	a	966999	AIDAD	T BHAV	VAN, 4TH	FLC	Offic OR , BL	e Of The	Chie SECTO	f Engineer DR - II , 1	Composition (Countrol) (Countrol) ALTLAKE ,	al) PIN- 70	0091	
M/s DPSC	ion M Ltd nce, EP, City 091	Dil86650 Plot No.		Bill Bill Pres Prev Serv BILL	ing Da ing Cyc ent Rec ious Re ice At No:PT	te:1 din adin J.K P/DI	ng Date: NAGAI PSC/17-	19 9 1.03.20 28.02.2			Tariff (Supply	Code:DPS /oltage(: Demand Of indus	CL RV) : 2 (RVA)	
Meter No	SLD	C0001	туре	TOD	MC	1	MF	1.000	Loss	Factor	1	Net MF	1	.00
Meter Read	inga		I. KV.	AR	-		1		WH	10.20	KVA	/ 100 0	1116-00	-6.10
Time	1020	Normal	Peak		off-pe	ak	Normal	Peak	unit.	Off-peak	Normal	Peak	Time	of MD Off-peak
Present	-	0.000	0.000		0.000		0.000	0.000	2	0.000	0.000	0.000		
Previous	_	0.000	0.000		0.000	-	0.000	0.000	10.2	0.000	0.000	0000		0.000
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Rate	EC	(p/KWH)			554		554		554		Rebate o	n EC(Rs.		
	P.1	.Reb(-)/S	ur (+) (%	onEC)				- vilant	1			Correction and the second	0.1000	2.05
	L	.Reb (-) (p	/KWH)						1.2		Addl.EC(Rg.)	0.	00
Chargeable	KWI	t			0.00		0.00	ý	0.00		Total EC	(Rs.)	0.	t chek
IEC Amount	Rn.			-	0.00		0.00		0.00		10000000000000000000000000000000000000		P. 4.5	4.97
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Demand Cha	irge				1	-			-		*Demand	Charge	0.	0.0
Rate	No	mal(Rs/KV	A/month	3					_		Add1.DC	CONTRACTOR OF THE OWNER	0.	1313
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	Add	11.KVA			0.00		_		_		Reb on D			00
Rebate(-)/	Surcl	narge(+)	(Rs.)											
LF Reb(-)/	- Mission and	CALIFORNIA AND AND				_		-	-				0.0	0
PF Reb(-)/	_					-							0.0	
MVCA Charg	CSUD-40		WH			-			-				0.0	
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Transforme			8		0.00	10			_	ue Date :		1.00		16.04.20
.C adjust					0.00	12	1.21	100.00			Amount (We	.): #		16.04.20
D.C adjust					7.000	2	10000				tstanding Amount(Rs.): # justment Amount (Rs) :		0.	
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PSC Charg	Const Law and Co	2.50			0.00	111	-	n'na,			DueDate (Re			2400.
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Nessages to consumer Register your mobile No. and email Id at www.wbsedcl.in to get Billing and Payment info. Payment may be made using RTGS/NEFT in your exclusive s/c no: WBB95003960418665050 with IFSC code ICIC0000104 *Demand Charge includes interruption benefit of 00:00:00 hours Total Energy in KNH = 0.000 Superintending Engineer/Divisional Engineer

PORATION

Yol No.-X

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For and on behalf Of West Bengal State Electricity Distribution Company Limited

AVOID SIMULTANEOUS USE OF ELECTRICAL APPLIANCES SAVE ENERGY BY JUDICIOUS USE TO SAVE FUTURE GENERATE You may ledge the compleint for interruption for power supply through IVRS No. 1800-345-5221 mentioning the consumer ID.



Trading Date Entity ID Portfolio Code 28-Feb-19 E1W80IPC0000 E1W80IPC0002 Delivery Date Entity Name Portfolio Name

: 1-Mar-19

: IPCL Power Trading Private Limited : India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

	Funds Payin(-) / Payout(+)	-834,079.98
	Charges	
	> NLDC Application Fees	-8.76
	> CTU Transmission Charges	-62,198.40
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-21,120.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
F	ees	-5,280.00
1	> IGST	-950.40
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
	Total	-924,837.54

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 571).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)

NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

* Max Charges applied

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.





REPORT - I

Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	7.00	2,659.50	-4,654.13	12:00 - 12:15	15.00	3,112,12	-11,670.4
00:15 - 00:30	7.00	2,656.98	-4,649.72	12:15 - 12:30	15.00	3,000.83	-11,253.1
00:30 - 00:45	7.00	2,599.40	-4,548.95	12:30 - 12:45	15.00	2,937.00	-11,013.7
00:45 - 01:00	7.00	2,545.68	-4,454.94	12:45 - 13:00	15.00	2,899.78	-10,874.
01:00 - 01:15	7.00	2,489.61	-4,356.82	13:00 - 13:15	10.00	2,869.45	-7,173.0
01:15 - 01:30	7.00	2,489.68	-4,356.94	13:15 - 13:30	10.00	2,839.85	-7,099.
01:30 - 01:45	7.00	2,489.51	-4,356.64	13:30 - 13:45	10.00	2,839.59	-7,098.9
01:45 - 02:00	7.00	2,489.60	-4,356.80	13:45 - 14:00	10.00	2,800.24	-7,000.
02:00 - 02:15	7.00	2,489.39	-4,356,43	14:00 - 14:15	10.00	2,659.89	-6,649.
02:15 - 02:30	7.00	2,489.25	-4,356.19	14:15 - 14:30	10.00	2,699.62	-6,749.
02:30 - 02:45	7.00	2,489.06	-4,355.86	14:30 - 14:45	10.00	2,899.14	-7,247.1
02:45 - 03:00	7.00	2,489.15	-4,356.01	14:45 - 15:00	10.00	2,899.52	-7,248,1
03:00 - 03:15	7.00	2,427,61	-4,248.32	15:00 - 15:15	10.00	2,899.92	-7,249.1
03:15 - 03:30	7.00	2,345.88	-4,105.29	15:15 - 15:30	10.00	2,900.63	-7,251.
03:30 - 03:45	7.00	2,418.06	-4,231.61	15:30 - 15:45	10.00	2,900.86	-7,252.
03:45 - 04:00	7.00	2,398,11	-4,196.69	15:45 - 16:00	10.00	2,909.80	-7,274.
04:00 - 04:15	7.00	2,188.76	-3,830.33	16:00 - 16:15	10.00	2,899.23	-7,248.
04:15 - 04:30	7.00	2,489.01	-4,355.77	16:15 - 16:30	10.00	2,899.89	-7,249.
04:30 - 04:45	7.00	2,489.18	-4,356.07	16:30 - 16:45	10.00	2,944.51	-7,361.
04:45 - 05:00	7.00	2,489.22	-4,356.14	16:45 - 17:00	10.00	3,100.23	-7,750.
05:00 - 05:15	7.00	2,489.33	-4,356.33	17:00 - 17:15	15.00	3,111.67	-11,668.
05:15 - 05:30	7.00	2,489.90	-4,357.33	17:15 - 17:30	15.00	3,118.56	-11,694,
05:30 - 05:45	7.00	2,589.55	-4,531.71	17:30 - 17:45	15.00	COLUMN AND AND AND AND AND AND AND AND AND AN	and the back of the
05:45 - 06:00	7.00	2,789,75	-4,882.06	17:45 - 18:00	15.00	3,138.56	-11,769.1
06:00 - 06:15	7.00	2,659,91	-4,654.84	18:00 - 18:15	15.00	3,129,12	-11,637,1
06:15 - 06:30	7.00	2,939.48	-5,144.09	18:15 - 18:30	15.00	3,129,12	-11,734.3
06:30 - 06:45	7.00	3,103.14	-5,430.50	18:30 - 18:45	15.00	suffering and	
06:45 - 07:00	7.00	3,239.89	-5,669.81	18:45 - 19:00	15.00	3,149.32	-11,809.9
07:00 - 07:15	10.00	1.10/07/2.425/25625	 Control Concernance 	International Internation	The Experience	3,798.47	-14,244.
07:15 - 07:30	10.00	3,182.49 3,239.44	-7,956.23	19:00 - 19:15	15.00	3,798.86	-14,245.
07:30 - 07:45	10.00	1000000000	-8,098.60	19:15 - 19:30	15.00	4,499.74	-16,874.0
07:45 - 08:00	10.00	3,239.60	-8,099.00	19:30 - 19:45	15.00	5,350.85	-20,065.0
Participation - Constraints	10.00	3,251.03	-8,127.58	19:45 - 20:00	15.00	5,289.22	-19,834.
08:00 - 08:15	10.00	3,341.95	-8,354.88	20:00 - 20:15	15.00	5,289.65	-19,836,1
08:15 - 08:30		3,631.66	-9,079.15	20:15 - 20:30	15.00	3,798.83	-14,245.6
08:30 - 08:45	10.00	3,271.09	-8,177.73	20:30 - 20:45	15.00	3,798,65	-14,244.9
08:45 - 09:00	10.00	3,298.69	-8,246.73	20:45 - 21:00	15.00	3,604.09	-13,515.3
09:00 - 09:15	15.00	3,251.83	-12,194.36	21:00 - 21:15	15.00	3,239.96	-12,149.8
09:15 - 09:30	15.00	3,251.11	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	21:15 - 21:30	15.00	3,188.13	-11,955.4
09:30 - 09:45	15.00	3,400.06	-12,750.23	21:30 - 21:45	15.00	3,117.64	-11,691.1
09:45 - 10:00	15.00	3,252.00	CONTRACTOR OF A	21:45 - 22:00	15.00	3,036.92	-11,388.4
10:00 - 10:15	15.00	3,500.58		22:00 - 22:15	10.00	3,079.47	-7,698.6
10:15 - 10:30	15.00	3,251.82	-12,194.33	22:15 - 22:30	10.00	3,106.61	-7,766,
10:30 - 10:45	15.00	3,313.50		22:30 - 22:45	10.00	3,034.74	-7,586.8
10:45 - 11:00	15.00	3,251.38	and the second se	22:45 - 23:00	10.00	2,999.19	-7,497.9
11:00 - 11:15	15.00	3,239.45	Constitution permanent	23:00 - 23:15	10,00	2,939.45	-7,348.0
11:15 - 11:30	15.00	3,239.09		23:15 - 23:30	10.00	2,914.58	-7,286.4
11:30 - 11:45	15.00	3,196.98	-11,988.68	23:30 - 23:45	10.00	2,780.13	-6,950.3
11:45 - 12:00	15.00	3,168.77	-11,882.89	23:45 - 24:00	10.00	2,615.68	-6,539.2

