



West Bengal State Electricity Distribution Company Ltd.

(A Government of West Bengal Enterprise)

Office Of The Chief Engineer (Commercial)

VIDYUT BHAWAN, 4TH FLOOR, BLOCK - DJ, SECTOR - II, SALLAKE, PIN- 700091
Phone: 18003455220 (TOLL FREE), Fax: 033-23598398



Consumer ID:950039604 Installation No:18665050 M/s DPSC Ltd Excellence, Plot No. X-1,2 & 3, Block-EP, Salt Lake City, Kolkata Pin - 700091 Country:India	Invoice No.:635000051046 Billing Date:10.07.2018 Billing Cycle:JUN,2018 Present Reading Date:30.06.2018 Previous Reading Date:31.05.2018 Service At:J.K. NAGAR, BILL No:PTP/DPSC/17-18/ Account Reference No:21101178	Tariff Code:DPSC Supply Voltage(KV):220.00 Contract Demand(KVA):10000.00 PF: LF%: Nature Of industry: DIST. LICENSE
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Meter No	SLDC0001	Type	TOD	MC	1	MF	1.00	Loss Factor	1	Net MF	1.00
Meter Readings	KVAH			KWH			KVA / Dt. & Time of MD				
Time	Normal	Peak	Off-peak	Normal	Peak	Off-peak	Normal	Peak	Off-peak		
Present	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
Previous	0.000	0.000	0.000	0.000	0.000	0.000					
Reading Advance * Net MF	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		

Energy Charge	Rate	EC(p/KWH)	Normal	Peak	Off-peak	Energy/Min	0.00
		P.F.Reb(-)/Sur(+)(%onEC)	554	554	554	Rebate on EC(Rs.)	0.00
		L.F.Reb(-)(p/KWH)				Addl.EC(Rs.)	0.00
Chargeable	KWH		0.00	0.00	0.00	Total EC(Rs.)	0.00
EC Amount	Rs.		0.00	0.00	0.00		
Chargeable	PF		0.00	0.00	0.00		
PF	Rs.						

Demand Charge	Rate	Normal (Rs/KVA/month)		*Demand Charge	0.00
Chargeable	Normal KVA	10000.00		Addl.DC (Rs.)	0.00
	Addl.KVA	0.00		Total DC (Rs.)	0.00
				Reb on DC (on TP)	

Rebate(-)/Surcharge(+) (Rs.)	
LF Reb(-)/Sur(+)	
PF Reb(-)/Sur(+)	0.00
MVCA Charges @23 Paise/KWH	0.00
###Government subsidy	0.00
## Other Arrear Charges	
Electricity Duty	0.00

EDIM Units	%On Net Charge	15.00	Net ED (Rs.)	0.00
EDCOM Units	%On Net charge	17.50	Exemption (Rs.)	
EDFUR Units	%On Net charge	5.00	#Arrear ED (Rs.)	0.00
ED DOM Units	%On Net charge	15.00	ED Adjust (Rs)	
			Total ED (Rs.)	0.00

Other Charges & Outstanding (Rs.)		
Rental of Meter/Meters	2400.00	Amt. For Current Month (Rs) 2400.00 Due Date : 12.07.2018 Outstanding Amount (Rs.): # 0.00 Adjustment Amount (Rs) : 0.00 Adjustment Amount1 (Rs): -- 0.00 Payable by DueDate (Rs): 2400.00 Payable After DueDate (Rs): 2400.00
Transformer Rental + GST	0.00	
E.C adjustment		
D.C adjustment		
Other adjustment		
LPSC Charges	0.00	
Adjusted Amount	0.00	
Timely Payment Rebate	0.00	
-Addl LF Rebate for Timely Payment	0.00	
Total Timely Payment Rebate	Nil	
Amount Before Due Date (Rs)	Two thousand four hundred rupees	
Amount After Due date (Rs)	Two thousand four hundred rupees	
Messages to consumer		

Payment may be made through RTGS/NEFT in your exclusive account number WBB95003960418665050 using IFSC code ICIC0000104

*Demand Charge includes interruption benefit of 00:00:00 hours
 **As per Tariff Order, Timely payment rebate Rs. 0.00 on Demand Charge, Rs. 0.00 on Addl. Demand Charge, Rs. 0.00 on Load Factor and Rs. 0.00 on Addl. Load Factor.
 ~ This includes Addl. LF rebate Rs. 0.00 under revenue enhancement scheme.
 Total Energy in KWH = 0.000
 -- Not Applicable

Register in www.wbsecl.in to view energy bill



Superintending Engineer/Divisional Engineer

AVOID SIMULTANEOUS USE OF ELECTRICAL APPLIANCES SAVE ENERGY BY JUDICIOUS USE TO SAVE FUTURE GENERATION

You may lodge the complaint for interruption for power supply through IVRS No. 1800-345-5221 mentioning the consumer ID.

TO AVOID LATE PAYMENT SURCHARGE AND TO AVAIL REBATE, PAY THE PAYABLE AMOUNT WITH IN DUE DATE

For their reporting contact : 1800-345-5221 (from 6 a.m. to 6 p.m.)

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 1-Jun-18	Delivery Date	: 2-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-29,581.26
•	Charges	
	> NLDC Application Fees	-11.04
	> CTU Transmission Charges	-1,415.20
	> NLDC Scheduling & Operating Charges - Buy	-8.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-640.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-160.00
	> IGST	-28.80
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-32,844.30

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 453).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	0.00	7,393.75	0.00	12:00 - 12:15	2.00	3,719.35	-1,859.68
00:15 - 00:30	0.00	7,000.51	0.00	12:15 - 12:30	2.00	3,999.53	-1,999.77
00:30 - 00:45	0.00	5,999.51	0.00	12:30 - 12:45	2.00	4,000.24	-2,000.12
00:45 - 01:00	0.00	5,499.60	0.00	12:45 - 13:00	2.00	3,999.61	-1,999.81
01:00 - 01:15	0.00	5,499.86	0.00	13:00 - 13:15	0.00	4,000.27	0.00
01:15 - 01:30	0.00	5,499.63	0.00	13:15 - 13:30	0.00	3,899.67	0.00
01:30 - 01:45	0.00	5,499.38	0.00	13:30 - 13:45	0.00	3,969.30	0.00
01:45 - 02:00	0.00	5,294.00	0.00	13:45 - 14:00	0.00	3,928.27	0.00
02:00 - 02:15	0.00	5,499.50	0.00	14:00 - 14:15	0.00	4,074.49	0.00
02:15 - 02:30	0.00	5,499.12	0.00	14:15 - 14:30	0.00	4,400.20	0.00
02:30 - 02:45	0.00	5,499.01	0.00	14:30 - 14:45	0.00	4,612.60	0.00
02:45 - 03:00	0.00	5,389.94	0.00	14:45 - 15:00	0.00	4,612.94	0.00
03:00 - 03:15	0.00	4,612.81	0.00	15:00 - 15:15	0.00	4,612.94	0.00
03:15 - 03:30	0.00	4,612.56	0.00	15:15 - 15:30	0.00	4,999.72	0.00
03:30 - 03:45	0.00	4,612.18	0.00	15:30 - 15:45	0.00	5,109.03	0.00
03:45 - 04:00	0.00	4,612.01	0.00	15:45 - 16:00	0.00	5,500.05	0.00
04:00 - 04:15	0.00	4,500.25	0.00	16:00 - 16:15	0.00	5,889.46	0.00
04:15 - 04:30	0.00	4,612.18	0.00	16:15 - 16:30	0.00	5,389.91	0.00
04:30 - 04:45	0.00	4,612.44	0.00	16:30 - 16:45	0.00	4,706.92	0.00
04:45 - 05:00	0.00	4,416.70	0.00	16:45 - 17:00	0.00	4,612.89	0.00
05:00 - 05:15	0.00	4,612.68	0.00	17:00 - 17:15	0.00	4,612.74	0.00
05:15 - 05:30	0.00	4,500.72	0.00	17:15 - 17:30	0.00	4,612.60	0.00
05:30 - 05:45	0.00	3,617.35	0.00	17:30 - 17:45	0.00	4,392.62	0.00
05:45 - 06:00	0.00	3,578.70	0.00	17:45 - 18:00	0.00	3,999.03	0.00
06:00 - 06:15	0.00	4,292.26	0.00	18:00 - 18:15	0.00	4,210.30	0.00
06:15 - 06:30	0.00	4,100.13	0.00	18:15 - 18:30	0.00	4,199.76	0.00
06:30 - 06:45	0.00	3,899.97	0.00	18:30 - 18:45	0.00	5,004.49	0.00
06:45 - 07:00	0.00	3,677.93	0.00	18:45 - 19:00	0.00	4,969.44	0.00
07:00 - 07:15	0.00	3,677.19	0.00	19:00 - 19:15	0.00	4,620.67	0.00
07:15 - 07:30	0.00	3,617.64	0.00	19:15 - 19:30	0.00	5,453.66	0.00
07:30 - 07:45	0.00	3,578.11	0.00	19:30 - 19:45	0.00	5,827.86	0.00
07:45 - 08:00	0.00	3,249.18	0.00	19:45 - 20:00	0.00	6,242.07	0.00
08:00 - 08:15	0.00	3,200.72	0.00	20:00 - 20:15	0.00	6,296.18	0.00
08:15 - 08:30	0.00	3,249.42	0.00	20:15 - 20:30	0.00	6,845.92	0.00
08:30 - 08:45	0.00	3,249.93	0.00	20:30 - 20:45	0.00	6,663.80	0.00
08:45 - 09:00	0.00	3,289.22	0.00	20:45 - 21:00	0.00	6,474.94	0.00
09:00 - 09:15	2.00	3,496.88	-1,748.44	21:00 - 21:15	0.00	7,288.62	0.00
09:15 - 09:30	2.00	3,500.77	-1,750.39	21:15 - 21:30	0.00	7,496.36	0.00
09:30 - 09:45	2.00	3,578.09	-1,789.05	21:30 - 21:45	0.00	7,781.28	0.00
09:45 - 10:00	2.00	3,620.30	-1,810.15	21:45 - 22:00	0.00	8,000.35	0.00
10:00 - 10:15	2.00	3,534.57	-1,767.29	22:00 - 22:15	0.00	8,000.21	0.00
10:15 - 10:30	2.00	3,578.44	-1,789.22	22:15 - 22:30	0.00	8,000.83	0.00
10:30 - 10:45	2.00	3,578.74	-1,789.37	22:30 - 22:45	0.00	8,292.53	0.00
10:45 - 11:00	2.00	3,677.42	-1,838.71	22:45 - 23:00	0.00	8,293.70	0.00
11:00 - 11:15	2.00	3,677.30	-1,838.65	23:00 - 23:15	0.00	6,733.00	0.00
11:15 - 11:30	2.00	3,677.55	-1,838.78	23:15 - 23:30	0.00	6,499.68	0.00
11:30 - 11:45	2.00	3,799.32	-1,899.66	23:30 - 23:45	0.00	5,689.42	0.00
11:45 - 12:00	2.00	3,724.41	-1,862.21	23:45 - 24:00	0.00	4,930.39	0.00
Total Trade (Buy + Sell) MWh					8.0000		-29,581.26

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 2-Jun-18	Delivery Date	: 3-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

• Funds Payin(-) / Payout(+)	-919,433.19
• Charges	
> NLDC Application Fees	-10.29
> CTU Transmission Charges	-46,701.60
> NLDC Scheduling & Operating Charges - Buy	-200.00*
> NLDC Scheduling & Operating Charges - Sell	0.00
> STU Transmission Charges	-21,120.00
> Distribution Charges	0.00
> Any other Charges	0.00
> SLDC Scheduling and Operating Charges	-1,000.00
> ALDC Scheduling and Operating Charges	0.00
• Fees	-5,280.00
> IGST	-950.40
> SGST	0.00
> CGST	0.00
> UTGST	0.00
• Total	-994,695.48

Remarks :

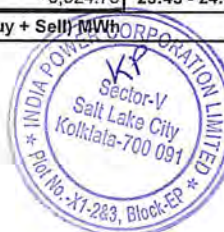
- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 486).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	11.00	4,404.72	-12,112.98	12:00 - 12:15	11.00	3,099.98	-8,524.95
00:15 - 00:30	11.00	4,349.98	-11,962.45	12:15 - 12:30	11.00	3,101.36	-8,528.74
00:30 - 00:45	11.00	4,292.83	-11,805.28	12:30 - 12:45	11.00	3,199.64	-8,799.01
00:45 - 01:00	11.00	4,249.52	-11,686.18	12:45 - 13:00	11.00	3,199.39	-8,798.32
01:00 - 01:15	11.00	4,249.72	-11,686.73	13:00 - 13:15	11.00	3,101.92	-8,530.28
01:15 - 01:30	11.00	4,100.85	-11,277.34	13:15 - 13:30	11.00	3,101.98	-8,530.45
01:30 - 01:45	11.00	3,950.11	-10,862.80	13:30 - 13:45	11.00	3,203.33	-8,809.16
01:45 - 02:00	11.00	3,724.49	-10,242.35	13:45 - 14:00	11.00	3,250.90	-8,939.98
02:00 - 02:15	11.00	3,517.91	-9,674.25	14:00 - 14:15	11.00	3,496.32	-9,614.88
02:15 - 02:30	11.00	3,496.57	-9,615.57	14:15 - 14:30	11.00	3,535.41	-9,722.38
02:30 - 02:45	11.00	3,578.79	-9,841.67	14:30 - 14:45	11.00	3,600.33	-9,900.91
02:45 - 03:00	11.00	3,578.16	-9,839.94	14:45 - 15:00	11.00	3,699.55	-10,173.76
03:00 - 03:15	11.00	3,320.38	-9,131.05	15:00 - 15:15	11.00	3,662.82	-10,072.76
03:15 - 03:30	11.00	3,288.94	-9,044.59	15:15 - 15:30	11.00	3,719.06	-10,227.42
03:30 - 03:45	11.00	3,249.74	-8,936.79	15:30 - 15:45	11.00	3,719.58	-10,228.85
03:45 - 04:00	11.00	3,249.62	-8,936.46	15:45 - 16:00	11.00	3,679.93	-10,119.81
04:00 - 04:15	11.00	3,249.31	-8,935.60	16:00 - 16:15	11.00	3,806.44	-10,467.71
04:15 - 04:30	11.00	3,221.33	-8,858.66	16:15 - 16:30	11.00	3,748.20	-10,307.55
04:30 - 04:45	11.00	3,101.69	-8,529.65	16:30 - 16:45	11.00	3,741.64	-10,289.51
04:45 - 05:00	11.00	3,000.25	-8,250.69	16:45 - 17:00	11.00	3,594.76	-9,885.59
05:00 - 05:15	11.00	3,101.30	-8,528.58	17:00 - 17:15	11.00	3,439.01	-9,457.28
05:15 - 05:30	11.00	2,889.55	-7,946.26	17:15 - 17:30	11.00	3,310.35	-9,103.46
05:30 - 05:45	11.00	2,889.86	-7,947.12	17:30 - 17:45	11.00	3,101.07	-8,527.94
05:45 - 06:00	11.00	3,099.09	-8,522.50	17:45 - 18:00	11.00	2,911.87	-8,007.64
06:00 - 06:15	11.00	3,199.08	-8,797.47	18:00 - 18:15	11.00	2,912.41	-8,009.13
06:15 - 06:30	11.00	3,101.70	-8,529.68	18:15 - 18:30	11.00	2,913.30	-8,011.58
06:30 - 06:45	11.00	3,101.32	-8,528.63	18:30 - 18:45	11.00	2,857.92	-7,859.28
06:45 - 07:00	11.00	3,101.19	-8,528.27	18:45 - 19:00	11.00	2,914.82	-8,015.76
07:00 - 07:15	11.00	3,101.26	-8,528.47	19:00 - 19:15	11.00	3,288.00	-9,042.00
07:15 - 07:30	11.00	3,101.17	-8,528.22	19:15 - 19:30	11.00	3,488.64	-9,593.76
07:30 - 07:45	11.00	3,101.02	-8,527.81	19:30 - 19:45	11.00	3,578.44	-9,840.71
07:45 - 08:00	11.00	3,099.17	-8,522.72	19:45 - 20:00	11.00	3,826.37	-10,522.52
08:00 - 08:15	11.00	2,459.78	-6,764.40	20:00 - 20:15	11.00	3,899.96	-10,724.89
08:15 - 08:30	11.00	2,699.11	-7,422.55	20:15 - 20:30	11.00	4,000.36	-11,000.99
08:30 - 08:45	11.00	2,455.28	-6,752.02	20:30 - 20:45	11.00	4,000.71	-11,001.95
08:45 - 09:00	11.00	2,458.45	-6,760.74	20:45 - 21:00	11.00	3,999.01	-10,997.28
09:00 - 09:15	11.00	2,458.24	-6,760.16	21:00 - 21:15	11.00	3,899.52	-10,723.68
09:15 - 09:30	11.00	2,559.20	-7,037.80	21:15 - 21:30	11.00	3,899.74	-10,724.29
09:30 - 09:45	11.00	2,748.29	-7,557.80	21:30 - 21:45	11.00	4,290.57	-11,799.07
09:45 - 10:00	11.00	2,934.95	-8,071.11	21:45 - 22:00	11.00	4,298.74	-11,821.54
10:00 - 10:15	11.00	2,922.23	-8,036.13	22:00 - 22:15	11.00	4,328.18	-11,902.50
10:15 - 10:30	11.00	3,001.48	-8,254.07	22:15 - 22:30	11.00	4,789.83	-13,172.03
10:30 - 10:45	11.00	3,006.52	-8,267.93	22:30 - 22:45	11.00	5,089.79	-13,996.92
10:45 - 11:00	11.00	3,023.90	-8,315.73	22:45 - 23:00	11.00	5,089.24	-13,995.41
11:00 - 11:15	11.00	3,099.15	-8,522.66	23:00 - 23:15	11.00	5,249.11	-14,435.05
11:15 - 11:30	11.00	2,940.61	-8,086.68	23:15 - 23:30	11.00	4,982.78	-13,702.65
11:30 - 11:45	11.00	3,099.68	-8,524.12	23:30 - 23:45	11.00	4,862.10	-13,370.78
11:45 - 12:00	11.00	3,099.91	-8,524.75	23:45 - 24:00	11.00	4,827.56	-13,275.79
Total Trade (Buy + Sell) MWh					264.0000		-919,433.19

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 3-Jun-18	Delivery Date	: 4-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-1,288,763.89
•	Charges	
	> NLDC Application Fees	-9.42
	> CTU Transmission Charges	-66,514.40
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-30,080.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-7,520.00
	> IGST	-1,353.60
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-1,395,441.31

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 531).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	14.00	3,249.79	-11,374.27	12:00 - 12:15	16.00	2,840.00	-11,360.00
00:15 - 00:30	14.00	3,249.92	-11,374.72	12:15 - 12:30	16.00	2,960.97	-11,843.88
00:30 - 00:45	14.00	3,249.89	-11,374.62	12:30 - 12:45	16.00	3,008.70	-12,034.80
00:45 - 01:00	14.00	3,249.58	-11,373.53	12:45 - 13:00	16.00	3,098.43	-12,393.72
01:00 - 01:15	14.00	3,249.54	-11,373.39	13:00 - 13:15	16.00	3,289.59	-13,158.36
01:15 - 01:30	14.00	3,249.40	-11,372.90	13:15 - 13:30	16.00	3,289.61	-13,158.44
01:30 - 01:45	14.00	2,849.42	-9,972.97	13:30 - 13:45	16.00	3,468.64	-13,874.56
01:45 - 02:00	14.00	2,839.04	-9,936.64	13:45 - 14:00	16.00	3,510.63	-14,042.52
02:00 - 02:15	14.00	2,776.05	-9,716.18	14:00 - 14:15	16.00	3,719.18	-14,876.72
02:15 - 02:30	14.00	2,748.77	-9,620.70	14:15 - 14:30	16.00	3,831.13	-15,324.52
02:30 - 02:45	14.00	2,800.52	-9,801.82	14:30 - 14:45	16.00	3,948.86	-15,795.44
02:45 - 03:00	14.00	2,829.46	-9,903.11	14:45 - 15:00	16.00	4,200.30	-16,801.20
03:00 - 03:15	14.00	2,809.24	-9,832.34	15:00 - 15:15	16.00	4,219.00	-16,876.00
03:15 - 03:30	14.00	2,748.84	-9,620.94	15:15 - 15:30	16.00	4,469.90	-17,879.60
03:30 - 03:45	14.00	2,702.13	-9,457.46	15:30 - 15:45	16.00	4,616.01	-18,464.04
03:45 - 04:00	14.00	2,599.06	-9,096.71	15:45 - 16:00	16.00	4,616.52	-18,466.08
04:00 - 04:15	14.00	2,674.85	-9,361.98	16:00 - 16:15	16.00	4,616.66	-18,466.64
04:15 - 04:30	14.00	2,599.11	-9,096.89	16:15 - 16:30	16.00	4,616.37	-18,465.48
04:30 - 04:45	14.00	2,469.53	-8,643.36	16:30 - 16:45	16.00	3,899.71	-15,598.84
04:45 - 05:00	14.00	2,249.93	-7,874.76	16:45 - 17:00	16.00	3,569.87	-14,279.48
05:00 - 05:15	14.00	2,430.89	-8,508.12	17:00 - 17:15	16.00	3,569.80	-14,279.20
05:15 - 05:30	14.00	2,378.26	-8,323.91	17:15 - 17:30	16.00	3,522.45	-14,089.80
05:30 - 05:45	14.00	2,378.00	-8,323.00	17:30 - 17:45	16.00	3,250.21	-13,000.84
05:45 - 06:00	14.00	2,249.92	-7,874.72	17:45 - 18:00	16.00	2,960.90	-11,843.60
06:00 - 06:15	14.00	2,599.29	-9,097.52	18:00 - 18:15	18.00	2,779.61	-12,508.25
06:15 - 06:30	14.00	2,829.55	-9,903.43	18:15 - 18:30	18.00	2,789.88	-12,554.46
06:30 - 06:45	14.00	2,829.31	-9,902.59	18:30 - 18:45	18.00	2,937.67	-13,219.52
06:45 - 07:00	14.00	2,829.29	-9,902.52	18:45 - 19:00	18.00	3,062.97	-13,783.37
07:00 - 07:15	14.00	2,829.35	-9,902.73	19:00 - 19:15	18.00	3,312.09	-14,904.41
07:15 - 07:30	14.00	2,599.77	-9,099.20	19:15 - 19:30	18.00	3,578.13	-16,101.59
07:30 - 07:45	14.00	2,435.01	-8,522.54	19:30 - 19:45	18.00	3,811.11	-17,150.00
07:45 - 08:00	14.00	2,425.40	-8,488.90	19:45 - 20:00	18.00	3,948.40	-17,767.80
08:00 - 08:15	14.00	2,249.25	-7,872.38	20:00 - 20:15	16.00	4,616.16	-18,464.64
08:15 - 08:30	14.00	2,249.90	-7,874.65	20:15 - 20:30	16.00	4,700.25	-18,801.00
08:30 - 08:45	14.00	2,378.18	-8,323.63	20:30 - 20:45	16.00	5,000.40	-20,001.60
08:45 - 09:00	14.00	2,378.42	-8,324.47	20:45 - 21:00	16.00	4,999.59	-19,998.36
09:00 - 09:15	18.00	2,441.19	-10,985.36	21:00 - 21:15	16.00	4,789.36	-19,157.44
09:15 - 09:30	18.00	2,458.65	-11,063.93	21:15 - 21:30	16.00	4,800.99	-19,203.96
09:30 - 09:45	18.00	2,457.63	-11,059.34	21:30 - 21:45	16.00	5,249.91	-20,999.64
09:45 - 10:00	18.00	2,779.17	-12,506.27	21:45 - 22:00	16.00	5,249.08	-20,996.32
10:00 - 10:15	18.00	2,789.03	-12,550.64	22:00 - 22:15	16.00	5,249.89	-20,999.56
10:15 - 10:30	18.00	2,789.55	-12,552.98	22:15 - 22:30	16.00	5,999.31	-23,997.24
10:30 - 10:45	18.00	2,799.78	-12,599.01	22:30 - 22:45	16.00	5,999.44	-23,997.76
10:45 - 11:00	18.00	2,799.43	-12,597.44	22:45 - 23:00	16.00	5,999.63	-23,998.52
11:00 - 11:15	18.00	2,799.84	-12,599.28	23:00 - 23:15	16.00	4,821.02	-19,284.08
11:15 - 11:30	18.00	2,799.93	-12,599.69	23:15 - 23:30	16.00	4,789.59	-19,158.36
11:30 - 11:45	18.00	2,944.83	-13,251.74	23:30 - 23:45	16.00	4,616.52	-18,466.08
11:45 - 12:00	18.00	3,027.15	-13,622.18	23:45 - 24:00	16.00	4,616.22	-18,464.88
Total Trade (Buy + Sell) MWh					376.0000		-1,288,763.89

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 4-Jun-18	Delivery Date	: 5-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,091,663.80
•	Charges	
	> NLDC Application Fees	-9.43
	> CTU Transmission Charges	-105,786.20
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-47,840.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-11,960.00
	> IGST	-2,152.80
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,260,612.23

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 530).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	23.00	4,446.93	-25,569.85	12:00 - 12:15	28.00	2,849.41	-19,945.87
00:15 - 00:30	23.00	4,044.71	-23,257.08	12:15 - 12:30	28.00	3,011.52	-21,080.64
00:30 - 00:45	23.00	3,998.76	-22,992.87	12:30 - 12:45	28.00	3,249.64	-22,747.48
00:45 - 01:00	23.00	3,896.99	-22,407.69	12:45 - 13:00	28.00	3,289.32	-23,025.24
01:00 - 01:15	23.00	3,998.23	-22,989.82	13:00 - 13:15	25.00	3,289.67	-20,560.44
01:15 - 01:30	23.00	3,899.50	-22,422.13	13:15 - 13:30	25.00	3,400.35	-21,252.19
01:30 - 01:45	23.00	3,671.50	-21,111.13	13:30 - 13:45	25.00	3,517.33	-21,983.31
01:45 - 02:00	23.00	3,500.93	-20,130.35	13:45 - 14:00	25.00	3,578.61	-22,366.31
02:00 - 02:15	23.00	3,449.26	-19,833.25	14:00 - 14:15	25.00	4,001.39	-25,008.69
02:15 - 02:30	23.00	3,399.76	-19,548.62	14:15 - 14:30	25.00	4,001.88	-25,011.75
02:30 - 02:45	23.00	3,320.70	-19,094.03	14:30 - 14:45	25.00	4,199.12	-26,244.50
02:45 - 03:00	23.00	3,289.90	-18,916.93	14:45 - 15:00	25.00	4,400.23	-27,501.44
03:00 - 03:15	23.00	3,149.09	-18,107.27	15:00 - 15:15	25.00	4,893.82	-30,586.38
03:15 - 03:30	23.00	3,055.72	-17,570.39	15:15 - 15:30	25.00	4,999.29	-31,245.56
03:30 - 03:45	23.00	2,799.29	-16,095.92	15:30 - 15:45	25.00	4,999.52	-31,247.00
03:45 - 04:00	23.00	2,769.84	-15,926.58	15:45 - 16:00	25.00	4,999.84	-31,249.00
04:00 - 04:15	23.00	2,739.76	-15,753.62	16:00 - 16:15	25.00	4,784.84	-29,905.25
04:15 - 04:30	23.00	2,739.87	-15,754.25	16:15 - 16:30	25.00	4,450.94	-27,818.38
04:30 - 04:45	23.00	2,729.89	-15,696.87	16:30 - 16:45	25.00	4,001.10	-25,006.88
04:45 - 05:00	23.00	2,689.73	-15,465.95	16:45 - 17:00	25.00	3,600.72	-22,504.50
05:00 - 05:15	23.00	2,446.71	-14,068.58	17:00 - 17:15	25.00	3,400.61	-21,253.81
05:15 - 05:30	23.00	2,402.10	-13,812.08	17:15 - 17:30	25.00	3,249.05	-20,306.56
05:30 - 05:45	23.00	2,379.17	-13,680.23	17:30 - 17:45	25.00	3,019.20	-18,870.00
05:45 - 06:00	23.00	2,263.42	-13,014.67	17:45 - 18:00	25.00	2,739.51	-17,121.94
06:00 - 06:15	23.00	2,689.45	-15,464.34	18:00 - 18:15	27.00	2,729.04	-18,421.02
06:15 - 06:30	23.00	2,749.28	-15,808.36	18:15 - 18:30	27.00	2,739.28	-18,490.14
06:30 - 06:45	23.00	2,468.95	-14,196.46	18:30 - 18:45	27.00	3,449.23	-23,282.30
06:45 - 07:00	23.00	2,451.62	-14,096.82	18:45 - 19:00	27.00	3,700.52	-24,978.51
07:00 - 07:15	23.00	2,419.23	-13,910.57	19:00 - 19:15	27.00	3,669.43	-24,768.65
07:15 - 07:30	23.00	2,450.58	-14,090.84	19:15 - 19:30	27.00	4,279.02	-28,883.39
07:30 - 07:45	23.00	2,417.46	-13,900.40	19:30 - 19:45	27.00	4,784.43	-32,294.90
07:45 - 08:00	23.00	2,424.03	-13,938.17	19:45 - 20:00	27.00	4,972.77	-33,566.20
08:00 - 08:15	23.00	2,378.08	-13,673.96	20:00 - 20:15	25.00	4,784.61	-29,903.81
08:15 - 08:30	23.00	2,378.66	-13,677.30	20:15 - 20:30	25.00	4,999.02	-31,243.88
08:30 - 08:45	23.00	2,390.78	-13,746.99	20:30 - 20:45	25.00	4,500.82	-28,130.13
08:45 - 09:00	23.00	2,384.89	-13,713.12	20:45 - 21:00	25.00	4,414.80	-27,592.50
09:00 - 09:15	28.00	2,456.61	-17,196.27	21:00 - 21:15	25.00	4,329.92	-27,062.00
09:15 - 09:30	28.00	2,729.68	-19,107.76	21:15 - 21:30	25.00	4,463.33	-27,895.81
09:30 - 09:45	28.00	2,800.26	-19,601.82	21:30 - 21:45	25.00	4,850.86	-30,317.88
09:45 - 10:00	28.00	2,739.66	-19,177.62	21:45 - 22:00	25.00	4,880.11	-30,500.69
10:00 - 10:15	28.00	2,739.81	-19,178.67	22:00 - 22:15	25.00	5,019.87	-31,374.19
10:15 - 10:30	28.00	2,739.48	-19,176.36	22:15 - 22:30	25.00	4,999.15	-31,244.69
10:30 - 10:45	28.00	2,739.93	-19,179.51	22:30 - 22:45	25.00	4,894.14	-30,588.38
10:45 - 11:00	28.00	2,749.46	-19,246.22	22:45 - 23:00	25.00	4,848.86	-30,305.38
11:00 - 11:15	28.00	2,749.63	-19,247.41	23:00 - 23:15	25.00	4,199.59	-26,247.44
11:15 - 11:30	28.00	2,749.84	-19,248.88	23:15 - 23:30	25.00	4,199.36	-26,246.00
11:30 - 11:45	28.00	2,927.85	-20,494.95	23:30 - 23:45	25.00	3,946.71	-24,666.94
11:45 - 12:00	28.00	3,057.50	-21,402.50	23:45 - 24:00	25.00	3,859.28	-24,120.50
Total Trade (Buy + Sell) MWh					598.0000		-2,091,663.80



