



# West Bengal State Electricity Distribution Company Ltd.

(A Government of West Bengal Enterprise)

Office Of The Chief Engineer (Commercial)

VIDYUT BHAWAN, 4TH FLOOR, BLOCK - DJ, SECTOR - II, SALT LAKE, PIN- 700091  
Phone: 19121(TOLL FREE), Fax: 033-23598398



For the Reporting contact : 1800-345-2787 (From 6 a.m. to 9 p.m.)

TO AVOID LATE PAYMENT SURCHARGE AND TO AVAIL REBATE, PAY THE PAYABLE AMOUNT WITH IN DUE DATE

Consumer ID:950039604 Installation No:18665050 M/s DPSC Ltd Excellence, Plot No. X-1,2 & 3, Block-EP, Salt Lake City, Kolkata Pin - 700091 Country:India	Invoice No.:627000059392 Billing Date:18.01.2019 Billing Cycle:DEC,2018 Present Reading Date:31.12.2018 Previous Reading Date:01.12.2018 Service At:J.K. NAGAR, BILL No:PTP/DPSC/17-18/ Account Reference No:21101178	Tariff Code:DPSC Supply Voltage(KV):220.00 Contract Demand(KVA):10000.00 PF: LF%: Nature Of Industry: DIST. LICENSE
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Meter No	SLDC0001	Type	TOD	MC	1	MP	1.000	Loss Factor	1	Net MF	1.00
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Meter Readings	KVAH			KWH			KVA / Dt. & Time of MD		
	Normal	Peak	Off-peak	Normal	Peak	Off-peak	Normal	Peak	Off-peak
Present	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Previous	0.000	0.000	0.000	0.000	0.000	0.000			
Reading Advance * Net MF	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

Energy Charge	Normal			Peak			Off-peak		
	Rate	EC(p/KWH)	554	554	554				
Chargeable	KWH	0.00	0.00	0.00					
IEC Amount	Rs.	0.00	0.00	0.00					
Chargeable	PF	0.00	0.00	0.00					
PF	Rs.								

Demand Charge	Normal (Rs/KVA/month)		
	Rate	Normal KVA	10000.00
Chargeable	Normal KVA	10000.00	
	Addl. KVA	0.00	

Rebate(-)/Surcharge(+) (Rs.)	
LF Reb(-)/Sur(+)	0.00
PF Reb(-)/Sur(+)	0.00
MVCA Charges @23 Paise/KWH	0.00
###Government subsidy	
## Other Arrear Charges	0.00

Electricity Duty		%On Net Charge		Net ED(Rs.)
EDIM Units		15.00		0.00
EDCOM Units		17.50		Exemption (Rs.)
EDFUR Units		5.00		#Arrear ED(Rs.)
ED DOM Units		15.00		ED Adjust (Rs)
				Total ED(Rs.)

Other Charges & Outstanding (Rs.)		Amt. For Current Month (Rs)	
Rental of Meter/Meters	2400.00		2400.00
Transformer Rental + GST	0.00		
B.C adjustment			
D.C adjustment			
Other adjustment			
LPSC Charges	0.00		
Adjusted Amount	0.00		
Timely Payment Rebate	0.00		
-Addl LF Rebate for Timely Payment	0.00		
Total Timely Payment Rebate	Nil		
		Due Date :	21.01.2019
		Outstanding Amount (Rs.): #	0.00
		Adjustment Amount (Rs) :	0.00
		Adjustment Amount1 (Rs) : --	0.00
		Payable by DueDate (Rs):	2400.00
		Payable After DueDate (Rs):	2400.00
		Payable by DueDate	
		Through NEFT/RTGS (RS) :	0.00

Amount Before Due Date (Rs) Two thousand four hundred rupees  
 Amount After Due date (Rs) Two thousand four hundred rupees

Messages to consumer Register your mobile No. and email Id at [www.wbsecl.in](http://www.wbsecl.in) to get Billing and Payment info.  
 Payment may be made using RTGS/NEFT in your exclusive a/c no: WBB95003960418665050 with IFSC code ICIC0000104  
 \*Demand Charge includes interruption benefit of 00:00:00 hours  
 Total Energy in KWH = 0.000

*Koobi*  
18.01.19

Superintending Engineer/Divisional Engineer

For and on behalf Of West Bengal State Electricity Distribution Company Limited

AVOID SIMULTANEOUS USE OF ELECTRICAL APPLIANCES SAVE ENERGY BY JUDICIOUS USE TO SAVE FUTURE GENERATION

You may lodge the complaint for interruption for power supply through IVRS No. 1800-345-5221 mentioning the customer ID.





# West Bengal State Electricity Distribution Company Ltd.

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Office Of The Chief Engineer (Commercial)

VIDYUT BHAWAN, 4TH FLOOR, BLOCK - DJ, SECTOR - II, SALLAKE, PIN- 700091

Phone: 19121(TOLL FREE), Fax: 033-23598398



For their Reporting contact: 1800-345-2787 (From 6 A.M. to 9 P.M.)

Consumer ID:950039604 Installation No:18665050 W/s DPSC Ltd Excellence, Plot No. X-1,2 & 3, Block-EP, Salt Lake City, Kolkata Pin - 700091 Country:India	Invoice No.:657000061171 Billing Date:07.02.2019 Billing Cycle:JAN, 2019 Present Reading Date:31.01.2019 Previous Reading Date:31.12.2018 Service At:J.K. NAGAR, BILL No:PTP/DPSC/17-18/ Account Reference No:21101178	Tariff Code:DPSC/L Supply Voltage(KV):220.00 Contract Demand(KVA):10000.00 PF: LF%: Nature Of Industry: DIST. LICENSR
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Meter No	SLDC0001	Type	TOD	MC	1	MF	1.000	Loss Factor	1	Net MF	1.00
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Time	KVAH			KWH			KVA / Dt. & Time of MD		
	Normal	Peak	Off-peak	Normal	Peak	Off-peak	Normal	Peak	Off-peak
Present	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Previous	0.000	0.000	0.000	0.000	0.000	0.000			

Reading Advance * Net MF	KVAH			KWH			KVA		
	Normal	Peak	Off-peak	Normal	Peak	Off-peak	Normal	Peak	Off-peak
	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

Rate	Energy Charge			Energy/Min	0.00
	Normal	Peak	Off-peak		
EC(p/KWH)	554	554	554	Rebate on EC(Rs.)	0.00
P.F.Reb(-)/Sur(+)(%onEC)				Addl.EC(Rs.)	0.00
L.F.Reb(-)(p/KWH)				Total EC(Rs.)	0.00
Chargeable KWH	0.00	0.00	0.00		
EC Amount Rs.	0.00	0.00	0.00		
Chargeable PF	0.00	0.00	0.00		
PF Rs.					

Rate	Demand Charge			*Demand Charge	0.00
	Normal (Rs/KVA/month)				
Chargeable Normal KVA	10000.00			Addl.DC(Rs.)	0.00
Addl.KVA	0.00			Total DC(Rs.)	0.00
Rebate(-)/Surcharge(+) (Rs.)				Reb on DC(on TP)	

LP Reb(-)/Sur(+)	0.00
PF Reb(-)/Sur(+)	0.00
MVCA Charges @23 Paise/KWH	0.00
##Government subsidy	
## Other Arrear Charges	0.00

Electricity Duty					
EDIN Units	%On Net Charge	15.00	Net ED(Rs.)	0.00	
EDCOM Units	%On Net charge	17.50	Exemption (Rs.)		
EDFUR Units	%On Net charge	5.00	#Arrear ED(Rs.)	0.00	
ED DGM Units	%On Net charge	15.00	ED Adjust (Rs.)		
			Total ED(Rs.)	0.00	

Other Charges & Outstanding (Rs.)			
Rental of Meter/Meters	2400.00	Amnt. For Current Month(Rs)	2400.00
Transformer Rental + GST	0.00	Due Date :	12.02.2019
E.C adjustment		Outstanding Amount(Rs.): #	0.00
D.C adjustment		Adjustment Amount (Rs.):	0.00
Other adjustment		Adjustment Amount1(Rs): --	0.00
LPSC Charges	0.00	Payable by DueDate(Rs):	2400.00
Adjusted Amount	0.00	Payable After DueDate(Rs):	2400.00
Timely Payment Rebate	0.00	Payable by DueDate	
-Addl LF Rebate for Timely Payment	0.00	Through NEFT/RTGS (RS):	0.00
Total Timely Payment Rebate	Nil		

Amount Before Due Date(Rs)	Two thousand four hundred rupees
Amount After Due date(Rs)	Two thousand four hundred rupees

Messages to consumer Register your mobile No. and email Id at [www.wbsecl.in](http://www.wbsecl.in) to get Billing and Payment info.  
 Payment may be made using RTGS/NEFT in your exclusive a/c no: WBB95003960418665050 with IFSC code ICIC0000104  
 \*Demand Charge includes interruption benefit of 00:00:00 hours  
 Total Energy in KWH = 0.000

*Koel*  
07-02-19

Superintending Engineer/Divisional Engineer

For and on behalf Of West Bengal State Electricity Distribution Company Limited

AVOID SIMULTANEOUS USE OF ELECTRICAL APPLIANCES SAVE ENERGY BY JUDICIOUS USE TO SAVE FUTURE GENERATION  
 You may lodge the complaint for interruption for power supply through IVRS No. 1800-345-5221 mentioning the customer ID.