Authorised Signatory



Name : Akhilesh Awasthy



Trading Date Entity ID Portfolio Code : 3-Mar-19 : E1WB0IPC0000 : E1WB0IPC0002 Delivery Date Entity Name Portfolio Name

: 4-Mar-19

: IPCL Power Trading Private Limited : India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

REPORT - I

•	Funds Payin(-) / Payout(+)	-327,537.64
•	Charges	
	> NLDC Application Fees	-8.12
	> CTU Transmission Charges	-24,266.80
	> NLDC Scheduling & Operating Charges - Buy	-103.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-8,240.00
	> Distribution Charges	0,00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
9	Fees	-2,060.00
	> IGST	-370,80
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
	Total	-363,586.36

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 616).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)

NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

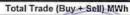




REPORT - I

Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	0.00	2,489.47	0.00	12:00 - 12:15	8.00	2,970.07	-5,940.1
00:15 - 00:30	0.00	2,489.38	0.00	12:15 - 12:30	8.00	2,869.44	-5,738.8
00:30 - 00:45	0.00	2,489.19	0.00	12:30 - 12:45	8.00	2,799.99	-5,599.9
00:45 - 01:00	0.00	2,489.22	0.00	12:45 - 13:00	8.00	2,799,61	-5,599,2
01:00 - 01:15	0.00	2,489.01	0.00	13:00 - 13:15	3.00	2,799.36	-2,099.5
01:15 - 01:30	0.00	2,489.08	0.00	13:15 - 13:30	3.00	2,799.16	-2,099.3
01:30 - 01:45	0.00	2,311.00	0.00	13:30 - 13:45	3.00	2,750.66	-2,063.0
01:45 - 02:00	0.00	2,327.18	0.00	13:45 - 14:00	3.00	2,671,71	-2,003,7
02:00 - 02:15	0.00	2,203.27	0.00	14:00 - 14:15	3.00	2,659,92	-1,994.9
02:15 - 02:30	0.00	2,188.21	0.00	14:15 - 14:30	3.00	2,659.95	-1,994.9
02:30 - 02:45	0.00	2,175.37	0.00	14:30 - 14:45	3.00	2,799.14	-2,099.1
02:45 - 03:00	0.00	2,167.99	0,00	14:45 - 15:00	3.00	2,799.26	-2,099.4
03:00 - 03:15	0.00	1,999,48	0.00	15:00 - 15:15	3.00	2,799.52	-2,099.0
03:15 - 03:30	0.00	1,940.42	0.00	15:15 - 15:30	3.00	2,799.83	-2,099.8
03:30 - 03:45	0.00	1,940.16	0.00	15:30 - 15:45	3.00	2,950.96	-2,213.3
03:45 - 04:00	0.00	1,933.25	0.00	15:45 - 16:00	3.00	2,979.11	-2,234.3
04:00 - 04:15	0.00	1,842,32	0.00	16:00 - 16:15	3.00	2,979.89	-2,234.1
04:15 - 04:30	0.00	1,928.35	0.00	16:15 - 16:30	3.00	3,018.81	-2,264.
04:30 - 04:45	0.00	1,931.68	0.00	16:30 - 16:45	3.00	3,114.20	-2,335.6
04:45 - 05:00	0,00	1,947.29	0.00	16:45 - 17:00	3.00	3,152.82	-2,364.6
05:00 - 05:15	0.00	1,999.52	0.00	17:00 - 17:15	8,00	2,979,98	-5,959,1
05:15 - 05:30	0.00	2,300,30	0.00	17:15 - 17:30	8.00	3,069.44	-6,138.0
05:30 - 05:45	0.00	2,489.10	0.00	17:30 - 17:45	8.00	3,150.19	-6,300.3
05:45 - 06:00	0.00	2.489.67	0.00	17:45 - 18:00	8.00	3,130,47	-6,260.9
06:00 - 06:15	0.00	2,659,55	0.00	18:00 - 18:15	8.00	3,109.07	-6,218,1
06:15 - 06:30	0.00	2,780.15	0.00	18:15 - 18:30	8,00	3,180.20	-6,360.4
06:30 - 06:45	0.00	2,992.79	0.00	18:30 - 18:45	8.00	3,229.13	-6,458,1
06:45 - 07:00	0.00	3,150.94	0.00	18:45 - 19:00	8.00	3,239.27	-6,478.5
07:00 - 07:15	3.00	3,229.35	-2,422.01	19:00 - 19:15	8.00	3,400.39	-6,800.7
07:15 - 07:30	3.00	3,229.25	-2,421.94	19:15 - 19:30	8.00	3,702.36	-7,404.7
07:30 - 07:45	3.00	3,149.16	-2,361.87	19:30 - 19:45	8.00	3,475.62	-6,951.2
07:45 - 08:00	3.00	3,229.78	-2,422.34	19:45 - 20:00	8.00	3,250.85	-6,501.7
08:00 - 08:15	10.00	3,491,47	-8,728.68	20:00 - 20:15	8.00	3,239.37	-6,478.7
08:15 - 08:30	10.00	3,491.50	-8,728.75	20:15 - 20:30	8.00	3,239.73	-6,479,4
08:30 - 08:45	10.00	3,250.83	-8,127.08	20:30 - 20:45	8.00	3,239.58	-6,479.1
08:45 - 09:00	10.00	3,304.81	-8,262.03	20:45 - 21:00	8.00	3,188.49	-6,376.9
09:00 - 09:15	8.00	3,605,79	-7,211.58	21:00 - 21:15	8.00	3,149.87	-6,299.7
09:15 - 09:30	8.00	3,725.34	-7,450.68	21:15 - 21:30	8.00	3,035,34	-6,070.6
09:30 - 09:45	8.00	3,725.62	-7,451.24	21:30 - 21:45	8.00	2,939.94	-5,879.8
09:45 - 10:00	8.00	3,618.47	-7,236.94	21:45 - 22:00	8.00	2,933.54	-5,829.1
10:00 - 10:15	8.00	3,589.92	-7,179.84	22:00 - 22:15	3.00	3,018,89	-2,264.1
10:15 - 10:30	8.00	3,499,97	-6,999.94	22:15 - 22:30	3.00	3,018,53	-2,263.9
10:30 - 10:45	8.00	3,400.24	-6,800.48	22:30 - 22:45	3.00	2,939.44	-2,203.5
10:45 - 11:00	8.00	3,250.17	-6,500.34	22:45 - 23:00	3.00	2,869.67	-2,204.0
11:00 - 11:15	8.00	3,239.28	-6,478.56	23:00 - 23:15	3.00	2,839.21	-2,132.2
11:15 - 11:30	8.00	3,239.24	-6,478.48	23:15 - 23:30	3.00	2,539.21	-1,942.1
11:30 - 11:45	8.00	3,229.27	-6,458.54	23:30 - 23:45	3.00	2,489.85	
11:45 - 12:00	8.00	3,109.24	-6,218.48	23:45 - 24:00	3.00	2,489.65	-1,867.3
11.40 - 12.00	0.00	and the second s	(Buy + Sell) MWh	20.40 - 24:00	103.0000	2,409.10	-1,867.3