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 5-Jun-18	Delivery Date	: 6-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,082,907.27
•	Charges	
	> NLDC Application Fees	-9.04
	> CTU Transmission Charges	-106,493.80
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-48,160.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-12,040.00
	> IGST	-2,167.20
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,252,977.31

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 553).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	23.00	3,899.66	-22,423.05	12:00 - 12:15	29.00	2,829.42	-20,513.30
00:15 - 00:30	23.00	3,896.18	-22,403.04	12:15 - 12:30	29.00	3,011.45	-21,833.01
00:30 - 00:45	23.00	3,529.94	-20,297.16	12:30 - 12:45	29.00	3,244.41	-23,521.97
00:45 - 01:00	23.00	3,529.34	-20,293.71	12:45 - 13:00	29.00	3,246.33	-23,535.89
01:00 - 01:15	23.00	3,529.89	-20,296.87	13:00 - 13:15	25.00	3,242.72	-20,267.00
01:15 - 01:30	23.00	3,529.54	-20,294.86	13:15 - 13:30	25.00	3,250.22	-20,313.88
01:30 - 01:45	23.00	3,330.00	-19,147.50	13:30 - 13:45	25.00	3,200.43	-20,002.69
01:45 - 02:00	23.00	3,329.43	-19,144.22	13:45 - 14:00	25.00	3,211.40	-20,071.25
02:00 - 02:15	23.00	3,289.22	-18,913.02	14:00 - 14:15	25.00	3,749.89	-23,436.81
02:15 - 02:30	23.00	3,289.20	-18,912.90	14:15 - 14:30	25.00	3,858.38	-24,114.88
02:30 - 02:45	23.00	2,999.49	-17,247.07	14:30 - 14:45	25.00	4,000.00	-25,000.00
02:45 - 03:00	23.00	2,999.60	-17,247.70	14:45 - 15:00	25.00	4,199.40	-26,246.25
03:00 - 03:15	23.00	3,000.50	-17,252.88	15:00 - 15:15	25.00	4,826.97	-30,168.56
03:15 - 03:30	23.00	3,009.37	-17,303.88	15:15 - 15:30	25.00	4,867.09	-30,419.31
03:30 - 03:45	23.00	3,111.59	-17,891.64	15:30 - 15:45	25.00	4,876.31	-30,476.94
03:45 - 04:00	23.00	3,212.92	-18,474.29	15:45 - 16:00	25.00	4,876.95	-30,480.94
04:00 - 04:15	23.00	3,111.76	-17,892.62	16:00 - 16:15	25.00	4,500.49	-28,128.06
04:15 - 04:30	23.00	3,009.73	-17,305.95	16:15 - 16:30	25.00	4,390.89	-27,443.06
04:30 - 04:45	23.00	2,999.55	-17,247.41	16:30 - 16:45	25.00	3,899.35	-24,370.94
04:45 - 05:00	23.00	2,769.54	-15,924.86	16:45 - 17:00	25.00	3,500.91	-21,880.69
05:00 - 05:15	23.00	2,999.88	-17,249.31	17:00 - 17:15	25.00	3,230.17	-20,188.56
05:15 - 05:30	23.00	2,769.09	-15,922.27	17:15 - 17:30	25.00	3,200.61	-20,003.81
05:30 - 05:45	23.00	2,500.60	-14,378.45	17:30 - 17:45	25.00	2,900.27	-18,126.69
05:45 - 06:00	23.00	2,282.91	-13,126.73	17:45 - 18:00	25.00	2,779.30	-17,370.63
06:00 - 06:15	23.00	2,470.94	-14,207.91	18:00 - 18:15	27.00	2,769.49	-18,694.06
06:15 - 06:30	23.00	2,769.20	-15,922.90	18:15 - 18:30	27.00	2,799.34	-18,895.55
06:30 - 06:45	23.00	2,759.25	-15,865.69	18:30 - 18:45	27.00	3,312.12	-22,356.81
06:45 - 07:00	23.00	2,779.94	-15,984.66	18:45 - 19:00	27.00	3,433.75	-23,177.81
07:00 - 07:15	23.00	2,769.07	-15,922.15	19:00 - 19:15	27.00	3,520.91	-23,766.14
07:15 - 07:30	23.00	2,769.66	-15,925.55	19:15 - 19:30	27.00	4,329.65	-29,225.14
07:30 - 07:45	23.00	2,779.41	-15,981.61	19:30 - 19:45	27.00	4,704.27	-31,753.82
07:45 - 08:00	23.00	2,779.68	-15,983.16	19:45 - 20:00	27.00	4,876.29	-32,914.96
08:00 - 08:15	23.00	2,249.67	-12,935.60	20:00 - 20:15	25.00	4,876.72	-30,479.50
08:15 - 08:30	23.00	2,301.94	-13,236.16	20:15 - 20:30	25.00	4,930.25	-30,814.06
08:30 - 08:45	23.00	2,378.02	-13,673.62	20:30 - 20:45	25.00	4,600.57	-28,753.56
08:45 - 09:00	23.00	2,378.86	-13,678.45	20:45 - 21:00	25.00	4,600.73	-28,754.56
09:00 - 09:15	29.00	2,759.04	-20,003.04	21:00 - 21:15	25.00	4,373.43	-27,333.94
09:15 - 09:30	29.00	2,759.00	-20,002.75	21:15 - 21:30	25.00	4,250.29	-26,564.31
09:30 - 09:45	29.00	2,779.55	-20,151.74	21:30 - 21:45	25.00	4,876.59	-30,478.69
09:45 - 10:00	29.00	2,759.34	-20,005.22	21:45 - 22:00	25.00	4,876.03	-30,475.19
10:00 - 10:15	29.00	2,769.48	-20,078.73	22:00 - 22:15	25.00	4,700.82	-29,380.13
10:15 - 10:30	29.00	2,769.76	-20,080.76	22:15 - 22:30	25.00	4,876.40	-30,477.50
10:30 - 10:45	29.00	2,769.66	-20,080.04	22:30 - 22:45	25.00	4,829.74	-30,185.88
10:45 - 11:00	29.00	2,779.28	-20,149.78	22:45 - 23:00	25.00	4,319.11	-26,994.44
11:00 - 11:15	29.00	2,829.62	-20,514.75	23:00 - 23:15	25.00	4,200.39	-26,252.44
11:15 - 11:30	29.00	2,829.53	-20,514.09	23:15 - 23:30	25.00	4,199.91	-26,249.44
11:30 - 11:45	29.00	2,829.74	-20,515.62	23:30 - 23:45	25.00	4,199.54	-26,247.13
11:45 - 12:00	29.00	2,829.97	-20,517.28	23:45 - 24:00	25.00	4,199.13	-26,244.56
Total Trade (Buy + Sell) MWh					602.0000		-2,082,907.27

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 6-Jun-18	Delivery Date	: 7-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,776,912.74
•	Charges	
	> NLDC Application Fees	-8.64
	> CTU Transmission Charges	-173,924.80
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-67,840.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-16,960.00
	> IGST	-3,052.80
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-3,039,898.98

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 579).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	32.00	4,843.38	-38,747.04	12:00 - 12:15	40.00	2,569.76	-25,697.60
00:15 - 00:30	32.00	4,789.54	-38,316.32	12:15 - 12:30	40.00	2,569.40	-25,694.00
00:30 - 00:45	32.00	4,436.70	-35,493.60	12:30 - 12:45	40.00	2,940.08	-29,400.80
00:45 - 01:00	32.00	3,999.31	-31,994.48	12:45 - 13:00	40.00	2,960.03	-29,600.30
01:00 - 01:15	32.00	3,899.96	-31,199.68	13:00 - 13:15	36.00	2,689.99	-24,209.91
01:15 - 01:30	32.00	3,716.77	-29,734.16	13:15 - 13:30	36.00	2,689.99	-24,209.91
01:30 - 01:45	32.00	3,468.06	-27,744.48	13:30 - 13:45	36.00	2,699.60	-24,296.40
01:45 - 02:00	32.00	3,250.92	-26,007.36	13:45 - 14:00	36.00	2,699.77	-24,297.93
02:00 - 02:15	32.00	3,260.80	-26,086.40	14:00 - 14:15	36.00	3,200.71	-28,806.39
02:15 - 02:30	32.00	3,250.28	-26,002.24	14:15 - 14:30	36.00	3,249.28	-29,243.52
02:30 - 02:45	32.00	2,800.21	-22,401.68	14:30 - 14:45	36.00	3,433.35	-30,900.15
02:45 - 03:00	32.00	2,800.58	-22,404.64	14:45 - 15:00	36.00	3,439.23	-30,953.07
03:00 - 03:15	34.00	2,999.79	-25,498.22	15:00 - 15:15	36.00	3,937.07	-35,433.63
03:15 - 03:30	34.00	2,822.91	-23,994.74	15:15 - 15:30	36.00	4,000.91	-36,008.19
03:30 - 03:45	34.00	2,748.37	-23,361.15	15:30 - 15:45	36.00	4,000.98	-36,008.82
03:45 - 04:00	34.00	2,719.55	-23,116.18	15:45 - 16:00	36.00	3,999.78	-35,998.02
04:00 - 04:15	34.00	2,519.39	-21,414.82	16:00 - 16:15	36.00	3,899.15	-35,092.35
04:15 - 04:30	34.00	2,449.79	-20,823.22	16:15 - 16:30	36.00	3,582.20	-32,239.80
04:30 - 04:45	34.00	2,419.68	-20,567.28	16:30 - 16:45	36.00	3,433.43	-30,900.87
04:45 - 05:00	34.00	2,389.45	-20,310.33	16:45 - 17:00	36.00	3,249.24	-29,243.16
05:00 - 05:15	34.00	2,389.96	-20,314.66	17:00 - 17:15	36.00	2,539.69	-22,857.21
05:15 - 05:30	34.00	2,389.38	-20,309.73	17:15 - 17:30	36.00	2,519.02	-22,671.18
05:30 - 05:45	34.00	2,419.85	-20,568.73	17:30 - 17:45	36.00	2,450.76	-22,056.84
05:45 - 06:00	34.00	2,419.15	-20,562.78	17:45 - 18:00	36.00	2,450.78	-22,057.02
06:00 - 06:15	34.00	2,471.64	-21,008.94	18:00 - 18:15	36.00	2,419.95	-21,779.55
06:15 - 06:30	34.00	2,474.66	-21,034.61	18:15 - 18:30	36.00	2,449.24	-22,043.16
06:30 - 06:45	34.00	2,463.82	-20,942.47	18:30 - 18:45	36.00	2,559.11	-23,031.99
06:45 - 07:00	34.00	2,449.53	-20,821.01	18:45 - 19:00	36.00	2,559.65	-23,036.85
07:00 - 07:15	34.00	2,449.05	-20,816.93	19:00 - 19:15	36.00	2,929.55	-26,365.95
07:15 - 07:30	34.00	2,419.27	-20,563.80	19:15 - 19:30	36.00	3,473.63	-31,262.67
07:30 - 07:45	34.00	2,316.22	-19,687.87	19:30 - 19:45	36.00	3,899.60	-35,096.40
07:45 - 08:00	34.00	2,249.88	-19,123.98	19:45 - 20:00	36.00	4,186.92	-37,682.28
08:00 - 08:15	34.00	2,337.13	-19,865.61	20:00 - 20:15	34.00	3,912.84	-33,259.14
08:15 - 08:30	34.00	2,378.58	-20,217.93	20:15 - 20:30	34.00	3,913.67	-33,266.20
08:30 - 08:45	34.00	2,389.36	-20,309.56	20:30 - 20:45	34.00	4,877.00	-41,454.50
08:45 - 09:00	34.00	2,389.98	-20,314.83	20:45 - 21:00	34.00	4,876.65	-41,451.53
09:00 - 09:15	40.00	2,419.50	-24,195.00	21:00 - 21:15	34.00	4,750.92	-40,382.82
09:15 - 09:30	40.00	2,449.18	-24,491.80	21:15 - 21:30	34.00	4,789.79	-40,713.22
09:30 - 09:45	40.00	2,773.07	-27,730.70	21:30 - 21:45	34.00	4,850.10	-41,225.85
09:45 - 10:00	40.00	2,757.25	-27,572.50	21:45 - 22:00	34.00	4,876.06	-41,446.51
10:00 - 10:15	40.00	2,748.21	-27,482.10	22:00 - 22:15	34.00	4,876.80	-41,452.80
10:15 - 10:30	40.00	2,750.17	-27,501.70	22:15 - 22:30	34.00	4,876.70	-41,451.95
10:30 - 10:45	40.00	2,761.59	-27,615.90	22:30 - 22:45	34.00	6,400.02	-54,400.17
10:45 - 11:00	40.00	3,021.80	-30,218.00	22:45 - 23:00	34.00	5,999.36	-50,994.56
11:00 - 11:15	40.00	3,200.09	-32,000.90	23:00 - 23:15	34.00	4,949.88	-42,073.98
11:15 - 11:30	40.00	3,200.34	-32,003.40	23:15 - 23:30	34.00	4,876.86	-41,453.31
11:30 - 11:45	40.00	3,011.51	-30,115.10	23:30 - 23:45	34.00	4,876.08	-41,446.68
11:45 - 12:00	40.00	2,894.25	-28,942.50	23:45 - 24:00	34.00	4,789.72	-40,712.62
Total Trade (Buy + Sell) MWh					848.0000		-2,776,912.74



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 7-Jun-18	Delivery Date	: 8-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,994,731.73
•	Charges	
	> NLDC Application Fees	-8.64
	> CTU Transmission Charges	-169,822.80
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-66,240.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-16,560.00
	> IGST	-2,980.80
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-3,251,543.97

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 579).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	32.00	4,449.05	-35,592.40	12:00 - 12:15	37.00	3,122.24	-28,880.72
00:15 - 00:30	32.00	4,199.92	-33,599.36	12:15 - 12:30	37.00	3,122.34	-28,881.65
00:30 - 00:45	32.00	4,199.03	-33,592.24	12:30 - 12:45	37.00	3,122.88	-28,886.64
00:45 - 01:00	32.00	3,980.77	-31,846.16	12:45 - 13:00	37.00	3,122.87	-28,886.55
01:00 - 01:15	32.00	3,500.68	-28,005.44	13:00 - 13:15	34.00	3,128.05	-26,588.43
01:15 - 01:30	32.00	3,513.15	-28,105.20	13:15 - 13:30	34.00	3,122.95	-26,545.08
01:30 - 01:45	32.00	3,704.12	-29,632.96	13:30 - 13:45	34.00	3,402.21	-28,918.79
01:45 - 02:00	32.00	3,528.93	-28,231.44	13:45 - 14:00	34.00	3,433.60	-29,185.60
02:00 - 02:15	32.00	3,578.51	-28,628.08	14:00 - 14:15	34.00	4,099.89	-34,849.07
02:15 - 02:30	32.00	3,578.70	-28,629.60	14:15 - 14:30	34.00	4,199.51	-35,695.84
02:30 - 02:45	32.00	3,284.02	-26,272.16	14:30 - 14:45	34.00	4,199.67	-35,697.20
02:45 - 03:00	32.00	3,250.12	-26,000.96	14:45 - 15:00	34.00	4,400.03	-37,400.26
03:00 - 03:15	34.00	3,191.82	-27,130.47	15:00 - 15:15	34.00	4,500.67	-38,255.70
03:15 - 03:30	34.00	3,128.33	-26,590.81	15:15 - 15:30	34.00	4,799.97	-40,799.75
03:30 - 03:45	34.00	3,128.23	-26,589.96	15:30 - 15:45	34.00	4,887.10	-41,540.35
03:45 - 04:00	34.00	3,193.04	-27,140.84	15:45 - 16:00	34.00	4,887.01	-41,539.59
04:00 - 04:15	34.00	3,258.47	-27,697.00	16:00 - 16:15	34.00	4,887.50	-41,543.75
04:15 - 04:30	34.00	3,128.26	-26,590.21	16:15 - 16:30	34.00	4,500.19	-38,251.62
04:30 - 04:45	34.00	3,009.65	-25,582.03	16:30 - 16:45	34.00	4,449.85	-37,823.73
04:45 - 05:00	34.00	2,800.93	-23,807.91	16:45 - 17:00	34.00	3,937.08	-33,465.18
05:00 - 05:15	34.00	2,750.65	-23,380.53	17:00 - 17:15	34.00	3,500.84	-29,757.14
05:15 - 05:30	34.00	2,799.01	-23,791.59	17:15 - 17:30	34.00	3,500.95	-29,758.08
05:30 - 05:45	34.00	2,402.90	-20,424.65	17:30 - 17:45	34.00	3,400.43	-28,903.66
05:45 - 06:00	34.00	2,378.88	-20,220.48	17:45 - 18:00	34.00	2,469.92	-20,994.32
06:00 - 06:15	34.00	2,409.97	-20,484.75	18:00 - 18:15	37.00	2,409.33	-22,286.30
06:15 - 06:30	34.00	3,009.77	-25,583.05	18:15 - 18:30	37.00	2,439.13	-22,561.95
06:30 - 06:45	34.00	3,000.94	-25,507.99	18:30 - 18:45	37.00	3,456.51	-31,972.72
06:45 - 07:00	34.00	2,923.05	-24,845.93	18:45 - 19:00	37.00	3,578.95	-33,105.29
07:00 - 07:15	34.00	3,009.06	-25,577.01	19:00 - 19:15	37.00	3,712.00	-34,336.00
07:15 - 07:30	34.00	3,009.12	-25,577.52	19:15 - 19:30	37.00	4,433.40	-41,008.95
07:30 - 07:45	34.00	3,009.59	-25,581.52	19:30 - 19:45	37.00	4,500.52	-41,629.81
07:45 - 08:00	34.00	2,939.34	-24,984.39	19:45 - 20:00	37.00	4,662.60	-43,129.05
08:00 - 08:15	34.00	2,409.92	-20,484.32	20:00 - 20:15	34.00	4,449.59	-37,821.52
08:15 - 08:30	34.00	2,711.59	-23,048.52	20:15 - 20:30	34.00	4,629.20	-39,348.20
08:30 - 08:45	34.00	2,830.45	-24,058.83	20:30 - 20:45	34.00	4,626.80	-39,327.80
08:45 - 09:00	34.00	2,714.97	-23,077.25	20:45 - 21:00	34.00	4,620.27	-39,272.30
09:00 - 09:15	37.00	3,009.69	-27,839.63	21:00 - 21:15	34.00	4,482.20	-38,098.70
09:15 - 09:30	37.00	3,122.93	-28,887.10	21:15 - 21:30	34.00	4,460.67	-37,915.70
09:30 - 09:45	37.00	3,122.35	-28,881.74	21:30 - 21:45	34.00	4,449.97	-37,824.75
09:45 - 10:00	37.00	3,122.68	-28,884.79	21:45 - 22:00	34.00	4,000.40	-34,003.40
10:00 - 10:15	37.00	3,122.43	-28,882.48	22:00 - 22:15	34.00	4,873.25	-41,422.63
10:15 - 10:30	37.00	3,122.33	-28,881.55	22:15 - 22:30	34.00	5,166.80	-43,917.80
10:30 - 10:45	37.00	3,122.52	-28,883.31	22:30 - 22:45	34.00	5,186.40	-44,084.40
10:45 - 11:00	37.00	3,122.09	-28,879.33	22:45 - 23:00	34.00	5,249.25	-44,618.63
11:00 - 11:15	37.00	3,009.35	-27,836.49	23:00 - 23:15	34.00	4,887.85	-41,546.73
11:15 - 11:30	37.00	3,031.60	-28,042.30	23:15 - 23:30	34.00	4,887.64	-41,544.94
11:30 - 11:45	37.00	3,033.05	-28,055.71	23:30 - 23:45	34.00	4,864.81	-41,350.89
11:45 - 12:00	37.00	3,122.74	-28,885.35	23:45 - 24:00	34.00	4,802.52	-40,821.42
Total Trade (Buy + Sell) MWh					828.0000		-2,994,731.73



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 8-Jun-18	Delivery Date	: 9-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,842,823.08
•	Charges	
	> NLDC Application Fees	-8.70
	> CTU Transmission Charges	-169,822.80
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-66,240.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-16,560.00
	> IGST	-2,980.80
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-3,099,635.38

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 575).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	32.00	4,799.88	-38,399.04	12:00 - 12:15	37.00	2,908.31	-26,901.87
00:15 - 00:30	32.00	4,500.32	-36,002.56	12:15 - 12:30	37.00	3,009.73	-27,840.00
00:30 - 00:45	32.00	4,273.07	-34,184.56	12:30 - 12:45	37.00	3,009.66	-27,839.36
00:45 - 01:00	32.00	4,366.00	-34,928.00	12:45 - 13:00	37.00	3,009.96	-27,842.13
01:00 - 01:15	32.00	4,034.80	-32,278.40	13:00 - 13:15	34.00	2,989.13	-25,407.61
01:15 - 01:30	32.00	3,913.25	-31,306.00	13:15 - 13:30	34.00	2,989.55	-25,411.18
01:30 - 01:45	32.00	3,930.80	-31,446.40	13:30 - 13:45	34.00	3,499.54	-29,746.09
01:45 - 02:00	32.00	3,596.65	-28,773.20	13:45 - 14:00	34.00	3,150.84	-26,782.14
02:00 - 02:15	32.00	3,591.05	-28,728.40	14:00 - 14:15	34.00	3,250.36	-27,628.06
02:15 - 02:30	32.00	3,482.43	-27,859.44	14:15 - 14:30	34.00	3,468.88	-29,485.48
02:30 - 02:45	32.00	3,148.88	-25,191.04	14:30 - 14:45	34.00	3,800.07	-32,300.60
02:45 - 03:00	32.00	3,020.54	-24,164.32	14:45 - 15:00	34.00	3,913.58	-33,265.43
03:00 - 03:15	34.00	3,007.32	-25,562.22	15:00 - 15:15	34.00	4,082.89	-34,704.57
03:15 - 03:30	34.00	3,000.10	-25,500.85	15:15 - 15:30	34.00	4,499.38	-38,244.73
03:30 - 03:45	34.00	2,989.70	-25,412.45	15:30 - 15:45	34.00	4,499.58	-38,246.43
03:45 - 04:00	34.00	2,989.31	-25,409.14	15:45 - 16:00	34.00	4,300.52	-36,554.42
04:00 - 04:15	34.00	2,989.05	-25,406.93	16:00 - 16:15	34.00	4,199.60	-35,696.60
04:15 - 04:30	34.00	2,844.83	-24,181.06	16:15 - 16:30	34.00	3,569.03	-30,336.76
04:30 - 04:45	34.00	2,630.61	-22,360.19	16:30 - 16:45	34.00	3,499.11	-29,742.44
04:45 - 05:00	34.00	2,529.68	-21,502.28	16:45 - 17:00	34.00	3,000.01	-25,500.09
05:00 - 05:15	34.00	2,549.16	-21,667.86	17:00 - 17:15	34.00	3,456.58	-29,380.93
05:15 - 05:30	34.00	2,539.71	-21,587.54	17:15 - 17:30	34.00	3,350.50	-28,479.25
05:30 - 05:45	34.00	2,389.13	-20,307.61	17:30 - 17:45	34.00	3,000.41	-25,503.49
05:45 - 06:00	34.00	2,378.95	-20,221.08	17:45 - 18:00	34.00	2,489.43	-21,160.16
06:00 - 06:15	34.00	2,460.52	-20,914.42	18:00 - 18:15	37.00	2,389.29	-22,100.93
06:15 - 06:30	34.00	2,891.25	-24,575.63	18:15 - 18:30	37.00	2,389.43	-22,102.23
06:30 - 06:45	34.00	2,925.41	-24,865.99	18:30 - 18:45	37.00	3,249.42	-30,057.14
06:45 - 07:00	34.00	2,922.64	-24,842.44	18:45 - 19:00	37.00	3,249.86	-30,061.21
07:00 - 07:15	34.00	2,989.47	-25,410.50	19:00 - 19:15	37.00	3,250.24	-30,064.72
07:15 - 07:30	34.00	2,989.97	-25,414.75	19:15 - 19:30	37.00	3,723.06	-34,438.31
07:30 - 07:45	34.00	2,429.26	-20,648.71	19:30 - 19:45	37.00	4,500.20	-41,626.85
07:45 - 08:00	34.00	2,429.78	-20,653.13	19:45 - 20:00	37.00	4,799.75	-44,397.69
08:00 - 08:15	34.00	2,429.27	-20,648.80	20:00 - 20:15	34.00	4,499.70	-38,247.45
08:15 - 08:30	34.00	2,429.54	-20,651.09	20:15 - 20:30	34.00	4,887.18	-41,541.03
08:30 - 08:45	34.00	2,471.82	-21,010.47	20:30 - 20:45	34.00	4,887.33	-41,542.31
08:45 - 09:00	34.00	2,691.98	-22,881.83	20:45 - 21:00	34.00	4,887.67	-41,545.20
09:00 - 09:15	37.00	2,593.91	-23,993.67	21:00 - 21:15	34.00	4,150.26	-35,277.21
09:15 - 09:30	37.00	2,742.83	-25,371.18	21:15 - 21:30	34.00	4,250.99	-36,133.42
09:30 - 09:45	37.00	2,596.03	-24,013.28	21:30 - 21:45	34.00	4,800.32	-40,802.72
09:45 - 10:00	37.00	2,742.09	-25,364.33	21:45 - 22:00	34.00	4,700.06	-39,950.51
10:00 - 10:15	37.00	2,742.93	-25,372.10	22:00 - 22:15	34.00	4,887.47	-41,543.50
10:15 - 10:30	37.00	2,743.23	-25,374.88	22:15 - 22:30	34.00	4,889.74	-41,562.79
10:30 - 10:45	37.00	2,761.19	-25,541.01	22:30 - 22:45	34.00	5,100.38	-43,353.23
10:45 - 11:00	37.00	2,742.16	-25,364.98	22:45 - 23:00	34.00	4,965.90	-42,210.15
11:00 - 11:15	37.00	2,595.45	-24,007.91	23:00 - 23:15	34.00	4,887.60	-41,544.60
11:15 - 11:30	37.00	2,741.42	-25,358.14	23:15 - 23:30	34.00	4,887.28	-41,541.88
11:30 - 11:45	37.00	2,748.16	-25,420.48	23:30 - 23:45	34.00	4,859.03	-41,301.76
11:45 - 12:00	37.00	2,748.34	-25,422.15	23:45 - 24:00	34.00	4,749.90	-40,374.15
Total Trade (Buy + Sell) MWh					828.0000		-2,842,823.08

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 9-Jun-18	Delivery Date	: 10-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,332,915.52
•	Charges	
	> NLDC Application Fees	-8.71
	> CTU Transmission Charges	-163,669.80
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-63,840.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-15,960.00
	> IGST	-2,872.80
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,580,466.83