**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 10-Jan-19	Delivery Date	: 11-Jan-19
Entity ID	: E1WB0IFC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IFC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-276,928.83
•	Charges	
	> NLDC Application Fees	-7.76
	> CTU Transmission Charges	-14,292.00
	> NLDC Scheduling & Operating Charges - Buy	-72.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-5,760.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-1,440.00
	> IGST	-259.20
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-299,759.79</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 644 ).
- Injection CTU Transmission Charges = ₹ 198.50/ MWh.
- Drawal CTU Transmission Charges = ₹ 198.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.





**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	3.00	1,840.15	-1,380.11	12:00 - 12:15	3.00	4,438.33	-3,328.75
00:15 - 00:30	3.00	1,830.12	-1,372.59	12:15 - 12:30	3.00	4,250.92	-3,188.19
00:30 - 00:45	3.00	1,802.03	-1,351.52	12:30 - 12:45	3.00	4,000.30	-3,000.23
00:45 - 01:00	3.00	1,749.77	-1,312.33	12:45 - 13:00	3.00	3,989.49	-2,992.12
01:00 - 01:15	3.00	1,749.03	-1,311.77	13:00 - 13:15	3.00	3,499.55	-2,624.66
01:15 - 01:30	3.00	1,712.81	-1,284.61	13:15 - 13:30	3.00	3,301.00	-2,475.75
01:30 - 01:45	3.00	1,499.49	-1,124.62	13:30 - 13:45	3.00	3,269.18	-2,451.89
01:45 - 02:00	3.00	1,539.69	-1,154.77	13:45 - 14:00	3.00	3,000.88	-2,250.66
02:00 - 02:15	3.00	1,499.48	-1,124.61	14:00 - 14:15	3.00	3,225.59	-2,419.19
02:15 - 02:30	3.00	1,499.55	-1,124.66	14:15 - 14:30	3.00	3,100.63	-2,325.47
02:30 - 02:45	3.00	1,499.45	-1,124.59	14:30 - 14:45	3.00	3,170.91	-2,378.18
02:45 - 03:00	3.00	1,499.39	-1,124.54	14:45 - 15:00	3.00	3,196.24	-2,397.18
03:00 - 03:15	3.00	1,499.05	-1,124.29	15:00 - 15:15	3.00	3,380.74	-2,535.56
03:15 - 03:30	3.00	1,498.12	-1,123.59	15:15 - 15:30	3.00	3,676.55	-2,757.41
03:30 - 03:45	3.00	1,499.29	-1,124.47	15:30 - 15:45	3.00	3,790.97	-2,843.23
03:45 - 04:00	3.00	1,499.13	-1,124.35	15:45 - 16:00	3.00	4,068.05	-3,051.04
04:00 - 04:15	3.00	1,539.52	-1,154.64	16:00 - 16:15	3.00	4,052.47	-3,039.35
04:15 - 04:30	3.00	1,550.85	-1,163.14	16:15 - 16:30	3.00	4,324.97	-3,243.73
04:30 - 04:45	3.00	1,700.05	-1,275.04	16:30 - 16:45	3.00	5,100.76	-3,825.57
04:45 - 05:00	3.00	1,802.14	-1,351.61	16:45 - 17:00	3.00	6,000.13	-4,500.10
05:00 - 05:15	3.00	1,999.45	-1,499.59	17:00 - 17:15	3.00	4,669.27	-3,501.95
05:15 - 05:30	3.00	2,584.17	-1,938.13	17:15 - 17:30	3.00	5,100.20	-3,825.15
05:30 - 05:45	3.00	2,658.84	-1,994.13	17:30 - 17:45	3.00	6,500.20	-4,875.15
05:45 - 06:00	3.00	2,849.54	-2,137.16	17:45 - 18:00	3.00	5,500.74	-4,125.56
06:00 - 06:15	3.00	2,999.03	-2,249.27	18:00 - 18:15	3.00	5,533.97	-4,150.48
06:15 - 06:30	3.00	3,400.41	-2,550.31	18:15 - 18:30	3.00	5,170.19	-3,877.64
06:30 - 06:45	3.00	3,763.73	-2,822.80	18:30 - 18:45	3.00	6,000.38	-4,500.29
06:45 - 07:00	3.00	3,916.89	-2,937.67	18:45 - 19:00	3.00	6,000.20	-4,500.15
07:00 - 07:15	3.00	4,999.17	-3,749.38	19:00 - 19:15	3.00	5,689.99	-4,267.49
07:15 - 07:30	3.00	4,989.93	-3,742.45	19:15 - 19:30	3.00	5,510.83	-4,133.12
07:30 - 07:45	3.00	5,886.00	-4,414.50	19:30 - 19:45	3.00	5,083.50	-3,812.63
07:45 - 08:00	3.00	7,050.94	-5,288.21	19:45 - 20:00	3.00	5,000.47	-3,750.35
08:00 - 08:15	3.00	7,500.75	-5,625.56	20:00 - 20:15	3.00	5,119.61	-3,839.71
08:15 - 08:30	3.00	7,050.82	-5,288.12	20:15 - 20:30	3.00	5,000.42	-3,750.32
08:30 - 08:45	3.00	7,050.01	-5,287.51	20:30 - 20:45	3.00	4,989.44	-3,742.08
08:45 - 09:00	3.00	5,500.79	-4,125.59	20:45 - 21:00	3.00	4,149.71	-3,112.28
09:00 - 09:15	3.00	7,000.74	-5,250.56	21:00 - 21:15	3.00	3,990.24	-2,992.68
09:15 - 09:30	3.00	7,000.71	-5,250.53	21:15 - 21:30	3.00	3,798.26	-2,848.70
09:30 - 09:45	3.00	5,689.54	-4,267.16	21:30 - 21:45	3.00	3,664.87	-2,748.65
09:45 - 10:00	3.00	6,900.13	-5,175.10	21:45 - 22:00	3.00	3,300.81	-2,475.61
10:00 - 10:15	3.00	6,500.12	-4,875.09	22:00 - 22:15	3.00	2,999.80	-2,249.85
10:15 - 10:30	3.00	5,500.09	-4,125.07	22:15 - 22:30	3.00	2,996.35	-2,247.26
10:30 - 10:45	3.00	4,999.61	-3,749.71	22:30 - 22:45	3.00	2,402.77	-1,802.08
10:45 - 11:00	3.00	4,438.87	-3,329.15	22:45 - 23:00	3.00	2,400.65	-1,800.49
11:00 - 11:15	3.00	4,500.11	-3,375.08	23:00 - 23:15	3.00	2,220.23	-1,665.17
11:15 - 11:30	3.00	4,999.47	-3,749.60	23:15 - 23:30	3.00	2,110.34	-1,582.76
11:30 - 11:45	3.00	4,989.01	-3,741.76	23:30 - 23:45	3.00	1,999.89	-1,499.92
11:45 - 12:00	3.00	4,629.00	-3,471.75	23:45 - 24:00	3.00	1,840.47	-1,380.35
<b>Total Trade (Buy + Sell) MWh</b>					<b>72.0000</b>		<b>-276,928.83</b>

Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations


**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 11-Jan-19	Delivery Date	: 12-Jan-19
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-454,668.17
•	Charges	
	> NLDC Application Fees	-7.67
	> CTU Transmission Charges	-23,820.00
	> NLDC Scheduling & Operating Charges - Buy	-120.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-9,600.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-2,400.00
	> IGST	-432.00
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-492,047.84</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 652 ).
- Injection CTU Transmission Charges = ₹ 198.50/ MWh.
- Drawal CTU Transmission Charges = ₹ 198.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.