File





: Akhilesh Awasthy



Trading Date Entity ID Portfolio Code : 4-Mar-19 : E1WB0IPC0000 : E1WB0IPC0002 Delivery Date : 5 Entity Name : 1

Portfolio Name

- : 5-Mar-19 : IPCL Power Trading Private Limited
 - : India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

-374,586.34	Funds Payin(-) / Payout(+)	•
	Charges	٠
-7.68	> NLDC Application Fees	
-27,329.60	> CTU Transmission Charges	
-116.00	> NLDC Scheduling & Operating Charges - Buy	
0.00	> NLDC Scheduling & Operating Charges - Sell	
-9,280.00	> STU Transmission Charges	
0.00	> Distribution Charges	
0.00	> Any other Charges	
-1,000.00	> SLDC Scheduling and Operating Charges	
0.00	> ALDC Scheduling and Operating Charges	
-2,320.00	Fees	8
-417.60	> IGST	
0.00	> SGST	
0.00	> CGST	
0.00	> UTGST	
-415,057.22	Total	6

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 651).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)

NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.







REPORT - I

Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	2.00	2,489.84	-1,244.92	12:00 - 12:15	8.00	3,249.52	-6,499.0
00:15 - 00:30	2.00	2,489.80	-1,244.90	12:15 - 12:30	8.00	3,239.19	-6,478.3
00:30 - 00:45	2.00	2,489.63	-1,244.82	12:30 - 12:45	8.00	3,139.34	-6,278.6
00:45 - 01:00	2.00	2,489.70	-1,244.85	12:45 - 13:00	8.00	2,990,53	-5,981.0
01:00 - 01:15	2.00	2,489.53	-1,244.77	13:00 - 13:15	4.00	2,799,42	-2,799.4
01:15 - 01:30	2.00	2,489.58	-1,244.79	13:15 - 13:30	4.00	2,799.07	-2,799.0
01:30 - 01:45	2.00	2,489.48	-1,244.74	13:30 - 13:45	4.00	2,780.06	-2,780.0
01:45 - 02:00	2.00	2,489.48	-1,244.74	13:45 - 14:00	4.00	2,750.65	-2,750.6
02:00 - 02:15	2.00	2,489,36	-1,244.68	14:00 - 14:15	4.00	2,659.70	-2,659.7
02:15 - 02:30	2.00	2,489.25	-1,244.63	14:15 - 14:30	4.00	2,799.00	-2,799.0
02:30 - 02:45	2.00	2,489.23	-1,244.62	14:30 - 14:45	4.00	2,799.28	-2,799.2
02:45 - 03:00	2.00	2,489.30	-1,244.65	14:45 - 15:00	4.00	2,799.10	-2,799.1
03:00 - 03:15	0.00	2,489.26	D.00	15:00 - 15:15	4.00	2,799.31	-2,799.3
03:15 - 03:30	0.00	2,489.14	0.00	15:15 - 15:30	4.00	2,799.92	-2,799.9
03:30 - 03:45	0.00	2,489.17	0.00	15:30 - 15:45	4.00	2,977.04	-2,977.0
03:45 - 04:00	0.00	2,489.14	0.00	15:45 - 16:00	4.00	2,979.35	-2,979.3
04:00 - 04:15	0.00	2,188.77	0.00	16:00 - 16:15	4.00	2,999.72	-2,999.7
04:15 - 04:30	0.00	2,489.09	0.00	16:15 - 16:30	4.00	2,999.73	-2,999.7
04:30 - 04:45	0.00	2,489.19	0.00	16:30 - 16:45	4.00	2,850.89	-2,850.8
04:45 - 05:00	0.00	2,489.28	0.00	16:45 - 17:00	4.00	2,979.30	-2,979.3
05:00 - 05:15	0.00	2,489.34	0.00	17:00 - 17:15	8.00	2,839,19	-5,678.3
05:15 - 05:30	0.00	2,489.62	0.00	17:15 - 17:30	8.00	2,895.51	-5,791.0
05:30 - 05:45	0.00	2,489,73	0.00	17:30 - 17:45	8.00	3,098.43	-6,196.8
05:45 - 06:00	0.00	2,681.20	0.00	17:45 - 18:00	8.00	3,079.44	-6,158.8
06:00 - 06:15	3.00	2,666.45	-1,999.84	18:00 - 18:15	8.00	3,122.45	-6,244.9
06:15 - 06:30	3.00	2,979.75	-2,234.81	18:15 - 18:30	8.00	3,192.85	-6,385.7
06:30 - 06:45	3.00	3,103.48	-2,327.61	18:30 - 18:45	8.00	3,239.67	-6,479.3
06:45 - 07:00	3.00	3,239.53	-2,429.65	18:45 - 19:00	8.00	3,589.08	-7,178.1
07:00 - 07:15	3.00	3,347.01	-2,510.26	19:00 - 19:15	8.00	3,440.04	-6,880.0
07:15 - 07:30	3.00	3,496.32	-2,622,24	19:15 - 19:30	8.00	3,719.85	-7,439.7
07:30 - 07:45	3.00	3,500.25	-2,625.19	19:30 - 19:45	8.00	3,525.31	-7,439.7
07:45 - 08:00	3.00	3,576.77	- Company and a contract	Contraction of the second second	8.00		
08:00 - 08:15	8.00	3,374.95	-2,682.58 -6,749.90	19:45 - 20:00 20:00 - 20:15	8.00	3,798,79	-7,597.5
08:15 - 08:30	6.00	3,400,15	-6,800.30	20:00 - 20:15	8,00	3,589.44	-7,178.8
08:30 - 08:45	8.00	3,239.92	-6,479.84	20:30 - 20:45	8.00	3,589.67 3,798.01	-7,179.3
08:45 - 09:00	8.00	3,349.19	-6,698.38	20:45 - 21:00	8.00		-7,596.0
09:00 - 09:15	8.00	3,605.07		Proto sense al conferences al	8.00	3,239.10	-6,478.2
09:15 - 09:30	8.00	3,598.67	-7,210.14 -7,197.34	21:00 - 21:15 21:15 - 21:30	8.00	3,149.19	-6,298.3
09:30 - 09:45	8.00	3,604.42	-7,208.84	anders contents	Cardenary .	3,036.94	-6,073.8
09:45 - 10:00	8.00	3,621.45	-7,208.84	21:30 - 21:45	8.00	3,013.57	-6,027.1
WEIGHT WAR STREET, MARKEN AND STREET,	8.00	100000000000000000000000000000000000000			8.00	2,938.63	-5,877.2
10:00 - 10:15		3,981.10	-7,962.20	22:00 - 22:15	4.00	2,956.56	-2,956.5
10:15 - 10:30	8,00	3,999,52	-7,999.04	22:15 - 22:30	4.00	2,939.39	-2,939.3
10:30 - 10:45	8.00	3,990.30	-7,980.60	22:30 - 22:45	4.00	2,681.75	-2,681.7
10:45 - 11:00	8.00	3,990.49	-7,980.98	22:45 - 23:00	4.00	2,589.99	-2,589.9
11:00 - 11:15	8.00	3,893.84	-7,787.68	23:00 - 23:15	4.00	2,589.91	-2,589.9
11:15 - 11:30	8.00	3,596.39	-7,192,78	23:15 - 23:30	4.00	2,589.73	-2,589.7
11:30 - 11:45	8.00	3,500.92	-7,001.84	23:30 - 23:45	4.00	2,489.81	-2,489.8
11:45 - 12:00	8.00	3,399.22	-6,798.44	23:45 - 24:00	4.00	2,489.72	-2,489.7