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 574).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	31.00	3,913.11	-30,326.60	12:00 - 12:15	35.00	2,429.80	-21,260.75
00:15 - 00:30	31.00	3,509.84	-27,201.26	12:15 - 12:30	35.00	2,463.55	-21,556.06
00:30 - 00:45	31.00	3,509.80	-27,200.95	12:30 - 12:45	35.00	2,468.64	-21,600.60
00:45 - 01:00	31.00	3,509.49	-27,198.55	12:45 - 13:00	35.00	2,469.13	-21,604.89
01:00 - 01:15	31.00	3,468.85	-26,883.59	13:00 - 13:15	33.00	2,469.06	-20,369.75
01:15 - 01:30	31.00	3,456.81	-26,790.28	13:15 - 13:30	33.00	2,469.31	-20,371.81
01:30 - 01:45	31.00	3,468.99	-26,884.67	13:30 - 13:45	33.00	2,739.98	-22,604.84
01:45 - 02:00	31.00	3,439.12	-26,653.18	13:45 - 14:00	33.00	2,748.94	-22,678.76
02:00 - 02:15	31.00	3,020.58	-23,409.50	14:00 - 14:15	33.00	2,769.98	-22,852.34
02:15 - 02:30	31.00	3,009.28	-23,321.92	14:15 - 14:30	33.00	2,999.89	-24,749.09
02:30 - 02:45	31.00	2,819.23	-21,849.03	14:30 - 14:45	33.00	2,999.70	-24,747.53
02:45 - 03:00	31.00	2,800.34	-21,702.64	14:45 - 15:00	33.00	3,009.09	-24,824.99
03:00 - 03:15	33.00	2,679.92	-22,109.34	15:00 - 15:15	33.00	3,200.87	-26,407.18
03:15 - 03:30	33.00	2,679.44	-22,105.38	15:15 - 15:30	33.00	3,186.81	-26,291.18
03:30 - 03:45	33.00	2,679.03	-22,102.00	15:30 - 15:45	33.00	3,210.23	-26,484.40
03:45 - 04:00	33.00	2,649.28	-21,856.56	15:45 - 16:00	33.00	3,084.72	-25,448.94
04:00 - 04:15	33.00	2,629.58	-21,694.04	16:00 - 16:15	33.00	2,960.64	-24,425.28
04:15 - 04:30	33.00	2,529.61	-20,869.28	16:15 - 16:30	33.00	2,925.04	-24,131.58
04:30 - 04:45	33.00	2,529.82	-20,871.02	16:30 - 16:45	33.00	2,829.54	-23,343.71
04:45 - 05:00	33.00	2,389.20	-19,710.90	16:45 - 17:00	33.00	2,739.82	-22,603.52
05:00 - 05:15	33.00	2,259.80	-18,643.35	17:00 - 17:15	33.00	2,739.70	-22,602.53
05:15 - 05:30	33.00	2,259.39	-18,639.97	17:15 - 17:30	33.00	2,739.39	-22,599.97
05:30 - 05:45	33.00	2,269.18	-18,720.74	17:30 - 17:45	33.00	2,480.79	-20,466.52
05:45 - 06:00	33.00	2,269.13	-18,720.32	17:45 - 18:00	33.00	2,269.73	-18,725.27
06:00 - 06:15	33.00	2,389.01	-19,709.33	18:00 - 18:15	35.00	2,269.93	-19,861.89
06:15 - 06:30	33.00	2,389.06	-19,709.75	18:15 - 18:30	35.00	2,378.30	-20,810.13
06:30 - 06:45	33.00	2,389.37	-19,712.30	18:30 - 18:45	35.00	2,359.48	-20,645.45
06:45 - 07:00	33.00	2,389.05	-19,709.66	18:45 - 19:00	35.00	2,769.96	-24,237.15
07:00 - 07:15	33.00	2,359.25	-19,463.81	19:00 - 19:15	35.00	2,709.23	-23,705.76
07:15 - 07:30	33.00	2,359.21	-19,463.48	19:15 - 19:30	35.00	2,999.50	-26,245.63
07:30 - 07:45	33.00	2,359.00	-19,461.75	19:30 - 19:45	35.00	3,499.30	-30,618.88
07:45 - 08:00	33.00	2,269.98	-18,727.34	19:45 - 20:00	35.00	3,913.54	-34,243.48
08:00 - 08:15	33.00	2,269.23	-18,721.15	20:00 - 20:15	33.00	3,950.58	-32,592.29
08:15 - 08:30	33.00	2,269.48	-18,723.21	20:15 - 20:30	33.00	4,000.86	-33,007.10
08:30 - 08:45	33.00	2,269.39	-18,722.47	20:30 - 20:45	33.00	4,500.45	-37,128.71
08:45 - 09:00	33.00	2,269.62	-18,724.37	20:45 - 21:00	33.00	4,499.78	-37,123.19
09:00 - 09:15	35.00	2,269.99	-19,862.41	21:00 - 21:15	33.00	4,199.38	-34,644.89
09:15 - 09:30	35.00	2,359.27	-20,643.61	21:15 - 21:30	33.00	3,980.49	-32,839.04
09:30 - 09:45	35.00	2,359.37	-20,644.49	21:30 - 21:45	33.00	4,199.72	-34,647.69
09:45 - 10:00	35.00	2,359.66	-20,647.03	21:45 - 22:00	33.00	4,210.01	-34,732.58
10:00 - 10:15	35.00	2,359.95	-20,649.56	22:00 - 22:15	33.00	4,199.16	-34,643.07
10:15 - 10:30	35.00	2,389.06	-20,904.28	22:15 - 22:30	33.00	4,000.47	-33,003.88
10:30 - 10:45	35.00	2,389.67	-20,909.61	22:30 - 22:45	33.00	4,199.12	-34,642.74
10:45 - 11:00	35.00	2,392.02	-20,930.18	22:45 - 23:00	33.00	4,199.45	-34,645.46
11:00 - 11:15	35.00	2,396.36	-20,968.15	23:00 - 23:15	33.00	4,199.29	-34,644.14
11:15 - 11:30	35.00	2,397.73	-20,980.14	23:15 - 23:30	33.00	3,980.65	-32,840.36
11:30 - 11:45	35.00	2,398.28	-20,984.95	23:30 - 23:45	33.00	3,913.76	-32,288.52
11:45 - 12:00	35.00	2,399.96	-20,999.65	23:45 - 24:00	33.00	3,749.62	-30,934.37
Total Trade (Buy + Sell) MWh					798.0000		-2,332,915.52

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 10-Jun-18	Delivery Date	: 11-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-1,604,785.44
•	Charges	
	> NLDC Application Fees	-8.50
	> CTU Transmission Charges	-115,676.40
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-45,120.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-11,280.00
	> IGST	-2,030.40
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-1,780,100.74

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 588).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	18.00	3,292.14	-14,814.63	12:00 - 12:15	10.00	2,467.32	-6,168.30
00:15 - 00:30	18.00	3,200.36	-14,401.62	12:15 - 12:30	10.00	2,800.02	-7,000.05
00:30 - 00:45	18.00	3,028.48	-13,628.16	12:30 - 12:45	10.00	2,927.67	-7,319.18
00:45 - 01:00	18.00	3,000.50	-13,502.25	12:45 - 13:00	10.00	3,000.41	-7,501.03
01:00 - 01:15	18.00	3,009.02	-13,540.59	13:00 - 13:15	10.00	2,940.40	-7,351.00
01:15 - 01:30	18.00	2,999.20	-13,496.40	13:15 - 13:30	10.00	3,000.03	-7,500.08
01:30 - 01:45	18.00	2,749.60	-12,373.20	13:30 - 13:45	10.00	3,112.02	-7,780.05
01:45 - 02:00	18.00	2,683.33	-12,074.99	13:45 - 14:00	28.00	3,269.47	-22,886.29
02:00 - 02:15	18.00	2,539.66	-11,428.47	14:00 - 14:15	28.00	3,293.02	-23,051.14
02:15 - 02:30	18.00	2,539.86	-11,429.37	14:15 - 14:30	28.00	3,299.41	-23,095.87
02:30 - 02:45	18.00	2,539.42	-11,427.39	14:30 - 14:45	28.00	3,300.95	-23,106.65
02:45 - 03:00	18.00	2,539.12	-11,426.04	14:45 - 15:00	28.00	3,349.61	-23,447.27
03:00 - 03:15	22.00	2,378.75	-13,083.13	15:00 - 15:15	28.00	3,499.47	-24,496.29
03:15 - 03:30	22.00	2,259.89	-12,429.40	15:15 - 15:30	28.00	3,500.81	-24,505.67
03:30 - 03:45	22.00	2,259.43	-12,426.87	15:30 - 15:45	28.00	3,499.60	-24,497.20
03:45 - 04:00	22.00	2,259.11	-12,425.11	15:45 - 16:00	28.00	3,450.28	-24,151.96
04:00 - 04:15	22.00	2,249.99	-12,374.95	16:00 - 16:15	28.00	3,439.67	-24,077.69
04:15 - 04:30	22.00	2,259.00	-12,424.50	16:15 - 16:30	28.00	3,450.72	-24,155.04
04:30 - 04:45	22.00	2,250.03	-12,375.17	16:30 - 16:45	28.00	3,430.59	-24,014.13
04:45 - 05:00	22.00	2,249.62	-12,372.91	16:45 - 17:00	28.00	3,291.68	-23,041.76
05:00 - 05:15	22.00	2,249.68	-12,373.24	17:00 - 17:15	28.00	3,291.66	-23,041.62
05:15 - 05:30	22.00	2,249.14	-12,370.27	17:15 - 17:30	28.00	2,960.70	-20,724.90
05:30 - 05:45	22.00	2,249.54	-12,372.47	17:30 - 17:45	28.00	2,460.46	-17,223.22
05:45 - 06:00	22.00	2,249.04	-12,369.72	17:45 - 18:00	28.00	2,249.69	-15,747.83
06:00 - 06:15	22.00	2,200.63	-12,103.47	18:00 - 18:15	32.00	2,249.85	-17,998.80
06:15 - 06:30	22.00	2,169.98	-11,934.89	18:15 - 18:30	32.00	2,259.80	-18,078.40
06:30 - 06:45	22.00	2,169.89	-11,934.40	18:30 - 18:45	32.00	3,028.53	-24,228.24
06:45 - 07:00	22.00	2,169.66	-11,933.13	18:45 - 19:00	32.00	3,461.10	-27,688.80
07:00 - 07:15	27.00	2,049.62	-13,834.94	19:00 - 19:15	32.00	3,200.34	-25,602.72
07:15 - 07:30	27.00	2,049.33	-13,832.98	19:15 - 19:30	32.00	3,461.43	-27,691.44
07:30 - 07:45	27.00	2,049.49	-13,834.06	19:30 - 19:45	32.00	3,499.67	-27,997.36
07:45 - 08:00	27.00	2,049.35	-13,833.11	19:45 - 20:00	32.00	3,512.35	-28,098.80
08:00 - 08:15	27.00	2,000.78	-13,505.27	20:00 - 20:15	28.00	3,680.40	-25,762.80
08:15 - 08:30	27.00	2,000.88	-13,505.94	20:15 - 20:30	28.00	3,512.81	-24,589.67
08:30 - 08:45	27.00	2,049.56	-13,834.53	20:30 - 20:45	28.00	3,510.65	-24,574.55
08:45 - 09:00	27.00	2,049.55	-13,834.46	20:45 - 21:00	28.00	3,492.87	-24,450.09
09:00 - 09:15	27.00	1,989.84	-13,431.42	21:00 - 21:15	28.00	3,719.75	-26,038.25
09:15 - 09:30	27.00	2,099.14	-14,169.20	21:15 - 21:30	28.00	3,499.77	-24,498.39
09:30 - 09:45	27.00	2,099.67	-14,172.77	21:30 - 21:45	28.00	3,468.32	-24,278.24
09:45 - 10:00	27.00	2,179.91	-14,714.39	21:45 - 22:00	28.00	3,468.40	-24,278.80
10:00 - 10:15	27.00	2,249.06	-15,181.16	22:00 - 22:15	28.00	3,461.45	-24,230.15
10:15 - 10:30	27.00	2,249.35	-15,183.11	22:15 - 22:30	28.00	3,461.16	-24,228.12
10:30 - 10:45	10.00	2,249.49	-5,623.73	22:30 - 22:45	28.00	3,450.61	-24,154.27
10:45 - 11:00	10.00	2,249.66	-5,624.15	22:45 - 23:00	28.00	3,297.09	-23,079.63
11:00 - 11:15	10.00	2,279.03	-5,697.58	23:00 - 23:15	28.00	3,461.94	-24,233.58
11:15 - 11:30	10.00	2,279.70	-5,699.25	23:15 - 23:30	28.00	3,461.37	-24,229.59
11:30 - 11:45	10.00	2,279.41	-5,698.53	23:30 - 23:45	28.00	3,450.05	-24,150.35
11:45 - 12:00	10.00	2,249.84	-5,624.60	23:45 - 24:00	28.00	3,294.05	-23,058.35
Total Trade (Buy + Sell) MWh					564.0000		-1,604,785.44



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 11-Jun-18	Delivery Date	: 12-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,783,556.64
•	Charges	
	> NLDC Application Fees	-8.22
	> CTU Transmission Charges	-186,948.65
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-72,920.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-18,230.00
	> IGST	-3,281.40
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-3,066,144.91

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 608).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	35.00	3,836.61	-33,570.34	12:00 - 12:15	40.00	2,702.22	-27,022.20
00:15 - 00:30	35.00	3,546.63	-31,033.01	12:15 - 12:30	40.00	2,882.90	-28,829.00
00:30 - 00:45	35.00	3,460.19	-30,276.66	12:30 - 12:45	40.00	2,706.32	-27,063.20
00:45 - 01:00	35.00	3,358.64	-29,388.10	12:45 - 13:00	40.00	2,706.32	-27,063.20
01:00 - 01:15	35.00	3,294.67	-28,828.36	13:00 - 13:15	38.00	2,702.35	-25,672.33
01:15 - 01:30	35.00	3,252.88	-28,462.70	13:15 - 13:30	38.00	2,580.64	-24,516.08
01:30 - 01:45	35.00	3,294.64	-28,828.10	13:30 - 13:45	38.00	2,709.68	-25,741.96
01:45 - 02:00	35.00	3,291.05	-28,796.69	13:45 - 14:00	38.00	2,800.58	-26,605.51
02:00 - 02:15	35.00	3,252.99	-28,463.66	14:00 - 14:15	38.00	3,089.70	-29,352.15
02:15 - 02:30	35.00	3,253.82	-28,470.93	14:15 - 14:30	38.00	3,291.65	-31,270.68
02:30 - 02:45	35.00	3,076.67	-26,920.86	14:30 - 14:45	38.00	3,295.28	-31,305.16
02:45 - 03:00	35.00	3,028.51	-26,499.46	14:45 - 15:00	38.00	3,298.91	-31,339.65
03:00 - 03:15	38.00	2,953.00	-28,053.50	15:00 - 15:15	38.00	3,299.65	-31,346.68
03:15 - 03:30	38.00	2,885.52	-27,412.44	15:15 - 15:30	38.00	3,450.40	-32,778.80
03:30 - 03:45	38.00	2,800.55	-26,605.23	15:30 - 15:45	38.00	3,300.73	-31,356.94
03:45 - 04:00	38.00	2,699.95	-25,649.53	15:45 - 16:00	38.00	3,296.30	-31,314.85
04:00 - 04:15	38.00	2,630.18	-24,986.71	16:00 - 16:15	38.00	3,295.75	-31,309.63
04:15 - 04:30	38.00	2,467.19	-23,438.31	16:15 - 16:30	38.00	3,294.51	-31,297.85
04:30 - 04:45	38.00	2,249.99	-21,374.91	16:30 - 16:45	38.00	3,299.80	-31,348.10
04:45 - 05:00	38.00	2,249.58	-21,371.01	16:45 - 17:00	38.00	3,295.75	-31,309.63
05:00 - 05:15	38.00	2,249.42	-21,369.49	17:00 - 17:15	38.00	3,200.06	-30,400.57
05:15 - 05:30	38.00	2,209.75	-20,992.63	17:15 - 17:30	38.00	2,940.81	-27,937.70
05:30 - 05:45	38.00	2,249.17	-21,367.12	17:30 - 17:45	38.00	2,799.55	-26,595.73
05:45 - 06:00	38.00	2,249.11	-21,366.55	17:45 - 18:00	38.00	2,249.89	-21,373.96
06:00 - 06:15	38.00	2,249.42	-21,369.49	18:00 - 18:15	40.00	2,249.88	-22,498.90
06:15 - 06:30	38.00	2,249.37	-21,369.02	18:15 - 18:30	40.00	2,422.91	-24,229.10
06:30 - 06:45	38.00	2,249.44	-21,369.68	18:30 - 18:45	40.00	2,911.20	-29,112.00
06:45 - 07:00	38.00	2,249.28	-21,368.16	18:45 - 19:00	40.00	3,297.94	-32,979.40
07:00 - 07:15	35.00	2,219.48	-19,420.45	19:00 - 19:15	40.00	3,019.82	-30,198.20
07:15 - 07:30	35.00	2,219.67	-19,422.11	19:15 - 19:30	40.00	3,434.17	-34,341.70
07:30 - 07:45	35.00	2,185.03	-19,119.01	19:30 - 19:45	40.00	3,466.68	-34,666.80
07:45 - 08:00	35.00	2,170.77	-18,994.24	19:45 - 20:00	40.00	4,310.33	-43,103.30
08:00 - 08:15	35.00	2,049.81	-17,935.84	20:00 - 20:15	38.00	4,299.12	-40,841.64
08:15 - 08:30	35.00	2,169.05	-18,979.19	20:15 - 20:30	38.00	4,424.28	-42,030.66
08:30 - 08:45	40.00	2,169.35	-21,693.50	20:30 - 20:45	38.00	4,640.59	-44,085.61
08:45 - 09:00	40.00	2,169.70	-21,697.00	20:45 - 21:00	38.00	4,499.90	-42,749.05
09:00 - 09:15	40.00	2,249.61	-22,496.10	21:00 - 21:15	38.00	4,499.01	-42,740.60
09:15 - 09:30	40.00	2,249.88	-22,498.80	21:15 - 21:30	38.00	4,213.23	-40,025.69
09:30 - 09:45	40.00	2,350.05	-23,500.50	21:30 - 21:45	38.00	4,499.64	-42,746.58
09:45 - 10:00	40.00	2,403.35	-24,033.50	21:45 - 22:00	38.00	4,499.96	-42,749.62
10:00 - 10:15	40.00	2,438.40	-24,384.00	22:00 - 22:15	38.00	3,999.92	-37,999.24
10:15 - 10:30	40.00	2,438.40	-24,384.00	22:15 - 22:30	38.00	4,000.24	-38,002.28
10:30 - 10:45	40.00	2,550.02	-25,500.20	22:30 - 22:45	38.00	4,801.51	-45,614.35
10:45 - 11:00	40.00	2,499.21	-24,992.10	22:45 - 23:00	38.00	4,783.60	-45,444.20
11:00 - 11:15	40.00	2,458.98	-24,589.80	23:00 - 23:15	38.00	4,499.99	-42,749.91
11:15 - 11:30	40.00	2,499.76	-24,997.60	23:15 - 23:30	38.00	4,499.24	-42,742.78
11:30 - 11:45	40.00	2,701.38	-27,013.80	23:30 - 23:45	38.00	4,222.00	-40,109.00
11:45 - 12:00	40.00	2,499.20	-24,992.00	23:45 - 24:00	38.00	3,999.81	-37,998.20
Total Trade (Buy/Sell) MWh					911.5000		-2,783,556.64



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 12-Jun-18	Delivery Date	: 13-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,033,667.57
•	Charges	
	> NLDC Application Fees	-8.18
	> CTU Transmission Charges	-145,723.55
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-56,840.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-14,210.00
	> IGST	-2,557.80
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,254,207.10

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 611).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	29.00	3,249.97	-23,562.28	12:00 - 12:15	33.00	2,389.79	-19,715.77
00:15 - 00:30	29.00	3,249.36	-23,557.86	12:15 - 12:30	33.00	2,389.96	-19,717.17
00:30 - 00:45	29.00	3,149.76	-22,835.76	12:30 - 12:45	33.00	2,389.65	-19,714.61
00:45 - 01:00	29.00	3,139.94	-22,764.57	12:45 - 13:00	33.00	2,389.64	-19,714.53
01:00 - 01:15	29.00	2,819.82	-20,443.70	13:00 - 13:15	29.00	2,379.70	-17,252.83
01:15 - 01:30	29.00	3,028.51	-21,956.70	13:15 - 13:30	29.00	2,388.83	-17,319.02
01:30 - 01:45	29.00	3,028.30	-21,955.18	13:30 - 13:45	29.00	2,509.03	-18,190.47
01:45 - 02:00	29.00	3,028.00	-21,953.00	13:45 - 14:00	29.00	2,509.93	-18,196.99
02:00 - 02:15	29.00	2,799.23	-20,294.42	14:00 - 14:15	29.00	2,809.22	-20,366.85
02:15 - 02:30	29.00	2,799.71	-20,297.90	14:15 - 14:30	29.00	2,820.00	-20,445.00
02:30 - 02:45	29.00	2,799.52	-20,296.52	14:30 - 14:45	29.00	3,252.70	-23,582.08
02:45 - 03:00	29.00	2,799.71	-20,297.90	14:45 - 15:00	29.00	3,294.64	-23,886.14
03:00 - 03:15	29.00	2,599.11	-18,843.55	15:00 - 15:15	29.00	3,293.97	-23,881.28
03:15 - 03:30	29.00	2,589.29	-18,772.35	15:15 - 15:30	29.00	3,295.32	-23,891.07
03:30 - 03:45	29.00	2,509.17	-18,191.48	15:30 - 15:45	29.00	3,294.31	-23,883.75
03:45 - 04:00	29.00	2,500.23	-18,126.67	15:45 - 16:00	29.00	3,291.88	-23,866.13
04:00 - 04:15	29.00	2,249.06	-16,305.69	16:00 - 16:15	29.00	3,292.19	-23,868.38
04:15 - 04:30	29.00	2,249.05	-16,305.61	16:15 - 16:30	29.00	3,291.77	-23,865.33
04:30 - 04:45	29.00	2,199.61	-15,947.17	16:30 - 16:45	29.00	2,949.61	-21,384.67
04:45 - 05:00	29.00	2,099.79	-15,223.48	16:45 - 17:00	29.00	2,910.92	-21,104.17
05:00 - 05:15	29.00	2,199.13	-15,943.69	17:00 - 17:15	29.00	2,949.34	-21,382.72
05:15 - 05:30	29.00	2,189.02	-15,870.40	17:15 - 17:30	29.00	2,580.62	-18,709.50
05:30 - 05:45	29.00	2,159.84	-15,658.84	17:30 - 17:45	29.00	2,580.79	-18,710.73
05:45 - 06:00	29.00	2,159.98	-15,659.86	17:45 - 18:00	29.00	2,456.58	-17,810.21
06:00 - 06:15	26.00	2,216.06	-14,404.39	18:00 - 18:15	31.00	2,332.34	-18,075.64
06:15 - 06:30	26.00	2,189.35	-14,230.78	18:15 - 18:30	31.00	2,456.09	-19,034.70
06:30 - 06:45	26.00	2,174.69	-14,135.49	18:30 - 18:45	31.00	2,794.85	-21,660.09
06:45 - 07:00	26.00	2,159.07	-14,033.96	18:45 - 19:00	31.00	2,949.71	-22,860.25
07:00 - 07:15	26.00	2,099.70	-13,648.05	19:00 - 19:15	31.00	2,913.85	-22,582.34
07:15 - 07:30	26.00	2,099.70	-13,648.05	19:15 - 19:30	31.00	3,295.74	-25,541.99
07:30 - 07:45	26.00	2,104.78	-13,681.07	19:30 - 19:45	31.00	3,312.85	-25,674.59
07:45 - 08:00	26.00	2,159.29	-14,035.39	19:45 - 20:00	31.00	3,598.45	-27,887.99
08:00 - 08:15	26.00	2,079.14	-13,514.41	20:00 - 20:15	29.00	4,140.83	-30,021.02
08:15 - 08:30	26.00	2,079.45	-13,516.43	20:15 - 20:30	29.00	4,499.32	-32,620.07
08:30 - 08:45	33.00	2,079.66	-17,157.20	20:30 - 20:45	29.00	4,800.44	-34,803.19
08:45 - 09:00	33.00	2,079.35	-17,154.64	20:45 - 21:00	29.00	4,681.36	-33,939.86
09:00 - 09:15	33.00	2,099.78	-17,323.19	21:00 - 21:15	29.00	4,500.34	-32,627.47
09:15 - 09:30	33.00	2,180.83	-17,991.85	21:15 - 21:30	29.00	4,499.34	-32,620.22
09:30 - 09:45	33.00	2,159.82	-17,818.52	21:30 - 21:45	29.00	4,499.91	-32,624.35
09:45 - 10:00	33.00	2,189.82	-18,066.02	21:45 - 22:00	29.00	4,570.18	-33,133.81
10:00 - 10:15	33.00	2,249.24	-18,556.23	22:00 - 22:15	29.00	5,000.03	-36,250.22
10:15 - 10:30	33.00	2,249.21	-18,555.98	22:15 - 22:30	29.00	4,589.78	-33,275.91
10:30 - 10:45	33.00	2,249.40	-18,557.55	22:30 - 22:45	29.00	4,249.53	-30,809.09
10:45 - 11:00	33.00	2,249.62	-18,559.37	22:45 - 23:00	29.00	4,140.30	-30,017.18
11:00 - 11:15	33.00	2,269.97	-18,727.25	23:00 - 23:15	29.00	3,957.93	-28,694.99
11:15 - 11:30	33.00	2,309.39	-19,052.47	23:15 - 23:30	29.00	3,461.70	-25,097.33
11:30 - 11:45	33.00	2,309.69	-19,054.94	23:30 - 23:45	29.00	3,299.59	-23,922.03
11:45 - 12:00	33.00	2,309.88	-19,056.51	23:45 - 24:00	29.00	3,295.13	-23,889.69
Total Trade (Buy + Sell) MWh					710.5000		-2,033,667.57



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 13-Jun-18	Delivery Date	: 14-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-294,390.06
•	Charges	
	> NLDC Application Fees	-7.94
	> CTU Transmission Charges	-20,099.80
	> NLDC Scheduling & Operating Charges - Buy	-98.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-7,840.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-1,960.00
	> IGST	-352.80
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-325,748.60

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 630).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	2.00	3,909.85	-1,954.93	12:00 - 12:15	8.00	2,568.59	-5,137.18
00:15 - 00:30	2.00	3,749.34	-1,874.67	12:15 - 12:30	8.00	3,020.89	-6,041.78
00:30 - 00:45	2.00	3,599.82	-1,799.91	12:30 - 12:45	8.00	2,700.75	-5,401.50
00:45 - 01:00	2.00	3,599.57	-1,799.79	12:45 - 13:00	8.00	2,780.98	-5,561.96
01:00 - 01:15	2.00	3,599.40	-1,799.70	13:00 - 13:15	6.00	2,545.52	-3,818.28
01:15 - 01:30	2.00	3,599.01	-1,799.51	13:15 - 13:30	6.00	2,546.83	-3,820.25
01:30 - 01:45	2.00	3,450.40	-1,725.20	13:30 - 13:45	6.00	2,598.19	-3,897.29
01:45 - 02:00	2.00	3,271.40	-1,635.70	13:45 - 14:00	6.00	2,800.88	-4,201.32
02:00 - 02:15	2.00	3,313.02	-1,656.51	14:00 - 14:15	6.00	2,619.93	-3,929.90
02:15 - 02:30	2.00	3,310.79	-1,655.40	14:15 - 14:30	6.00	2,960.53	-4,440.80
02:30 - 02:45	2.00	3,252.18	-1,626.09	14:30 - 14:45	6.00	3,192.46	-4,788.69
02:45 - 03:00	2.00	3,310.53	-1,655.27	14:45 - 15:00	6.00	3,211.68	-4,817.52
03:00 - 03:15	2.00	3,112.67	-1,556.34	15:00 - 15:15	6.00	3,211.78	-4,817.67
03:15 - 03:30	2.00	3,112.11	-1,556.06	15:15 - 15:30	6.00	3,357.23	-5,035.85
03:30 - 03:45	2.00	3,109.96	-1,554.98	15:30 - 15:45	6.00	3,357.40	-5,036.10
03:45 - 04:00	2.00	3,000.44	-1,500.22	15:45 - 16:00	6.00	3,357.61	-5,036.42
04:00 - 04:15	2.00	2,914.39	-1,457.20	16:00 - 16:15	6.00	3,400.85	-5,101.28
04:15 - 04:30	2.00	2,838.39	-1,419.20	16:15 - 16:30	6.00	3,410.02	-5,115.03
04:30 - 04:45	2.00	2,779.82	-1,389.91	16:30 - 16:45	6.00	3,211.04	-4,816.56
04:45 - 05:00	2.00	2,249.99	-1,125.00	16:45 - 17:00	6.00	3,200.03	-4,800.05
05:00 - 05:15	2.00	2,249.79	-1,124.90	17:00 - 17:15	6.00	3,252.03	-4,878.05
05:15 - 05:30	2.00	2,249.17	-1,124.59	17:15 - 17:30	6.00	3,112.70	-4,669.05
05:30 - 05:45	2.00	2,209.82	-1,104.91	17:30 - 17:45	6.00	3,009.98	-4,514.97
05:45 - 06:00	2.00	2,209.62	-1,104.81	17:45 - 18:00	6.00	2,399.82	-3,599.73
06:00 - 06:15	0.00	2,448.24	0.00	18:00 - 18:15	6.00	2,419.89	-3,629.84
06:15 - 06:30	0.00	2,328.72	0.00	18:15 - 18:30	6.00	2,858.11	-4,287.17
06:30 - 06:45	0.00	2,448.40	0.00	18:30 - 18:45	6.00	3,222.82	-4,834.23
06:45 - 07:00	0.00	2,340.12	0.00	18:45 - 19:00	6.00	3,452.87	-5,179.31
07:00 - 07:15	0.00	2,279.90	0.00	19:00 - 19:15	6.00	3,400.61	-5,100.92
07:15 - 07:30	0.00	2,279.59	0.00	19:15 - 19:30	6.00	3,599.06	-5,398.59
07:30 - 07:45	0.00	2,209.62	0.00	19:30 - 19:45	6.00	3,599.47	-5,399.21
07:45 - 08:00	0.00	2,209.97	0.00	19:45 - 20:00	6.00	4,000.47	-6,000.71
08:00 - 08:15	0.00	2,209.47	0.00	20:00 - 20:15	2.00	4,499.48	-2,249.74
08:15 - 08:30	0.00	2,249.01	0.00	20:15 - 20:30	2.00	4,499.85	-2,249.93
08:30 - 08:45	8.00	2,249.13	-4,498.26	20:30 - 20:45	2.00	4,589.76	-2,294.88
08:45 - 09:00	8.00	2,249.31	-4,498.62	20:45 - 21:00	2.00	4,499.90	-2,249.95
09:00 - 09:15	8.00	2,249.18	-4,498.36	21:00 - 21:15	2.00	4,850.12	-2,425.06
09:15 - 09:30	8.00	2,249.38	-4,498.76	21:15 - 21:30	2.00	4,699.80	-2,349.90
09:30 - 09:45	8.00	2,249.37	-4,498.74	21:30 - 21:45	2.00	5,100.58	-2,550.29
09:45 - 10:00	8.00	2,249.37	-4,498.74	21:45 - 22:00	2.00	5,000.70	-2,500.35
10:00 - 10:15	8.00	2,249.86	-4,499.72	22:00 - 22:15	2.00	4,499.21	-2,249.61
10:15 - 10:30	8.00	2,249.98	-4,499.96	22:15 - 22:30	2.00	4,499.51	-2,249.76
10:30 - 10:45	8.00	2,279.65	-4,559.30	22:30 - 22:45	2.00	4,802.96	-2,401.48
10:45 - 11:00	8.00	2,279.38	-4,558.76	22:45 - 23:00	2.00	4,589.60	-2,294.80
11:00 - 11:15	8.00	2,315.07	-4,630.14	23:00 - 23:15	2.00	4,821.64	-2,410.82
11:15 - 11:30	8.00	2,544.10	-5,088.20	23:15 - 23:30	2.00	4,812.58	-2,406.29
11:30 - 11:45	8.00	3,009.06	-6,018.12	23:30 - 23:45	2.00	4,499.92	-2,249.96
11:45 - 12:00	8.00	3,089.48	-6,178.96	23:45 - 24:00	2.00	4,249.48	-2,124.74
Total Trade (Buy + Sell) MWh					98.0000		-294,390.06

