Charge (Y/N): N		Date of Supply: NA	
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347	

Bill to Party	Ship to Party
Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AABCD0340G1Z4	GSTIN: 19AABCD0340G1Z4
State: West Bengal	State: West Bengal
Code: 19	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9,998.00	kWh	11,50,817.50	0.01	11,508.18		11,508.18	0.09	1,035.74	0.09	1,035.74	13,579.65
Total				11,50,817.50		11,508.18		11,508.18		1,035.74		1,035.74	13,579.65

Total Invoice amount in words Rupees Thirteen Thousand Five Hundred Seventy Nine and Paise Sixty-Five Only	Total Amount before Tax	11,508.18
	Add: CGST	1,035.74
	Add: SGST	1,035.74
	Total Tax Amount	2,071.47
	Total Amount after Tax:	13,579.65

Bank Details Bank A/C: Bank IFSC: Terms & conditions	 Common Seal	GST on Reverse Charge: 0 Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorized signatory
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INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- iptpl@indapower.com, web-www.indapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ


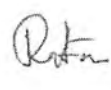
Tax Invoice

Invoice No: 029/18-19/IT/IPCL	Transport Mode: NA
Invoice date: 28-04-2018	Vehicle number: NA
Reverse Charge (Y/N): N	Date of Supply: NA
State: WEST BENGAL	Place of Supply: West Bengal-713347

Bill to Party	Ship to Party
Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AABCD0340G1Z4	GSTIN: 19AABCD0340G1Z4
State: West Bengal	State: West Bengal

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9.998.00	kWh	8,50,500.00	0.01	8,505.00		8,505.00	0.09	765.45	0.09	765.45	10,035.90
Total				8,50,500.00		8,505.00		8,505.00		765.45		765.45	10,035.90

Total invoice amount in words	Total Amount before Tax	8,505.00
Rupees Ten Thousand Thirty Five and Paise Ninety Only	Add: CGST	765.45
	Add: SGST	765.45
	Total Tax Amount	1,530.90
	Total Amount after Tax:	10,035.90


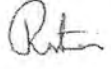
Bank Details	 <p style="text-align: center;">Common Seal</p>	GST on Reverse Charge	0
Bank A/C:		Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorised signatory	
Bank IFSC:			
Terms & conditions			



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- ipcl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT													
GSTIN:19AAUC15144E1ZQ													
Tax Invoice													
Invoice No: 03Q/18-19/1/1PCL					Transport Mode: NA								
Invoice date: 29-04-2018					Vehicle number: NA								
Reverse Charge (Y/N): N					Date of Supply: NA								
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347					
Bill to Party					Ship to Party								
Name: INDIA POWER CORPORATION LIMITED					Name: INDIA POWER CORPORATION LIMITED								
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091					Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091								
GSTIN: 19AACD0340G1Z4					GSTIN: 19AACD0340G1Z4								
State: West Bengal				Code		19		State: West Bengal					
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (In Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9.998.00	kWh	7,29,675.00	0.01	7,296.75		7,296.75	0.09	656.71	0.09	656.71	8,610.17
Total				7,29,675.00		7,296.75		7,296.75		656.71		656.71	8,610.17
Total Invoice amount in words								Total Amount before Tax				7,296.75	
Rupees Eight Thousand Six Hundred Ten and Paise Seventeen Only								Add: CGST				656.71	
								Add: SGST				656.71	
								Total Tax Amount				1,313.42	
								Total Amount after Tax:				8,610.17	
Bank Details					 Common Seal								
Bank A/C:													
Bank IFSC:													
Terms & conditions					GST on Reverse Charge 0 Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorised signatory								



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL , PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

Company GSTIN	19AACCI5144E1ZQ	Transporter Details	N.A
Invoice No	IEX/TM/17-18/313	Vehicle Number	N.A
Invoice Date	31-03-2018	Mode of Transport	N.A
Order No		Place of Supply (State Name & Receipt Voucher Number)	West Bengal-713347
Order Date		Receipt Voucher Date	N.A

Name of Receiver (Billed to)	
INDIA POWER CORPORATION LIMITED	
PLOT-X1-2 & 3 , BLOCK EP	
SECTOR V, SALT LAKE CITY	
KOLKATA-700 091	
PAN	AABCD0340G
GSTIN/ Unique ID	19AABCD0340G1Z4

Sl. No	Descriptions of Goods/Services	HSN of Goods	Quantity & Unit (in kWh)	Rate/Price	Total Amount (Base Price)	Discount/ Abatement	Taxable Amount	CGST		SGST		IGST		Total Amount (Incl Tax)
								Rate	Amount	Rate	Amount	Rate	Amount	
1	Trading Fees (@0.01 on Total Traded Qty)	9998	988000	0.01	9880		9880	9%	889.2	9%	889.2			11,658.40
Grand Total													11,658.40	

Total Invoice Amount in Words: Rupees Eleven Thousand Six Hundred Fifty Eight and Paise Forty Only

Particulars	Invoice Value/ Taxable Value	CGST	SGST	IGST	GST Compensation Cess
Total Invoice Amount	11658.4	889.2	889.2		
Advance Already Received					
Balance					



IPCL POWER TRADING PVT, LTD

Rifat

Authorized Signatory