Authorised Signatory

Name

Designation : Director Market Operations

: Akhilesh Awasthy





Trading Date Entity ID Portfolio Code : 5-Mar-19 : E1WB0IPC0000 : E1WB0IPC0002 Delivery Date Entity Name Portfolio Name : 6-Mar-19 : IPCL Power Trading Private Limited : India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-358,542.82
•	Charges	
	> NLDC Application Fees	-7.06
	> CTU Transmission Charges	-27,329.60
	> NLDC Scheduling & Operating Charges - Buy	-116.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-9,280.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
	Fees	-2,320.00
	> IGST	-417.60
	> SGST	0.00
	> CGST	0.00
	> UTGST	0,00
	Total	-399,013.08

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 708).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)

NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



REPORT - I



Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount In ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	2.00	2,489.42	-1,244.71	12:00 - 12:15	8.00	2,839.92	-5,679.8
00:15 - 00:30	2.00	2,489.40	-1,244.70	12:15 - 12:30	8.00	2,869.24	-5,738.4
00:30 - 00:45	2.00	2,489.25	-1,244.63	12:30 - 12:45	8.00	2,799.39	-5,598.7
00:45 - 01:00	2.00	2,489.32	-1,244.66	12:45 - 13:00	8.00	2,685.64	-5,371.2
01:00 - 01:15	2.00	2,489.18	-1,244.59	13:00 - 13:15	4.00	2,659,97	-2,659.9
01:15 - 01:30	2.00	2,489.25	-1,244.63	13:15 - 13:30	4.00	2,659.90	-2,659.9
01:30 - 01:45	2.00	2,489.07	-1,244.54	13:30 - 13:45	4.00	2,659.73	-2,659.7
01:45 - 02:00	2.00	2,489.08	-1,244.54	13:45 - 14:00	4.00	2,659.66	-2,659.6
02:00 - 02:15	2.00	2,402.62	-1,201.31	14:00 - 14:15	4.00	2,659,71	-2,659.7
02:15 - 02:30	2.00	2,224.95	-1,112.48	14:15 - 14:30	4.00	2,659.74	-2,659.7
02:30 - 02:45	2.00	2,224.83	-1,112.42	14:30 - 14:45	4.00	2,659.86	-2,659.8
02:45 - 03:00	2.00	2,250.39	-1,125.20	14:45 - 15:00	4.00	2,659,96	-2,659.9
03:00 - 03:15	0.00	2,270.69	0,00	15:00 - 15:15	4.00	2,659,71	-2,659.7
03:15 - 03:30	0.00	2,210.40	0.00	15:15 - 15:30	4.00	2,659.85	-2,659.8
03:30 - 03:45	0.00	2,224.38	0.00	15:30 - 15:45	4.00	2,691.76	-2,691.7
03:45 - 04:00	0.00	2,224.04	0.00	15:45 - 16:00	4.00	2,799,18	-2,799.1
04:00 - 04:15	0.00	1,926.56	0.00	16:00 - 16:15	4.00	2,799,50	-2,799.5
04:15 - 04:30	0.00	2,158.98	0.00	16:15 - 16:30	4.00	2,799.72	-2,799.7
04:30 - 04:45	0.00	2,224.50	0.00	16:30 - 16:45	4.00	2,799.41	-2,799.4
04:45 - 05:00	0.00	2,398,69	0.00	16:45 - 17:00	4.00	2,799.02	-2,799.0
05:00 - 05:15	0.00	2,489.00	0.00	17:00 - 17:15	8.00	2,659,65	-5,319.3
05:15 - 05:30	0.00	2,489.49	0.00	17:15 - 17:30	8.00	2,659.75	-5,319.5
05:30 - 05:45	0.00	2,489.52	0.00	17:30 - 17:45	8.00	2,839.94	-5,679.8
05:45 - 06:00	0.00	2,500.79	0.00	17:45 - 18:00	8.00	3,000.71	-6,001.4
06:00 - 06:15	3.00	2,659.59	-1,994,69	18:00 - 18:15	8.00	3,024.11	-6,048.2
06:15 - 06:30	3.00	2,667.56	-2,000.67	18:15 - 18:30	8.00	3,250,32	-6,500.6
06:30 - 06:45	3.00	3,121.69	-2,341.27	18:30 - 18:45	8.00	3,761.40	-7,522.8
06:45 - 07:00	3.00	3,550.55	-2,662.91	18:45 - 19:00	8.00	3,798.72	-7,597.4
07:00 - 07:15	3.00	3,576.55	-2,682.41	19:00 - 19:15	8.00	3,999.79	-7,999.5
07:15 - 07:30	3.00	3,785.86	-2,839,40	19:15 - 19:30	8.00	4,150.38	
07:30 - 07:45	3.00	3,785,86		a cristiane contrasta	8.00		-8,300.7
07:45 - 08:00	3.00	20191010100 Arest da	-2,908.52	19:30 - 19:45	The College	3,785.79	-7,571.5
08:00 - 08:15	8.00	3,866.48	-2,899,86	19:45 - 20:00	8.00	3,589.84	-7,179.6
08:15 - 08:30	8.00	and the second se	-7,678.68	20:00 - 20:15		3,229.96	-6,459.9
	Contraction of the second s	3,785.15	-7,570.30	20:15 - 20:30	8.00	3,229.85	-6,459.7
08:30 - 08:45	8.00	3,669.09	-7,338.18	20:30 - 20:45	8.00	3,178.19	-6,356.3
08:45 - 09:00	8.00	3,669,71	-7,339.42	20:45 - 21:00	8.00	3,109.23	-6,218.4
09:00 - 09:15	8.00	3,594.82	-7,189.64	21:00 - 21:15	8.00	3,077.07	-6,154.1
09:15 - 09:30	8.00	3,500.98	-7,001.96	21:15 - 21:30	8.00	2,939.83	-5,879.6
09:30 - 09:45	8.00	3,229.99		21:30 - 21:45	8.00	2,869.77	-5,739.5
09:45 - 10:00	8.00	3,149.96		21:45 - 22:00	8.00	2,839.07	-5,678.1
10:00 - 10:15	8.00	3,109.78	-6,219,56	22:00 - 22:15	4.00	2,890.76	-2,890.7
10:15 - 10:30	8.00	3,109.76	-6,219.52	22:15 - 22:30	4.00	2,839.92	-2,839.9
10:30 - 10:45	8.00	3,109.99	and the second se	22:30 - 22:45	4.00	2,659.44	-2,659.4
10:45 - 11:00	8.00	3,109.55	-6,219.10	22:45 - 23:00	4.00	2,659.03	-2,659.0
11:00 - 11:15	8.00	3,085.71	-6,171.42	23:00 - 23:15	4.00	2,589.84	-2,589.8
11:15 - 11:30	8.00	3,170.14		23:15 - 23:30	4.00	2,489.87	-2,489.8
11:30 - 11:45	8.00	3,229.23	and the second sec	23:30 - 23:45	4.00	2,489.67	-2,489.6
11:45 - 12:00	8.00	3,104.21	-6,208.42	23:45 - 24:00	4.00	2,489.56	-2,489.5

Total Trade (Buy + Sell) MWh

Authorised Signatory

Name

: Akhilesh Awasthy

Designation : Director Market Operations

** This is a computer generated report.

REPORT - I





Trading Date Entity ID Portfolio Code : 6-Mar-19 : E1WB0IPC0000 : E1WB0IPC0002 Delivery Date Entity Name Portfolio Name

: 7-Mar-19 : IPCL Power Trading Private Limited

: India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

REPORT - I

•	Funds Payin(-) / Payout(+)	-380,605.74
٠	Charges	
_	> NLDC Application Fees	-7.11
	> CTU Transmission Charges	-27,329.60
	> NLDC Scheduling & Operating Charges - Buy	-116.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-9,280.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
	Fees	-2,320.00
	> IGST	-417.60
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
<u>.</u>	Total	-421,076.05

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 703).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)

NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.