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 14-Jun-18	Delivery Date	: 15-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,486,599.20
•	Charges	
	> NLDC Application Fees	-8.18
	> CTU Transmission Charges	-152,286.75
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-59,400.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-14,850.00
	> IGST	-2,673.00
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,717,017.13

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 611) .
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	29.00	5,000.44	-36,253.19	12:00 - 12:15	36.00	2,399.87	-21,598.83
00:15 - 00:30	29.00	4,821.70	-34,957.33	12:15 - 12:30	36.00	2,399.78	-21,598.02
00:30 - 00:45	29.00	4,400.00	-31,900.00	12:30 - 12:45	36.00	2,456.81	-22,111.29
00:45 - 01:00	29.00	4,155.20	-30,125.20	12:45 - 13:00	36.00	2,453.21	-22,078.89
01:00 - 01:15	29.00	4,360.00	-31,610.00	13:00 - 13:15	33.00	2,369.68	-19,549.86
01:15 - 01:30	29.00	4,140.27	-30,016.96	13:15 - 13:30	33.00	2,369.30	-19,546.73
01:30 - 01:45	29.00	3,930.90	-28,499.03	13:30 - 13:45	33.00	2,369.81	-19,550.93
01:45 - 02:00	29.00	3,788.87	-27,469.31	13:45 - 14:00	33.00	2,559.70	-21,117.53
02:00 - 02:15	29.00	3,800.95	-27,556.89	14:00 - 14:15	33.00	2,539.88	-20,954.01
02:15 - 02:30	29.00	3,749.41	-27,183.22	14:15 - 14:30	33.00	2,579.14	-21,277.91
02:30 - 02:45	29.00	3,600.05	-26,100.36	14:30 - 14:45	33.00	2,998.18	-24,734.99
02:45 - 03:00	29.00	3,749.46	-27,183.59	14:45 - 15:00	33.00	3,250.69	-26,818.19
03:00 - 03:15	29.00	3,730.47	-27,045.91	15:00 - 15:15	33.00	3,300.72	-27,230.94
03:15 - 03:30	29.00	3,536.99	-25,643.18	15:15 - 15:30	33.00	3,357.49	-27,699.29
03:30 - 03:45	29.00	3,437.76	-24,923.76	15:30 - 15:45	33.00	3,300.66	-27,230.45
03:45 - 04:00	29.00	3,265.28	-23,673.28	15:45 - 16:00	33.00	3,400.96	-28,057.92
04:00 - 04:15	29.00	2,899.83	-21,023.77	16:00 - 16:15	33.00	3,532.00	-29,139.00
04:15 - 04:30	29.00	2,899.97	-21,024.78	16:15 - 16:30	33.00	3,521.64	-29,053.53
04:30 - 04:45	29.00	2,862.65	-20,754.21	16:30 - 16:45	33.00	3,300.07	-27,225.58
04:45 - 05:00	29.00	2,837.40	-20,571.15	16:45 - 17:00	33.00	3,089.55	-25,488.79
05:00 - 05:15	29.00	2,650.23	-19,214.17	17:00 - 17:15	33.00	3,009.40	-24,827.55
05:15 - 05:30	29.00	2,449.00	-17,755.25	17:15 - 17:30	33.00	2,960.61	-24,425.03
05:30 - 05:45	29.00	2,249.65	-16,309.96	17:30 - 17:45	33.00	2,799.26	-23,093.90
05:45 - 06:00	29.00	2,248.93	-16,304.74	17:45 - 18:00	33.00	2,249.87	-18,561.43
06:00 - 06:15	27.00	2,700.25	-18,226.69	18:00 - 18:15	33.00	2,249.75	-18,560.44
06:15 - 06:30	27.00	2,840.99	-19,851.68	18:15 - 18:30	33.00	2,836.62	-23,402.12
06:30 - 06:45	27.00	3,400.79	-22,955.33	18:30 - 18:45	33.00	3,480.77	-28,716.35
06:45 - 07:00	27.00	3,200.52	-21,603.51	18:45 - 19:00	33.00	3,782.01	-31,201.58
07:00 - 07:15	27.00	2,460.25	-16,606.69	19:00 - 19:15	33.00	3,564.57	-29,407.70
07:15 - 07:30	27.00	2,249.81	-15,186.22	19:15 - 19:30	33.00	3,999.19	-32,993.32
07:30 - 07:45	27.00	2,149.99	-14,512.43	19:30 - 19:45	33.00	4,589.82	-37,866.02
07:45 - 08:00	27.00	2,169.04	-14,641.02	19:45 - 20:00	33.00	5,629.74	-46,445.36
08:00 - 08:15	27.00	2,149.80	-14,511.15	20:00 - 20:15	27.00	5,912.40	-39,908.70
08:15 - 08:30	27.00	2,149.53	-14,509.33	20:15 - 20:30	27.00	5,663.50	-38,228.63
08:30 - 08:45	36.00	2,199.13	-19,792.17	20:30 - 20:45	27.00	5,999.98	-40,499.87
08:45 - 09:00	36.00	2,199.37	-19,794.33	20:45 - 21:00	27.00	5,999.44	-40,496.22
09:00 - 09:15	36.00	2,199.74	-19,797.66	21:00 - 21:15	27.00	5,544.40	-37,424.70
09:15 - 09:30	36.00	2,209.30	-19,883.70	21:15 - 21:30	27.00	5,071.00	-34,229.25
09:30 - 09:45	36.00	2,209.86	-19,888.74	21:30 - 21:45	27.00	5,100.91	-34,431.14
09:45 - 10:00	36.00	2,249.09	-20,241.81	21:45 - 22:00	27.00	5,249.44	-35,433.72
10:00 - 10:15	36.00	2,249.18	-20,242.62	22:00 - 22:15	27.00	5,067.20	-34,203.60
10:15 - 10:30	36.00	2,249.42	-20,244.78	22:15 - 22:30	27.00	5,900.70	-39,829.73
10:30 - 10:45	36.00	2,249.39	-20,244.51	22:30 - 22:45	27.00	5,900.67	-39,829.52
10:45 - 11:00	36.00	2,249.55	-20,245.95	22:45 - 23:00	27.00	5,900.78	-39,830.27
11:00 - 11:15	36.00	2,249.66	-20,246.94	23:00 - 23:15	27.00	5,182.00	-34,978.50
11:15 - 11:30	36.00	2,249.72	-20,247.48	23:15 - 23:30	27.00	5,100.85	-34,430.74
11:30 - 11:45	36.00	2,709.08	-24,381.72	23:30 - 23:45	27.00	5,000.37	-33,752.50
11:45 - 12:00	36.00	2,709.29	-24,383.61	23:45 - 24:00	27.00	4,768.80	-32,189.40
Total Trade (Buy + Sell) MWh					742.5000		-2,486,599.20



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 15-Jun-18	Delivery Date	: 16-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,153,194.06
•	Charges	
	> NLDC Application Fees	-8.32
	> CTU Transmission Charges	-119,778.40
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-46,720.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-11,680.00
	> IGST	-2,102.40
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,334,683.18

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 601).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	23.00	6,300.48	-36,227.76	12:00 - 12:15	27.00	2,259.97	-15,254.80
00:15 - 00:30	23.00	6,100.57	-35,078.28	12:15 - 12:30	27.00	2,305.41	-15,561.52
00:30 - 00:45	23.00	5,700.43	-32,777.47	12:30 - 12:45	27.00	2,330.82	-15,733.04
00:45 - 01:00	23.00	5,700.29	-32,776.67	12:45 - 13:00	27.00	2,357.87	-15,915.62
01:00 - 01:15	23.00	5,700.21	-32,776.21	13:00 - 13:15	25.00	2,249.89	-14,061.81
01:15 - 01:30	23.00	5,400.02	-31,050.12	13:15 - 13:30	25.00	2,249.75	-14,060.94
01:30 - 01:45	23.00	5,200.04	-29,900.23	13:30 - 13:45	25.00	2,249.85	-14,061.56
01:45 - 02:00	23.00	4,512.31	-25,945.78	13:45 - 14:00	25.00	2,250.31	-14,064.44
02:00 - 02:15	23.00	4,009.38	-23,053.94	14:00 - 14:15	25.00	2,379.16	-14,869.75
02:15 - 02:30	23.00	3,989.79	-22,941.29	14:15 - 14:30	25.00	2,550.37	-15,939.81
02:30 - 02:45	23.00	3,981.18	-22,891.79	14:30 - 14:45	25.00	3,199.18	-19,994.88
02:45 - 03:00	23.00	3,989.74	-22,941.01	14:45 - 15:00	25.00	3,199.90	-19,999.38
03:00 - 03:15	23.00	3,989.83	-22,941.52	15:00 - 15:15	25.00	3,461.43	-21,633.94
03:15 - 03:30	23.00	3,787.48	-21,778.01	15:15 - 15:30	25.00	3,300.62	-20,628.88
03:30 - 03:45	23.00	3,461.57	-19,904.03	15:30 - 15:45	25.00	3,250.14	-20,313.38
03:45 - 04:00	23.00	3,419.17	-19,660.23	15:45 - 16:00	25.00	3,199.83	-19,998.94
04:00 - 04:15	23.00	3,403.34	-19,569.21	16:00 - 16:15	25.00	3,461.89	-21,636.81
04:15 - 04:30	23.00	3,450.41	-19,839.86	16:15 - 16:30	25.00	3,400.77	-21,254.81
04:30 - 04:45	23.00	3,275.72	-18,835.39	16:30 - 16:45	25.00	3,598.28	-22,489.25
04:45 - 05:00	23.00	3,250.49	-18,690.32	16:45 - 17:00	25.00	3,500.80	-21,880.00
05:00 - 05:15	23.00	3,461.40	-19,903.05	17:00 - 17:15	25.00	3,499.09	-21,869.31
05:15 - 05:30	23.00	3,457.61	-19,881.26	17:15 - 17:30	25.00	3,461.61	-21,635.06
05:30 - 05:45	23.00	3,500.06	-20,125.35	17:30 - 17:45	25.00	3,250.56	-20,316.00
05:45 - 06:00	23.00	3,500.12	-20,125.69	17:45 - 18:00	25.00	2,750.99	-17,193.69
06:00 - 06:15	23.00	3,617.72	-20,801.89	18:00 - 18:15	25.00	2,249.29	-14,058.06
06:15 - 06:30	23.00	3,617.38	-20,799.94	18:15 - 18:30	25.00	2,600.91	-16,255.69
06:30 - 06:45	23.00	3,617.89	-20,802.87	18:30 - 18:45	25.00	3,440.03	-21,500.19
06:45 - 07:00	23.00	3,521.41	-20,248.11	18:45 - 19:00	25.00	3,781.61	-23,635.06
07:00 - 07:15	23.00	3,139.87	-18,054.25	19:00 - 19:15	25.00	3,500.31	-21,876.94
07:15 - 07:30	23.00	3,050.18	-17,538.54	19:15 - 19:30	25.00	3,911.08	-24,444.25
07:30 - 07:45	23.00	3,131.00	-18,003.25	19:30 - 19:45	25.00	4,469.79	-27,936.19
07:45 - 08:00	23.00	2,296.17	-13,202.98	19:45 - 20:00	25.00	5,072.28	-31,701.75
08:00 - 08:15	23.00	2,249.16	-12,932.67	20:00 - 20:15	23.00	5,954.80	-34,240.10
08:15 - 08:30	23.00	2,248.82	-12,930.72	20:15 - 20:30	23.00	6,004.98	-34,528.64
08:30 - 08:45	27.00	2,219.41	-14,981.02	20:30 - 20:45	23.00	7,078.53	-40,701.55
08:45 - 09:00	27.00	2,219.52	-14,981.76	20:45 - 21:00	23.00	6,562.00	-37,731.50
09:00 - 09:15	27.00	2,199.98	-14,849.87	21:00 - 21:15	23.00	5,822.00	-33,476.50
09:15 - 09:30	27.00	2,199.86	-14,849.06	21:15 - 21:30	23.00	5,049.77	-29,036.18
09:30 - 09:45	27.00	2,249.08	-15,181.29	21:30 - 21:45	23.00	6,592.71	-37,908.08
09:45 - 10:00	27.00	2,249.22	-15,182.24	21:45 - 22:00	23.00	6,773.14	-38,945.56
10:00 - 10:15	27.00	2,249.69	-15,185.41	22:00 - 22:15	23.00	5,999.87	-34,499.25
10:15 - 10:30	27.00	2,249.99	-15,187.43	22:15 - 22:30	23.00	6,063.00	-34,862.25
10:30 - 10:45	27.00	2,249.42	-15,183.59	22:30 - 22:45	23.00	6,807.82	-39,144.97
10:45 - 11:00	27.00	2,249.75	-15,185.81	22:45 - 23:00	23.00	6,575.09	-37,806.77
11:00 - 11:15	27.00	2,249.76	-15,185.88	23:00 - 23:15	23.00	5,999.20	-34,495.40
11:15 - 11:30	27.00	2,249.96	-15,187.23	23:15 - 23:30	23.00	5,250.98	-30,193.14
11:30 - 11:45	27.00	2,249.94	-15,187.10	23:30 - 23:45	23.00	5,000.46	-28,752.65
11:45 - 12:00	27.00	2,448.36	-16,526.43	23:45 - 24:00	23.00	4,749.93	-27,312.10
Total Trade (Buy + Sell) MWh					584.0000		-2,153,194.06

Authorised Signatory

Name : Akhilesh Awasthy

Designation : Director Market Operations



DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 16-Jun-18	Delivery Date	: 17-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-1,770,422.77
•	Charges	
	> NLDC Application Fees	-8.64
	> CTU Transmission Charges	-111,984.60
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-43,680.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-10,920.00
	> IGST	-1,965.60
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-1,940,181.61

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 579).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	23.00	6,257.60	-35,981.20	12:00 - 12:15	25.00	2,249.13	-14,057.06
00:15 - 00:30	23.00	5,999.20	-34,495.40	12:15 - 12:30	25.00	2,249.26	-14,057.88
00:30 - 00:45	23.00	5,000.53	-28,753.05	12:30 - 12:45	25.00	2,249.29	-14,058.06
00:45 - 01:00	23.00	4,099.19	-23,570.34	12:45 - 13:00	25.00	2,249.36	-14,058.50
01:00 - 01:15	23.00	4,099.49	-23,572.07	13:00 - 13:15	23.00	2,249.53	-12,934.80
01:15 - 01:30	23.00	3,598.74	-20,692.76	13:15 - 13:30	23.00	2,249.49	-12,934.57
01:30 - 01:45	23.00	4,099.08	-23,569.71	13:30 - 13:45	23.00	2,249.61	-12,935.26
01:45 - 02:00	23.00	4,055.29	-23,317.92	13:45 - 14:00	23.00	2,249.74	-12,936.01
02:00 - 02:15	23.00	4,089.47	-23,514.45	14:00 - 14:15	23.00	2,249.98	-12,937.39
02:15 - 02:30	23.00	4,090.80	-23,522.10	14:15 - 14:30	23.00	2,357.41	-13,555.11
02:30 - 02:45	23.00	3,712.89	-21,349.12	14:30 - 14:45	23.00	2,519.06	-14,484.60
02:45 - 03:00	23.00	3,909.10	-22,477.33	14:45 - 15:00	23.00	2,580.23	-14,836.32
03:00 - 03:15	23.00	3,598.74	-20,692.76	15:00 - 15:15	23.00	2,900.07	-16,675.40
03:15 - 03:30	23.00	3,598.95	-20,693.96	15:15 - 15:30	23.00	2,800.90	-16,105.18
03:30 - 03:45	23.00	3,598.33	-20,690.40	15:30 - 15:45	23.00	2,699.93	-15,524.60
03:45 - 04:00	23.00	3,540.37	-20,357.13	15:45 - 16:00	23.00	2,669.98	-15,352.39
04:00 - 04:15	23.00	3,514.31	-20,207.28	16:00 - 16:15	23.00	2,699.76	-15,523.62
04:15 - 04:30	23.00	3,481.83	-20,020.52	16:15 - 16:30	23.00	2,669.77	-15,351.18
04:30 - 04:45	23.00	3,469.84	-19,951.58	16:30 - 16:45	23.00	2,579.37	-14,831.38
04:45 - 05:00	23.00	3,099.87	-17,824.25	16:45 - 17:00	23.00	2,569.76	-14,776.12
05:00 - 05:15	23.00	3,310.90	-19,037.68	17:00 - 17:15	23.00	2,549.95	-14,662.21
05:15 - 05:30	23.00	3,000.42	-17,252.42	17:15 - 17:30	23.00	2,549.76	-14,661.12
05:30 - 05:45	23.00	2,899.70	-16,673.28	17:30 - 17:45	23.00	2,459.65	-14,142.99
05:45 - 06:00	23.00	2,899.43	-16,671.72	17:45 - 18:00	23.00	2,249.15	-12,932.61
06:00 - 06:15	21.00	3,199.84	-16,799.16	18:00 - 18:15	23.00	2,139.69	-12,303.22
06:15 - 06:30	21.00	3,300.69	-17,328.62	18:15 - 18:30	23.00	2,179.51	-12,532.18
06:30 - 06:45	21.00	3,400.93	-17,854.88	18:30 - 18:45	23.00	2,809.43	-16,154.22
06:45 - 07:00	21.00	3,019.38	-15,851.75	18:45 - 19:00	23.00	2,829.99	-16,272.44
07:00 - 07:15	21.00	2,509.82	-13,176.56	19:00 - 19:15	23.00	2,819.98	-16,214.89
07:15 - 07:30	21.00	2,509.72	-13,176.03	19:15 - 19:30	23.00	3,598.06	-20,688.85
07:30 - 07:45	21.00	2,339.96	-12,284.79	19:30 - 19:45	23.00	4,009.91	-23,056.98
07:45 - 08:00	21.00	2,249.32	-11,808.93	19:45 - 20:00	23.00	4,600.59	-26,453.39
08:00 - 08:15	21.00	2,189.81	-11,496.50	20:00 - 20:15	21.00	5,000.05	-26,250.26
08:15 - 08:30	21.00	2,189.68	-11,495.82	20:15 - 20:30	21.00	5,000.44	-26,252.31
08:30 - 08:45	21.00	2,079.53	-10,917.53	20:30 - 20:45	21.00	4,899.63	-25,723.06
08:45 - 09:00	21.00	2,079.71	-10,918.48	20:45 - 21:00	21.00	4,899.25	-25,721.06
09:00 - 09:15	25.00	2,079.46	-12,996.63	21:00 - 21:15	21.00	4,606.15	-24,182.29
09:15 - 09:30	25.00	2,079.78	-12,998.63	21:15 - 21:30	21.00	4,600.75	-24,153.94
09:30 - 09:45	25.00	2,079.65	-12,997.81	21:30 - 21:45	21.00	4,900.39	-25,727.05
09:45 - 10:00	25.00	2,079.90	-12,999.38	21:45 - 22:00	21.00	4,899.94	-25,724.69
10:00 - 10:15	25.00	2,139.52	-13,372.00	22:00 - 22:15	21.00	4,601.16	-24,156.09
10:15 - 10:30	25.00	2,169.47	-13,559.19	22:15 - 22:30	21.00	4,669.36	-24,514.14
10:30 - 10:45	25.00	2,179.40	-13,621.25	22:30 - 22:45	21.00	6,090.60	-31,975.65
10:45 - 11:00	25.00	2,180.02	-13,625.13	22:45 - 23:00	21.00	6,140.40	-32,237.10
11:00 - 11:15	25.00	2,189.65	-13,685.31	23:00 - 23:15	21.00	5,388.50	-28,289.63
11:15 - 11:30	25.00	2,189.79	-13,686.19	23:15 - 23:30	21.00	5,084.00	-26,691.00
11:30 - 11:45	25.00	2,249.06	-14,056.63	23:30 - 23:45	21.00	5,000.06	-26,250.32
11:45 - 12:00	25.00	2,249.02	-14,056.38	23:45 - 24:00	21.00	4,747.00	-24,921.75
Total Trade (Buy + Sell) MWh					546,0000		-1,770,422.77

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 17-Jun-18	Delivery Date	: 18-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-3,248,143.43
•	Charges	
	> NLDC Application Fees	-8.26
	> CTU Transmission Charges	-178,847.20
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-69,760.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-17,440.00
	> IGST	-3,139.20
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-3,518,538.09

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 605).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	32.00	4,860.29	-38,882.32	12:00 - 12:15	44.00	2,419.75	-26,617.25
00:15 - 00:30	32.00	4,799.46	-38,395.68	12:15 - 12:30	44.00	2,699.23	-29,691.53
00:30 - 00:45	32.00	4,199.97	-33,599.76	12:30 - 12:45	44.00	2,699.10	-29,690.10
00:45 - 01:00	32.00	4,050.44	-32,403.52	12:45 - 13:00	44.00	2,699.10	-29,690.10
01:00 - 01:15	32.00	3,598.46	-28,787.68	13:00 - 13:15	40.00	2,699.27	-26,992.70
01:15 - 01:30	32.00	3,598.13	-28,785.04	13:15 - 13:30	40.00	2,699.18	-26,991.80
01:30 - 01:45	32.00	3,506.30	-28,050.40	13:30 - 13:45	40.00	2,699.22	-26,992.20
01:45 - 02:00	32.00	3,441.10	-27,528.80	13:45 - 14:00	40.00	2,699.49	-26,994.90
02:00 - 02:15	32.00	3,249.34	-25,994.72	14:00 - 14:15	40.00	3,299.19	-32,991.90
02:15 - 02:30	32.00	3,249.09	-25,992.72	14:15 - 14:30	40.00	3,299.70	-32,997.00
02:30 - 02:45	32.00	3,019.89	-24,159.12	14:30 - 14:45	40.00	3,506.82	-35,068.20
02:45 - 03:00	32.00	3,029.05	-24,232.40	14:45 - 15:00	40.00	3,525.54	-35,255.40
03:00 - 03:15	32.00	2,869.97	-22,959.76	15:00 - 15:15	40.00	4,050.24	-40,502.40
03:15 - 03:30	32.00	2,869.56	-22,956.48	15:15 - 15:30	40.00	4,079.09	-40,790.90
03:30 - 03:45	32.00	2,869.11	-22,952.88	15:30 - 15:45	40.00	4,084.24	-40,842.40
03:45 - 04:00	32.00	2,859.91	-22,879.28	15:45 - 16:00	40.00	4,131.13	-41,311.30
04:00 - 04:15	32.00	2,729.96	-21,839.68	16:00 - 16:15	40.00	4,499.56	-44,995.60
04:15 - 04:30	32.00	2,729.80	-21,838.40	16:15 - 16:30	40.00	4,412.26	-44,122.60
04:30 - 04:45	32.00	2,739.14	-21,913.12	16:30 - 16:45	40.00	4,499.88	-44,998.80
04:45 - 05:00	32.00	2,729.47	-21,835.76	16:45 - 17:00	40.00	4,189.46	-41,894.60
05:00 - 05:15	32.00	3,400.93	-27,207.44	17:00 - 17:15	40.00	3,998.52	-39,985.20
05:15 - 05:30	32.00	2,869.75	-22,958.00	17:15 - 17:30	40.00	3,741.71	-37,417.10
05:30 - 05:45	32.00	2,869.04	-22,952.32	17:30 - 17:45	40.00	3,600.91	-36,009.10
05:45 - 06:00	32.00	2,750.51	-22,004.08	17:45 - 18:00	40.00	3,499.69	-34,996.90
06:00 - 06:15	32.00	3,441.47	-27,531.76	18:00 - 18:15	40.00	3,464.32	-34,643.20
06:15 - 06:30	32.00	3,525.47	-28,203.76	18:15 - 18:30	40.00	3,598.04	-35,980.40
06:30 - 06:45	32.00	3,649.28	-29,194.24	18:30 - 18:45	40.00	3,598.35	-35,983.50
06:45 - 07:00	32.00	3,544.30	-28,354.40	18:45 - 19:00	40.00	4,058.85	-40,588.50
07:00 - 07:15	32.00	3,445.93	-27,567.44	19:00 - 19:15	40.00	3,199.46	-31,994.60
07:15 - 07:30	32.00	3,250.17	-26,001.36	19:15 - 19:30	40.00	3,649.12	-36,491.20
07:30 - 07:45	32.00	2,969.66	-23,757.28	19:30 - 19:45	40.00	4,500.90	-45,009.00
07:45 - 08:00	32.00	2,580.66	-20,645.28	19:45 - 20:00	40.00	5,870.95	-58,709.50
08:00 - 08:15	32.00	2,249.48	-17,995.84	20:00 - 20:15	32.00	5,008.61	-40,068.88
08:15 - 08:30	32.00	2,249.48	-17,995.84	20:15 - 20:30	32.00	5,250.22	-42,001.76
08:30 - 08:45	32.00	2,249.54	-17,996.32	20:30 - 20:45	32.00	5,999.91	-47,999.28
08:45 - 09:00	32.00	2,249.65	-17,997.20	20:45 - 21:00	32.00	6,805.35	-54,442.80
09:00 - 09:15	44.00	2,249.50	-24,744.50	21:00 - 21:15	32.00	6,084.70	-48,677.60
09:15 - 09:30	44.00	2,249.55	-24,745.05	21:15 - 21:30	32.00	5,999.78	-47,998.24
09:30 - 09:45	44.00	2,249.70	-24,746.70	21:30 - 21:45	32.00	6,891.45	-55,131.60
09:45 - 10:00	44.00	2,249.90	-24,748.90	21:45 - 22:00	32.00	8,000.04	-64,000.32
10:00 - 10:15	44.00	2,309.46	-25,404.06	22:00 - 22:15	32.00	7,600.16	-60,801.28
10:15 - 10:30	44.00	2,349.58	-25,845.38	22:15 - 22:30	32.00	7,600.06	-60,800.48
10:30 - 10:45	44.00	2,349.89	-25,848.79	22:30 - 22:45	32.00	8,400.01	-67,200.08
10:45 - 11:00	44.00	2,349.66	-25,846.26	22:45 - 23:00	32.00	8,000.47	-64,003.76
11:00 - 11:15	44.00	2,399.18	-26,390.98	23:00 - 23:15	32.00	6,500.92	-52,007.36
11:15 - 11:30	44.00	2,453.48	-26,988.28	23:15 - 23:30	32.00	6,500.71	-52,005.68
11:30 - 11:45	44.00	2,465.88	-27,124.68	23:30 - 23:45	32.00	6,500.05	-52,000.40
11:45 - 12:00	44.00	2,453.43	-26,987.73	23:45 - 24:00	32.00	5,999.08	-47,992.64
Total Trade (Buy + Sell) MWh					872.0000		-3,248,143.43



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 18-Jun-18	Delivery Date	: 19-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-1,277,211.87
•	Charges	
	> NLDC Application Fees	-9.01
	> CTU Transmission Charges	-61,940.20
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-24,160.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-6,040.00
	> IGST	-1,087.20
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-1,371,648.28