**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	3.00	1,999.97	-1,499.98	12:00 - 12:15	6.00	3,900.07	-5,850.11
00:15 - 00:30	3.00	1,999.73	-1,499.80	12:15 - 12:30	6.00	3,812.91	-5,719.37
00:30 - 00:45	3.00	1,999.18	-1,499.39	12:30 - 12:45	6.00	3,509.19	-5,263.79
00:45 - 01:00	3.00	1,830.71	-1,373.03	12:45 - 13:00	6.00	3,499.63	-5,249.45
01:00 - 01:15	3.00	1,802.92	-1,352.19	13:00 - 13:15	6.00	3,269.79	-4,904.69
01:15 - 01:30	3.00	1,799.58	-1,349.69	13:15 - 13:30	6.00	3,310.32	-4,965.48
01:30 - 01:45	3.00	1,749.44	-1,312.08	13:30 - 13:45	6.00	3,269.63	-4,904.45
01:45 - 02:00	3.00	1,796.23	-1,347.17	13:45 - 14:00	6.00	3,250.63	-4,875.95
02:00 - 02:15	3.00	1,749.39	-1,312.04	14:00 - 14:15	6.00	3,199.92	-4,799.88
02:15 - 02:30	3.00	1,749.50	-1,312.13	14:15 - 14:30	6.00	3,196.77	-4,795.16
02:30 - 02:45	3.00	1,749.37	-1,312.03	14:30 - 14:45	6.00	3,400.60	-5,100.90
02:45 - 03:00	3.00	1,749.18	-1,311.89	14:45 - 15:00	6.00	3,500.61	-5,250.92
03:00 - 03:15	3.00	1,700.18	-1,275.14	15:00 - 15:15	6.00	3,509.81	-5,264.72
03:15 - 03:30	3.00	1,550.17	-1,162.63	15:15 - 15:30	6.00	3,500.41	-5,250.62
03:30 - 03:45	3.00	1,729.73	-1,297.30	15:30 - 15:45	6.00	3,509.52	-5,264.28
03:45 - 04:00	3.00	1,734.20	-1,300.65	15:45 - 16:00	6.00	3,589.38	-5,384.07
04:00 - 04:15	3.00	1,749.75	-1,312.31	16:00 - 16:15	6.00	3,678.38	-5,517.57
04:15 - 04:30	3.00	1,802.20	-1,351.65	16:15 - 16:30	6.00	3,820.17	-5,730.26
04:30 - 04:45	3.00	1,802.49	-1,351.87	16:30 - 16:45	6.00	4,200.67	-6,301.01
04:45 - 05:00	3.00	1,780.76	-1,335.57	16:45 - 17:00	6.00	4,969.37	-7,454.06
05:00 - 05:15	3.00	1,999.26	-1,499.45	17:00 - 17:15	6.00	4,469.06	-6,703.59
05:15 - 05:30	3.00	2,000.82	-1,500.62	17:15 - 17:30	6.00	4,469.86	-6,704.79
05:30 - 05:45	3.00	2,300.99	-1,725.74	17:30 - 17:45	6.00	4,969.53	-7,454.30
05:45 - 06:00	3.00	2,742.36	-2,056.77	17:45 - 18:00	6.00	4,711.91	-7,067.87
06:00 - 06:15	3.00	2,986.69	-2,240.02	18:00 - 18:15	6.00	4,714.01	-7,071.02
06:15 - 06:30	3.00	3,184.75	-2,396.06	18:15 - 18:30	6.00	4,716.05	-7,074.08
06:30 - 06:45	3.00	3,678.10	-2,758.58	18:30 - 18:45	6.00	5,200.93	-7,801.40
06:45 - 07:00	3.00	3,960.32	-2,970.24	18:45 - 19:00	6.00	5,510.04	-8,265.06
07:00 - 07:15	3.00	4,969.09	-3,726.82	19:00 - 19:15	6.00	4,910.94	-7,366.41
07:15 - 07:30	3.00	5,799.50	-4,349.63	19:15 - 19:30	6.00	5,500.56	-8,250.84
07:30 - 07:45	3.00	7,440.90	-5,580.68	19:30 - 19:45	6.00	4,711.96	-7,067.94
07:45 - 08:00	3.00	7,813.12	-5,859.84	19:45 - 20:00	6.00	4,999.88	-7,499.82
08:00 - 08:15	6.00	7,500.58	-11,250.87	20:00 - 20:15	6.00	4,999.07	-7,498.61
08:15 - 08:30	6.00	7,500.09	-11,250.14	20:15 - 20:30	6.00	4,200.50	-6,300.75
08:30 - 08:45	6.00	7,050.09	-10,575.14	20:30 - 20:45	6.00	3,800.21	-5,700.32
08:45 - 09:00	6.00	4,711.81	-7,067.72	20:45 - 21:00	6.00	3,678.13	-5,517.20
09:00 - 09:15	6.00	5,100.74	-7,651.11	21:00 - 21:15	6.00	3,599.74	-5,399.61
09:15 - 09:30	6.00	4,750.02	-7,125.03	21:15 - 21:30	6.00	3,269.17	-4,903.76
09:30 - 09:45	6.00	4,711.98	-7,067.97	21:30 - 21:45	6.00	3,063.56	-4,595.34
09:45 - 10:00	6.00	4,750.34	-7,125.51	21:45 - 22:00	6.00	2,984.03	-4,476.05
10:00 - 10:15	6.00	4,500.16	-6,750.24	22:00 - 22:15	6.00	2,984.62	-4,476.93
10:15 - 10:30	6.00	4,711.54	-7,067.31	22:15 - 22:30	6.00	2,898.12	-4,347.18
10:30 - 10:45	6.00	4,052.84	-6,079.26	22:30 - 22:45	6.00	2,610.07	-3,915.11
10:45 - 11:00	6.00	4,100.20	-6,150.30	22:45 - 23:00	6.00	2,398.36	-3,597.54
11:00 - 11:15	6.00	3,989.80	-5,984.70	23:00 - 23:15	6.00	2,270.75	-3,406.13
11:15 - 11:30	6.00	4,711.03	-7,066.55	23:15 - 23:30	6.00	2,000.57	-3,000.86
11:30 - 11:45	6.00	4,711.10	-7,066.65	23:30 - 23:45	6.00	2,000.88	-3,001.32
11:45 - 12:00	6.00	4,363.55	-6,545.33	23:45 - 24:00	6.00	2,000.66	-3,000.99
<b>Total Trade (Buy + Sell) MWh</b>					<b>120.0000</b>		<b>-454,668.17</b>

Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations


**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 12-Jan-19	Delivery Date	: 13-Jan-19
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-396,418.64
•	Charges	
	> NLDC Application Fees	-7.72
	> CTU Transmission Charges	-23,820.00
	> NLDC Scheduling & Operating Charges - Buy	-120.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-9,600.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-2,400.00
	> IGST	-432.00
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-433,798.36</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 648 ).
- Injection CTU Transmission Charges = ₹ 198.50/ MWh.
- Drawal CTU Transmission Charges = ₹ 198.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.





**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	3.00	2,354.40	-1,765.80	12:00 - 12:15	6.00	3,664.42	-5,496.63
00:15 - 00:30	3.00	2,020.09	-1,515.07	12:15 - 12:30	6.00	3,500.11	-5,250.17
00:30 - 00:45	3.00	2,000.24	-1,500.18	12:30 - 12:45	6.00	3,499.33	-5,249.00
00:45 - 01:00	3.00	2,000.28	-1,500.21	12:45 - 13:00	6.00	3,269.98	-4,904.97
01:00 - 01:15	3.00	1,999.47	-1,499.60	13:00 - 13:15	6.00	3,139.60	-4,709.40
01:15 - 01:30	3.00	1,999.23	-1,499.42	13:15 - 13:30	6.00	3,116.88	-4,675.32
01:30 - 01:45	3.00	1,833.96	-1,375.47	13:30 - 13:45	6.00	3,120.73	-4,681.10
01:45 - 02:00	3.00	1,855.46	-1,391.60	13:45 - 14:00	6.00	3,000.03	-4,500.05
02:00 - 02:15	3.00	1,799.36	-1,349.52	14:00 - 14:15	6.00	2,999.90	-4,499.85
02:15 - 02:30	3.00	1,799.44	-1,349.58	14:15 - 14:30	6.00	3,000.56	-4,500.84
02:30 - 02:45	3.00	1,780.71	-1,335.53	14:30 - 14:45	6.00	2,999.70	-4,499.55
02:45 - 03:00	3.00	1,749.90	-1,312.43	14:45 - 15:00	6.00	3,000.67	-4,501.01
03:00 - 03:15	3.00	1,749.64	-1,312.23	15:00 - 15:15	6.00	2,999.99	-4,499.99
03:15 - 03:30	3.00	1,749.74	-1,312.31	15:15 - 15:30	6.00	3,190.12	-4,785.18
03:30 - 03:45	3.00	1,799.03	-1,349.27	15:30 - 15:45	6.00	3,191.20	-4,786.80
03:45 - 04:00	3.00	1,799.03	-1,349.27	15:45 - 16:00	6.00	3,198.33	-4,797.50
04:00 - 04:15	3.00	1,953.33	-1,465.00	16:00 - 16:15	6.00	3,400.09	-5,100.14
04:15 - 04:30	3.00	1,960.13	-1,470.10	16:15 - 16:30	6.00	3,500.39	-5,250.59
04:30 - 04:45	3.00	1,967.04	-1,475.28	16:30 - 16:45	6.00	3,678.25	-5,517.38
04:45 - 05:00	3.00	1,962.02	-1,471.52	16:45 - 17:00	6.00	3,678.99	-5,518.49
05:00 - 05:15	3.00	2,118.00	-1,588.50	17:00 - 17:15	6.00	3,269.58	-4,904.37
05:15 - 05:30	3.00	2,489.07	-1,866.80	17:15 - 17:30	6.00	3,635.75	-5,453.63
05:30 - 05:45	3.00	2,398.55	-1,798.91	17:30 - 17:45	6.00	4,009.42	-6,014.13
05:45 - 06:00	3.00	2,410.17	-1,807.63	17:45 - 18:00	6.00	4,009.32	-6,013.98
06:00 - 06:15	3.00	2,642.13	-1,981.60	18:00 - 18:15	6.00	4,149.12	-6,223.68
06:15 - 06:30	3.00	2,719.28	-2,039.46	18:15 - 18:30	6.00	4,149.92	-6,224.88
06:30 - 06:45	3.00	3,078.26	-2,308.70	18:30 - 18:45	6.00	4,469.00	-6,703.50
06:45 - 07:00	3.00	3,400.03	-2,550.02	18:45 - 19:00	6.00	4,308.38	-6,462.57
07:00 - 07:15	3.00	3,664.07	-2,748.05	19:00 - 19:15	6.00	4,149.85	-6,224.78
07:15 - 07:30	3.00	3,749.38	-2,812.04	19:15 - 19:30	6.00	4,246.17	-6,369.26
07:30 - 07:45	3.00	3,863.84	-2,897.88	19:30 - 19:45	6.00	4,142.76	-6,214.14
07:45 - 08:00	3.00	4,099.69	-3,074.77	19:45 - 20:00	6.00	4,149.59	-6,224.39
08:00 - 08:15	6.00	4,250.85	-6,376.28	20:00 - 20:15	6.00	4,149.48	-6,224.22
08:15 - 08:30	6.00	4,312.39	-6,468.59	20:15 - 20:30	6.00	3,800.56	-5,700.84
08:30 - 08:45	6.00	4,200.76	-6,301.14	20:30 - 20:45	6.00	3,652.03	-5,478.05
08:45 - 09:00	6.00	4,149.15	-6,223.73	20:45 - 21:00	6.00	3,269.38	-4,904.07
09:00 - 09:15	6.00	4,167.35	-6,251.03	21:00 - 21:15	6.00	3,159.44	-4,739.16
09:15 - 09:30	6.00	4,308.68	-6,463.02	21:15 - 21:30	6.00	2,983.98	-4,475.97
09:30 - 09:45	6.00	4,312.70	-6,469.05	21:30 - 21:45	6.00	2,849.32	-4,273.98
09:45 - 10:00	6.00	4,700.58	-7,050.87	21:45 - 22:00	6.00	2,769.15	-4,153.73
10:00 - 10:15	6.00	4,500.95	-6,751.43	22:00 - 22:15	6.00	2,600.79	-3,901.19
10:15 - 10:30	6.00	4,200.32	-6,300.48	22:15 - 22:30	6.00	2,696.69	-4,045.04
10:30 - 10:45	6.00	4,149.37	-6,224.06	22:30 - 22:45	6.00	2,650.78	-3,976.17
10:45 - 11:00	6.00	4,149.65	-6,224.48	22:45 - 23:00	6.00	2,489.70	-3,734.55
11:00 - 11:15	6.00	3,900.09	-5,850.14	23:00 - 23:15	6.00	2,489.65	-3,734.48
11:15 - 11:30	6.00	4,000.16	-6,000.24	23:15 - 23:30	6.00	2,410.62	-3,615.93
11:30 - 11:45	6.00	3,799.87	-5,699.81	23:30 - 23:45	6.00	2,320.59	-3,480.89
11:45 - 12:00	6.00	3,664.01	-5,496.02	23:45 - 24:00	6.00	1,999.44	-2,999.16
<b>Total Trade (Buy + Sell) MWh</b>					<b>120.0000</b>		<b>-396,418.64</b>

Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations




**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 26-Jan-19	Delivery Date	: 27-Jan-19
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-143,824.10
•	Charges	
	> NLDC Application Fees	-8.25
	> CTU Transmission Charges	-8,337.00
	> NLDC Scheduling & Operating Charges - Buy	-42.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-3,360.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-840.00
	> IGST	-151.20
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-157,562.55</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 606 ).
- Injection CTU Transmission Charges = ₹ 198.50/ MWh.
- Drawal CTU Transmission Charges = ₹ 198.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
  
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
  
- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	0.00	1,999.44	0.00	12:00 - 12:15	3.00	3,411.61	-2,558.71
00:15 - 00:30	0.00	1,999.00	0.00	12:15 - 12:30	3.00	3,486.40	-2,614.80
00:30 - 00:45	0.00	1,799.78	0.00	12:30 - 12:45	3.00	3,399.10	-2,549.33
00:45 - 01:00	0.00	1,749.79	0.00	12:45 - 13:00	3.00	3,396.97	-2,547.73
01:00 - 01:15	0.00	1,739.52	0.00	13:00 - 13:15	3.00	3,229.78	-2,422.34
01:15 - 01:30	0.00	1,614.68	0.00	13:15 - 13:30	3.00	3,349.02	-2,511.77
01:30 - 01:45	0.00	1,539.80	0.00	13:30 - 13:45	3.00	3,195.01	-2,396.26
01:45 - 02:00	0.00	1,499.88	0.00	13:45 - 14:00	3.00	3,109.86	-2,332.40
02:00 - 02:15	0.00	1,499.66	0.00	14:00 - 14:15	3.00	3,126.19	-2,344.64
02:15 - 02:30	0.00	1,499.53	0.00	14:15 - 14:30	3.00	3,134.40	-2,350.80
02:30 - 02:45	0.00	1,499.43	0.00	14:30 - 14:45	3.00	2,999.33	-2,249.50
02:45 - 03:00	0.00	1,499.45	0.00	14:45 - 15:00	3.00	2,999.63	-2,249.72
03:00 - 03:15	0.00	1,499.64	0.00	15:00 - 15:15	3.00	3,024.93	-2,268.70
03:15 - 03:30	0.00	1,499.00	0.00	15:15 - 15:30	3.00	2,999.85	-2,249.89
03:30 - 03:45	0.00	1,499.37	0.00	15:30 - 15:45	3.00	2,999.93	-2,249.95
03:45 - 04:00	0.00	1,499.42	0.00	15:45 - 16:00	3.00	3,009.18	-2,256.89
04:00 - 04:15	0.00	1,550.87	0.00	16:00 - 16:15	3.00	3,339.28	-2,504.46
04:15 - 04:30	0.00	1,603.45	0.00	16:15 - 16:30	3.00	3,173.10	-2,379.83
04:30 - 04:45	0.00	1,840.24	0.00	16:30 - 16:45	3.00	3,189.43	-2,392.07
04:45 - 05:00	0.00	1,990.02	0.00	16:45 - 17:00	3.00	3,000.78	-2,250.59
05:00 - 05:15	0.00	1,884.73	0.00	17:00 - 17:15	3.00	2,939.05	-2,204.29
05:15 - 05:30	0.00	2,030.48	0.00	17:15 - 17:30	3.00	2,869.36	-2,152.02
05:30 - 05:45	0.00	2,208.38	0.00	17:30 - 17:45	3.00	2,939.46	-2,204.60
05:45 - 06:00	0.00	2,220.05	0.00	17:45 - 18:00	3.00	3,160.78	-2,370.59
06:00 - 06:15	0.00	2,612.50	0.00	18:00 - 18:15	3.00	3,595.92	-2,696.94
06:15 - 06:30	0.00	2,666.30	0.00	18:15 - 18:30	3.00	3,678.01	-2,758.51
06:30 - 06:45	0.00	2,759.97	0.00	18:30 - 18:45	3.00	3,816.55	-2,862.41
06:45 - 07:00	0.00	3,023.11	0.00	18:45 - 19:00	3.00	3,812.14	-2,859.11
07:00 - 07:15	0.00	3,145.79	0.00	19:00 - 19:15	3.00	3,776.33	-2,832.25
07:15 - 07:30	0.00	3,159.26	0.00	19:15 - 19:30	3.00	3,678.62	-2,758.97
07:30 - 07:45	0.00	3,318.07	0.00	19:30 - 19:45	3.00	3,599.78	-2,699.84
07:45 - 08:00	0.00	3,592.33	0.00	19:45 - 20:00	3.00	3,599.48	-2,699.61
08:00 - 08:15	3.00	3,535.75	-2,651.81	20:00 - 20:15	3.00	3,498.06	-2,623.55
08:15 - 08:30	3.00	3,599.69	-2,699.77	20:15 - 20:30	3.00	3,493.60	-2,620.20
08:30 - 08:45	3.00	3,699.79	-2,774.84	20:30 - 20:45	3.00	3,480.96	-2,610.72
08:45 - 09:00	3.00	3,853.73	-2,890.30	20:45 - 21:00	3.00	3,399.69	-2,549.77
09:00 - 09:15	3.00	4,019.73	-3,014.80	21:00 - 21:15	3.00	3,288.50	-2,466.38
09:15 - 09:30	3.00	4,019.91	-3,014.93	21:15 - 21:30	3.00	3,194.07	-2,395.55
09:30 - 09:45	3.00	4,009.09	-3,006.82	21:30 - 21:45	3.00	3,038.15	-2,278.61
09:45 - 10:00	3.00	4,019.93	-3,014.95	21:45 - 22:00	3.00	3,016.59	-2,262.44
10:00 - 10:15	3.00	3,999.49	-2,999.62	22:00 - 22:15	0.00	2,679.62	0.00
10:15 - 10:30	3.00	3,999.48	-2,999.61	22:15 - 22:30	0.00	2,500.54	0.00
10:30 - 10:45	3.00	3,699.98	-2,774.99	22:30 - 22:45	0.00	2,400.27	0.00
10:45 - 11:00	3.00	3,874.24	-2,905.68	22:45 - 23:00	0.00	2,105.50	0.00
11:00 - 11:15	3.00	3,486.58	-2,614.94	23:00 - 23:15	0.00	2,070.94	0.00
11:15 - 11:30	3.00	3,500.53	-2,625.40	23:15 - 23:30	0.00	2,009.80	0.00
11:30 - 11:45	3.00	3,499.54	-2,624.66	23:30 - 23:45	0.00	2,170.84	0.00
11:45 - 12:00	3.00	3,499.13	-2,624.35	23:45 - 24:00	0.00	2,070.16	0.00
<b>Total Trade (Buy + Sell) MWh</b>					<b>42.0000</b>		<b>-143,824.10</b>



Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations



**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 27-Jan-19	Delivery Date	: 28-Jan-19
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-154,942.28
•	Charges	
	> NLDC Application Fees	-7.94
	> CTU Transmission Charges	-8,337.00
	> NLDC Scheduling & Operating Charges - Buy	-42.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-3,360.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-840.00
	> IGST	-151.20
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-168,680.42

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 630 ).
- Injection CTU Transmission Charges = ₹ 198.50/ MWh.
- Drawal CTU Transmission Charges = ₹ 198.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
  