REPORT - I

Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	2,00	2,510.14	-1,255.07	12:00 - 12:15	8.00	2,869.80	-5,739,6
00:15 - 00:30	2.00	2,500.45	-1,250.23	12:15 - 12:30	8.00	2,869.48	-5,738.9
00:30 - 00:45	2.00	2,489.83	-1,244.92	12:30 - 12:45	8.00	2,810.45	-5,620.9
00:45 - 01:00	2.00	2,489,93	-1,244.97	12:45 - 13:00	8.00	2,789.48	-5,578.9
01:00 - 01:15	2.00	2,489,97	-1,244.99	13:00 - 13:15	4.00	2,789.16	-2,789,1
01:15 - 01:30	2.00	2,489.97	-1,244.99	13:15 - 13:30	4.00	2,699.80	-2,699,8
01:30 - 01:45	2.00	2,489.68	-1,244.84	13:30 - 13:45	4.00	2,789.17	-2,789.1
01:45 - 02:00	2.00	2,489.71	-1,244.86	13:45 - 14:00	4.00	2,686.58	-2,686.5
02:00 - 02:15	2.00	2,489.58	-1,244.79	14:00 - 14:15	4.00	2,693.48	-2,693.4
02:15 - 02:30	2.00	2,489.39	-1,244.70	14:15 - 14:30	4.00	2,789.07	-2,789.0
02:30 - 02:45	2.00	2,489,46	-1,244.73	14:30 - 14:45	4.00	2,789.29	-2,789.2
02:45 - 03:00	2.00	2,489.42	-1,244.71	14:45 - 15:00	4.00	2,789.48	-2,789.4
03:00 - 03:15	0.00	2,489.39	0.00	15:00 - 15:15	4.00	2,789.47	-2,789,4
03:15 - 03:30	0.00	2,489.14	0.00	15:15 - 15:30	4.00	2,839.47	-2,839.4
03:30 - 03:45	0.00	2,489,13	0.00	15:30 - 15:45	4.00	2,839.24	-2,839.2
03:45 - 04:00	0.00	2,489.03	0.00	75 DIPULS SYNCHIA	4.00		
04:00 - 04:15	0.00		0.00	15:45 - 16:00 16:00 - 16:15		2,789.80	-2,789.8
Different Convertings	5179553 QZ	2,224.00	statistical	130000 2030.000	4.00	2,789.96	-2,789.9
04:15 - 04:30	0.00	2,398.83	0.00	16:15 - 16:30	4.00	2,839.37	-2,839.3
	0.00	2,400.40	0.00	16:30 - 16:45	4.00	2,839.57	-2,839.5
04:45 - 05:00	0.00	2,489.18	0.00	16:45 - 17:00	4.00	2,970.62	-2,970.6
05:00 - 05:15	0.00	2,489.50	0.00	17:00 - 17:15	8.00	2,869.41	-5,738.8
05:15 - 05:30	0.00	2,589.64	0.00	17:15 - 17:30	8.00	2,850.61	-5,701.2
05:30 - 05:45	0.00	2,730.40	0.00	17:30 - 17:45	8.00	2,939.30	-5,878.6
05:45 - 06:00	0,00	2,979.70	0.00	17:45 - 18:00	8.00	2,969.82	-5,939.6
06:00 - 06:15	3.00	3,022.56	-2,266.92	18:00 - 18:15	8.00	2,963.67	-5,927.3
06:15 - 06:30	3.00	3,383.22	-2,537,42	18:15 - 18:30	8.00	3,166.50	-6,333.0
06:30 - 06:45	3.00	3,557.33	-2,668.00	18:30 - 18:45	8.00	3,300.97	-6,601.9
06:45 - 07:00	3.00	3,798.07	-2,848.55	18:45 - 19:00	8.00	3,800.25	-7,600.5
07:00 - 07:15	3.00	3,750.72	-2,813.04	19:00 - 19:15	8.00	4,067.76	-8,135,5
07:15 - 07:30	3.00	3,576.79	-2,682.59	19:15 - 19:30	8.00	4,770.08	-9,540.1
07:30 - 07:45	3.00	3,375.00	-2,531.25	19:30 - 19:45	8.00	4,500.50	-9,001.0
07:45 - 08:00	3.00	3,272.25	-2,454.19	19:45 - 20:00	8.00	4,170.90	-8,341.8
08:00 - 08:15	B.00	3,183.73	-6,367.46	20:00 - 20:15	8.00	4,400.01	-8,800.0
08:15 - 08:30	8.00	3,350.71	-6,701,42	20:15 - 20:30	8.00	3,911.89	-7,823.7
08:30 - 08:45	8.00	3,605.13	-7,210.26	20:30 - 20:45	8.00	3,798.81	-7,597.6
08:45 - 09:00	8.00	3,605.00	-7,210.00	20:45 - 21:00	8.00	3,499.19	-6,998.3
09:00 - 09:15	8.00	3,596.56	-7,193.12	21:00 - 21:15	8.00	3,500.50	-7,001.0
09:15 - 09:30	8.00	3,594.92	-7,189.84	21:15 - 21:30	8.00	3,188.04	-6,376.0
09:30 - 09:45	8.00	3,605.76	-7,211.52	21:30 - 21:45	8.00	3,014.33	-6,028.6
09:45 - 10:00	8.00	3,654,72	-7,309.44	21:45 - 22:00	8.00	2,869.55	-5,739.1
10:00 - 10:15	8.00	3,654,67	-7,309.34	22:00 - 22:15	4.00	3,023.01	-3,023.0
10:15 - 10:30	8.00	3,654.61	-7,309.22	22:15 - 22:30	4.00	3,250.20	-3,250.2
10:30 - 10:45	8.00	3,596.67	-7,193.34	22:30 - 22:45	4.00	3,126.37	-3,126.3
10:45 - 11:00	8,00	3,593.58	-7,187.16	22:45 - 23:00	4.00	3,018.90	-3,018.9
11:00 - 11:15	8.00	3,521.88	-7,043.76	23:00 - 23:15	4.00	3,024,15	-3,024.1
11:15 - 11:30	8.00	3,519,55	-7,039.10	23:15 - 23:30	4.00	3,017.35	-3,017.3
11:30 - 11:45	8.00	3,400.70	-6,801.40	23:30 - 23:45	4.00	2,617.50	-2,617.5
11:45 - 12:00	8.00	3,250.04	-6,500.08	23:45 - 24:00	4.00	2,489.95	-2,489.9
11.40 - 12.00	0.00	and the second se	(Buy + Sell) MWh	23.45 - 24:00	116.0000	2,408,83	-2,489.6

Authorised Signatory

Name



: Akhilesh Awasthy



REPORT - I

Trading Date Entity ID Portfolio Code 7-Mar-19 E1WB0IPC0000 E1WB0IPC0002

12

Delivery Date Entity Name Portfolio Name : 8-Mar-19

: IPCL Power Trading Private Limited : India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

-373,870	Funds Payin(-) / Payout(+)	•
	Charges	•
-6	> NLDC Application Fees	
-27,329	> CTU Transmission Charges	
-116	> NLDC Scheduling & Operating Charges - Buy	
0	> NLDC Scheduling & Operating Charges - Sell	
-9,280	> STU Transmission Charges	
0	> Distribution Charges	
0	> Any other Charges	
-1,000	> SLDC Scheduling and Operating Charges	
0	> ALDC Scheduling and Operating Charges	
-2,320	Fees	
-417	> IGST	
0	> SGST	
0	> CGST	
0	> UTGST	
-414,340	Total	

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 715).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh) NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

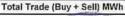
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.





Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	2.00	2,650.69	~1,325.35	12:00 - 12:15	8.00	3,068.09	-6,136.18
00:15 - 00:30	2.00	2,614.83	-1,307.42	12:15 - 12:30	8.00	3,052.79	-6,105.51
00:30 - 00:45	2.00	2,589.32	-1,294.66	12:30 - 12:45	8.00	2,899.08	-5,798.10
00:45 - 01:00	2.00	2,589,47	-1,294.74	12:45 - 13:00	8.00	2,749.96	-5,499.93
01:00 - 01:15	2.00	2,589.46	-1,294.73	13:00 - 13:15	4.00	2,749,14	-2,749.14
01:15 - 01:30	2.00	2,580.97	-1,290.49	13:15 - 13:30	4.00	2,689.23	-2,689.23
01:30 - 01:45	2.00	2,489.85	-1,244.93	13:30 - 13:45	4.00	2,749.08	-2,749.08
01:45 - 02:00	2.00	2,489.87	-1,244,94	13:45 - 14:00	4.00	2,659.87	-2,659.87
02:00 - 02:15	2.00	2,489.83	-1,244.92	14:00 - 14:15	4.00	2,659,72	-2,659.72
02:15 - 02:30	2.00	2,489.54	-1,244.77	14:15 - 14:30	4.00	2,749.19	-2,749.19
02:30 - 02:45	2.00	2,489.56	-1,244.78	14:30 - 14:45	4.00	2,749.30	-2,749.30
02:45 - 03:00	2.00	2,489.37	-1,244.69	14:45 - 15:00	4.00	2,749.28	-2,749.28
03:00 - 03:15	0.00	2,489.40	0.00	15:00 - 15:15	4.00	2,749.45	-2,749.45
03:15 - 03:30	0.00	2,489.10	0.00	15:15 - 15:30	4.00	2,749.92	-2,749.92
03:30 - 03:45	0.00	2,489.22	0.00	15:30 - 15:45	4.00	2,749.72	-2,749.72
03:45 - 04:00	0.00	2,489.13	0.00	15:45 - 16:00	4.00	2,749.53	-2,749.53
04:00 - 04:15	0.00	2,398.67	0.00	16:00 - 16:15	4.00	2,749.70	-2,749.70
04:15 - 04:30	0.00	2,489.27	0.00	16:15 - 16:30	4.00	2,847.97	
04:30 - 04:45	0.00	2,489.31	0.00	16:30 - 16:45	4.00	2,749.96	-2,847.97
04:45 - 05:00	0.00	2,489.56	0.00	16:45 - 17:00	4.00		
05:00 - 05:15	0.00	2,489.45	0.00	provide and a state of the	4.00	2,979.65	-2,979.65
05:15 - 05:30	0.00	Contribución de la contribución de		17:00 - 17:15	ALSHOT S	2,979.11	-5,958.22
05:30 - 05:45	0.00	2,589.85	0.00	17:15 - 17:30	8.00	2,901.88	-5,803.76
	1		0.00	17:30 - 17:45	8.00	3,000.79	-6,001.58
05:45 - 06:00	0.00	2,839.21	0.00	17:45 - 18:00	8.00	3,019.27	-6,038.54
06:00 - 06:15	3.00	2,901.33	-2,176.00	18:00 - 18:15	8,00	3,024,54	-6,049.08
06:15 - 06:30	3.00	3,023.51	-2,267.63	18:15 - 18:30	8.00	3,149.39	-6,298.78
06:30 - 06:45	3.00	3,150.10	-2,362.58	18:30 - 18:45	8.00	3,500.90	-7,001.80
06:45 - 07:00	3.00	3,249.03	-2,436.77	18:45 - 19:00	8.00	4,499.31	-8,998.62
07:00 - 07:15	3.00	3,519.43	-2,639.57	19:00 - 19:15	8.00	4,499.03	-8,998.06
07:15 - 07:30	3.00	3,532.27	-2,649.20	19:15 - 19:30	8.00	5,000.18	-10,000.36
07:30 - 07:45	3.00	3,356.02	-2,517.02	19:30 - 19:45	8.00	4,800.61	-9,601.22
07:45 - 08:00	3.00	3,247.12	-2,435.34	19:45 - 20:00	8.00	4,499.70	-8,999.40
08:00 - 08:15	8.00	3,239.21	-6,478.42	20:00 - 20:15	8.00	3,499.33	-6,998,66
08:15 - 08:30	8.00	3,249.77	-6,499.54	20:15 - 20:30	8.00	3,300.43	-6,600.86
08:30 - 08:45	8.00	3,249.23	-6,498.46	20:30 - 20:45	8,00	3,449.04	-6,898.08
08:45 - 09:00	8.00	3,249.33	-6,498.66	20:45 - 21:00	8.00	3,188.19	-6,376.38
09:00 - 09:15	8.00	3,400.74	-6,801.48	21:00 - 21:15	8.00	3,090.36	-6,180.72
09:15 - 09:30	8.00	3,247.96	-6,495.92	21:15 - 21:30	8.00	3,024.79	-6,049.58
09:30 - 09:45	8.00	3,249.75	-6,499.50	21:30 - 21:45	8.00	2,998.06	-5,996.12
09:45 - 10:00	8.00	3,499.59	-6,999.18	21:45 - 22:00	8.00	2,764.57	-5,529.14
10:00 - 10:15	8.00	3,578.99	-7,157.98	22:00 - 22:15	4.00	2,643.53	-2,643.53
10:15 - 10:30	8.00	3,591.29	-7,182.58	22:15 - 22:30	4.00	2,767.88	-2,767.88
10:30 - 10:45	8.00	3,591.12	-7,182.24	22:30 - 22:45	4.00	2,764.82	-2,764.82
10:45 - 11:00	8.00	3,589,18	-7,178.36	22:45 - 23:00	4.00	2,832.69	-2,832.69
11:00 - 11:15	8.00	3,532.03	-7,064.06	23:00 - 23:15	4.00	2,847.74	-2,847.74
11:15 - 11:30	8.00	3,519.77	-7,039.54	23:15 - 23:30	4.00	2,732.62	-2,732.62
11:30 - 11:45	8.00	3,499.22	-6,998.44	23:30 - 23:45	4.00	2,622.01	-2,622.01
11:45 - 12:00	8.00	3,374.68	-6,749.36	23:45 - 24:00	- 4.00	2,575.25	-2,575.25
		the research the second second	(Buy + Sell) MWh		116.0000		-373,870.26



Authorised Signatory

Name



: Akhilesh Awasthy

Designation : Director Market Operations

REPORT - I



Trading Date Entity ID Portfolio Code : 8-Mar-19 : E1WB0IPC0000 : E1WB0IPC0002 Delivery Date : Entity Name :

Portfolio Name

: 9-Mar-19 : IPCL Power Trading Private Limited

: India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

REPORT - I

	Funds Payin(-) / Payout(+)	-356,345.70
•	Charges	
	> NLDC Application Fees	-7.11
	> CTU Transmission Charges	-27,329.60
	> NLDC Scheduling & Operating Charges - Buy	-116.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-9,280.00
	> Distribution Charges	D.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0,00
•	Fees	-2,320.00
	> IGST	-417.60
	> SGST	0,00
	> CGST	0.00
	> UTGST	0.00
	Total	-396,816,01

Remarks :

** This is a computer generated report.

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 703).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)

NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.