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 555).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	11.00	6,928.27	-19,052.74	12:00 - 12:15	17.00	2,699.78	-11,474.07
00:15 - 00:30	11.00	6,333.60	-17,417.40	12:15 - 12:30	17.00	2,699.86	-11,474.41
00:30 - 00:45	11.00	5,813.30	-15,986.58	12:30 - 12:45	17.00	2,750.67	-11,690.35
00:45 - 01:00	11.00	4,999.37	-13,748.27	12:45 - 13:00	17.00	2,961.31	-12,585.57
01:00 - 01:15	11.00	4,912.00	-13,508.00	13:00 - 13:15	13.00	2,870.00	-9,327.50
01:15 - 01:30	11.00	4,856.01	-13,354.03	13:15 - 13:30	13.00	2,989.25	-9,715.06
01:30 - 01:45	11.00	4,532.20	-12,463.55	13:30 - 13:45	13.00	3,117.71	-10,132.56
01:45 - 02:00	11.00	4,499.62	-12,373.96	13:45 - 14:00	13.00	3,400.80	-11,052.60
02:00 - 02:15	11.00	4,499.58	-12,373.85	14:00 - 14:15	13.00	3,299.47	-10,723.28
02:15 - 02:30	11.00	4,861.72	-13,369.73	14:15 - 14:30	13.00	3,400.82	-11,052.67
02:30 - 02:45	11.00	4,854.90	-13,350.98	14:30 - 14:45	13.00	3,469.17	-11,274.80
02:45 - 03:00	11.00	4,954.01	-13,623.53	14:45 - 15:00	13.00	3,525.68	-11,458.46
03:00 - 03:15	11.00	4,954.44	-13,624.71	15:00 - 15:15	13.00	3,544.90	-11,520.93
03:15 - 03:30	11.00	4,283.35	-11,779.21	15:15 - 15:30	13.00	3,750.02	-12,187.57
03:30 - 03:45	11.00	4,000.84	-11,002.31	15:30 - 15:45	13.00	3,710.90	-12,060.43
03:45 - 04:00	11.00	3,999.41	-10,998.38	15:45 - 16:00	13.00	3,820.31	-12,416.01
04:00 - 04:15	11.00	3,781.94	-10,400.34	16:00 - 16:15	13.00	3,900.50	-12,676.63
04:15 - 04:30	11.00	3,598.66	-9,896.32	16:15 - 16:30	13.00	3,727.09	-12,113.04
04:30 - 04:45	11.00	3,999.53	-10,998.71	16:30 - 16:45	13.00	3,820.37	-12,416.20
04:45 - 05:00	11.00	3,947.31	-10,855.10	16:45 - 17:00	13.00	3,599.78	-11,699.29
05:00 - 05:15	11.00	4,018.98	-11,052.20	17:00 - 17:15	13.00	3,741.86	-12,161.05
05:15 - 05:30	11.00	3,750.53	-10,313.96	17:15 - 17:30	13.00	3,598.04	-11,693.63
05:30 - 05:45	11.00	3,700.42	-10,176.16	17:30 - 17:45	13.00	3,500.75	-11,377.44
05:45 - 06:00	11.00	4,000.08	-11,000.22	17:45 - 18:00	13.00	3,249.50	-10,560.88
06:00 - 06:15	11.00	3,969.77	-10,916.87	18:00 - 18:15	13.00	3,128.90	-10,168.93
06:15 - 06:30	11.00	3,969.33	-10,915.66	18:15 - 18:30	13.00	3,441.03	-11,183.35
06:30 - 06:45	11.00	3,969.70	-10,916.68	18:30 - 18:45	13.00	3,598.26	-11,694.35
06:45 - 07:00	11.00	3,879.43	-10,668.43	18:45 - 19:00	13.00	3,999.42	-12,998.12
07:00 - 07:15	11.00	3,525.71	-9,695.70	19:00 - 19:15	13.00	3,441.33	-11,184.32
07:15 - 07:30	11.00	3,506.59	-9,643.12	19:15 - 19:30	13.00	3,805.15	-12,366.74
07:30 - 07:45	11.00	3,525.15	-9,694.16	19:30 - 19:45	13.00	4,869.24	-15,825.03
07:45 - 08:00	11.00	3,525.15	-9,694.16	19:45 - 20:00	13.00	6,296.00	-20,462.00
08:00 - 08:15	11.00	3,119.80	-8,579.45	20:00 - 20:15	11.00	6,451.92	-17,742.78
08:15 - 08:30	11.00	3,297.11	-9,067.05	20:15 - 20:30	11.00	6,474.08	-17,803.72
08:30 - 08:45	11.00	3,119.25	-8,577.94	20:30 - 20:45	11.00	6,770.60	-18,619.15
08:45 - 09:00	11.00	3,293.46	-9,057.02	20:45 - 21:00	11.00	6,846.22	-18,827.11
09:00 - 09:15	17.00	2,749.88	-11,686.99	21:00 - 21:15	11.00	6,486.20	-17,837.05
09:15 - 09:30	17.00	3,117.89	-13,251.03	21:15 - 21:30	11.00	6,605.20	-18,164.30
09:30 - 09:45	17.00	2,940.19	-12,495.81	21:30 - 21:45	11.00	6,986.52	-19,212.93
09:45 - 10:00	17.00	3,009.39	-12,789.91	21:45 - 22:00	11.00	8,238.25	-22,655.19
10:00 - 10:15	17.00	2,940.21	-12,495.89	22:00 - 22:15	11.00	7,814.15	-21,488.91
10:15 - 10:30	17.00	2,800.14	-11,900.60	22:15 - 22:30	11.00	8,500.62	-23,376.71
10:30 - 10:45	17.00	2,960.89	-12,583.78	22:30 - 22:45	11.00	9,500.22	-26,125.61
10:45 - 11:00	17.00	3,020.62	-12,837.64	22:45 - 23:00	11.00	9,500.22	-26,125.61
11:00 - 11:15	17.00	2,989.06	-12,703.51	23:00 - 23:15	11.00	8,000.40	-22,001.10
11:15 - 11:30	17.00	2,989.83	-12,706.78	23:15 - 23:30	11.00	8,000.11	-22,000.30
11:30 - 11:45	17.00	2,799.84	-11,899.32	23:30 - 23:45	11.00	6,766.25	-18,607.19
11:45 - 12:00	17.00	2,799.88	-11,899.49	23:45 - 24:00	11.00	5,999.95	-16,499.86
Total Trade (Buy + Sell) MWh						302.0000	-1,277,211.87

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 19-Jun-18	Delivery Date	: 20-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-1,433,554.02
•	Charges	
	> NLDC Application Fees	-9.40
	> CTU Transmission Charges	-61,940.20
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-24,160.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-6,040.00
	> IGST	-1,087.20
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-1,527,990.82

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 532).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	11.00	9,000.30	-24,750.83	12:00 - 12:15	17.00	3,850.23	-16,363.48
00:15 - 00:30	11.00	9,000.14	-24,750.39	12:15 - 12:30	17.00	4,000.52	-17,002.21
00:30 - 00:45	11.00	8,000.63	-22,001.73	12:30 - 12:45	17.00	3,984.01	-16,932.04
00:45 - 01:00	11.00	7,389.56	-20,321.29	12:45 - 13:00	17.00	3,999.52	-16,997.96
01:00 - 01:15	11.00	7,000.62	-19,251.71	13:00 - 13:15	13.00	3,762.08	-12,226.76
01:15 - 01:30	11.00	5,999.59	-16,498.87	13:15 - 13:30	13.00	3,699.99	-12,024.97
01:30 - 01:45	11.00	5,792.25	-15,928.69	13:30 - 13:45	13.00	3,820.11	-12,415.36
01:45 - 02:00	11.00	5,770.87	-15,869.89	13:45 - 14:00	13.00	3,781.50	-12,289.88
02:00 - 02:15	11.00	4,998.67	-13,746.34	14:00 - 14:15	13.00	3,849.59	-12,511.17
02:15 - 02:30	11.00	4,954.08	-13,623.72	14:15 - 14:30	13.00	3,899.51	-12,673.41
02:30 - 02:45	11.00	4,832.29	-13,288.80	14:30 - 14:45	13.00	4,079.49	-13,258.34
02:45 - 03:00	11.00	4,503.30	-12,384.08	14:45 - 15:00	13.00	4,500.08	-14,625.26
03:00 - 03:15	11.00	4,601.10	-12,653.03	15:00 - 15:15	13.00	4,499.73	-14,624.12
03:15 - 03:30	11.00	4,499.14	-12,372.64	15:15 - 15:30	13.00	4,499.94	-14,624.81
03:30 - 03:45	11.00	4,259.00	-11,712.25	15:30 - 15:45	13.00	4,499.64	-14,623.83
03:45 - 04:00	11.00	4,112.00	-11,308.00	15:45 - 16:00	13.00	4,499.94	-14,624.81
04:00 - 04:15	11.00	4,500.07	-12,375.19	16:00 - 16:15	13.00	4,499.59	-14,623.67
04:15 - 04:30	11.00	4,023.25	-11,063.94	16:15 - 16:30	13.00	4,499.82	-14,624.42
04:30 - 04:45	11.00	3,829.95	-10,532.36	16:30 - 16:45	13.00	4,499.02	-14,621.82
04:45 - 05:00	11.00	3,508.14	-9,647.39	16:45 - 17:00	13.00	3,998.58	-12,995.39
05:00 - 05:15	11.00	3,598.59	-9,896.12	17:00 - 17:15	13.00	3,940.07	-12,805.23
05:15 - 05:30	11.00	3,500.50	-9,626.38	17:15 - 17:30	13.00	3,741.81	-12,160.88
05:30 - 05:45	11.00	3,598.46	-9,895.77	17:30 - 17:45	13.00	3,441.00	-11,183.25
05:45 - 06:00	11.00	3,598.98	-9,897.20	17:45 - 18:00	13.00	3,100.90	-10,077.93
06:00 - 06:15	11.00	3,598.23	-9,895.13	18:00 - 18:15	13.00	3,296.01	-10,712.03
06:15 - 06:30	11.00	3,869.18	-10,640.25	18:15 - 18:30	13.00	3,299.04	-10,721.88
06:30 - 06:45	11.00	4,018.67	-11,051.34	18:30 - 18:45	13.00	3,299.74	-10,724.16
06:45 - 07:00	11.00	4,000.40	-11,001.10	18:45 - 19:00	13.00	3,400.04	-11,050.13
07:00 - 07:15	11.00	3,869.95	-10,642.36	19:00 - 19:15	13.00	3,500.20	-11,375.65
07:15 - 07:30	11.00	3,849.65	-10,586.54	19:15 - 19:30	13.00	4,469.56	-14,526.07
07:30 - 07:45	11.00	3,700.28	-10,175.77	19:30 - 19:45	13.00	5,200.61	-16,901.98
07:45 - 08:00	11.00	3,525.60	-9,695.40	19:45 - 20:00	13.00	6,600.52	-21,451.69
08:00 - 08:15	11.00	3,525.53	-9,695.21	20:00 - 20:15	11.00	6,695.47	-18,412.54
08:15 - 08:30	11.00	3,499.80	-9,624.45	20:15 - 20:30	11.00	6,832.96	-18,790.64
08:30 - 08:45	11.00	3,441.72	-9,464.73	20:30 - 20:45	11.00	7,324.70	-20,142.93
08:45 - 09:00	11.00	3,500.58	-9,626.60	20:45 - 21:00	11.00	7,131.70	-19,612.18
09:00 - 09:15	17.00	3,441.41	-14,625.99	21:00 - 21:15	11.00	7,000.81	-19,252.23
09:15 - 09:30	17.00	3,500.08	-14,875.34	21:15 - 21:30	11.00	7,000.82	-19,252.26
09:30 - 09:45	17.00	3,525.51	-14,983.42	21:30 - 21:45	11.00	8,000.09	-22,000.25
09:45 - 10:00	17.00	3,598.06	-15,291.76	21:45 - 22:00	11.00	8,501.55	-23,379.26
10:00 - 10:15	17.00	3,598.65	-15,294.26	22:00 - 22:15	11.00	8,500.03	-23,375.08
10:15 - 10:30	17.00	3,699.71	-15,723.77	22:15 - 22:30	11.00	8,767.58	-24,110.85
10:30 - 10:45	17.00	3,741.43	-15,901.08	22:30 - 22:45	11.00	9,500.23	-26,125.63
10:45 - 11:00	17.00	3,850.94	-16,366.50	22:45 - 23:00	11.00	9,500.32	-26,125.88
11:00 - 11:15	17.00	3,900.49	-16,577.08	23:00 - 23:15	11.00	8,000.28	-22,000.77
11:15 - 11:30	17.00	3,984.71	-16,935.02	23:15 - 23:30	11.00	7,000.98	-19,252.70
11:30 - 11:45	17.00	4,050.18	-17,213.27	23:30 - 23:45	11.00	7,000.05	-19,250.14
11:45 - 12:00	17.00	3,984.97	-16,936.12	23:45 - 24:00	11.00	6,500.77	-17,877.12
Total Trade (Buy + Sell) MWh					302.0000		-1,433,554.02



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 20-Jun-18	Delivery Date	: 21-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-1,903,660.20
•	Charges	
	> NLDC Application Fees	-9.90
	> CTU Transmission Charges	-73,836.00
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-28,800.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-7,200.00
	> IGST	-1,296.00
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,016,002.10

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 505) .
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	15.00	8,000.17	-30,000.64	12:00 - 12:15	15.00	4,700.06	-17,625.23
00:15 - 00:30	15.00	7,800.17	-29,250.64	12:15 - 12:30	15.00	4,903.96	-18,389.85
00:30 - 00:45	15.00	7,367.50	-27,628.13	12:30 - 12:45	15.00	4,903.27	-18,387.26
00:45 - 01:00	15.00	6,831.50	-25,618.13	12:45 - 13:00	15.00	4,903.26	-18,387.23
01:00 - 01:15	15.00	6,326.83	-23,725.61	13:00 - 13:15	15.00	4,202.50	-15,759.38
01:15 - 01:30	15.00	6,006.93	-22,525.99	13:15 - 13:30	15.00	4,412.21	-16,545.79
01:30 - 01:45	15.00	5,999.40	-22,497.75	13:30 - 13:45	15.00	4,500.16	-16,875.60
01:45 - 02:00	15.00	5,999.98	-22,499.93	13:45 - 14:00	15.00	4,800.53	-18,001.99
02:00 - 02:15	15.00	5,100.77	-19,127.89	14:00 - 14:15	15.00	5,200.87	-19,503.26
02:15 - 02:30	15.00	4,903.80	-18,389.25	14:15 - 14:30	15.00	5,400.72	-20,252.70
02:30 - 02:45	15.00	4,693.28	-17,599.80	14:30 - 14:45	15.00	5,999.01	-22,496.29
02:45 - 03:00	15.00	4,310.45	-16,164.19	14:45 - 15:00	15.00	6,000.76	-22,502.85
03:00 - 03:15	15.00	4,451.42	-16,692.83	15:00 - 15:15	15.00	5,999.78	-22,499.18
03:15 - 03:30	15.00	4,179.82	-15,674.33	15:15 - 15:30	15.00	5,999.43	-22,497.86
03:30 - 03:45	15.00	4,002.99	-15,011.21	15:30 - 15:45	15.00	6,000.10	-22,500.38
03:45 - 04:00	15.00	3,986.60	-14,949.75	15:45 - 16:00	15.00	5,999.98	-22,499.93
04:00 - 04:15	15.00	4,018.07	-15,067.76	16:00 - 16:15	15.00	5,999.80	-22,499.25
04:15 - 04:30	15.00	3,955.92	-14,834.70	16:15 - 16:30	15.00	5,500.74	-20,627.78
04:30 - 04:45	15.00	3,750.88	-14,065.80	16:30 - 16:45	15.00	5,000.41	-18,751.54
04:45 - 05:00	15.00	3,598.09	-13,492.84	16:45 - 17:00	15.00	4,500.08	-16,875.30
05:00 - 05:15	15.00	3,499.75	-13,124.06	17:00 - 17:15	15.00	4,500.10	-16,875.38
05:15 - 05:30	15.00	3,499.30	-13,122.38	17:15 - 17:30	15.00	3,999.49	-14,998.09
05:30 - 05:45	15.00	3,598.73	-13,495.24	17:30 - 17:45	15.00	3,441.90	-12,907.13
05:45 - 06:00	15.00	3,805.47	-14,270.51	17:45 - 18:00	15.00	3,099.25	-11,622.19
06:00 - 06:15	15.00	4,018.50	-15,069.38	18:00 - 18:15	15.00	3,299.25	-12,372.19
06:15 - 06:30	15.00	4,499.99	-16,874.96	18:15 - 18:30	15.00	3,234.69	-12,130.09
06:30 - 06:45	15.00	4,903.04	-18,386.40	18:30 - 18:45	15.00	3,598.14	-13,493.03
06:45 - 07:00	15.00	4,312.26	-16,170.98	18:45 - 19:00	15.00	3,860.37	-14,476.39
07:00 - 07:15	15.00	4,069.66	-15,261.23	19:00 - 19:15	15.00	3,968.36	-14,881.35
07:15 - 07:30	15.00	4,069.06	-15,258.98	19:15 - 19:30	15.00	4,808.24	-18,030.90
07:30 - 07:45	15.00	3,598.19	-13,493.21	19:30 - 19:45	15.00	6,000.09	-22,500.34
07:45 - 08:00	15.00	3,525.06	-13,218.98	19:45 - 20:00	15.00	7,000.15	-26,250.56
08:00 - 08:15	15.00	3,525.28	-13,219.80	20:00 - 20:15	15.00	7,067.48	-26,503.05
08:15 - 08:30	15.00	3,500.40	-13,126.50	20:15 - 20:30	15.00	7,211.69	-27,043.84
08:30 - 08:45	15.00	3,439.77	-12,899.14	20:30 - 20:45	15.00	7,703.29	-28,887.34
08:45 - 09:00	15.00	3,472.75	-13,022.81	20:45 - 21:00	15.00	7,633.29	-28,624.84
09:00 - 09:15	15.00	3,400.22	-12,750.83	21:00 - 21:15	15.00	7,489.14	-28,084.28
09:15 - 09:30	15.00	3,441.39	-12,905.21	21:15 - 21:30	15.00	7,857.86	-29,466.98
09:30 - 09:45	15.00	3,598.38	-13,493.93	21:30 - 21:45	15.00	8,379.05	-31,421.44
09:45 - 10:00	15.00	3,867.39	-14,502.71	21:45 - 22:00	15.00	8,899.98	-33,374.93
10:00 - 10:15	15.00	3,749.57	-14,060.89	22:00 - 22:15	15.00	9,000.55	-33,752.06
10:15 - 10:30	15.00	3,900.70	-14,627.63	22:15 - 22:30	15.00	9,500.17	-35,625.64
10:30 - 10:45	15.00	4,100.58	-15,377.18	22:30 - 22:45	15.00	9,828.65	-36,857.44
10:45 - 11:00	15.00	4,499.71	-16,873.91	22:45 - 23:00	15.00	9,845.15	-36,919.31
11:00 - 11:15	15.00	4,499.64	-16,873.65	23:00 - 23:15	15.00	9,500.42	-35,626.58
11:15 - 11:30	15.00	4,500.61	-16,877.29	23:15 - 23:30	15.00	9,500.22	-35,625.83
11:30 - 11:45	15.00	4,903.40	-18,387.75	23:30 - 23:45	15.00	8,500.81	-31,878.04
11:45 - 12:00	15.00	4,903.72	-18,388.95	23:45 - 24:00	15.00	8,000.22	-30,000.83
Total Trade (Buy + Sell) MWh					360.0000		-1,903,660.20



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 21-Jun-18	Delivery Date	: 22-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,302,812.96
•	Charges	
	> NLDC Application Fees	-10.57
	> CTU Transmission Charges	-78,758.40
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-30,720.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-7,680.00
	> IGST	-1,382.40
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,422,564.33

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 473).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	16.00	9,500.92	-38,003.68	12:00 - 12:15	16.00	4,500.97	-18,003.88
00:15 - 00:30	16.00	9,500.62	-38,002.48	12:15 - 12:30	16.00	4,999.14	-19,996.56
00:30 - 00:45	16.00	8,678.34	-34,713.36	12:30 - 12:45	16.00	4,644.40	-18,577.60
00:45 - 01:00	16.00	8,396.28	-33,585.12	12:45 - 13:00	16.00	4,716.40	-18,865.60
01:00 - 01:15	16.00	7,913.37	-31,653.48	13:00 - 13:15	16.00	4,499.99	-17,999.96
01:15 - 01:30	16.00	7,100.64	-28,402.56	13:15 - 13:30	16.00	4,674.00	-18,696.00
01:30 - 01:45	16.00	7,000.96	-28,003.84	13:30 - 13:45	16.00	4,699.64	-18,798.56
01:45 - 02:00	16.00	7,000.86	-28,003.44	13:45 - 14:00	16.00	4,903.12	-19,612.48
02:00 - 02:15	16.00	6,200.54	-24,802.16	14:00 - 14:15	16.00	5,499.58	-21,998.32
02:15 - 02:30	16.00	6,000.16	-24,000.64	14:15 - 14:30	16.00	5,999.45	-23,997.80
02:30 - 02:45	16.00	5,750.17	-23,000.68	14:30 - 14:45	16.00	7,000.90	-28,003.60
02:45 - 03:00	16.00	5,196.67	-20,786.68	14:45 - 15:00	16.00	7,500.36	-30,001.44
03:00 - 03:15	16.00	5,702.40	-22,809.60	15:00 - 15:15	16.00	6,470.20	-25,880.80
03:15 - 03:30	16.00	5,346.50	-21,386.00	15:15 - 15:30	16.00	6,501.00	-26,004.00
03:30 - 03:45	16.00	5,100.47	-20,401.88	15:30 - 15:45	16.00	6,501.10	-26,004.40
03:45 - 04:00	16.00	5,010.20	-20,040.80	15:45 - 16:00	16.00	6,127.73	-24,510.92
04:00 - 04:15	16.00	4,903.01	-19,612.04	16:00 - 16:15	16.00	6,874.60	-27,498.40
04:15 - 04:30	16.00	4,602.00	-18,408.00	16:15 - 16:30	16.00	6,554.80	-26,219.20
04:30 - 04:45	16.00	4,561.54	-18,246.16	16:30 - 16:45	16.00	5,572.80	-22,291.20
04:45 - 05:00	16.00	4,903.01	-19,612.04	16:45 - 17:00	16.00	4,903.63	-19,614.52
05:00 - 05:15	16.00	4,499.50	-17,998.00	17:00 - 17:15	16.00	4,500.80	-18,003.20
05:15 - 05:30	16.00	4,500.93	-18,003.72	17:15 - 17:30	16.00	4,500.47	-18,001.88
05:30 - 05:45	16.00	4,638.60	-18,554.40	17:30 - 17:45	16.00	3,750.73	-15,002.92
05:45 - 06:00	16.00	4,150.38	-16,601.52	17:45 - 18:00	16.00	3,300.12	-13,200.48
06:00 - 06:15	16.00	4,469.73	-17,878.92	18:00 - 18:15	16.00	3,598.28	-14,393.12
06:15 - 06:30	16.00	4,500.55	-18,002.20	18:15 - 18:30	16.00	3,500.99	-14,003.96
06:30 - 06:45	16.00	5,900.65	-23,602.60	18:30 - 18:45	16.00	3,989.69	-15,958.76
06:45 - 07:00	16.00	5,300.61	-21,202.44	18:45 - 19:00	16.00	4,500.50	-18,002.00
07:00 - 07:15	16.00	5,092.47	-20,369.88	19:00 - 19:15	16.00	4,500.19	-18,000.76
07:15 - 07:30	16.00	5,091.35	-20,365.40	19:15 - 19:30	16.00	5,411.00	-21,644.00
07:30 - 07:45	16.00	4,469.82	-17,879.28	19:30 - 19:45	16.00	7,047.40	-28,189.60
07:45 - 08:00	16.00	4,200.50	-16,802.00	19:45 - 20:00	16.00	8,015.62	-32,062.48
08:00 - 08:15	16.00	3,902.95	-15,611.80	20:00 - 20:15	16.00	8,500.07	-34,000.28
08:15 - 08:30	16.00	3,902.42	-15,609.68	20:15 - 20:30	16.00	8,500.30	-34,001.20
08:30 - 08:45	16.00	3,750.25	-15,001.00	20:30 - 20:45	16.00	8,790.80	-35,163.20
08:45 - 09:00	16.00	3,598.63	-14,394.52	20:45 - 21:00	16.00	8,730.47	-34,921.88
09:00 - 09:15	16.00	3,730.94	-14,923.76	21:00 - 21:15	16.00	8,593.51	-34,374.04
09:15 - 09:30	16.00	3,800.60	-15,202.40	21:15 - 21:30	16.00	8,952.67	-35,810.68
09:30 - 09:45	16.00	4,030.61	-16,122.44	21:30 - 21:45	16.00	9,475.19	-37,900.76
09:45 - 10:00	16.00	4,419.33	-17,677.32	21:45 - 22:00	16.00	9,944.55	-39,778.20
10:00 - 10:15	16.00	4,199.81	-16,799.24	22:00 - 22:15	16.00	10,042.52	-40,170.08
10:15 - 10:30	16.00	4,242.40	-16,969.60	22:15 - 22:30	16.00	10,553.59	-42,214.36
10:30 - 10:45	16.00	4,199.47	-16,797.88	22:30 - 22:45	16.00	10,893.49	-43,573.96
10:45 - 11:00	16.00	4,499.70	-17,998.80	22:45 - 23:00	16.00	10,911.49	-43,645.96
11:00 - 11:15	16.00	4,500.95	-18,003.80	23:00 - 23:15	16.00	10,553.76	-42,215.04
11:15 - 11:30	16.00	4,799.03	-19,196.12	23:15 - 23:30	16.00	10,549.80	-42,199.20
11:30 - 11:45	16.00	4,799.34	-19,197.36	23:30 - 23:45	16.00	9,541.15	-38,164.60
11:45 - 12:00	16.00	4,799.76	-19,199.04	23:45 - 24:00	16.00	9,050.34	-36,201.36
Total Trade (Buy + Sell) MWh					384.0000		-2,302,812.96



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 22-Jun-18	Delivery Date	: 23-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-1,897,112.57
•	Charges	
	> NLDC Application Fees	-10.55
	> CTU Transmission Charges	-77,117.60
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-30,080.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-7,520.00
	> IGST	-1,353.60
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,014,394.32

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 474).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

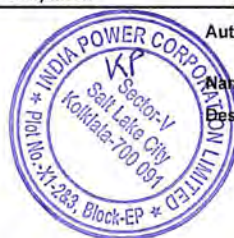
- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	15.00	8,500.62	-31,877.33	12:00 - 12:15	19.00	3,439.78	-16,338.96
00:15 - 00:30	15.00	7,993.58	-29,975.93	12:15 - 12:30	19.00	3,999.51	-18,997.67
00:30 - 00:45	15.00	7,499.50	-28,123.13	12:30 - 12:45	19.00	3,999.08	-18,995.63
00:45 - 01:00	15.00	6,499.85	-24,374.44	12:45 - 13:00	19.00	3,800.49	-18,052.33
01:00 - 01:15	15.00	5,249.30	-19,684.88	13:00 - 13:15	15.00	3,499.67	-13,123.76
01:15 - 01:30	15.00	5,999.13	-22,496.74	13:15 - 13:30	15.00	3,600.14	-13,500.53
01:30 - 01:45	15.00	4,500.82	-16,878.08	13:30 - 13:45	15.00	3,999.14	-14,996.78
01:45 - 02:00	15.00	4,903.49	-18,388.09	13:45 - 14:00	15.00	4,450.97	-16,691.14
02:00 - 02:15	15.00	4,903.58	-18,388.43	14:00 - 14:15	15.00	3,999.66	-14,998.73
02:15 - 02:30	15.00	4,499.15	-16,871.81	14:15 - 14:30	15.00	4,200.58	-15,752.18
02:30 - 02:45	15.00	4,150.41	-15,564.04	14:30 - 14:45	15.00	4,499.94	-16,874.78
02:45 - 03:00	15.00	3,800.37	-14,251.39	14:45 - 15:00	15.00	4,903.01	-18,386.29
03:00 - 03:15	15.00	4,018.06	-15,067.73	15:00 - 15:15	15.00	4,499.41	-16,872.79
03:15 - 03:30	15.00	4,018.03	-15,067.61	15:15 - 15:30	15.00	4,499.52	-16,873.20
03:30 - 03:45	15.00	3,999.61	-14,998.54	15:30 - 15:45	15.00	4,500.02	-16,875.08
03:45 - 04:00	15.00	3,957.84	-14,841.90	15:45 - 16:00	15.00	4,499.42	-16,872.83
04:00 - 04:15	15.00	4,150.27	-15,563.51	16:00 - 16:15	15.00	4,100.09	-15,375.34
04:15 - 04:30	15.00	3,829.66	-14,361.23	16:15 - 16:30	15.00	3,850.87	-14,440.76
04:30 - 04:45	15.00	3,441.36	-12,905.10	16:30 - 16:45	15.00	3,299.05	-12,371.44
04:45 - 05:00	15.00	3,249.60	-12,186.00	16:45 - 17:00	15.00	3,299.51	-12,373.16
05:00 - 05:15	15.00	4,150.01	-15,562.54	17:00 - 17:15	15.00	3,441.86	-12,906.98
05:15 - 05:30	15.00	3,441.84	-12,906.90	17:15 - 17:30	15.00	3,439.73	-12,898.99
05:30 - 05:45	15.00	3,400.41	-12,751.54	17:30 - 17:45	15.00	3,400.05	-12,750.19
05:45 - 06:00	15.00	3,250.37	-12,188.89	17:45 - 18:00	15.00	3,300.34	-12,376.28
06:00 - 06:15	15.00	3,499.81	-13,124.29	18:00 - 18:15	15.00	2,639.77	-9,899.14
06:15 - 06:30	15.00	3,952.92	-14,823.45	18:15 - 18:30	15.00	2,989.82	-11,211.83
06:30 - 06:45	15.00	4,499.98	-16,874.93	18:30 - 18:45	15.00	4,018.25	-15,068.44
06:45 - 07:00	15.00	4,499.93	-16,874.74	18:45 - 19:00	15.00	4,999.09	-18,746.59
07:00 - 07:15	15.00	4,499.43	-16,872.86	19:00 - 19:15	15.00	5,664.06	-21,240.23
07:15 - 07:30	15.00	4,499.79	-16,874.21	19:15 - 19:30	15.00	6,587.25	-24,702.19
07:30 - 07:45	15.00	4,150.04	-15,562.65	19:30 - 19:45	15.00	8,211.77	-30,794.14
07:45 - 08:00	15.00	4,018.35	-15,068.81	19:45 - 20:00	15.00	8,500.61	-31,877.29
08:00 - 08:15	15.00	4,200.50	-15,751.88	20:00 - 20:15	15.00	9,500.58	-35,627.18
08:15 - 08:30	15.00	4,499.18	-16,871.93	20:15 - 20:30	15.00	9,500.52	-35,626.95
08:30 - 08:45	15.00	3,902.78	-14,635.43	20:30 - 20:45	15.00	9,500.19	-35,625.71
08:45 - 09:00	15.00	3,999.53	-14,998.24	20:45 - 21:00	15.00	9,500.12	-35,625.45
09:00 - 09:15	19.00	3,940.95	-18,719.51	21:00 - 21:15	15.00	8,678.59	-32,544.71
09:15 - 09:30	19.00	4,099.85	-19,474.29	21:15 - 21:30	15.00	8,500.58	-31,877.18
09:30 - 09:45	19.00	4,099.02	-19,470.35	21:30 - 21:45	15.00	8,500.86	-31,878.23
09:45 - 10:00	19.00	4,099.87	-19,474.38	21:45 - 22:00	15.00	8,000.92	-30,003.45
10:00 - 10:15	19.00	4,083.51	-19,396.67	22:00 - 22:15	15.00	8,678.40	-32,544.00
10:15 - 10:30	19.00	4,100.15	-19,475.71	22:15 - 22:30	15.00	8,678.61	-32,544.79
10:30 - 10:45	19.00	4,018.81	-19,089.35	22:30 - 22:45	15.00	8,500.81	-31,878.04
10:45 - 11:00	19.00	3,750.27	-17,813.78	22:45 - 23:00	15.00	8,000.52	-30,001.95
11:00 - 11:15	19.00	4,075.09	-19,356.68	23:00 - 23:15	15.00	8,500.94	-31,878.53
11:15 - 11:30	19.00	4,412.45	-20,959.14	23:15 - 23:30	15.00	8,500.90	-31,878.38
11:30 - 11:45	19.00	3,999.47	-18,997.48	23:30 - 23:45	15.00	8,500.20	-31,875.75
11:45 - 12:00	19.00	3,500.97	-16,629.61	23:45 - 24:00	15.00	8,000.17	-30,000.64
Total Trade (Buy + Sell) MWh					376.0000		-1,897,112.57