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
  
- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	0.00	1,989.92	0.00	12:00 - 12:15	3.00	3,400.00	-2,550.00
00:15 - 00:30	0.00	1,989.50	0.00	12:15 - 12:30	3.00	3,699.29	-2,774.47
00:30 - 00:45	0.00	1,784.99	0.00	12:30 - 12:45	3.00	3,488.98	-2,616.74
00:45 - 01:00	0.00	1,700.07	0.00	12:45 - 13:00	3.00	3,399.98	-2,549.99
01:00 - 01:15	0.00	1,799.70	0.00	13:00 - 13:15	3.00	3,199.17	-2,399.38
01:15 - 01:30	0.00	1,780.45	0.00	13:15 - 13:30	3.00	3,181.51	-2,386.13
01:30 - 01:45	0.00	1,749.17	0.00	13:30 - 13:45	3.00	3,170.99	-2,378.24
01:45 - 02:00	0.00	1,499.91	0.00	13:45 - 14:00	3.00	3,146.63	-2,359.97
02:00 - 02:15	0.00	1,499.47	0.00	14:00 - 14:15	3.00	3,173.93	-2,380.45
02:15 - 02:30	0.00	1,499.23	0.00	14:15 - 14:30	3.00	3,152.23	-2,364.17
02:30 - 02:45	0.00	1,499.09	0.00	14:30 - 14:45	3.00	3,158.28	-2,368.71
02:45 - 03:00	0.00	1,499.16	0.00	14:45 - 15:00	3.00	3,250.04	-2,437.53
03:00 - 03:15	0.00	1,498.90	0.00	15:00 - 15:15	3.00	3,300.29	-2,475.22
03:15 - 03:30	0.00	1,499.22	0.00	15:15 - 15:30	3.00	3,179.34	-2,384.51
03:30 - 03:45	0.00	1,550.63	0.00	15:30 - 15:45	3.00	3,183.54	-2,387.66
03:45 - 04:00	0.00	1,799.69	0.00	15:45 - 16:00	3.00	3,250.97	-2,438.23
04:00 - 04:15	0.00	1,874.78	0.00	16:00 - 16:15	3.00	3,500.12	-2,625.09
04:15 - 04:30	0.00	1,950.37	0.00	16:15 - 16:30	3.00	3,599.52	-2,699.64
04:30 - 04:45	0.00	1,989.78	0.00	16:30 - 16:45	3.00	3,678.46	-2,758.85
04:45 - 05:00	0.00	1,989.46	0.00	16:45 - 17:00	3.00	3,872.75	-2,904.56
05:00 - 05:15	0.00	1,994.86	0.00	17:00 - 17:15	3.00	3,678.77	-2,759.08
05:15 - 05:30	0.00	2,024.29	0.00	17:15 - 17:30	3.00	3,699.19	-2,774.39
05:30 - 05:45	0.00	2,026.33	0.00	17:30 - 17:45	3.00	3,678.83	-2,759.12
05:45 - 06:00	0.00	2,220.26	0.00	17:45 - 18:00	3.00	3,839.23	-2,879.42
06:00 - 06:15	0.00	2,679.64	0.00	18:00 - 18:15	3.00	3,678.89	-2,759.17
06:15 - 06:30	0.00	2,679.95	0.00	18:15 - 18:30	3.00	3,745.99	-2,809.49
06:30 - 06:45	0.00	3,045.40	0.00	18:30 - 18:45	3.00	4,038.67	-3,029.00
06:45 - 07:00	0.00	3,167.78	0.00	18:45 - 19:00	3.00	4,200.32	-3,150.24
07:00 - 07:15	0.00	3,416.08	0.00	19:00 - 19:15	3.00	4,038.26	-3,028.70
07:15 - 07:30	0.00	3,678.61	0.00	19:15 - 19:30	3.00	4,319.93	-3,239.95
07:30 - 07:45	0.00	3,706.10	0.00	19:30 - 19:45	3.00	4,319.97	-3,239.98
07:45 - 08:00	0.00	3,837.10	0.00	19:45 - 20:00	3.00	4,200.38	-3,150.29
08:00 - 08:15	3.00	3,987.25	-2,990.44	20:00 - 20:15	3.00	4,505.50	-3,379.13
08:15 - 08:30	3.00	3,811.65	-2,858.74	20:15 - 20:30	3.00	3,898.35	-2,923.76
08:30 - 08:45	3.00	3,886.71	-2,915.03	20:30 - 20:45	3.00	3,732.66	-2,799.50
08:45 - 09:00	3.00	4,200.87	-3,150.65	20:45 - 21:00	3.00	3,599.72	-2,699.79
09:00 - 09:15	3.00	4,289.03	-3,216.77	21:00 - 21:15	3.00	3,599.41	-2,699.56
09:15 - 09:30	3.00	4,312.14	-3,234.11	21:15 - 21:30	3.00	3,363.87	-2,522.90
09:30 - 09:45	3.00	3,999.35	-2,999.51	21:30 - 21:45	3.00	3,044.88	-2,283.66
09:45 - 10:00	3.00	3,934.40	-2,950.80	21:45 - 22:00	3.00	3,028.59	-2,271.44
10:00 - 10:15	3.00	3,992.90	-2,994.68	22:00 - 22:15	0.00	2,691.73	0.00
10:15 - 10:30	3.00	3,999.12	-2,999.34	22:15 - 22:30	0.00	2,869.04	0.00
10:30 - 10:45	3.00	3,999.40	-2,999.55	22:30 - 22:45	0.00	2,489.20	0.00
10:45 - 11:00	3.00	3,999.52	-2,999.64	22:45 - 23:00	0.00	2,239.74	0.00
11:00 - 11:15	3.00	3,833.35	-2,875.01	23:00 - 23:15	0.00	2,220.23	0.00
11:15 - 11:30	3.00	3,872.29	-2,904.22	23:15 - 23:30	0.00	2,139.76	0.00
11:30 - 11:45	3.00	3,674.39	-2,755.79	23:30 - 23:45	0.00	2,139.13	0.00
11:45 - 12:00	3.00	3,599.91	-2,699.93	23:45 - 24:00	0.00	1,999.15	0.00
<b>Total Trade (Buy + Sell) MWh</b>					<b>42.0000</b>		<b>-154,942.28</b>

Authorised Signatory


 Name : Akhilesh Awasthy  
 Designation : Director Market Operations



**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 28-Jan-19	Delivery Date	: 29-Jan-19
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-255,686.39
•	Charges	
	> NLDC Application Fees	-7.73
	> CTU Transmission Charges	-13,101.00
	> NLDC Scheduling & Operating Charges - Buy	-66.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-5,280.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-1,320.00
	> IGST	-237.60
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-276,698.72</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 647 ).
- Injection CTU Transmission Charges = ₹ 198.50/ MWh.
- Drawal CTU Transmission Charges = ₹ 198.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	0.00	2,000.84	0.00	12:00 - 12:15	6.00	3,639.48	-5,459.22
00:15 - 00:30	0.00	1,999.50	0.00	12:15 - 12:30	6.00	3,699.06	-5,548.59
00:30 - 00:45	0.00	1,999.34	0.00	12:30 - 12:45	6.00	3,506.94	-5,260.41
00:45 - 01:00	0.00	1,850.37	0.00	12:45 - 13:00	6.00	3,488.54	-5,232.81
01:00 - 01:15	0.00	1,809.04	0.00	13:00 - 13:15	3.00	3,216.86	-2,412.65
01:15 - 01:30	0.00	1,799.06	0.00	13:15 - 13:30	3.00	3,187.23	-2,390.42
01:30 - 01:45	0.00	1,799.35	0.00	13:30 - 13:45	3.00	3,175.33	-2,381.50
01:45 - 02:00	0.00	1,799.13	0.00	13:45 - 14:00	3.00	3,130.69	-2,348.02
02:00 - 02:15	0.00	1,749.43	0.00	14:00 - 14:15	3.00	3,159.92	-2,369.94
02:15 - 02:30	0.00	1,650.61	0.00	14:15 - 14:30	3.00	3,154.00	-2,365.50
02:30 - 02:45	0.00	1,749.01	0.00	14:30 - 14:45	3.00	3,170.10	-2,377.58
02:45 - 03:00	0.00	1,749.09	0.00	14:45 - 15:00	3.00	3,339.44	-2,504.58
03:00 - 03:15	0.00	1,749.25	0.00	15:00 - 15:15	3.00	3,339.55	-2,504.66
03:15 - 03:30	0.00	1,600.55	0.00	15:15 - 15:30	3.00	3,250.52	-2,437.89
03:30 - 03:45	0.00	1,781.35	0.00	15:30 - 15:45	3.00	3,400.72	-2,550.54
03:45 - 04:00	0.00	1,799.66	0.00	15:45 - 16:00	3.00	3,599.06	-2,699.30
04:00 - 04:15	0.00	1,961.89	0.00	16:00 - 16:15	3.00	3,488.87	-2,616.65
04:15 - 04:30	0.00	1,999.44	0.00	16:15 - 16:30	3.00	3,639.17	-2,729.38
04:30 - 04:45	0.00	2,027.24	0.00	16:30 - 16:45	3.00	3,799.55	-2,849.68
04:45 - 05:00	0.00	2,015.56	0.00	16:45 - 17:00	3.00	3,898.64	-2,923.98
05:00 - 05:15	0.00	2,220.18	0.00	17:00 - 17:15	6.00	3,691.23	-5,536.85
05:15 - 05:30	0.00	2,489.15	0.00	17:15 - 17:30	6.00	3,699.99	-5,549.99
05:30 - 05:45	0.00	2,489.30	0.00	17:30 - 17:45	6.00	3,740.08	-5,610.12
05:45 - 06:00	0.00	2,489.89	0.00	17:45 - 18:00	6.00	4,089.63	-6,134.45
06:00 - 06:15	0.00	2,838.43	0.00	18:00 - 18:15	6.00	4,038.13	-6,057.20
06:15 - 06:30	0.00	3,024.00	0.00	18:15 - 18:30	6.00	4,000.97	-6,001.46
06:30 - 06:45	0.00	3,216.58	0.00	18:30 - 18:45	6.00	4,500.74	-6,751.11
06:45 - 07:00	0.00	3,476.33	0.00	18:45 - 19:00	6.00	4,500.43	-6,750.65
07:00 - 07:15	0.00	3,567.43	0.00	19:00 - 19:15	6.00	4,400.17	-6,600.26
07:15 - 07:30	0.00	3,989.39	0.00	19:15 - 19:30	6.00	4,800.48	-7,200.72
07:30 - 07:45	0.00	4,519.78	0.00	19:30 - 19:45	6.00	4,400.40	-6,600.60
07:45 - 08:00	0.00	4,731.96	0.00	19:45 - 20:00	6.00	4,038.40	-6,057.60
08:00 - 08:15	3.00	5,200.11	-3,900.08	20:00 - 20:15	6.00	4,100.43	-6,150.65
08:15 - 08:30	3.00	4,731.18	-3,548.39	20:15 - 20:30	6.00	4,000.52	-6,000.78
08:30 - 08:45	3.00	4,400.44	-3,300.33	20:30 - 20:45	6.00	3,858.56	-5,787.84
08:45 - 09:00	3.00	4,250.40	-3,187.80	20:45 - 21:00	6.00	3,750.63	-5,625.95
09:00 - 09:15	6.00	4,550.14	-6,825.21	21:00 - 21:15	3.00	3,678.34	-2,758.76
09:15 - 09:30	6.00	4,038.71	-6,058.07	21:15 - 21:30	3.00	3,399.89	-2,549.92
09:30 - 09:45	6.00	3,960.86	-5,941.29	21:30 - 21:45	3.00	3,096.83	-2,322.62
09:45 - 10:00	6.00	4,038.25	-6,057.38	21:45 - 22:00	3.00	2,820.87	-2,115.65
10:00 - 10:15	6.00	3,900.74	-5,851.11	22:00 - 22:15	0.00	2,679.59	0.00
10:15 - 10:30	6.00	3,990.31	-5,985.47	22:15 - 22:30	0.00	2,679.17	0.00
10:30 - 10:45	6.00	4,038.38	-6,057.57	22:30 - 22:45	0.00	2,489.37	0.00
10:45 - 11:00	6.00	4,000.40	-6,000.60	22:45 - 23:00	0.00	2,402.99	0.00
11:00 - 11:15	6.00	4,000.44	-6,000.66	23:00 - 23:15	0.00	2,250.17	0.00
11:15 - 11:30	6.00	3,840.95	-5,761.43	23:15 - 23:30	0.00	2,220.84	0.00
11:30 - 11:45	6.00	3,750.36	-5,625.54	23:30 - 23:45	0.00	2,220.84	0.00
11:45 - 12:00	6.00	3,639.39	-5,459.09	23:45 - 24:00	0.00	2,220.56	0.00
<b>Total Trade (Buy + Sell) MWh</b>					<b>66,0000</b>		<b>-255,686.39</b>



Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations



**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 29-Jan-19	Delivery Date	: 30-Jan-19
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-255,253.79
•	Charges	
	> NLDC Application Fees	-7.36
	> CTU Transmission Charges	-13,101.00
	> NLDC Scheduling & Operating Charges - Buy	-66.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-5,280.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-1,320.00
	> IGST	-237.60
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-276,265.75</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 679 ).
- Injection CTU Transmission Charges = ₹ 198.50/ MWh.
- Drawal CTU Transmission Charges = ₹ 198.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
  
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
  
- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	0.00	2,020.18	0.00	12:00 - 12:15	6.00	3,799.56	-5,699.34
00:15 - 00:30	0.00	1,999.34	0.00	12:15 - 12:30	6.00	3,810.55	-5,715.83
00:30 - 00:45	0.00	1,799.29	0.00	12:30 - 12:45	6.00	3,799.20	-5,698.80
00:45 - 01:00	0.00	1,749.94	0.00	12:45 - 13:00	6.00	3,599.28	-5,398.92
01:00 - 01:15	0.00	1,650.77	0.00	13:00 - 13:15	3.00	3,176.85	-2,382.64
01:15 - 01:30	0.00	1,749.70	0.00	13:15 - 13:30	3.00	3,105.00	-2,328.75
01:30 - 01:45	0.00	1,500.63	0.00	13:30 - 13:45	3.00	2,999.92	-2,249.94
01:45 - 02:00	0.00	1,749.62	0.00	13:45 - 14:00	3.00	2,999.54	-2,249.66
02:00 - 02:15	0.00	1,729.32	0.00	14:00 - 14:15	3.00	2,999.52	-2,249.64
02:15 - 02:30	0.00	1,600.06	0.00	14:15 - 14:30	3.00	2,999.86	-2,249.90
02:30 - 02:45	0.00	1,699.63	0.00	14:30 - 14:45	3.00	2,999.82	-2,249.87
02:45 - 03:00	0.00	1,699.95	0.00	14:45 - 15:00	3.00	3,111.13	-2,333.35
03:00 - 03:15	0.00	1,749.10	0.00	15:00 - 15:15	3.00	3,250.68	-2,438.01
03:15 - 03:30	0.00	1,499.88	0.00	15:15 - 15:30	3.00	3,357.08	-2,517.81
03:30 - 03:45	0.00	1,749.60	0.00	15:30 - 15:45	3.00	3,389.61	-2,549.71
03:45 - 04:00	0.00	1,786.26	0.00	15:45 - 16:00	3.00	3,399.37	-2,549.53
04:00 - 04:15	0.00	1,968.08	0.00	16:00 - 16:15	3.00	3,500.37	-2,625.28
04:15 - 04:30	0.00	1,900.65	0.00	16:15 - 16:30	3.00	3,506.54	-2,629.91
04:30 - 04:45	0.00	1,985.96	0.00	16:30 - 16:45	3.00	3,645.67	-2,734.25
04:45 - 05:00	0.00	2,000.74	0.00	16:45 - 17:00	3.00	3,678.65	-2,758.99
05:00 - 05:15	0.00	2,210.34	0.00	17:00 - 17:15	6.00	3,357.58	-5,036.34
05:15 - 05:30	0.00	2,410.59	0.00	17:15 - 17:30	6.00	3,599.66	-5,399.49
05:30 - 05:45	0.00	2,489.12	0.00	17:30 - 17:45	6.00	3,629.41	-5,444.12
05:45 - 06:00	0.00	2,489.29	0.00	17:45 - 18:00	6.00	3,955.52	-5,933.28
06:00 - 06:15	0.00	2,679.91	0.00	18:00 - 18:15	6.00	3,898.81	-5,848.22
06:15 - 06:30	0.00	2,931.29	0.00	18:15 - 18:30	6.00	3,955.38	-5,933.07
06:30 - 06:45	0.00	3,159.92	0.00	18:30 - 18:45	6.00	3,999.72	-5,999.58
06:45 - 07:00	0.00	3,599.01	0.00	18:45 - 19:00	6.00	4,200.41	-6,300.62
07:00 - 07:15	0.00	3,750.29	0.00	19:00 - 19:15	6.00	4,100.34	-6,150.51
07:15 - 07:30	0.00	4,000.96	0.00	19:15 - 19:30	6.00	4,689.20	-7,033.80
07:30 - 07:45	0.00	4,099.37	0.00	19:30 - 19:45	6.00	4,489.52	-6,734.28
07:45 - 08:00	0.00	4,100.92	0.00	19:45 - 20:00	6.00	4,489.75	-6,734.63
08:00 - 08:15	3.00	5,000.60	-3,750.45	20:00 - 20:15	6.00	4,049.35	-6,074.03
08:15 - 08:30	3.00	4,500.40	-3,375.30	20:15 - 20:30	6.00	3,990.58	-5,985.87
08:30 - 08:45	3.00	4,489.14	-3,366.86	20:30 - 20:45	6.00	3,898.92	-5,848.38
08:45 - 09:00	3.00	4,300.15	-3,225.11	20:45 - 21:00	6.00	3,750.31	-5,625.47
09:00 - 09:15	6.00	4,350.08	-6,525.12	21:00 - 21:15	3.00	3,407.77	-2,555.83
09:15 - 09:30	6.00	4,200.74	-6,301.11	21:15 - 21:30	3.00	3,397.06	-2,547.80
09:30 - 09:45	6.00	4,489.66	-6,734.49	21:30 - 21:45	3.00	3,033.44	-2,275.08
09:45 - 10:00	6.00	4,689.67	-7,034.51	21:45 - 22:00	3.00	2,679.92	-2,009.94
10:00 - 10:15	6.00	4,100.27	-6,150.41	22:00 - 22:15	0.00	2,679.33	0.00
10:15 - 10:30	6.00	4,000.68	-6,001.02	22:15 - 22:30	0.00	2,679.03	0.00
10:30 - 10:45	6.00	4,100.81	-6,150.92	22:30 - 22:45	0.00	2,489.22	0.00
10:45 - 11:00	6.00	4,052.07	-6,078.11	22:45 - 23:00	0.00	2,250.17	0.00
11:00 - 11:15	6.00	3,949.68	-5,924.52	23:00 - 23:15	0.00	2,030.58	0.00
11:15 - 11:30	6.00	3,955.07	-5,932.61	23:15 - 23:30	0.00	2,030.14	0.00
11:30 - 11:45	6.00	3,949.08	-5,923.62	23:30 - 23:45	0.00	2,030.52	0.00
11:45 - 12:00	6.00	3,799.51	-5,699.27	23:45 - 24:00	0.00	2,000.37	0.00
<b>Total Trade (Buy + Sell) MWh</b>					<b>66.0000</b>		<b>-255,253.79</b>



Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations



**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 30-Jan-19	Delivery Date	: 31-Jan-19
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-231,400.11
•	Charges	
	> NLDC Application Fees	-7.34
	> CTU Transmission Charges	-13,101.00
	> NLDC Scheduling & Operating Charges - Buy	-66.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-5,280.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-1,320.00
	> IGST	-237.60
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-252,412.05</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 681 ).
- Injection CTU Transmission Charges = ₹ 198.50/ MWh.
- Drawal CTU Transmission Charges = ₹ 198.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	0.00	2,127.85	0.00	12:00 - 12:15	6.00	3,197.57	-4,796.36
00:15 - 00:30	0.00	2,020.52	0.00	12:15 - 12:30	6.00	3,129.18	-4,693.77
00:30 - 00:45	0.00	2,207.41	0.00	12:30 - 12:45	6.00	2,999.46	-4,499.19
00:45 - 01:00	0.00	2,030.03	0.00	12:45 - 13:00	6.00	2,999.58	-4,499.37
01:00 - 01:15	0.00	2,000.19	0.00	13:00 - 13:15	3.00	2,999.54	-2,249.66
01:15 - 01:30	0.00	1,999.05	0.00	13:15 - 13:30	3.00	2,999.47	-2,249.60
01:30 - 01:45	0.00	1,749.55	0.00	13:30 - 13:45	3.00	2,999.12	-2,249.34
01:45 - 02:00	0.00	1,749.89	0.00	13:45 - 14:00	3.00	2,687.27	-2,015.45
02:00 - 02:15	0.00	1,749.16	0.00	14:00 - 14:15	3.00	2,550.23	-1,912.67
02:15 - 02:30	0.00	1,749.02	0.00	14:15 - 14:30	3.00	2,611.47	-1,958.60
02:30 - 02:45	0.00	1,749.25	0.00	14:30 - 14:45	3.00	2,634.07	-1,975.55
02:45 - 03:00	0.00	1,749.32	0.00	14:45 - 15:00	3.00	2,679.20	-2,009.40
03:00 - 03:15	0.00	1,749.35	0.00	15:00 - 15:15	3.00	2,679.68	-2,009.76
03:15 - 03:30	0.00	1,749.05	0.00	15:15 - 15:30	3.00	2,679.83	-2,009.87
03:30 - 03:45	0.00	1,750.00	0.00	15:30 - 15:45	3.00	2,679.20	-2,009.40
03:45 - 04:00	0.00	1,890.95	0.00	15:45 - 16:00	3.00	2,679.91	-2,009.93
04:00 - 04:15	0.00	1,920.31	0.00	16:00 - 16:15	3.00	2,999.95	-2,249.96
04:15 - 04:30	0.00	1,969.27	0.00	16:15 - 16:30	3.00	2,999.97	-2,249.98
04:30 - 04:45	0.00	1,987.51	0.00	16:30 - 16:45	3.00	3,029.00	-2,271.75
04:45 - 05:00	0.00	1,999.93	0.00	16:45 - 17:00	3.00	3,120.24	-2,340.18
05:00 - 05:15	0.00	2,002.22	0.00	17:00 - 17:15	6.00	3,170.06	-4,755.09
05:15 - 05:30	0.00	2,020.44	0.00	17:15 - 17:30	6.00	3,198.35	-4,797.53
05:30 - 05:45	0.00	2,210.15	0.00	17:30 - 17:45	6.00	3,621.10	-5,431.65
05:45 - 06:00	0.00	2,489.04	0.00	17:45 - 18:00	6.00	3,919.40	-5,879.10
06:00 - 06:15	0.00	2,679.52	0.00	18:00 - 18:15	6.00	3,898.27	-5,847.41
06:15 - 06:30	0.00	2,679.78	0.00	18:15 - 18:30	6.00	3,839.20	-5,758.80
06:30 - 06:45	0.00	3,027.89	0.00	18:30 - 18:45	6.00	3,898.52	-5,847.78
06:45 - 07:00	0.00	3,281.23	0.00	18:45 - 19:00	6.00	4,000.87	-6,001.31
07:00 - 07:15	0.00	3,621.07	0.00	19:00 - 19:15	6.00	3,999.96	-5,999.94
07:15 - 07:30	0.00	3,875.52	0.00	19:15 - 19:30	6.00	3,999.10	-5,998.65
07:30 - 07:45	0.00	4,000.77	0.00	19:30 - 19:45	6.00	3,895.45	-5,843.18
07:45 - 08:00	0.00	3,999.45	0.00	19:45 - 20:00	6.00	3,775.68	-5,663.52
08:00 - 08:15	3.00	3,898.40	-2,923.80	20:00 - 20:15	6.00	3,678.99	-5,518.49
08:15 - 08:30	3.00	3,885.91	-2,914.43	20:15 - 20:30	6.00	3,678.19	-5,517.29
08:30 - 08:45	3.00	3,621.82	-2,716.37	20:30 - 20:45	6.00	3,799.34	-5,699.01
08:45 - 09:00	3.00	3,632.58	-2,724.44	20:45 - 21:00	6.00	3,621.08	-5,431.62
09:00 - 09:15	6.00	3,807.86	-5,711.79	21:00 - 21:15	3.00	3,299.68	-2,474.76
09:15 - 09:30	6.00	3,750.77	-5,626.16	21:15 - 21:30	3.00	3,019.28	-2,264.46
09:30 - 09:45	6.00	3,750.79	-5,626.19	21:30 - 21:45	3.00	2,800.34	-2,100.26
09:45 - 10:00	6.00	3,895.47	-5,843.21	21:45 - 22:00	3.00	2,679.78	-2,009.84
10:00 - 10:15	6.00	3,927.73	-5,891.60	22:00 - 22:15	0.00	2,679.01	0.00
10:15 - 10:30	6.00	4,100.96	-6,151.44	22:15 - 22:30	0.00	2,550.48	0.00
10:30 - 10:45	6.00	4,000.50	-6,000.75	22:30 - 22:45	0.00	2,489.02	0.00
10:45 - 11:00	6.00	4,000.57	-6,000.86	22:45 - 23:00	0.00	2,210.69	0.00
11:00 - 11:15	6.00	3,621.97	-5,432.96	23:00 - 23:15	0.00	2,000.90	0.00
11:15 - 11:30	6.00	3,936.73	-5,905.10	23:15 - 23:30	0.00	2,000.87	0.00
11:30 - 11:45	6.00	3,599.82	-5,399.73	23:30 - 23:45	0.00	2,000.37	0.00
11:45 - 12:00	6.00	3,621.25	-5,431.88	23:45 - 24:00	0.00	1,770.42	0.00
<b>Total Trade (Buy + Sell) MWh</b>					<b>66.0000</b>		<b>-231,400.11</b>



Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations



**IEX**

**TRADING FEE**

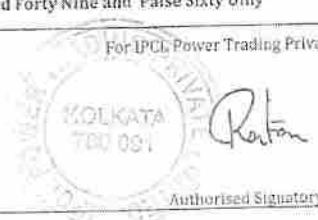
**January 2018-19**

**INDIA POWER**

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
 PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY  
 KOLKATA, WEST BENGAL, PIN -700091  
 Ph-033 6609 4300, FAX -033 2357 2452

e-mail- ltppl@indapower.com, web-www.indapower.com

ORIGINAL FOR RECIPIENT															
GSTIN:19AACCS144E1ZQ LOI/PPA Ref: MOU Dated 01.04.2018															
Invoice No: 197/18-19/THPCL								Transport Mode: NA							
Invoice date: 10-01-2019								Vehicle number: NA							
Reverse Charge (Y/N): N								Date of Supply: NA							
State: WEST BENGAL								Code		19		Place of Supply: West Bengal-713347			
Bill to Party							Ship to Party								
Name: INDIA POWER CORPORATION LIMITED							Name: INDIA POWER CORPORATION LIMITED								
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4								
State: West Bengal							Code		19		State: West Bengal		Code		19
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1	Trading Fees of Electrical Energy	9998	kWh	72000	0.01	720.00	-	720.00	9%	64.80	9%	64.80	849.60		
	Total			72000		720.00		720.00		64.80		64.80	849.60		
Total Amount In Words: Rupees Eight Hundred Forty Nine and Paise Sixty Only									Total Amount before Tax				720.00		
For IPCL Power Trading Private Limited  Bank - Yes Bank Limited A/c No. 019081400002631 Dalhousie Branch, Kolkata IFSC Code YESB000190									Add: CGST				64.80		
									Add: SGST				64.80		
									Total Tax Amount				129.60		
									Total Amount after Tax				849.60		
									GST on Reverse Charge				-		





**INDIA POWER**

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
 PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY  
 KOLKATA, WEST BENGAL. PIN - 700091  
 Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web- www.indiapower.com

GSTIN-19AACC15144E1ZQ										ORIGINAL FOR RECIPIENT			
LOI/PPA Ref: MOU Dated 01.04.2018													
Invoice No: 198/18-19/THPCL					Transport Mode: NA								
Invoice date: 11-01-2019					Vehicle number: NA								
Reverse Charge (Y/N): N					Date of Supply: NA								
State: WEST BENGAL			Code		19		Place of Supply: West Bengal-713347						
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							
State: West Bengal			Code		19		State: West Bengal			Code 19			
Sr.No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	120000	0.01	1,200.00	-	1,200.00	9%	108.00	9%	108.00	1,416.00
	<b>Total</b>			120000		1,200.00		1,200.00		108.00		108.00	1,416.00
<b>Total Amount in Words: Rupees One Thousand Four Hundred Sixteen Only</b>									Total Amount before Tax			1,200.00	
Bank - Yes Bank Limited A/c No. 019001400002631 Dalhousie Branch, Kolkata IFSC Code YES80000190									Add: CGST			108.00	
									Add: SGST			108.00	
									Total Tax Amount			216.00	
									Total Amount after Tax			1,416.00	
									GST on Reverse Charge			-	