Authorised Signatory


 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 23-Jun-18	Delivery Date	: 24-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,073,516.58
•	Charges	
	> NLDC Application Fees	-8.98
	> CTU Transmission Charges	-142,749.60
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-55,680.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-13,920.00
	> IGST	-2,505.60
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,289,580.76

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 557).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	29.00	3,700.97	-26,832.03	12:00 - 12:15	31.00	2,249.69	-17,435.10
00:15 - 00:30	29.00	3,749.51	-27,183.95	12:15 - 12:30	31.00	2,649.69	-20,535.10
00:30 - 00:45	29.00	3,749.10	-27,180.98	12:30 - 12:45	31.00	2,649.72	-20,535.33
00:45 - 01:00	29.00	3,605.72	-26,141.47	12:45 - 13:00	31.00	2,649.60	-20,534.40
01:00 - 01:15	29.00	3,600.59	-26,104.28	13:00 - 13:15	29.00	2,429.79	-17,615.98
01:15 - 01:30	29.00	3,700.64	-26,829.64	13:15 - 13:30	29.00	2,659.39	-19,280.58
01:30 - 01:45	29.00	3,499.21	-25,369.27	13:30 - 13:45	29.00	2,659.47	-19,281.16
01:45 - 02:00	29.00	3,489.63	-25,299.82	13:45 - 14:00	29.00	2,969.39	-21,528.08
02:00 - 02:15	29.00	3,249.17	-23,556.48	14:00 - 14:15	29.00	2,969.45	-21,528.51
02:15 - 02:30	29.00	3,018.92	-21,887.17	14:15 - 14:30	29.00	2,969.61	-21,529.67
02:30 - 02:45	29.00	2,979.10	-21,598.48	14:30 - 14:45	29.00	2,979.11	-21,598.55
02:45 - 03:00	29.00	2,969.64	-21,529.89	14:45 - 15:00	29.00	2,979.13	-21,598.69
03:00 - 03:15	29.00	2,959.90	-21,459.28	15:00 - 15:15	29.00	2,979.16	-21,598.91
03:15 - 03:30	29.00	2,969.22	-21,526.85	15:15 - 15:30	29.00	2,979.09	-21,598.40
03:30 - 03:45	29.00	2,800.62	-20,304.50	15:30 - 15:45	29.00	2,969.61	-21,529.67
03:45 - 04:00	29.00	2,799.85	-20,298.91	15:45 - 16:00	29.00	2,969.56	-21,529.31
04:00 - 04:15	29.00	2,839.66	-20,587.54	16:00 - 16:15	29.00	2,960.97	-21,467.03
04:15 - 04:30	29.00	2,829.91	-20,516.85	16:15 - 16:30	29.00	2,459.53	-17,831.59
04:30 - 04:45	29.00	2,669.15	-19,351.34	16:30 - 16:45	29.00	2,396.21	-17,372.52
04:45 - 05:00	29.00	2,659.41	-19,280.72	16:45 - 17:00	29.00	2,359.30	-17,104.93
05:00 - 05:15	29.00	2,659.97	-19,284.78	17:00 - 17:15	29.00	2,319.46	-16,816.09
05:15 - 05:30	29.00	2,659.35	-19,280.29	17:15 - 17:30	29.00	2,316.30	-16,793.18
05:30 - 05:45	29.00	2,669.26	-19,352.14	17:30 - 17:45	29.00	2,269.76	-16,455.76
05:45 - 06:00	29.00	2,659.40	-19,280.65	17:45 - 18:00	29.00	2,269.47	-16,453.66
06:00 - 06:15	29.00	2,429.31	-17,612.50	18:00 - 18:15	29.00	2,229.27	-16,162.21
06:15 - 06:30	29.00	2,654.81	-19,247.37	18:15 - 18:30	29.00	2,229.60	-16,164.60
06:30 - 06:45	29.00	2,719.35	-19,715.29	18:30 - 18:45	29.00	2,839.12	-20,583.62
06:45 - 07:00	29.00	2,679.70	-19,427.83	18:45 - 19:00	29.00	2,969.11	-21,526.05
07:00 - 07:15	29.00	2,869.54	-20,804.17	19:00 - 19:15	29.00	2,969.15	-21,526.34
07:15 - 07:30	29.00	2,869.67	-20,805.11	19:15 - 19:30	29.00	2,989.64	-21,674.89
07:30 - 07:45	29.00	2,319.83	-16,818.77	19:30 - 19:45	29.00	3,749.98	-27,187.36
07:45 - 08:00	29.00	2,319.21	-16,814.27	19:45 - 20:00	29.00	3,999.36	-28,995.36
08:00 - 08:15	29.00	2,269.23	-16,451.92	20:00 - 20:15	27.00	3,902.73	-26,343.43
08:15 - 08:30	29.00	2,269.12	-16,451.12	20:15 - 20:30	27.00	3,872.21	-26,137.42
08:30 - 08:45	29.00	2,269.59	-16,454.53	20:30 - 20:45	27.00	3,999.97	-26,999.80
08:45 - 09:00	29.00	2,269.50	-16,453.88	20:45 - 21:00	27.00	4,000.22	-27,001.49
09:00 - 09:15	31.00	2,229.52	-17,278.78	21:00 - 21:15	27.00	4,150.13	-28,013.38
09:15 - 09:30	31.00	2,229.68	-17,280.02	21:15 - 21:30	27.00	4,199.24	-28,344.87
09:30 - 09:45	31.00	2,600.00	-20,150.00	21:30 - 21:45	27.00	4,400.46	-29,703.11
09:45 - 10:00	31.00	2,755.19	-21,352.72	21:45 - 22:00	27.00	4,499.55	-30,371.96
10:00 - 10:15	31.00	2,700.19	-20,926.47	22:00 - 22:15	27.00	3,999.82	-26,998.79
10:15 - 10:30	31.00	2,800.77	-21,705.97	22:15 - 22:30	27.00	4,018.98	-27,128.12
10:30 - 10:45	31.00	2,849.18	-22,081.15	22:30 - 22:45	27.00	3,999.27	-26,995.07
10:45 - 11:00	31.00	2,849.29	-22,082.00	22:45 - 23:00	27.00	3,749.04	-25,306.02
11:00 - 11:15	31.00	2,849.38	-22,082.70	23:00 - 23:15	27.00	3,999.16	-26,994.33
11:15 - 11:30	31.00	2,849.49	-22,083.55	23:15 - 23:30	27.00	3,820.12	-25,785.81
11:30 - 11:45	31.00	2,249.53	-17,433.86	23:30 - 23:45	27.00	3,749.22	-25,307.24
11:45 - 12:00	31.00	2,249.55	-17,434.01	23:45 - 24:00	27.00	3,515.25	-23,727.94
Total Trade (Buy + Sell) MWh					696.0000		-2,073,516.58

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 24-Jun-18	Delivery Date	: 25-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,444,652.39
•	Charges	
	> NLDC Application Fees	-8.93
	> CTU Transmission Charges	-156,696.40
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-61,120.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-15,280.00
	> IGST	-2,750.40
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,681,708.12

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 560).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	29.00	3,250.66	-23,567.29	12:00 - 12:15	37.00	2,406.39	-22,259.11
00:15 - 00:30	29.00	3,249.40	-23,558.15	12:15 - 12:30	37.00	2,399.95	-22,199.54
00:30 - 00:45	29.00	3,249.76	-23,560.76	12:30 - 12:45	37.00	2,436.33	-22,536.05
00:45 - 01:00	29.00	3,249.72	-23,560.47	12:45 - 13:00	37.00	2,709.56	-25,063.43
01:00 - 01:15	29.00	3,249.63	-23,559.82	13:00 - 13:15	33.00	2,550.76	-21,043.77
01:15 - 01:30	29.00	3,249.66	-23,560.04	13:15 - 13:30	33.00	2,580.51	-21,289.21
01:30 - 01:45	29.00	2,999.91	-21,749.35	13:30 - 13:45	33.00	2,580.82	-21,291.77
01:45 - 02:00	29.00	2,999.51	-21,746.45	13:45 - 14:00	33.00	2,800.89	-23,107.34
02:00 - 02:15	29.00	2,969.30	-21,527.43	14:00 - 14:15	33.00	2,800.36	-23,102.97
02:15 - 02:30	29.00	2,900.72	-21,030.22	14:15 - 14:30	33.00	3,116.07	-25,707.58
02:30 - 02:45	29.00	2,889.65	-20,949.96	14:30 - 14:45	33.00	2,900.11	-23,925.91
02:45 - 03:00	29.00	2,889.60	-20,949.60	14:45 - 15:00	33.00	2,940.99	-24,263.17
03:00 - 03:15	29.00	2,800.75	-20,305.44	15:00 - 15:15	33.00	2,998.87	-24,740.68
03:15 - 03:30	29.00	2,600.09	-18,850.65	15:15 - 15:30	33.00	3,116.14	-25,708.16
03:30 - 03:45	29.00	2,424.19	-17,575.38	15:30 - 15:45	33.00	3,100.15	-25,576.24
03:45 - 04:00	29.00	2,405.28	-17,438.28	15:45 - 16:00	33.00	3,116.67	-25,712.53
04:00 - 04:15	29.00	2,729.74	-19,790.62	16:00 - 16:15	33.00	3,116.75	-25,713.19
04:15 - 04:30	29.00	2,729.59	-19,789.53	16:15 - 16:30	33.00	3,116.39	-25,710.22
04:30 - 04:45	29.00	2,569.67	-18,630.11	16:30 - 16:45	33.00	2,879.59	-23,756.62
04:45 - 05:00	29.00	2,569.28	-18,627.28	16:45 - 17:00	33.00	2,810.97	-23,190.50
05:00 - 05:15	29.00	2,589.63	-18,774.82	17:00 - 17:15	33.00	3,100.84	-25,581.93
05:15 - 05:30	29.00	2,589.58	-18,774.46	17:15 - 17:30	33.00	2,780.97	-22,943.00
05:30 - 05:45	29.00	2,569.77	-18,630.83	17:30 - 17:45	33.00	2,384.82	-19,674.77
05:45 - 06:00	29.00	2,569.69	-18,630.25	17:45 - 18:00	33.00	2,399.62	-19,796.87
06:00 - 06:15	29.00	3,134.15	-22,722.59	18:00 - 18:15	33.00	2,369.99	-19,552.42
06:15 - 06:30	29.00	3,169.37	-22,977.93	18:15 - 18:30	33.00	2,399.48	-19,795.71
06:30 - 06:45	29.00	3,249.40	-23,558.15	18:30 - 18:45	33.00	2,719.86	-22,438.85
06:45 - 07:00	29.00	3,249.35	-23,557.79	18:45 - 19:00	33.00	3,499.27	-28,868.98
07:00 - 07:15	29.00	3,169.70	-22,980.33	19:00 - 19:15	33.00	3,750.94	-30,945.26
07:15 - 07:30	29.00	3,123.10	-22,642.48	19:15 - 19:30	33.00	4,499.49	-37,120.79
07:30 - 07:45	29.00	2,879.68	-20,877.68	19:30 - 19:45	33.00	4,999.55	-41,246.29
07:45 - 08:00	29.00	2,879.41	-20,875.72	19:45 - 20:00	33.00	5,999.52	-49,496.04
08:00 - 08:15	29.00	2,339.05	-16,958.11	20:00 - 20:15	31.00	5,100.20	-39,526.55
08:15 - 08:30	29.00	2,296.94	-16,652.82	20:15 - 20:30	31.00	4,901.85	-37,989.34
08:30 - 08:45	29.00	2,300.22	-16,676.60	20:30 - 20:45	31.00	4,901.74	-37,988.49
08:45 - 09:00	29.00	2,339.12	-16,958.62	20:45 - 21:00	31.00	5,089.40	-39,442.85
09:00 - 09:15	37.00	2,259.83	-20,903.43	21:00 - 21:15	31.00	4,901.92	-37,989.88
09:15 - 09:30	37.00	2,339.21	-21,637.69	21:15 - 21:30	31.00	4,901.94	-37,990.04
09:30 - 09:45	37.00	2,339.68	-21,642.04	21:30 - 21:45	31.00	5,208.35	-40,364.71
09:45 - 10:00	37.00	2,339.83	-21,643.43	21:45 - 22:00	31.00	5,202.36	-40,318.29
10:00 - 10:15	37.00	2,369.16	-21,914.73	22:00 - 22:15	31.00	4,901.80	-37,988.95
10:15 - 10:30	37.00	2,580.06	-23,865.56	22:15 - 22:30	31.00	4,901.78	-37,988.80
10:30 - 10:45	37.00	2,589.66	-23,954.36	22:30 - 22:45	31.00	4,999.47	-38,745.89
10:45 - 11:00	37.00	2,599.67	-24,046.95	22:45 - 23:00	31.00	5,089.17	-39,441.07
11:00 - 11:15	37.00	2,599.64	-24,046.67	23:00 - 23:15	31.00	4,999.46	-38,745.82
11:15 - 11:30	37.00	2,709.03	-25,058.53	23:15 - 23:30	31.00	4,901.83	-37,989.18
11:30 - 11:45	37.00	2,399.99	-22,199.91	23:30 - 23:45	31.00	4,901.20	-37,984.30
11:45 - 12:00	37.00	2,425.44	-22,435.32	23:45 - 24:00	31.00	4,499.98	-34,874.85
Total Trade (Buy + Sell) MWh					764.0000		-2,444,652.39

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 25-Jun-18	Delivery Date	: 26-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,357,136.00
•	Charges	
	> NLDC Application Fees	-8.82
	> CTU Transmission Charges	-168,182.00
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-65,600.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-16,400.00
	> IGST	-2,952.00
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,611,478.82

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 567).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	31.00	3,400.37	-26,352.87	12:00 - 12:15	39.00	2,489.59	-24,273.50
00:15 - 00:30	31.00	3,400.91	-26,357.05	12:15 - 12:30	39.00	2,489.53	-24,272.92
00:30 - 00:45	31.00	3,400.81	-26,356.28	12:30 - 12:45	39.00	2,489.05	-24,268.24
00:45 - 01:00	31.00	3,300.96	-25,582.44	12:45 - 13:00	39.00	2,479.99	-24,179.90
01:00 - 01:15	31.00	3,050.03	-23,637.73	13:00 - 13:15	35.00	2,479.86	-21,698.78
01:15 - 01:30	31.00	3,039.91	-23,559.30	13:15 - 13:30	35.00	2,479.85	-21,698.69
01:30 - 01:45	31.00	2,879.53	-22,316.36	13:30 - 13:45	35.00	2,480.00	-21,700.00
01:45 - 02:00	31.00	2,749.80	-21,310.95	13:45 - 14:00	35.00	2,490.00	-21,787.50
02:00 - 02:15	31.00	2,422.86	-18,777.17	14:00 - 14:15	35.00	2,589.77	-22,660.49
02:15 - 02:30	31.00	2,430.28	-18,834.67	14:15 - 14:30	35.00	2,679.93	-23,449.39
02:30 - 02:45	31.00	2,400.95	-18,607.36	14:30 - 14:45	35.00	2,679.80	-23,448.25
02:45 - 03:00	31.00	2,400.20	-18,601.55	14:45 - 15:00	35.00	2,679.89	-23,449.04
03:00 - 03:15	31.00	2,252.97	-17,460.52	15:00 - 15:15	35.00	2,679.66	-23,447.03
03:15 - 03:30	31.00	2,252.72	-17,458.58	15:15 - 15:30	35.00	2,669.73	-23,360.14
03:30 - 03:45	31.00	2,250.65	-17,442.54	15:30 - 15:45	35.00	2,669.65	-23,359.44
03:45 - 04:00	31.00	2,249.82	-17,436.11	15:45 - 16:00	35.00	2,669.55	-23,358.56
04:00 - 04:15	33.00	2,691.49	-22,204.79	16:00 - 16:15	35.00	2,679.24	-23,443.35
04:15 - 04:30	33.00	2,489.78	-20,540.69	16:15 - 16:30	35.00	2,679.03	-23,441.51
04:30 - 04:45	33.00	2,489.97	-20,542.25	16:30 - 16:45	35.00	2,729.59	-23,883.91
04:45 - 05:00	33.00	2,479.65	-20,457.11	16:45 - 17:00	35.00	2,719.12	-23,792.30
05:00 - 05:15	33.00	2,437.15	-20,106.49	17:00 - 17:15	37.00	2,729.21	-25,245.19
05:15 - 05:30	33.00	2,402.94	-19,824.26	17:15 - 17:30	37.00	2,599.51	-24,045.47
05:30 - 05:45	33.00	2,400.50	-19,804.13	17:30 - 17:45	37.00	2,599.54	-24,045.75
05:45 - 06:00	33.00	2,300.74	-18,981.11	17:45 - 18:00	37.00	2,589.50	-23,952.88
06:00 - 06:15	33.00	2,899.41	-23,920.13	18:00 - 18:15	37.00	2,479.48	-22,935.19
06:15 - 06:30	33.00	2,940.05	-24,255.41	18:15 - 18:30	37.00	2,489.48	-23,027.69
06:30 - 06:45	33.00	3,199.08	-26,392.41	18:30 - 18:45	37.00	2,619.97	-24,234.72
06:45 - 07:00	33.00	3,050.87	-25,169.68	18:45 - 19:00	37.00	3,109.97	-28,767.22
07:00 - 07:15	33.00	2,889.45	-23,837.96	19:00 - 19:15	37.00	3,109.01	-28,758.34
07:15 - 07:30	33.00	2,879.92	-23,759.34	19:15 - 19:30	37.00	3,499.20	-32,367.60
07:30 - 07:45	33.00	2,580.37	-21,288.05	19:30 - 19:45	37.00	4,000.79	-37,007.31
07:45 - 08:00	33.00	2,589.56	-21,363.87	19:45 - 20:00	37.00	4,150.26	-38,389.91
08:00 - 08:15	33.00	2,295.72	-18,939.69	20:00 - 20:15	31.00	4,499.48	-34,870.97
08:15 - 08:30	33.00	2,249.22	-18,556.07	20:15 - 20:30	31.00	4,889.49	-37,893.55
08:30 - 08:45	33.00	2,051.66	-16,926.20	20:30 - 20:45	31.00	4,460.07	-34,565.54
08:45 - 09:00	33.00	2,105.17	-17,367.65	20:45 - 21:00	31.00	4,207.59	-32,608.82
09:00 - 09:15	39.00	2,249.51	-21,932.72	21:00 - 21:15	31.00	4,150.92	-32,169.63
09:15 - 09:30	39.00	2,266.49	-22,098.28	21:15 - 21:30	31.00	4,400.11	-34,100.85
09:30 - 09:45	39.00	2,399.34	-23,393.57	21:30 - 21:45	31.00	4,499.06	-34,867.72
09:45 - 10:00	39.00	2,479.11	-24,171.32	21:45 - 22:00	31.00	4,150.96	-32,169.94
10:00 - 10:15	39.00	2,479.22	-24,172.40	22:00 - 22:15	31.00	4,017.37	-31,134.62
10:15 - 10:30	39.00	2,479.59	-24,176.00	22:15 - 22:30	31.00	3,999.94	-30,999.54
10:30 - 10:45	39.00	2,479.89	-24,178.93	22:30 - 22:45	31.00	4,017.15	-31,132.91
10:45 - 11:00	39.00	2,489.21	-24,269.80	22:45 - 23:00	31.00	3,999.87	-30,998.99
11:00 - 11:15	39.00	2,489.33	-24,270.97	23:00 - 23:15	31.00	3,999.22	-30,993.96
11:15 - 11:30	39.00	2,489.60	-24,273.60	23:15 - 23:30	31.00	3,500.94	-27,132.29
11:30 - 11:45	39.00	2,489.57	-24,273.31	23:30 - 23:45	31.00	3,500.31	-27,127.40
11:45 - 12:00	39.00	2,489.80	-24,275.55	23:45 - 24:00	31.00	3,458.57	-26,803.92
Total Trade (Buy + Sell) MWh					820.0000		-2,357,136.00

Authorised Signatory


 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 26-Jun-18	Delivery Date	: 27-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,514,659.62
•	Charges	
	> NLDC Application Fees	-9.03
	> CTU Transmission Charges	-177,206.40
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-69,120.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-17,280.00
	> IGST	-3,110.40
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,782,585.45

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 554) .
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	33.00	3,295.50	-27,187.88	12:00 - 12:15	42.00	2,492.88	-26,175.24
00:15 - 00:30	33.00	3,291.30	-27,153.23	12:15 - 12:30	42.00	2,491.98	-26,165.79
00:30 - 00:45	33.00	3,149.98	-25,987.34	12:30 - 12:45	42.00	2,489.99	-26,144.90
00:45 - 01:00	33.00	3,069.94	-25,327.01	12:45 - 13:00	42.00	2,489.90	-26,143.95
01:00 - 01:15	33.00	2,829.27	-23,341.48	13:00 - 13:15	35.00	2,489.75	-21,785.31
01:15 - 01:30	33.00	2,819.71	-23,262.61	13:15 - 13:30	35.00	2,491.46	-21,800.28
01:30 - 01:45	33.00	2,729.24	-22,516.23	13:30 - 13:45	35.00	2,493.37	-21,816.99
01:45 - 02:00	33.00	2,409.95	-19,882.09	13:45 - 14:00	35.00	2,494.81	-21,829.59
02:00 - 02:15	33.00	2,250.31	-18,565.06	14:00 - 14:15	35.00	2,500.94	-21,883.23
02:15 - 02:30	33.00	2,249.77	-18,560.60	14:15 - 14:30	35.00	2,750.38	-24,065.83
02:30 - 02:45	33.00	2,249.04	-18,554.58	14:30 - 14:45	35.00	3,020.86	-26,432.53
02:45 - 03:00	33.00	2,242.31	-18,499.06	14:45 - 15:00	35.00	3,116.35	-27,268.06
03:00 - 03:15	33.00	2,249.18	-18,555.74	15:00 - 15:15	35.00	2,960.95	-25,908.31
03:15 - 03:30	33.00	2,249.01	-18,554.33	15:15 - 15:30	35.00	2,960.90	-25,907.88
03:30 - 03:45	33.00	2,196.53	-18,121.37	15:30 - 15:45	35.00	2,960.76	-25,906.65
03:45 - 04:00	33.00	2,178.75	-17,974.69	15:45 - 16:00	35.00	2,639.90	-23,099.13
04:00 - 04:15	35.00	2,020.50	-17,679.38	16:00 - 16:15	35.00	2,750.20	-24,064.25
04:15 - 04:30	35.00	2,222.05	-19,442.94	16:15 - 16:30	35.00	2,900.58	-25,380.08
04:30 - 04:45	35.00	2,319.79	-20,298.16	16:30 - 16:45	35.00	2,989.51	-26,158.21
04:45 - 05:00	35.00	2,311.15	-20,222.56	16:45 - 17:00	35.00	3,116.50	-27,269.38
05:00 - 05:15	35.00	2,349.41	-20,557.34	17:00 - 17:15	39.00	3,200.23	-31,202.24
05:15 - 05:30	35.00	2,349.05	-20,554.19	17:15 - 17:30	39.00	3,160.46	-30,814.49
05:30 - 05:45	35.00	2,349.81	-20,560.84	17:30 - 17:45	39.00	3,172.90	-30,935.78
05:45 - 06:00	35.00	2,409.42	-21,082.43	17:45 - 18:00	39.00	2,940.57	-28,670.56
06:00 - 06:15	35.00	2,859.39	-25,019.66	18:00 - 18:15	39.00	2,519.46	-24,564.74
06:15 - 06:30	35.00	2,859.92	-25,024.30	18:15 - 18:30	39.00	3,109.84	-30,320.94
06:30 - 06:45	35.00	3,170.32	-27,740.30	18:30 - 18:45	39.00	3,459.19	-33,727.10
06:45 - 07:00	35.00	3,109.67	-27,209.61	18:45 - 19:00	39.00	3,459.51	-33,730.22
07:00 - 07:15	35.00	3,128.77	-27,376.74	19:00 - 19:15	39.00	3,270.70	-31,889.33
07:15 - 07:30	35.00	3,109.26	-27,206.03	19:15 - 19:30	39.00	3,849.13	-37,529.02
07:30 - 07:45	35.00	2,499.24	-21,868.35	19:30 - 19:45	39.00	4,207.06	-41,018.84
07:45 - 08:00	35.00	2,489.74	-21,785.23	19:45 - 20:00	39.00	4,499.16	-43,866.81
08:00 - 08:15	35.00	2,489.17	-21,780.24	20:00 - 20:15	33.00	4,410.41	-36,385.88
08:15 - 08:30	35.00	2,489.30	-21,781.38	20:15 - 20:30	33.00	4,878.70	-40,249.28
08:30 - 08:45	35.00	2,409.58	-21,083.83	20:30 - 20:45	33.00	4,449.73	-36,710.27
08:45 - 09:00	35.00	2,409.30	-21,081.38	20:45 - 21:00	33.00	4,150.88	-34,244.76
09:00 - 09:15	42.00	2,380.48	-24,995.04	21:00 - 21:15	33.00	4,150.15	-34,238.74
09:15 - 09:30	42.00	2,409.08	-25,295.34	21:15 - 21:30	33.00	4,000.32	-33,002.64
09:30 - 09:45	42.00	2,409.35	-25,298.18	21:30 - 21:45	33.00	3,799.25	-31,343.81
09:45 - 10:00	42.00	2,409.10	-25,295.55	21:45 - 22:00	33.00	3,599.23	-29,693.65
10:00 - 10:15	42.00	2,409.24	-25,297.02	22:00 - 22:15	33.00	3,458.30	-28,530.98
10:15 - 10:30	42.00	2,400.72	-25,207.56	22:15 - 22:30	33.00	3,458.63	-28,533.70
10:30 - 10:45	42.00	2,409.36	-25,298.28	22:30 - 22:45	33.00	3,599.95	-29,699.59
10:45 - 11:00	42.00	2,409.59	-25,300.70	22:45 - 23:00	33.00	3,599.71	-29,697.61
11:00 - 11:15	42.00	2,409.81	-25,303.01	23:00 - 23:15	33.00	3,749.53	-30,933.62
11:15 - 11:30	42.00	2,489.26	-26,137.23	23:15 - 23:30	33.00	4,150.19	-34,239.07
11:30 - 11:45	42.00	2,489.52	-26,139.96	23:30 - 23:45	33.00	4,001.00	-33,008.25
11:45 - 12:00	42.00	2,489.91	-26,144.06	23:45 - 24:00	33.00	4,068.14	-33,562.16
Total Trade (Buy & Sell) MWh					864.0000		-2,514,659.62



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 27-Jun-18	Delivery Date	: 28-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,463,477.92
•	Charges	
	> NLDC Application Fees	-9.33
	> CTU Transmission Charges	-168,079.45
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-65,560.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-16,390.00
	> IGST	-2,950.20
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,717,666.90

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 536) .
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	33.00	3,474.44	-28,664.13	12:00 - 12:15	33.00	2,732.13	-22,540.07
00:15 - 00:30	33.00	3,473.26	-28,654.40	12:15 - 12:30	33.00	2,800.67	-23,105.53
00:30 - 00:45	33.00	3,400.63	-28,055.20	12:30 - 12:45	33.00	2,735.43	-22,567.30
00:45 - 01:00	33.00	3,100.04	-25,575.33	12:45 - 13:00	33.00	2,700.33	-22,277.72
01:00 - 01:15	33.00	3,299.41	-27,220.13	13:00 - 13:15	31.00	2,591.33	-20,082.81
01:15 - 01:30	33.00	3,000.52	-24,754.29	13:15 - 13:30	31.00	2,580.70	-20,000.43
01:30 - 01:45	33.00	2,750.17	-22,688.90	13:30 - 13:45	31.00	2,581.93	-20,009.96
01:45 - 02:00	33.00	2,700.27	-22,277.23	13:45 - 14:00	31.00	2,591.23	-20,082.03
02:00 - 02:15	33.00	3,165.13	-26,112.32	14:00 - 14:15	31.00	2,623.06	-20,328.72
02:15 - 02:30	33.00	3,066.68	-25,300.11	14:15 - 14:30	31.00	2,577.98	-19,979.35
02:30 - 02:45	33.00	2,735.46	-22,567.55	14:30 - 14:45	31.00	2,799.31	-21,694.65
02:45 - 03:00	33.00	2,723.45	-22,468.46	14:45 - 15:00	31.00	2,799.54	-21,696.44
03:00 - 03:15	33.00	2,733.50	-22,551.38	15:00 - 15:15	31.00	2,799.54	-21,696.44
03:15 - 03:30	33.00	2,641.00	-21,788.25	15:15 - 15:30	31.00	2,769.93	-21,466.96
03:30 - 03:45	33.00	2,578.18	-21,269.99	15:30 - 15:45	31.00	2,769.37	-21,462.62
03:45 - 04:00	33.00	2,564.93	-21,160.67	15:45 - 16:00	31.00	2,580.47	-19,998.64
04:00 - 04:15	35.00	2,380.61	-20,830.34	16:00 - 16:15	31.00	2,806.75	-21,752.31
04:15 - 04:30	35.00	2,300.21	-20,126.84	16:15 - 16:30	31.00	2,853.87	-22,117.49
04:30 - 04:45	35.00	2,299.34	-20,119.23	16:30 - 16:45	31.00	2,799.55	-21,696.51
04:45 - 05:00	35.00	2,400.32	-21,002.80	16:45 - 17:00	31.00	2,799.19	-21,693.72
05:00 - 05:15	35.00	2,576.25	-22,542.19	17:00 - 17:15	37.00	2,799.61	-25,896.39
05:15 - 05:30	35.00	2,585.71	-22,624.96	17:15 - 17:30	37.00	2,769.84	-25,621.02
05:30 - 05:45	35.00	2,735.82	-23,938.43	17:30 - 17:45	37.00	2,799.55	-25,895.84
05:45 - 06:00	35.00	2,859.92	-25,024.30	17:45 - 18:00	37.00	2,600.09	-24,050.83
06:00 - 06:15	35.00	3,109.89	-27,211.54	18:00 - 18:15	37.00	2,589.29	-23,950.93
06:15 - 06:30	35.00	3,178.95	-27,815.81	18:15 - 18:30	37.00	2,809.84	-25,991.02
06:30 - 06:45	35.00	3,234.03	-28,297.76	18:30 - 18:45	37.00	3,049.23	-28,205.38
06:45 - 07:00	35.00	3,262.83	-28,549.76	18:45 - 19:00	37.00	3,069.63	-28,394.08
07:00 - 07:15	35.00	3,217.65	-28,154.44	19:00 - 19:15	37.00	3,109.93	-28,766.85
07:15 - 07:30	35.00	3,203.67	-28,032.11	19:15 - 19:30	37.00	3,499.42	-32,369.64
07:30 - 07:45	35.00	2,859.33	-25,019.14	19:30 - 19:45	37.00	3,832.85	-35,453.86
07:45 - 08:00	35.00	2,629.09	-23,004.54	19:45 - 20:00	37.00	3,999.41	-36,994.54
08:00 - 08:15	35.00	2,299.31	-20,118.96	20:00 - 20:15	33.00	3,861.40	-31,856.55
08:15 - 08:30	35.00	2,299.38	-20,119.58	20:15 - 20:30	33.00	4,149.36	-34,232.22
08:30 - 08:45	35.00	2,299.66	-20,122.03	20:30 - 20:45	33.00	4,200.01	-34,650.08
08:45 - 09:00	35.00	2,398.90	-20,990.38	20:45 - 21:00	33.00	4,150.15	-34,238.74
09:00 - 09:15	42.00	2,398.65	-25,185.83	21:00 - 21:15	33.00	3,989.15	-32,910.49
09:15 - 09:30	42.00	2,574.43	-27,031.52	21:15 - 21:30	33.00	3,832.97	-31,622.00
09:30 - 09:45	42.00	2,732.63	-28,692.62	21:30 - 21:45	33.00	3,989.52	-32,913.54
09:45 - 10:00	42.00	2,968.01	-31,164.11	21:45 - 22:00	33.00	4,200.09	-34,650.74
10:00 - 10:15	42.00	2,734.40	-28,711.20	22:00 - 22:15	33.00	4,120.01	-33,990.08
10:15 - 10:30	42.00	2,751.00	-28,885.50	22:15 - 22:30	33.00	4,120.54	-33,994.46
10:30 - 10:45	33.00	2,960.55	-24,424.54	22:30 - 22:45	33.00	4,150.08	-34,238.16
10:45 - 11:00	33.00	3,026.49	-24,968.54	22:45 - 23:00	33.00	3,989.01	-32,909.33
11:00 - 11:15	33.00	2,880.00	-23,760.00	23:00 - 23:15	33.00	3,599.26	-29,693.90
11:15 - 11:30	33.00	2,960.08	-24,420.66	23:15 - 23:30	33.00	3,500.33	-28,877.72
11:30 - 11:45	33.00	2,733.54	-22,551.71	23:30 - 23:45	33.00	3,499.57	-28,871.45
11:45 - 12:00	33.00	2,735.78	-22,570.19	23:45 - 24:00	33.00	3,499.22	-28,868.57
Total Trade (Buy + Sell) MWh					819.5000		-2,463,477.92

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 28-Jun-18	Delivery Date	: 29-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,621,336.04
•	Charges	
	> NLDC Application Fees	-8.90
	> CTU Transmission Charges	-185,820.60
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-72,480.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-18,120.00
	> IGST	-3,261.60
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,902,227.14

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 562).
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	35.00	3,799.61	-33,246.59	12:00 - 12:15	44.00	2,702.69	-29,729.59
00:15 - 00:30	35.00	3,799.10	-33,242.13	12:15 - 12:30	44.00	2,427.20	-26,699.20
00:30 - 00:45	35.00	3,463.31	-30,303.96	12:30 - 12:45	44.00	2,426.75	-26,694.25
00:45 - 01:00	35.00	3,301.87	-28,891.36	12:45 - 13:00	44.00	2,389.98	-26,289.78
01:00 - 01:15	35.00	3,270.31	-28,615.21	13:00 - 13:15	37.00	2,279.02	-21,080.94
01:15 - 01:30	35.00	3,251.24	-28,448.35	13:15 - 13:30	37.00	2,269.94	-20,996.95
01:30 - 01:45	35.00	3,224.23	-28,212.01	13:30 - 13:45	37.00	2,219.82	-20,533.34
01:45 - 02:00	35.00	3,109.53	-27,208.39	13:45 - 14:00	37.00	2,249.47	-20,807.60
02:00 - 02:15	35.00	3,000.19	-26,251.66	14:00 - 14:15	37.00	2,329.88	-21,551.39
02:15 - 02:30	35.00	2,750.74	-24,068.98	14:15 - 14:30	37.00	2,349.15	-21,729.64
02:30 - 02:45	35.00	2,650.40	-23,191.00	14:30 - 14:45	37.00	2,950.32	-27,290.46
02:45 - 03:00	35.00	2,646.62	-23,157.93	14:45 - 15:00	37.00	2,940.77	-27,202.12
03:00 - 03:15	35.00	2,561.18	-22,410.33	15:00 - 15:15	37.00	2,960.15	-27,381.39
03:15 - 03:30	35.00	2,550.66	-22,318.28	15:15 - 15:30	37.00	3,000.76	-27,757.03
03:30 - 03:45	35.00	2,520.58	-22,055.08	15:30 - 15:45	37.00	3,030.46	-28,031.76
03:45 - 04:00	35.00	2,460.02	-21,525.18	15:45 - 16:00	37.00	3,000.91	-27,758.42
04:00 - 04:15	37.00	2,379.61	-22,011.39	16:00 - 16:15	37.00	3,030.01	-28,027.59
04:15 - 04:30	37.00	2,249.74	-20,810.10	16:15 - 16:30	37.00	3,020.19	-27,936.76
04:30 - 04:45	37.00	2,249.39	-20,806.86	16:30 - 16:45	37.00	2,369.51	-21,917.97
04:45 - 05:00	37.00	2,249.41	-20,807.04	16:45 - 17:00	37.00	2,369.56	-21,918.43
05:00 - 05:15	37.00	2,329.11	-21,544.27	17:00 - 17:15	39.00	2,349.56	-22,908.21
05:15 - 05:30	37.00	2,329.01	-21,543.34	17:15 - 17:30	39.00	2,349.60	-22,908.60
05:30 - 05:45	37.00	2,319.43	-21,454.73	17:30 - 17:45	39.00	2,349.64	-22,908.99
05:45 - 06:00	37.00	2,319.20	-21,452.60	17:45 - 18:00	39.00	2,349.64	-22,908.99
06:00 - 06:15	37.00	2,699.94	-24,974.45	18:00 - 18:15	39.00	2,369.79	-23,105.45
06:15 - 06:30	37.00	2,719.77	-25,157.87	18:15 - 18:30	39.00	3,109.16	-30,314.31
06:30 - 06:45	37.00	2,739.00	-25,335.75	18:30 - 18:45	39.00	3,150.07	-30,713.18
06:45 - 07:00	37.00	2,739.52	-25,340.56	18:45 - 19:00	39.00	3,270.33	-31,885.72
07:00 - 07:15	37.00	2,739.71	-25,342.32	19:00 - 19:15	39.00	3,469.37	-33,826.36
07:15 - 07:30	37.00	2,739.66	-25,341.86	19:15 - 19:30	39.00	3,749.68	-36,559.38
07:30 - 07:45	37.00	2,429.21	-22,470.19	19:30 - 19:45	39.00	3,811.63	-37,163.39
07:45 - 08:00	37.00	2,249.44	-20,807.32	19:45 - 20:00	39.00	3,999.05	-38,990.74
08:00 - 08:15	37.00	2,129.83	-19,700.93	20:00 - 20:15	35.00	4,150.17	-36,313.99
08:15 - 08:30	37.00	2,129.77	-19,700.37	20:15 - 20:30	35.00	4,200.24	-36,752.10
08:30 - 08:45	37.00	2,129.35	-19,696.49	20:30 - 20:45	35.00	4,200.82	-36,757.18
08:45 - 09:00	37.00	2,129.40	-19,696.95	20:45 - 21:00	35.00	4,150.93	-36,320.64
09:00 - 09:15	44.00	2,129.85	-23,428.35	21:00 - 21:15	35.00	4,000.05	-35,000.44
09:15 - 09:30	44.00	2,169.64	-23,866.04	21:15 - 21:30	35.00	3,999.66	-34,997.03
09:30 - 09:45	44.00	2,269.64	-24,966.04	21:30 - 21:45	35.00	3,999.55	-34,996.06
09:45 - 10:00	44.00	2,279.73	-25,077.03	21:45 - 22:00	35.00	3,989.95	-34,912.06
10:00 - 10:15	44.00	2,279.89	-25,078.79	22:00 - 22:15	35.00	3,999.42	-34,994.93
10:15 - 10:30	44.00	2,416.55	-26,582.05	22:15 - 22:30	35.00	4,089.30	-35,781.38
10:30 - 10:45	44.00	2,800.99	-30,810.89	22:30 - 22:45	35.00	4,150.54	-36,317.23
10:45 - 11:00	44.00	2,940.64	-32,347.04	22:45 - 23:00	35.00	4,150.15	-36,313.81
11:00 - 11:15	44.00	2,750.28	-30,253.08	23:00 - 23:15	35.00	3,989.66	-34,909.53
11:15 - 11:30	44.00	2,800.74	-30,808.14	23:15 - 23:30	35.00	3,799.98	-33,249.83
11:30 - 11:45	44.00	3,000.13	-33,001.43	23:30 - 23:45	35.00	3,743.50	-32,755.63
11:45 - 12:00	44.00	2,780.33	-30,583.63	23:45 - 24:00	35.00	3,599.09	-31,492.04
Total Trade (Buy + Sell) MWh					906.0000		-2,621,336.04



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 29-Jun-18	Delivery Date	: 30-Jun-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,154,274.67
•	Charges	
	> NLDC Application Fees	-8.53
	> CTU Transmission Charges	-157,106.60
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-61,280.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-15,320.00
	> IGST	-2,757.60
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,391,947.40

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 586) .
- Injection CTU Transmission Charges = ₹ 147.20/ MWh.
- Drawal CTU Transmission Charges = ₹ 205.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	33.00	3,499.56	-28,871.37	12:00 - 12:15	35.00	2,695.41	-23,584.84
00:15 - 00:30	33.00	3,474.17	-28,661.90	12:15 - 12:30	35.00	2,734.88	-23,930.20
00:30 - 00:45	33.00	3,299.95	-27,224.59	12:30 - 12:45	35.00	2,739.50	-23,970.63
00:45 - 01:00	33.00	3,176.67	-26,207.53	12:45 - 13:00	35.00	2,960.27	-25,902.36
01:00 - 01:15	33.00	3,000.92	-24,757.59	13:00 - 13:15	29.00	2,693.92	-19,530.92
01:15 - 01:30	33.00	2,809.40	-23,177.55	13:15 - 13:30	29.00	2,595.67	-18,818.61
01:30 - 01:45	33.00	2,759.62	-22,766.87	13:30 - 13:45	29.00	2,587.18	-18,757.06
01:45 - 02:00	33.00	2,589.72	-21,365.19	13:45 - 14:00	29.00	2,600.70	-18,855.08
02:00 - 02:15	33.00	2,539.81	-20,953.43	14:00 - 14:15	29.00	2,734.46	-19,824.84
02:15 - 02:30	33.00	2,462.47	-20,315.38	14:15 - 14:30	29.00	2,589.82	-18,776.20
02:30 - 02:45	33.00	2,399.58	-19,796.54	14:30 - 14:45	29.00	2,735.63	-19,833.32
02:45 - 03:00	33.00	2,399.05	-19,792.16	14:45 - 15:00	29.00	2,913.43	-21,122.37
03:00 - 03:15	33.00	2,319.70	-19,137.53	15:00 - 15:15	29.00	2,735.97	-19,835.78
03:15 - 03:30	33.00	2,319.52	-19,136.04	15:15 - 15:30	29.00	2,733.02	-19,814.40
03:30 - 03:45	33.00	2,377.67	-19,615.78	15:30 - 15:45	29.00	2,569.57	-18,629.38
03:45 - 04:00	33.00	2,252.51	-18,583.21	15:45 - 16:00	29.00	2,583.98	-18,733.86
04:00 - 04:15	35.00	2,249.81	-19,685.84	16:00 - 16:15	29.00	2,810.02	-20,372.65
04:15 - 04:30	35.00	2,222.60	-19,447.75	16:15 - 16:30	29.00	2,647.40	-19,193.65
04:30 - 04:45	35.00	2,249.82	-19,685.93	16:30 - 16:45	29.00	2,587.89	-18,762.20
04:45 - 05:00	35.00	2,249.11	-19,679.71	16:45 - 17:00	29.00	2,552.63	-18,506.57
05:00 - 05:15	35.00	2,229.82	-19,510.93	17:00 - 17:15	29.00	2,375.60	-17,223.10
05:15 - 05:30	35.00	2,180.64	-19,080.60	17:15 - 17:30	29.00	2,420.01	-17,545.07
05:30 - 05:45	35.00	2,229.43	-19,507.51	17:30 - 17:45	29.00	2,169.97	-15,732.28
05:45 - 06:00	35.00	2,229.92	-19,511.80	17:45 - 18:00	29.00	2,169.19	-15,726.63
06:00 - 06:15	35.00	2,329.01	-20,378.84	18:00 - 18:15	29.00	2,249.43	-16,308.37
06:15 - 06:30	35.00	2,410.26	-21,089.78	18:15 - 18:30	29.00	2,468.11	-17,893.80
06:30 - 06:45	35.00	2,556.82	-22,372.18	18:30 - 18:45	29.00	2,733.49	-19,817.80
06:45 - 07:00	35.00	2,512.17	-21,981.49	18:45 - 19:00	29.00	3,458.45	-25,073.76
07:00 - 07:15	35.00	2,536.11	-22,190.96	19:00 - 19:15	29.00	3,500.58	-25,379.21
07:15 - 07:30	35.00	2,551.81	-22,328.34	19:15 - 19:30	29.00	4,133.17	-29,965.48
07:30 - 07:45	35.00	2,481.51	-21,713.21	19:30 - 19:45	29.00	4,500.48	-32,628.48
07:45 - 08:00	35.00	2,425.60	-21,224.00	19:45 - 20:00	29.00	4,700.20	-34,076.45
08:00 - 08:15	35.00	2,229.71	-19,509.96	20:00 - 20:15	26.00	4,600.68	-29,904.42
08:15 - 08:30	35.00	2,249.35	-19,681.81	20:15 - 20:30	26.00	4,600.48	-29,903.12
08:30 - 08:45	35.00	2,297.40	-20,102.25	20:30 - 20:45	26.00	4,800.80	-31,205.20
08:45 - 09:00	35.00	2,380.33	-20,827.89	20:45 - 21:00	26.00	4,507.52	-29,298.88
09:00 - 09:15	39.00	2,398.45	-23,384.89	21:00 - 21:15	26.00	3,884.97	-25,252.31
09:15 - 09:30	39.00	2,469.36	-24,076.26	21:15 - 21:30	26.00	3,999.70	-25,998.05
09:30 - 09:45	39.00	2,562.02	-24,979.70	21:30 - 21:45	26.00	4,000.23	-26,001.50
09:45 - 10:00	39.00	2,650.01	-25,837.60	21:45 - 22:00	26.00	3,989.45	-25,931.43
10:00 - 10:15	39.00	2,589.55	-25,248.11	22:00 - 22:15	26.00	3,539.07	-23,003.96
10:15 - 10:30	39.00	2,696.45	-26,290.39	22:15 - 22:30	26.00	3,499.01	-22,743.57
10:30 - 10:45	39.00	2,586.49	-25,218.28	22:30 - 22:45	26.00	3,474.68	-22,585.42
10:45 - 11:00	39.00	2,732.57	-26,642.56	22:45 - 23:00	26.00	3,458.96	-22,483.24
11:00 - 11:15	39.00	2,734.61	-26,662.45	23:00 - 23:15	26.00	3,175.14	-20,638.41
11:15 - 11:30	39.00	2,900.32	-28,278.12	23:15 - 23:30	26.00	3,149.82	-20,473.83
11:30 - 11:45	39.00	3,000.15	-29,251.46	23:30 - 23:45	26.00	3,122.37	-20,295.41
11:45 - 12:00	39.00	3,000.33	-29,253.22	23:45 - 24:00	26.00	2,989.88	-19,434.22
Total Trade (Buy + Sell) MWh					766.0000		-2,154,274.67



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

IEX
TRADING FEE
June 2018-19


INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL , PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ

ORIGINAL FOR
RECIPIENT

ORIGINAL FOR RECIPIENT															
GSTIN:19AACCI5144E1ZQ															
Invoice No: 062/18-19/IIIPCL						Transport Mode: NA									
Invoice date: 01-06-2018						Vehicle number: NA									
Reverse Charge (Y/N): N						Date of Supply: NA									
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347							
Bill to Party						Ship to Party									
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091									
GSTIN: 19AABCD0340G1Z4						GSTIN: 19AABCD0340G1Z4									
State: West Bengal				Code		19		State: West Bengal				Code		19	
S. No.	Description of Goods/Services	HSN code	UOM	Qty (in kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1	Trading Fees of Electrical Energy	9998	kWh	8000	0.01	80.00	0.00	80.00	9%	7.20	9%	7.20	94.40		
Total				8000		80.00	0.00	80.00		7.20		7.20	94.40		
Total amount in words									Total Amount before Tax			80			
Rupees Ninety Four and Paise Forty Only									Add: CGST			7.2			
									Add: SGST			7.2			
									Total Tax Amount			14.4			
									Total Amount after Tax			94.4			
Bank Details									GST on Reverse Charge			0			
Bank - Yes Bank Limited									 Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited Authorised Signatory						
A/c No. 019081400002631															
Dalhousie Branch, Kolkata															
IFSC Code YESB0000190															



INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR
RECIPIENT

GSTIN:19AACCI5144E1ZQ

Invoice No: 063/18-19/THPCL		Transport Mode: NA
Invoice date: 02-06-2018		Vehicle number: NA
Reverse Charge (Y/N): N		Date of Supply: NA
State: WEST BENGAL	Code	19
Place of Supply: West Bengal-713347		

Bill to Party	Ship to Party
Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AACCD0340G1Z4	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AACCD0340G1Z4
State: West Bengal	State: West Bengal
Code	19
Code	19

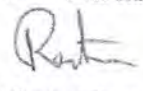
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate Rs (in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	2,64,000	0.01	2,640.00	-	2640	9%	237.60	9%	237.60	3,115.20
Total				2,64,000		2,640.00	-	2,640.00		237.60		237.60	3,115.20

Total amount in words Rupees Three Thousand One Hundred Fifteen and Paise Twenty Only	Total Amount before Tax	2,640.00
	Add: CGST	237.60
	Add: SGST	237.60
	Total Tax Amount	475.20
	Total Amount after Tax	3,115.20

Bank Details
Bank - Yes Bank Limited
A/c No. 019081400002631
Dalhousie Branch, Kolkata
IFSC Code YESB0000190



Common Seal

GST on Reverse Charge 0
 Certified that the particulars given above are true and correct
 For IPCL Power Trading Private Limited

 Authorised Signatory




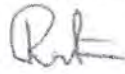
INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No. U40109WB2011PTC157205
 e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR
RECIPIENT

GSTIN:19AACCI5144E1ZQ

ORIGINAL FOR RECIPIENT															
GSTIN:19AACCI5144E1ZQ															
Invoice No: 064/18-19/TIIPCL						Transport Mode: NA									
Invoice date: 03-06-2018						Vehicle number: NA									
Reverse Charge (Y/N): N						Date of Supply: NA									
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347							
Bill to Party						Ship to Party									
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091									
GSTIN: 19AABCD0340G1Z4						GSTIN: 19AABCD0340G1Z4									
State: West Bengal				Code		19		State: West Bengal				Code		19	
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate Rs (in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1.00	Trading Fees of Electrical Energy	9998	kWh	376000	0.01	3,760.00	-	3,760.00	0.09	338.40	0.09	338.40	4,436.80		
Total				376000		3,760.00	-	3,760.00		338.40		338.40	4,436.80		
Total amount in words								Total Amount before Tax				3,760.00			
Rupees Four Thousand Four Hundred Thirty Six and Paise Eighty Only								Add: CGST				338.40			
								Add: SGST				338.40			
								Total Tax Amount				676.80			
								Total Amount after Tax				4,436.80			
Bank Details						 Common Seal				GST on Reverse Charge		0			
Bank - Yes Bank Limited										Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited  Authorised Signatory					
A/c No. 019081400002631															
Dalhousie Branch, Kolkata															
IFSC Code YESB0000190															




INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL , PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR
RECIPIENT

GSTIN:19AACCI5144E1ZQ

ORIGINAL FOR RECIPIENT															
GSTIN:19AACCI5144E1ZQ															
Invoice No: 065/18-19/THPCL						Transport Mode: NA									
Invoice date: 04-06-2018						Vehicle number: NA									
Reverse Charge (Y/N): N						Date of Supply: NA									
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347							
Bill to Party						Ship to Party									
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY GSTIN: 19AABCD0340G1Z4									
State: West Bengal				Code		19		State: West Bengal				Code			
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate Rs (in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total		
1.00	Trading Fees of Electrical Energy	9998	kWh	598000	0.01	5,980.00	-	5,980.00	0.09	538.20	0.09	538.20	7,056.40		
Total				598000		5,980.00	-	5,980.00		538.20		538.20	7,056.40		
Total amount in words									Total Amount before Tax			5,980.00			
Rupees Seven Thousand Fifty Six and Paise Forty Only									Add: CGST			538.20			
									Add: SGST			538.20			
									Total Tax Amount			1,076.40			
									Total Amount after Tax			7,056.40			
Bank Details						GST on Reverse Charge						0			
Bank - Yes Bank Limited A/c No. 019081400002631 Dalhousie Branch, Kolkata IFSC Code YESB0000190						Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited Authorised Signatory						Common Seal			
															




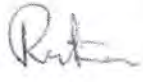
INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL , PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR
RECIPIENT

GSTIN:19AACCI5144E1ZQ

ORIGINAL FOR RECIPIENT																	
GSTIN:19AACCI5144E1ZQ																	
Invoice No: 066/18-19/THIPCL						Transport Mode: NA											
Invoice date: 05-06-2018						Vehicle number: NA											
Reverse Charge (Y/N): N						Date of Supply: NA											
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347									
Bill to Party						Ship to Party											
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED											
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091											
GSTIN: 19AABCD0340G1Z4						GSTIN: 19AABCD0340G1Z4											
State: West Bengal				Code		19		State: West Bengal				Code		19			
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate Rs (in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total				
1.00	Trading Fees of Electrical Energy	9998	kWh	602000	0.01	6,020.00	-	6,020.00	0.09	541.80	0.09	541.80	7,103.60				
Total				602000		6,020.00	-	6,020.00		541.80		541.80	7,103.60				
Total amount in words												6,020.00					
Rupees Seven Thousand One Hundred Three and Paise Sixty Only												Add: CGST		541.80			
												Add: SGST		541.80			
												Total Tax Amount		1,083.60			
												Total Amount after Tax		7,103.60			
Bank Details						 Common Seal						GST on Reverse Charge		0			
Bank - Yes Bank Limited												Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited  Authorised Signatory					
A/c No. 019081400002631																	
Dalhousie Branch, Kolkata																	
IFSC Code YESB0000190																	





INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL , PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR
RECIPIENT

GSTIN:19AACCI5144E1ZQ

ORIGINAL FOR RECIPIENT															
GSTIN:19AACCI5144E1ZQ															
Invoice No: 067/18-19/THPCL								Transport Mode: NA							
Invoice date: 06-06-2018								Vehicle number: NA							
Reverse Charge (Y/N): N								Date of Supply: NA							
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347							
Bill to Party							Ship to Party								
Name: INDIA POWER CORPORATION LIMITED							Name: INDIA POWER CORPORATION LIMITED								
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY GSTIN: 19AABCD0340G1Z4							Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY GSTIN: 19AABCD0340G1Z4								
State: West Bengal				Code		19		State: West Bengal				Code		19	
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate Rs (in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1.00	Trading Fees of Electrical Energy	9998	kWh	848000	0.01	8,480.00	-	8,480.00	0.09	763.20	0.09	763.20	10,006.40		
Total				848000		8,480.00	-	8,480.00		763.20		763.20	10,006.40		
Total amount in words								Total Amount before Tax				8,480.00			
Rupees Ten Thousand Six and Paise Forty Only								Add: CGST				763.20			
								Add: SGST				763.20			
								Total Tax Amount				1,526.40			
								Total Amount after Tax				10,006.40			
Bank Details											GST on Reverse Charge		0		
Bank - Yes Bank Limited											Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited  Authorised Signatory				
A/c No. 019081400002631															
Dalhousie Branch, Kolkata															
IFSC Code YESB0000190							Common Seal								





INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL , PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR
RECIPIENT

GSTIN:19AACCI5144E1ZQ

ORIGINAL FOR RECIPIENT															
GSTIN:19AACCI5144E1ZQ															
Invoice No: 068/18-19/THPCL						Transport Mode: NA									
Invoice date: 07-06-2018						Vehicle number: NA									
Reverse Charge (Y/N): N						Date of Supply: NA									
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347							
Bill to Party						Ship to Party									
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3 . BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091									
GSTIN: 19AABCD0340G1Z4						GSTIN: 19AABCD0340G1Z4									
State: West Bengal				Code		19		State: West Bengal				Code		19	
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate Rs(in Kwh)	Amount	Discount	Taxable Value	CGST		SGST		Total		
1	Trading Fees of Electrical Energy	9998	kWh	828000	0.01	8280.00	0.00	8280.00	0.09	745.20	0.09	745.20	9770.40		
Total				828000		8,280.00	-	8,280.00		745.20		745.20	9,770.40		
Total amount in words									Total Amount before Tax			8,280.00			
Rupees Nine Thousand Seven Hundred Seventy and Paise Forty Only									Add: CGST			745.20			
									Add: SGST			745.20			
									Total Tax Amount			1,490.40			
									Total Amount after Tax			9,770.40			
Bank Details						 Common Seal			GST on Reverse Charge			0			
Bank - Yes Bank Limited									Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited  Authorised Signatory						
A/c No. 019081400002631															
Dalhousie Branch, Kolkata															
IFSC Code YESB0000190															



INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011FTC157205
 e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR
RECIPIENT


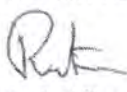
GSTIN:19AACCI5144E1ZQ

Invoice No: 069/18-19/THPCL		Transport Mode: NA	
Invoice date: 08-06-2018		Vehicle number: NA	
Reverse Charge (Y/N): N		Date of Supply: NA	
State: WEST BENGAL	Code	19	Place of Supply: West Bengal-713347

Bill to Party	Ship to Party
Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AABCD0340G1Z4	GSTIN: 19AABCD0340G1Z4
State: West Bengal	State: West Bengal
Code	Code
19	19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate Rs(in Kwh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	828000	0.01	8280.00	0.00	8280.00	0.09	745.20	0.09	745.20	9770.40
Total				828000		8,280.00	-	8,280.00		745.20		745.20	9,770.40

Total amount in words Nine Thousand Seven Hundred Seventy and Paise Forty Only	Total Amount before Tax	8,280.00
Rupees Nine Thousand Seven Hundred Seventy and Paise Forty Only	Add: CGST	745.20
	Add: SGST	745.20
	Total Tax Amount	1,490.40
	Total Amount after Tax	9,770.40