For IPCL Power Trading Private Limited


  
 Authorised Signatory

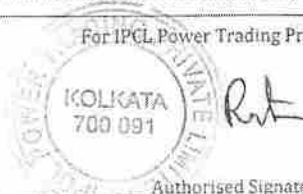


**INDIA POWER**

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
 PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY  
 KOLKATA, WEST BENGAL , PIN - 700091  
 Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ LOI/PPA Ref: MOU Dated 01.04.2018										ORIGINAL FOR RECIPIENT			
Invoice No: 199/18-19/THPCL					Transport Mode: NA								
Invoice date: 12-01-2019					Vehicle number: NA								
Reverse Charge (Y/N): N					Date of Supply: NA								
State: WEST BENGAL			Code	19	Place of Supply: West Bengal-713347								
Bill to Party					Ship to Party								
Name: INDIA POWER CORPORATION LIMITED					Name: INDIA POWER CORPORATION LIMITED								
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700091 GSTIN: 19AABCD0340G1Z4					Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700091 GSTIN: 19AABCD0340G1Z4								
State: West Bengal			Code	19	State: West Bengal			Code	19				
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(In kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	120000	0.01	1,200.00	-	1,200.00	9%	108.00	9%	108.00	1,416.00
	<b>Total</b>			120000		1,200.00		1,200.00		108.00		108.00	1,416.00
<b>Total Amount in Words: Rupees One Thousand Four Hundred Sixteen Only</b>									Total Amount before Tax			1,200.00	
For IPCL Power Trading Private Limited  Bank - Yes Bank Limited A/c No. 019081400002631 Dalhousie Branch, Kolkata IFSC Code YESB0000190 Authorised Signatory									Add: CGST			108.00	
									Add: SGST			108.00	
									Total Tax Amount			216.00	
									Total Amount after Tax			1,416.00	
									GST on Reverse Charge			-	






# INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY  
KOLKATA, WEST BENGAL , PIN -700091  
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpi@indiapower.com, web-www.indiapower.com

GSTIN:19AACCIS144E1ZQ										ORIGINAL FOR RECIPIENT				
LOI/PPA Ref: MOU Dated 01.04.2018														
Invoice No: 200/18-19/THPCL					Transport Mode: NA									
Invoice date: 25-01-2019					Vehicle number: NA									
Reverse Charge (Y/N): N					Date of Supply: NA									
State: WEST BENGAL			Code		19		Place of Supply: West Bengal-713347							
Bill to Party							Ship to Party							
Name: INDIA POWER CORPORATION LIMITED							Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							
State: West Bengal			Code		19		State: West Bengal			Code		19		
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total	
									Rate	Amount	Rate	Amount		
1	Trading Fees of Electrical Energy	9998	kWh	42000	0.01	420.00	-	420.00	9%	37.80	9%	37.80	495.60	
Total				42000		420.00		420.00		37.80		37.80	495.60	
Total Amount In Words: Rupees Four Hundred Ninety Five and Paise Sixty Only								Total Amount before Tax				420.00		
For IPCL Power Trading Private Limited  Authorized Signatory								Add: CGST				37.80		
								Add: SGST				37.80		
								Total Tax Amount				75.60		
								Total Amount after Tax				495.60		
								GST on Reverse Charge				-		
Bank - Yes Bank Limited		A/c No. 019081406002631		Dalhousie Branch, Kolkata		IFSC Code YESB0000190								




**INDIA POWER**

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
 PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY  
 KOLKATA, WEST BENGAL, PIN - 700091  
 Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indapower.com

GSTIN:19AACCI5144E1ZQ										ORIGINAL FOR RECIPIENT			
LOI/PPA Ref: MOU Dated 01.04.2018													
Invoice No: 201/18-19/THPCL					Transport Mode: NA								
Invoice date: 26-01-2018					Vehicle number: NA								
Reverse Charge (Y/N): N					Date of Supply: NA								
State: WEST BENGAL			Code		19		Place of Supply: West Bengal-713347						
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AACCD0340G1Z4						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AACCD0340G1Z4							
State: West Bengal			Code		19		State: West Bengal			Code		19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(In kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	42000	0.01	420.00	-	420.00	9%	37.80	9%	37.80	495.60
	Total			42000		420.00		420.00		37.80		37.80	495.60
Total Amount in Words: Rupees Four Hundred Ninety Five and Paise Sixty Only									Total Amount before Tax			420.00	
For IPCL Power Trading Private Limited  Authorised Signatory									Add: CGST			37.80	
									Add: SGST			37.80	
									Total Tax Amount			75.60	
									Total Amount after Tax			495.60	
									GST on Reverse Charge			-	
Bank - Yes Bank Limited													
A/c No. 019081400002631													
Dalhousie Branch, Kolkata													
IFSC Code YESB0000190													







Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY  
KOLKATA, WEST BENGAL, PIN -700091  
Ph-933 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACC15144E1ZQ  
LOI/PPA Ref: MOU Dated 01.04.2018

ORIGINAL FOR RECIPIENT

Invoice No: 202/18-19/THPCL										Transport Mode: NA								
Invoice date: 27-01-2019										Vehicle number: NA								
Reverse Charge (Y/N): N										Date of Supply: NA								
State: WEST BENGAL					Code		19		Place of Supply: West Bengal-713347									
Name: INDIA POWER CORPORATION LIMITED										Name: INDIA POWER CORPORATION LIMITED								
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4										Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4								
State: West Bengal					Code		19		State: West Bengal									
Description of Goods/Services										CGST				SGST		Total		
1 Trading Fees of Electrical Energy										Rate		Amount		Rate		Amount		Total
9999 kWh 42000 0.01 420.00 - 420.00										9%		37.80		9%		37.80		495.60
Total												37.80				37.80		495.60
Total Amount In Words: Four Hundred Ninety Five and Paise Sixty Only										Total Amount before Tax				420.00				
Bank - Yes Bank Limited										Add: CGST				37.80				
A/c No. 019081400002631										Add: SGST				37.80				
Dalhousie Branch, Kolkata										Total Tax Amount				75.60				
IFSC Code YES0000190										Total Amount after Tax				495.60				
For IPCL Power Trading Private Limited										GST on Reverse Charge								
Authorized Signatory																		




**INDIA POWER**

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
 PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY  
 KOLKATA, WEST BENGAL, PIN -700091  
 Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iprpt@indapower.com, web-www.indiapower.com

GSTIN:19AACG15144E1ZQ												ORIGINAL FOR RECIPIENT	
LOI/PPA Ref: MOU Dated 01.04.2018													
Invoice No: 203/18-19/THPCL						Transport Mode: NA							
Invoice date: 28-01-2019						Vehicle number: NA							
Reverse Charge (Y/N): N						Date of Supply: NA							
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347					
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							
State: West Bengal				Code		19		State: West Bengal				Code 19	
Sr No.	Description of Goods/Services	SAC Code	UDM	Qty (In kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	999B	kWh	66000	0.01	660.00	-	660.00	9%	59.40	9%	59.40	778.80
	<b>Total</b>			66000		660.00		660.00		59.40		59.40	778.80
<b>Total Amount in Words: Rupees Seven Hundred Seventy Eight and Paise Eighty Only</b>									Total Amount before Tax			660.00	
For IPCL Power Trading Private Limited  Authorized Signatory									Add: CGST			59.40	
									Add: SGST			59.40	
									Total Tax Amount			118.80	
									Total Amount after Tax			778.80	
									GST on Reverse Charge				
Bank - Yes Bank Limited													
A/c No. 019081400002631													
Dalhousie Branch, Kolkata													
IFSC Code YESB0000190													



**INDIA POWER**

**Tax Invoice**

IPCL POWER TRADING PRIVATE LIMITED  
 PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY  
 KOLKATA, WEST BENGAL, PIN - 700091  
 Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptrp@indiapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E12Q  
 LOI/PPA Ref: MOU Dated 01.04.2018

ORIGINAL FOR RECIPIENT

Invoice No: 206/18-19/THPCL												Transport Mode: NA							
Invoice date:31-01-2019												Vehicle number: NA							
Reverse Charge (Y/N): N												Date of Supply: NA							
State: WEST BENGAL										Code		19		Place of Supply: West Bengal-713347					
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED													
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4													
State: West Bengal										Code		19		State: West Bengal		Code		19	
Sr.No.	Description of Goods/Services	SAC Code	UOM	Qty (in kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total						
									Rate	Amount	Rate	Amount							
1	Trading Fees of Electrical Energy	9998	kWh	66000	0.01	660.00		660.00	9%	59.40	9%	59.40	778.80						
	<b>Total</b>			66000		660.00		660.00		59.40		59.40	778.80						
<b>Total Amount In Words: Rupees Seven Hundred Seventy Eight and Paise Eighty Only</b>									Total Amount before Tax			660.00							
Bank - Yes Bank Limited									Add: CGST			59.40							
A/c No. 619081400002631									Add: SGST			59.40							
Dolhouse Branch, Kolkata									Total Tax Amount			118.80							
IFSC Code YESB0000190									Total Amount after Tax			778.80							
									GST on Reverse Charge			-							

For IPCL Power Trading Private Limited  
  
 Authorised Signatory