Bank Details	 <p>Common Seal</p>	GST on Reverse Charge	0
Bank - Yes Bank Limited		Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited  Authorised Signatory	
A/c No. 019081400002631			
Dalhousie Branch, Kolkata			
IFSC Code YESB0000190			



INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL , PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No. U40109WB2011PTC157205
 e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR
RECIPIENT

GSTIN:19AACCI5144E1ZQ

Invoice No: 070/18-19/TIIPCL		Transport Mode: NA	
Invoice date: 09-06-2018		Vehicle number: NA	
Reverse Charge (Y/N): N		Date of Supply: NA	
State: WEST BENGAL		Place of Supply: West Bengal-713347	
Code	19		

Bill to Party				Ship to Party			
Name: INDIA POWER CORPORATION LIMITED				Name: INDIA POWER CORPORATION LIMITED			
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4				Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4			
State: West Bengal		Code		State: West Bengal		Code	
		19				19	

S. No.	Description of Goods/Services	HSN code	UOM	Qty (in kWh)	Rate Rs(in Kwh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	798000	0.01	7980.00	0.00	7980.00	0.09	718.20	0.09	718.20	9416.40
Total				798000		7,980.00	-	7,980.00		718.20		718.20	9,416.40

Total amount in words Nine Thousand Seven Hundred Seventy and Paise Forty Only		Total Amount before Tax	7,980.00
Rupees Nine Thousand Four Hundred Sixteen and Paise Forty Only		Add: CGST	718.20
		Add: SGST	718.20
		Total Tax Amount	1,436.40
		Total Amount after Tax	9,416.40

Bank Details	
Bank - Yes Bank Limited	
A/c No. 019081400002631	
Dalhousie Branch, Kolkata	
IFSC Code YESB0000190	



GST on Reverse Charge 0

Certified that the particulars given above are true and correct

For IPCL Power Trading Private Limited

Reeta
Authorised Signatory





INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL , PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR
RECIPIENT

GSTIN:19AACCI5144E1ZQ

Invoice No: 071/18-19/TIIPCL										Transport Mode: NA			
Invoice date: 10-06-2018										Vehicle number: NA			
Reverse Charge (Y/N): N										Date of Supply: NA			
State: WEST BENGAL					Code		19		Place of Supply: West Bengal-713347				
Bill to Party										Ship to Party			
Name: INDIA POWER CORPORATION LIMITED										Name: INDIA POWER CORPORATION LIMITED			
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091										Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091			
GSTIN: 19AABCD0340G1Z4										GSTIN: 19AABCD0340G1Z4			
State: West Bengal					Code		19		State: West Bengal				
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate Rs(in Kwh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	564000	0.01	5640.00	0.00	5640.00	0.09	507.60	0.09	507.60	6655.20
Total				564000		5,640.00	-	5,640.00		507.60		507.60	6,655.20
Total amount in words Nine Thousand Seven Hundred Seventy and Paise Forty Only										Total Amount before Tax			5,640.00
Rupees Six Thousand Six Hundred Fifty Five and Paise Twenty Only										Add: CGST			507.60
										Add: SGST			507.60
										Total Tax Amount			1,015.20
										Total Amount after Tax			6,655.20
Bank Details										GST on Reverse Charge			0
Bank - Yes Bank Limited										 Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited  Authorised Signatory			
A/c No. 019081400002631													
Dalhousie Branch, Kolkata													
IFSC Code YESB0000190													



INDIA POWER


Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN -700091
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ
LOI/PPA Ref: MOU Dated 01.04.2018

ORIGINAL FOR
RECIPIENT

Invoice No: 072/18-19/IIIPCL										Transport Mode: NA				
Invoice date: 11-06-2018										Vehicle number: NA				
Reverse Charge (Y/N): N										Date of Supply: NA				
State: WEST BENGAL					Code		19		Place of Supply: West Bengal-713347					
Bill to Party										Ship to Party				
Name: INDIA POWER CORPORATION LIMITED										Name: INDIA POWER CORPORATION LIMITED				
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091										Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091				
GSTIN: 19AABCD0340G1Z4										GSTIN: 19AABCD0340G1Z4				
State: West Bengal					Code		19		State: West Bengal			Code 19		
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total	
									Rate	Amount	Rate	Amount		
1	Trading Fees of Electrical Energy	9998	kWh	911500	0.01	9,115.00	-	9,115.00	9%	820.35	9%	820.35	10,755.70	
Total				911500		9,115.00		9,115.00		820.35		820.35	10,755.70	
Total Amount In Words: Rupees Ten Thousand Seven Hundred Fifty Five and Paise Sevnty Only									Total Amount before Tax		9,115.00			
Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited 									Add: CGST		820.35			
									Add: SGST		820.35			
									Total Tax Amount		1,640.70			
									Total Amount after Tax		10,755.70			
									GST on Reverse Charge		-			
Bank - Yes Bank Limited														
A/c No. 019081400002631														
Dalhousie Branch, Kolkata														
IFSC Code YESB0000190														



INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL , PIN -700091
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ
LOI/PPA Ref: MOU Dated 01.04.2018

ORIGINAL FOR RECIPIENT

Invoice No: 074/18-19/THPCL										Transport Mode: NA				
Invoice date: 12-06-2018										Vehicle number: NA				
Reverse Charge (Y/N): N										Date of Supply: NA				
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347						
Bill to Party										Ship to Party				
Name: INDIA POWER CORPORATION LIMITED										Name: INDIA POWER CORPORATION LIMITED				
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4										Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4				
State: West Bengal				Code		19		State: West Bengal			Code		19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total	
									Rate	Amount	Rate	Amount		
1	Trading Fees of Electrical Energy	9998	kWh	710500	0.01	7,105.00	-	7,105.00	9%	639.45	9%	639.45	8,383.90	
Total				710500		7,105.00		7,105.00		639.45		639.45	8,383.90	
Total Amount In Words: Rupees Eight Thousand Three Hundred Eighty Three and Paise Ninety Only									Total Amount before Tax			7,105.00		
Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited Bank - Yes Bank Limited A/c No. 019081400002631 Dalhousie Branch, Kolkata IFSC Code YESB0000190									Add: CGST			639.45		
									Add: SGST			639.45		
									Total Tax Amount			1,278.90		
									Total Amount after Tax			8,383.90		
									GST on Reverse Charge			-		



INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN -700091
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ
LOI/PPA Ref: MOU Dated 01.04.2018

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ LOI/PPA Ref: MOU Dated 01.04.2018												ORIGINAL FOR RECIPIENT	
Invoice No: 075/18-19/THPCL						Transport Mode: NA							
Invoice date: 13-06-2018						Vehicle number: NA							
Reverse Charge (Y/N): N						Date of Supply: NA							
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347					
Bill to Party.						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							
State: West Bengal				Code		19		State: West Bengal				Code 19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kwh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	98000	0.01	980.00	-	980.00	9%	88.20	9%	88.20	1,156.40
Total				98000		980.00		980.00		88.20		88.20	1,156.40
Total Amount In Words: Rupees One Thousand One Hundred Fifty Six and Paise Forty Only									Total Amount before Tax				980.00
Certified that the particulars given above are true and correct IPCL Power Trading Private Limited									Add: CGST				88.20
									Add: SGST				88.20
Bank - Yes Bank Limited									Total Tax Amount				176.40
A/c No. 019081400002631									Total Amount after Tax				1,156.40
Dalhousie Branch, Kolkata									GST on Reverse Charge				-
IFSC Code YESB0000190													



Ratan

Authorised Signatory



INDIA POWER

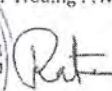
Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN - 700091
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web- www.indiapower.com

GSTIN:19AACCI5144E1ZQ
LOI/PPA Ref: MOU Dated 01.04.2018

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ LOI/PPA Ref: MOU Dated 01.04.2018										ORIGINAL FOR RECIPIENT			
Invoice No: 076/18-19/THPCL					Transport Mode: NA								
Invoice date: 14-06-2018					Vehicle number: NA								
Reverse Charge (Y/N): N					Date of Supply: NA								
State: WEST BENGAL			Code		19		Place of Supply: West Bengal-713347						
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							
State: West Bengal			Code		19		State: West Bengal			Code 19			
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	999B	kWh	742500	0.01	7,425.00	-	7,425.00	9%	668.25	9%	668.25	8,761.50
Total				742500		7,425.00		7,425.00		668.25		668.25	8,761.50
Total Amount In Words: Rupees Eight Thousand Seven Hundred Sixty One and Paise Fifty Only									Total Amount before Tax			7,425.00	
Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited  Authorised Signatory									Add: CGST			668.25	
									Add: SGST			668.25	
Bank - Yes Bank Limited									Total Tax Amount			1,336.50	
A/c No. 019081400002631									Total Amount after Tax			8,761.50	
Dalhousie Branch, Kolkata									GST on Reverse Charge			-	
IFSC Code YESB0000190													




INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL , PIN - 700091
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ LOI/PPA Ref: MOU Dated 01.04.2018										ORIGINAL FOR RECIPIENT			
Invoice No: 077/18-19/THIPCL					Transport Mode: NA								
Invoice date: 15-06-2018					Vehicle number: NA								
Reverse Charge (Y/N): N					Date of Supply: NA								
State: WEST BENGAL			Code	19	Place of Supply: West Bengal-713347								
Bill to Party					Ship to Party								
Name: INDIA POWER CORPORATION LIMITED					Name: INDIA POWER CORPORATION LIMITED								
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4					Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4								
State: West Bengal			Code	19	State: West Bengal			Code	19				
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	584000	0.01	5,840.00	-	5,840.00	9%	525.60	9%	525.60	6,891.20
Total				584000		5,840.00		5,840.00		525.60		525.60	6,891.20
Total Amount In Words: Rupees Six Thousand Eight Hundred Ninety One and Paise Twenty Only									Total Amount before Tax			5,840.00	
Certified that the particulars given above are true and correct For (PCL) Power Trading Private Limited Bank - Yes Bank Limited A/c No. 019081400002631 Dalhousie Branch, Kolkata IFSC Code YESB0000190 									Add: CGST			525.60	
									Add: SGST			525.60	
									Total Tax Amount			1,051.20	
									Total Amount after Tax			6,891.20	
									GST on Reverse Charge			-	
Authorised Signatory													



INDIA POWER


Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN -700091
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e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ
LOI/PPA Ref: MOU Dated 01.04.2018

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ LOI/PPA Ref: MOU Dated 01.04.2018												ORIGINAL FOR RECIPIENT			
Invoice No: 078/18-19/THIPCL						Transport Mode: NA									
Invoice date: 16-06-2018						Vehicle number: NA									
Reverse Charge (Y/N): N						Date of Supply: NA									
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347							
Bill to Party						Ship to Party									
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091									
GSTIN: 19AABCD0340G1Z4						GSTIN: 19AABCD0340G1Z4									
State: West Bengal				Code		19		State: West Bengal				Code		19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kwh)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1	Trading Fees of Electrical Energy	9998	kWh	546000	0.01	5,460.00	-	5,460.00	9%	491.40	9%	491.40	6,442.80		
Total				546000		5,460.00		5,460.00		491.40		491.40	6,442.80		
Total Amount In Words: Rupees Six Thousand Four Hundred Forty Two and Paise Eighty Only									Total Amount before Tax			5,460.00			
Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited  Authorised Signatory									Add: CGST			491.40			
									Add: SGST			491.40			
									Total Tax Amount			982.80			
									Total Amount after Tax			6,442.80			
									GST on Reverse Charge			-			
Bank - Yes Bank Limited															
A/c No. 019081400002631															
Dalhousie Branch, Kolkata															
IFSC Code YESB0000190															




INDIA POWER

Tax invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN -700091
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e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ LOI/PPA Ref: MOU Dated 01.04.2018												ORIGINAL FOR RECIPIENT			
Invoice No: 079/18-19/THPCL						Transport Mode: NA									
Invoice date: 17-06-2018						Vehicle number: NA									
Reverse Charge (Y/N): N						Date of Supply: NA									
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347							
Bill to Party						Ship to Party									
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091									
GSTIN: 19AABCD0340G1Z4						GSTIN: 19AABCD0340G1Z4									
State: West Bengal				Code		19		State: West Bengal				Code 19			
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kwh)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1	Trading Fees of Electrical Energy	9998	kWh	872000	0.01	8,720.00		8,720.00	9%	784.80	9%	784.80	10,289.60		
Total				872000		8,720.00		8,720.00		784.80		784.80	10,289.60		
Total Amount In Words: Rupees Ten Thousand Two Hundred Eighty Nine and Paise Sixty Only									Total Amount before Tax			8,720.00			
Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited									Add: CGST			784.80			
									Add: SGST			784.80			
Bank - Yes Bank Limited												Total Tax Amount			1,569.60
A/c No. 019081400002631												Total Amount after Tax			10,289.60
Dalhousie Branch, Kolkata												GST on Reverse Charge			-
IFSC Code YESB0000190												Authorized Signatory			

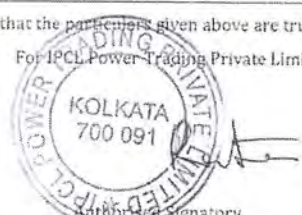


INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL , PIN -700091
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpi@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ										ORIGINAL FOR RECIPIENT			
LOI/PPA Ref: MOU Dated 01.04.2018													
Invoice No: 080/18-19/THIPCL					Transport Mode: NA								
Invoice date: 18-06-2018					Vehicle number: NA								
Reverse Charge (Y/N): N					Date of Supply: NA								
State: WEST BENGAL			Code		19		Place of Supply: West Bengal-713347						
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							
State: West Bengal			Code		19		State: West Bengal			Code		19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (in kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	302000	0.01	3,020.00	-	3,020.00	9%	271.80	9%	271.80	3,563.60
Total				302000		3,020.00		3,020.00		271.80		271.80	3,563.60
Total Amount In Words: Rupees Three Thousand Five Hundred Sixty Three and Paise Sixty Only									Total Amount before Tax			3,020.00	
Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited  Authorised Signatory						Add: CGST			271.80				
						Add: SGST			271.80				
						Total Tax Amount			543.60				
						Total Amount after Tax			3,563.60				
						GST on Reverse Charge			-				
Bank - Yes Bank Limited													
A/c No. 019081400002631													
Dalhousie Branch, Kolkata													
IFSC Code YESB0000190													

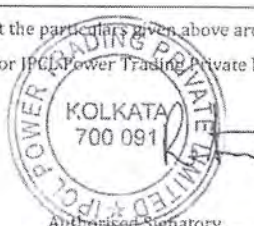


INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN - 700091
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ ORIGINAL FOR RECIPIENT LOI/PPA Ref: MOU Dated 01.04.2018															
Invoice No: 081/18-19/THPCL						Transport Mode: NA									
Invoice date: 19-06-2018						Vehicle number: NA									
Reverse Charge (Y/N): N						Date of Supply: NA									
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347							
Bill to Party						Ship to Party									
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091									
GSTIN: 19AABCD0340G1Z4						GSTIN: 19AABCD0340G1Z4									
State: West Bengal				Code		19		State: West Bengal				Code		19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1	Trading Fees of Electrical Energy	9998	kWh	302000	0.01	3,020.00	-	3,020.00	9%	271.80	9%	271.80	3,563.60		
Total				302000		3,020.00		3,020.00		271.80		271.80	3,563.60		
Total Amount In Words: Rupees Three Thousand Five Hundred Sixty Three and Paise Sixty Only									Total Amount before Tax			3,020.00			
Bank - Yes Bank Limited A/c No. 019081400002631 Dalhousie Branch, Kolkata IFSC Code YESB0000190						Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited  Authorised Signatory			Add: CGST		271.80				
									Add: SGST		271.80				
									Total Tax Amount		543.60				
									Total Amount after Tax		3,563.60				
									GST on Reverse Charge		-				



INDIA POWER

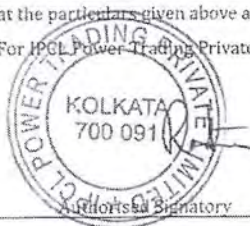
Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL , PIN -700091
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ
LOI/PPA Ref: MOU Dated 01.04.2018

Invoice No: 082/18-19/THPCL										Transport Mode: NA				
Invoice date: 20-06-2018										Vehicle number: NA				
Reverse Charge (Y/N): N										Date of Supply: NA				
State: WEST BENGAL					Code		19		Place of Supply: West Bengal-713347					
Bill to Party										Ship to Party				
Name: INDIA POWER CORPORATION LIMITED										Name: INDIA POWER CORPORATION LIMITED				
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4										Address: PLOT-X1-2 & 3 . BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4				
State: West Bengal					Code		19		State: West Bengal			Code		19
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total	
									Rate	Amount	Rate	Amount		
1	Trading Fees of Electrical Energy	9998	kWh	360000	0.01	3,600.00	-	3,600.00	9%	324.00	9%	324.00	4,248.00	
Total				360000		3,600.00		3,600.00		324.00		324.00	4,248.00	
Total Amount in Words: Rupees Four Thousand Two Hundred Forty Eight Only									Total Amount before Tax			3,600.00		
Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited  Authorised Signatory									Add: CGST			324.00		
									Add: SGST			324.00		
									Total Tax Amount			648.00		
									Total Amount after Tax			4,248.00		
									GST on Reverse Charge			-		
Bank - Yes Bank Limited														
A/c No. 019081400002631														
Dalhousie Branch, Kolkata														
IFSC Code YESB0000190														




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Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL , PIN - 700091
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e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ LOI/PPA Ref: MOU Dated 01.04.2018										ORIGINAL FOR RECIPIENT			
Invoice No: 083/18-19/THPCL					Transport Mode: NA								
Invoice date: 21-06-2018					Vehicle number: NA								
Reverse Charge (Y/N): N					Date of Supply: NA								
State: WEST BENGAL			Code		19		Place of Supply: West Bengal-713347						
Bill to Party					Ship to Party								
Name: INDIA POWER CORPORATION LIMITED					Name: INDIA POWER CORPORATION LIMITED								
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4					Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4								
State: West Bengal			Code		19		State: West Bengal			Code		19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	384000	0.01	3,840.00	-	3,840.00	9%	345.60	9%	345.60	4,531.20
Total				384000		3,840.00		3,840.00		345.60		345.60	4,531.20
Total Amount In Words: Rupees Four Thousand Five Hundred Thirty One and Paise Twenty Only									Total Amount before Tax			3,840.00	
Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited  Authorized Signatory									Add: CGST			345.60	
									Add: SGST			345.60	
									Total Tax Amount			691.20	
									Total Amount after Tax			4,531.20	
									GST on Reverse Charge			-	
Bank - Yes Bank Limited		A/c No. 019081400002631 Dalhousie Branch, Kolkata IFSC Code YESB0000190											
A/c No. 019081400002631													
Dalhousie Branch, Kolkata													
IFSC Code YESB0000190													

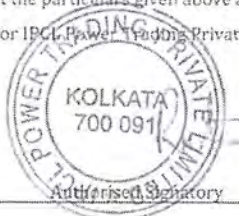


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Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL , PIN -700091
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e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ										ORIGINAL FOR RECIPIENT			
LOI/PPA Ref: MOU Dated 01.04.2018													
Invoice No: 084/18-19/TIIPCL					Transport Mode: NA								
Invoice date: 22-06-2018					Vehicle number: NA								
Reverse Charge (Y/N): N					Date of Supply: NA								
State: WEST BENGAL			Code		19		Place of Supply: West Bengal-713347						
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091							
GSTIN: 19AABCD0340G1Z4						GSTIN: 19AABCD0340G1Z4							
State: West Bengal			Code		19		State: West Bengal			Code		19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(In kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	376000	0.01	3,760.00	-	3,760.00	9%	338.40	9%	338.40	4,436.80
Total				376000		3,760.00		3,760.00		338.40		338.40	4,436.80
Total Amount in Words: Rupees Four Thousand Four Hundred Thirty Six and Paise Eighty Only									Total Amount before Tax			3,760.00	
Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited  Authorized Signatory						Add: CGST			338.40				
						Add: SGST			338.40				
						Total Tax Amount			676.80				
						Total Amount after Tax			4,436.80				
						GST on Reverse Charge			-				
Bank - Yes Bank Limited													
A/c No. 019081400002631													
Dalhousie Branch, Kolkata													
IFSC Code YESB0000190													




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Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL , PIN -700091
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e-mail- iptpl@indapower.com, web-www.Indiapower.com

GSTIN:19AACCI5144E1ZQ ORIGINAL FOR RECIPIENT LOI/PPA Ref: MOU Dated 01.04.2018													
Invoice No: 085/18-19/TIIPCL						Transport Mode: NA							
Invoice date: 23-06-2018						Vehicle number: NA							
Reverse Charge (Y/N): N						Date of Supply: NA							
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347					
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091							
GSTIN: 19AABCD0340G1Z+						GSTIN: 19AABCD0340G1Z4							
State: West Bengal				Code		19		State: West Bengal				Code 19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(In kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	696000	0.01	6,960.00	-	6,960.00	9%	626.40	9%	626.40	8,212.80
Total				696000		6,960.00		6,960.00		626.40		626.40	8,212.80
Total Amount In Words: Rupees Eight Thousand Two Hundred Twelve and Paise Eighty Only									Total Amount before Tax			6,960.00	
Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited  Authorised Signatory									Add: CGST			626.40	
									Add: SGST			626.40	
									Total Tax Amount			1,252.80	
									Total Amount after Tax			8,212.80	
									GST on Reverse Charge			-	
Bank - Yes Bank Limited													
A/c No. 019081400002631													
Dalhousie Branch, Kolkata													
IFSC Code YESB0000190													

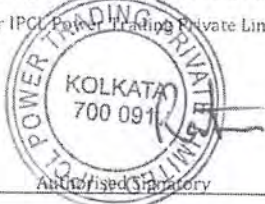


INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL , PIN -700091
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ										ORIGINAL FOR RECIPIENT			
LOI/PPA Ref: MOU Dated 01.04.2018													
Invoice No: 086/18-19/THIPCL					Transport Mode: NA								
Invoice date: 24-06-2018					Vehicle number: NA								
Reverse Charge (Y/N): N					Date of Supply: NA								
State: WEST BENGAL			Code		19		Place of Supply: West Bengal-713347						
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							
State: West Bengal			Code		19		State: West Bengal			Code 19			
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	764000	0.01	7,640.00	-	7,640.00	9%	687.60	9%	687.60	9,015.20
Total				764000		7,640.00		7,640.00		687.60		687.60	9,015.20
Total Amount In Words: Rupees Nine Thousand Fifteen and Paise Twenty Only									Total Amount before Tax			7,640.00	
Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited  Authorised Signatory									Add: CGST			687.60	
									Add: SGST			687.60	
									Total Tax Amount			1,375.20	
									Total Amount after Tax			9,015.20	
									GST on Reverse Charge			-	
Bank - Yes Bank Limited													
A/c No. 019081400002631													
Dalhousie Branch, Kolkata													
IFSC Code YESB0000190													

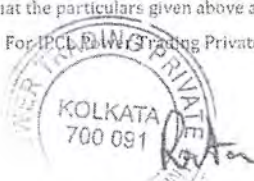


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Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL , PIN - 700091
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACGI5144E1ZQ LOI/PPA Ref: MOU Dated 01.04.2018										ORIGINAL FOR RECIPIENT			
Invoice No: 087/18-19/THPCL					Transport Mode: NA								
Invoice date: 25-06-2018					Vehicle number: NA								
Reverse Charge (Y/N): N					Date of Supply: NA								
State: WEST BENGAL			Code		19		Place of Supply: West Bengal-713347						
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							
State: West Bengal			Code		19		State: West Bengal			Code		19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(In kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	820000	0.01	8,200.00	-	8,200.00	9%	738.00	9%	738.00	9,676.00
Total				820000		8,200.00		8,200.00		738.00		738.00	9,676.00
Total Amount In Words: Rupees Nine Thousand Six Hundred Seventy Six Only									Total Amount before Tax			8,200.00	
Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited  Authorised Signatory									Add: CGST			738.00	
									Add: SGST			738.00	
									Total Tax Amount			1,476.00	
									Total Amount after Tax			9,676.00	
									GST on Reverse Charge			-	
									Bank - Yes Bank Limited				
A/c No. 019081400002631													
Dalhousie Branch, Kolkata													
IFSC Code YESB0000190													



INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
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e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ
LOI/PPA Ref: MOU Dated 01.04.2018

ORIGINAL FOR RECIPIENT

Invoice No: 088/18-19/IIIPCL Invoice date: 26-06-2018 Reverse Charge (Y/N): N State: WEST BENGAL												Code 19		Transport Mode: NA Vehicle number: NA Date of Supply: NA Place of Supply: West Bengal-713347	
Bill to Party						Ship to Party									
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4									
State: West Bengal				Code		19		State: West Bengal				Code		19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(In kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1	Trading Fees of Electrical Energy	9998	kWh	864000	0.01	8,640.00	-	8,640.00	9%	777.60	9%	777.60	10,195.20		
Total				864000		8,640.00		8,640.00		777.60		777.60	10,195.20		
Total Amount In Words: Rupees Ten Thousand One Hundred Ninety Five and Paise Twenty Only									Total Amount before Tax			8,640.00			
Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited KOLKATA 700 091 Authorised Signatory									Add: CGST			777.60			
									Add: SGST			777.60			
									Total Tax Amount			1,555.20			
									Total Amount after Tax			10,195.20			
									GST on Reverse Charge			-			
Bank - Yes Bank Limited		A/c No. 019081400002631		Dalhousie Branch, Kolkata		IFSC Code YESB0000190									




INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL , PIN -700091
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT													
GSTIN:19AACCI5144E1ZQ LOI/PPA Ref: MOU Dated 01.04.2018													
Invoice No: 089/18-19/THPCL						Transport Mode: NA							
Invoice date: 27-06-2018						Vehicle number: NA							
Reverse Charge (Y/N): N						Date of Supply: NA							
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347					
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							
State: West Bengal				Code		19		State: West Bengal				Code 19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	999B	kWh	819500	0.01	8,195.00		8,195.00	9%	737.55	9%	737.55	9,670.10
Total				819500		8,195.00		8,195.00		737.55		737.55	9,670.10
Total Amount In Words: Rupees Nine Thousand Six Hundred Seventy and Paise Ten Only									Total Amount before Tax			8,195.00	
Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited  KOLKATA 700 091 Authorised Signatory									Add: CGST			737.55	
									Add: SGST			737.55	
									Total Tax Amount			1,475.10	
									Total Amount after Tax			9,670.10	
									GST on Reverse Charge				
Bank - Yes Bank Limited		A/c No. 019081400002631		Dalhousie Branch, Kolkata		IFSC Code YESB0000190							



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
Tax Invoice

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KOLKATA, WEST BENGAL, PIN - 700091
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e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ
LOI/PPA Ref: MOU Dated 01.04.2018

ORIGINAL FOR RECIPIENT

Invoice No: 090/18-19/THPCL										Transport Mode: NA					
Invoice date: 28-06-2018										Vehicle number: NA					
Reverse Charge (Y/N): N										Date of Supply: NA					
State: WEST BENGAL					Code		19		Place of Supply: West Bengal-713347						
Bill to Party										Ship to Party					
Name: INDIA POWER CORPORATION LIMITED										Name: INDIA POWER CORPORATION LIMITED					
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091										Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091					
GSTIN: 19AABCD0340G1Z4										GSTIN: 19AABCD0340G1Z4					
State: West Bengal					Code		19		State: West Bengal						
										Code		19			
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(In kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1	Trading Fees of Electrical Energy	9998	kWh	906000	0.01	9,060.00	-	9,060.00	9%	815.40	9%	815.40	10,690.80		
Total				906000		9,060.00		9,060.00		815.40		815.40	10,690.80		
Total Amount In Words: Rupees Ten Thousand Six Hundred Ninety and Paise Eighty Only										Total Amount before Tax				9,060.00	
Certified that the particulars given above are true and correct For IPCL Power Trading Private Limited   Authorised Signatory										Add: CGST				815.40	
										Add: SGST				815.40	
										Total Tax Amount				1,630.80	
										Total Amount after Tax				10,590.80	
										GST on Reverse Charge				-	
Bank - Yes Bank Limited															
A/c No. 019081400002631															
Dalhousie Branch, Kolkata															
IFSC Code YESB0000190															

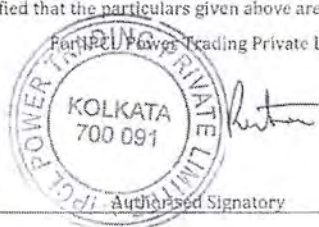


INDIA POWER

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL , PIN - 700091
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ LOI/PPA Ref: MOU Dated 01.04.2018												ORIGINAL FOR RECIPIENT			
Invoice No: 091/18-19/THPCL						Transport Mode: NA									
Invoice date: 29-06-2018						Vehicle number: NA									
Reverse Charge (Y/N): N						Date of Supply: NA									
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347							
Bill to Party						Ship to Party									
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4									
State: West Bengal				Code		19		State: West Bengal				Code 19			
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kwh)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1	Trading Fees of Electrical Energy	9998	kWh	766000	0.01	7,660.00	-	7,660.00	9%	689.40	9%	689.40	9,038.80		
Total				766000		7,660.00		7,660.00		689.40		689.40	9,038.80		
Total Amount In Words: Rupees Nine Thousand Thirty Eight and Paise Eighty Only									Total Amount before Tax			7,660.00			
Bank - Yes Bank Limited A/c No. 019081400002631 Dalhousie Branch, Kolkata IFSC Code YESB0000190									Certified that the particulars given above are true and correct			Add: CGST	689.40		
									 Authorised Signatory			Add: SGST	689.40		
												Total Tax Amount			1,378.80
												Total Amount after Tax			9,038.80
												GST on Reverse Charge			-