REPORT - I

DAILY OBLIGATION SUMMARY REPORT

Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount In ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	2.00	2,575.74	-1,287.87	12:00 - 12:15	8.00	2,939.74	-5,879.4
00:15 - 00:30	2.00	2,549.28	-1,274.64	12:15 - 12:30	8.00	2,850.38	-5,700.7
00:30 - 00:45	2.00	2,489.99	-1,245.00	12:30 - 12:45	8.00	2,769.02	-5,538.0
00:45 - 01:00	2.00	2,500.81	-1,250.41	12:45 - 13:00	8.00	2,739.13	-5,478.2
01:00 - 01:15	2.00	2,489.77	-1,244.89	13:00 - 13:15	4.00	2,709.50	-2,709.5
01:15 - 01:30	2.00	2,489.57	-1,244.79	13:15 - 13:30	4.00	2,689.42	-2,689.4
01:30 - 01:45	2.00	2,489.24	-1,244.62	13:30 - 13:45	4.00	2,709.44	-2,709.4
01:45 - 02:00	2.00	2,489.25	-1,244.63	13:45 - 14:00	4.00	2,649.80	-2,649.8
02:00 - 02:15	2.00	2,489.30	-1,244.65	14:00 - 14:15	4.00	2,649,85	-2,649.8
02:15 - 02:30	2.00	2,489.16	-1,244.58	14:15 - 14:30	4.00	2,719.47	-2,719.4
02:30 - 02:45	2.00	2,489.21	-1,244.61	14:30 - 14:45	4.00	2,719.62	-2,719.6
02:45 - 03:00	2.00	2,489.10	-1,244.55	14:45 - 15:00	4.00	2,719.65	-2,719.6
03:00 - 03:15	0.00	2,489.07	0.00	15:00 - 15:15	4.00	2,719.68	-2,719.6
03:15 - 03:30	0.00	2,474.39	0.00	15:15 - 15:30	4.00	2,719.91	-2,719.9
03:30 - 03:45	0.00	2,474.42	0.00	15:30 - 15:45	4.00	2,719.88	-2,719.8
03:45 - 04:00	0.00	2,461.30	0.00	15:45 - 16:00	4.00	2,719.92	-2,719.9
04:00 - 04:15	0.00	2,220.37	0.00	16:00 - 16:15	4.00	2,719.68	-2,719.6
04:15 - 04:30	0.00	2,474.37	0.00	16:15 - 16:30	4.00	2,780.76	-2,780.7
04:30 - 04:45	0.00	2,474.65	0.00	16:30 - 16:45	4.00	2,949.58	-2,949.5
04:45 - 05:00	0.00	2,489.09	0.00	16:45 - 17:00	4.00	2,979,36	-2,979.3
05:00 - 05:15	0.00	2,489.17	0.00	17:00 - 17:15	8.00	2,979.49	-5,958.9
05:15 - 05:30	0.00	2,489.80	0.00	17:15 - 17:30	8.00	2,949.80	-5,899.6
05:30 - 05:45	0.00	2,589.69	0.00	17:30 - 17:45	8.00	2,992.56	-5,985.1
05:45 - 06:00	0.00	2,600.48	0.00	17:45 - 18:00	8.00	3,013.02	-6,026,0
06:00 - 06:15	3.00	2,659,83	-1,994.87	18:00 - 18:15	8,00	3,005,19	-6,010.3
06:15 - 06:30	3.00	2,899,19	-2,174.39	18:15 - 18:30	8.00	3,152.97	-6,305.9
06:30 - 06:45	3.00	3,031.99	-2,273.99	18:30 - 18:45	8.00	3,239.32	-6,478.6
06:45 - 07:00	3.00	3,239.07	-2,429.30	18:45 - 19:00	8.00	3,798.89	-7,597.7
07:00 - 07:15	3.00	3,249.71	-2,437.28	19:00 - 19:15	8.00	4,329,64	-8,659_2
07:15 - 07:30	3.00	3,491,22	-2,618,42	19:15 - 19:30	8.00	4,499,13	-8,998.2
07:30 - 07:45	3.00	3,249.62	-2,437.22	19:30 - 19:45	8.00	4,329.44	-8,658.8
07:45 - 08:00	3.00	3,249.90	-2,437.43	19:45 - 20:00	8.00	3,798.38	-7,596.7
08:00 - 08:15	8.00	3,449.95	-6,899.90	20:00 - 20:15	8.00	3,239,55	-6,479,1
08:15 - 08:30	8.00	3,239.21	-6,478.42	20:15 - 20:30	8.00	3,187.57	-6,375.1
08:30 - 08:45	8.00	3,137.20	-6,274.40	20:30 - 20:45	8.00	3,191.16	-6,382.3
08:45 - 09:00	8.00	3,110.21	-6,220.42	20:45 - 21:00	8.00	3,167.96	-6,335.9
09:00 - 09:15	8.00	3,199.28	-6,398,56	21:00 - 21:15	8.00	3,069.85	-6,139.7
09:15 - 09:30	8.00	3,199.48	-6,398,96	21:15 - 21:30	8.00	2,984,56	-5,969.1
09:30 - 09:45	8.00	3,180.85	-6,361.70	21:30 - 21:45	8.00	2,939.22	-5,878.4
09:45 - 10:00	8.00	3,199.24	-6,398.48	21:45 - 22:00	8.00	2,718.41	-5,436.8
10:00 - 10:15	8.00	3,199,12	-6,398.24	22:00 - 22:15	4.00	2,697,53	-2,697.5
10:15 - 10:30	8.00	3,102.72	-6,205.44	22:15 - 22:30	4.00	2,949,43	-2,949.4
10:30 - 10:45	8.00	3,129.44	-6,258.88	22:30 - 22:45	4.00	2,659.81	-2,659.8
10:45 - 11:00	8.00	3,173.60	-6,347.20	22:45 - 23:00	4.00	2,636.65	-2,636.6
11:00 - 11:15	8.00	3,164.05	-6,328,10	23:00 - 23:15	4.00	2,629,48	-2,629.4
11:15 - 11:30	8.00	3,189.07	-6,378.14	23:15 - 23:30	4.00	2,589.96	-2,589.9
11:30 - 11:45	8.00	3,150.21	-6,300.42	23:30 - 23:45	4.00	2,489.71	-2,489.7
11:45 - 12:00	8.00	3,047.08	-6,094.16	23:45 - 24:00	4.00	2,489.32	-2,489.3
			(Buy + Sell) MWh	20110 24100	116.0000	£1-100.02	-356,345.7



Authorised Signatory

Name

: Akhilesh Awasthy



Trading Date Entity ID Portfolio Code : 10-Mar-19 : E1WB0IPC0000 : E1WB0IPC0002 Delivery Date Entity Name Portfolio Name : 11-Mar-19 : IPCL Power Trading Private Limited

: India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-389,448.37
•	Charges	
	> NLDC Application Fees	-7.85
	> CTU Transmission Charges	-27,329.60
	> NLDC Scheduling & Operating Charges - Buy	-116.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-9,280.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-2,320.00
	> IGST	-417,60
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
	Total	-429,919.42

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 637).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)

NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



REPORT - I

** This is a computer generated report.



REPORT - I

DAILY OBLIGATION SUMMARY REPORT

Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	2.00	2,899.36	-1,449.68	12:00 - 12:15	8.00	3,109.00	-6,218.0
00:15 - 00:30	2.00	2,899.04	-1,449.52	12:15 - 12:30	8,00	3,010.29	-6,020.5
00:30 - 00:45	2.00	2,776.83	-1,388.42	12:30 - 12:45	8.00	2,939.62	-5,879.2
00:45 - 01:00	2.00	2,839.51	-1,419.76	12:45 - 13:00	8.00	2,939.18	-5,878.3
01:00 - 01:15	2.00	2,852.55	-1,426.28	13:00 - 13:15	4.00	2,780.22	-2,780,2
01:15 - 01:30	2.00	2,769.89	-1,384.95	13:15 - 13:30	4.00	2,664.18	-2,664.1
01:30 - 01:45	2.00	2,769.33	-1,384.67	13:30 - 13:45	4.00	2,549.95	-2,549.9
01:45 - 02:00	2.00	2,769.17	-1,384.59	13:45 - 14:00	4.00	2,687.44	-2,687.4
02:00 - 02:15	2,00	2,813.68	-1,406,84	14:00 - 14:15	4.00	2,549.77	-2,549.
02:15 - 02:30	2.00	2,718.68	-1,359.34	14:15 - 14:30	4.00	2,549.94	-2,549.1
02:30 - 02:45	2.00	2,769.48	-1,384.74	14:30 - 14:45	4.00	2,550.67	-2,550.6
02:45 - 03:00	2.00	2,729.54	-1,364.77	14:45 - 15:00	4.00	2,850.13	-2,850.
03:00 - 03:15	0.00	2,735.98	0.00	15:00 - 15:15	4.00	2,939,60	-2,939.6
03:15 - 03:30	0.00	2,580.04	0.00	15:15 - 15:30	4.00	2,949.57	-2,949.5
03:30 - 03:45	0.00	2,570.42	0.00	15:30 - 15:45	4.00	3,120.48	-3,120.4
03:45 - 04:00	0.00	2,553.36	0.00	15:45 - 16:00	4.00	2,995.22	-2,995.2
04:00 - 04:15	0.00	2,488.98	0.00	16:00 - 16:15	4.00	2,939.44	-2,939.4
04:15 - 04:30	0.00	2,552.10	0.00	16:15 - 16:30	4.00	2,939.75	-2,939.1
04:30 - 04:45	0.00	2,582.63	0.00	16:30 - 16:45	4.00	3,000.06	-3,000.0
04:45 - 05:00	0.00	2,605.91	0.00	16:45 - 17:00	4.00	3,127.59	-3,127.5
05:00 - 05:15	0.00	2,560.33	0.00	17:00 - 17:15	8.00	3,121,95	-6,243,9
05:15 - 05:30	0.00	2,852.12	0.00	17:15 - 17:30	8.00	3,136.66	-6,273.3
05:30 - 05:45	0.00	2,931.74	0.00	17:30 - 17:45	8.00	3,149.82	-6,299.0
05:45 - 06:00	0.00	2,952,89	0.00	17:45 - 18:00	8.00	3,155.70	-6,311.4
06:00 - 06:15	3.00	2,989.33	-2,242.00	18:00 - 18:15	8.00	3,239.32	-6,478.6
06:15 - 06:30	3.00	3,180.45	-2,385.34	18:15 - 18:30	8.00	3,239.87	-6,479.7
06:30 - 06:45	3.00	3,243.46	-2,432.60	18:30 - 18:45	8.00	MALE AND A PARTY AND	resource to restor
06:45 - 07:00	3.00	3,669.22	-2,751.92	18:45 - 19:00	8.00	3,339.09 3,898.08	-6,678.1
07:00 - 07:15	3.00	3,569,87	-2,677.40	27-29-20 102-59-264		(HULCHARDARY	-7,796.1
07:15 - 07:30	3.00	3,669.38	A	19:00 - 19:15	8.00	4,000.79	-8,001.5
07:30 - 07:45	3.00	3,555.55	-2,752.04	19:15 - 19:30	8.00	4,499.12	-8,998.2
07:45 - 08:00	3.00		-2,678.71	19:30 - 19:45	8.00	4,000.16	-8,000.3
1002-811-62-12-02-02-02-02-02-02-02-02-02-02-02-02-02	- CARLS (MA)	3,567.39	-2,675.54	19:45 - 20:00	8.00	3,903.92	-7,807.8
08:00 - 08:15	8.00	3,650.23	-7,300.46	20:00 - 20:15	8.00	4,000.40	-8,000.8
08:15 - 08:30	8.00	3,527.53	-7,055.06	20:15 - 20:30	8.00	3,893,95	-7,787.9
08:30 - 08:45	8.00	3,450.19	-6,900.38	20:30 - 20:45	8.00	4,430.60	-8,861.2
08:45 - 09:00	8.00	3,383.46	-6,766.92	20:45 - 21:00	8.00	3,719.94	-7,439.8
09:00 - 09:15	8.00	3,600.92	-7,201.84	21:00 - 21:15	8.00	3,339.62	-6,679.2
09:15 - 09:30	8.00	3,644.98	-7,289.96	21:15 - 21:30	8.00	3,149.54	-6,299.0
09:30 - 09:45	8.00	3,701.00	-7,402.00	21:30 - 21:45	8.00	3,107.63	-6,215.2
09:45 - 10:00	8.00	3,750.05		21:45 - 22:00	8.00	3,069.72	-6,139.4
10:00 - 10:15	8.00	3,797.15		22:00 - 22:15	4.00	3,108.38	-3,108.3
10:15 - 10:30	8.00	3,839.20	- COLENDAR STORE	22:15 - 22:30	4.00	3,157,39	-3,157.3
10:30 - 10:45	8.00	3,753.39		22:30 - 22:45	4.00	3,138.76	-3,138.7
10:45 - 11:00	8.00	3,878.63	-7,757.26	22:45 - 23:00	4.00	3,143.90	-3,143.9
11:00 - 11:15	8.00	3,644.18	-7,288.36	23:00 - 23:15	4.00	3,182,56	-3,182.5
11:15 - 11:30	8.00	3,527.37	-7,054.74	23:15 - 23:30	4.00	3,150,49	-3,150,4
11:30 - 11:45	8.00	3,250.84	-6,501.68	23:30 - 23:45	4.00	3,023.12	-3,023.1
11:45 - 12:00	8.00	3,187.40	-6,374.80	23:45 - 24:00	4.00	2,989.70	-2,989.7



Authorised Signatory

- Name
- : Akhilesh Awasthy



Trading Date Entity ID Portfolio Code

12-Mar-19 ġ. E1WB0IPC0000 1 E1WB0IPC0002

Delivery Date Entity Name Portfolio Name

: IPCL Power Trading Private Limited

•	Funds Payin(-) / Payout(+)	-68,402.37
٠	Charges	
	> NLDC Application Fees	-7.27
	> CTU Transmission Charges	-5,654,40
	> NLDC Scheduling & Operating Charges - Buy	-24.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-1,920.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
	Fees	-480.00
	> IGST	-86.40
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
	Total	-77,574.44

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 688).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)

NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



REPORT-I

: 13-Mar-19

: India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

** This is a computer generated report.



REPORT - I

Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	3.00	2,749.67	-2,062.25	12:00 - 12:15	0.00	3,117.30	0.0
00:15 - 00:30	3.00	2,749.60	-2,062.20	12:15 - 12:30	0.00	3,049.94	0.0
00:30 - 00:45	3.00	2,749.35	-2,062.01	12:30 - 12:45	0.00	3,049.76	0.0
00:45 - 01:00	3.00	2,749.36	-2,062.02	12:45 - 13:00	0.00	2,999.68	0.0
01:00 - 01:15	3.00	2,749,37	-2,062.03	13:00 - 13:15	0.00	2,749.49	0.0
01:15 - 01:30	3.00	2,749.32	-2,061.99	13:15 - 13:30	0.00	2,749.15	0.0
01:30 - 01:45	3.00	2,749.05	-2,061.79	13:30 - 13:45	0.00	2,749.33	0.0
01:45 - 02:00	3.00	2,749.08	-2,061,81	13:45 - 14:00	0.00	2,749.14	0.0
02:00 - 02:15	3.00	2,749.01	-2,061.76	14:00 - 14:15	0.00	2,749.02	0.0
02:15 - 02:30	3.00	2,722.61	-2,041.96	14:15 - 14:30	0.00	2,749.22	0.0
02:30 - 02:45	3.00	2,729.27	-2,046.95	14:30 - 14:45	0.00	2,749.32	0.0
02:45 - 03:00	3.00	2,719.59	-2.039.69	14:45 - 15:00	0.00	2,799.44	0.0
03:00 - 03:15	3.00	2,711.61	-2,033.71	15:00 - 15:15	0.00	2,849.63	0.0
03:15 - 03:30	3.00	2,604.28	-1,953.21	15:15 - 15:30	0.00	2,950.62	0.0
03:30 - 03:45	3.00	2,616.11	-1,962.08	15:30 - 15:45	0.00	3,000.28	0.0
03:45 - 04:00	3.00	2,599.55	-1,949.66	15:45 - 16:00	0.00	3,102.57	0.0
04:00 - 04:15	3.00	2,250.71	-1,688.03	16:00 - 16:15	0.00	3,100.54	0.0
04:15 - 04:30	3.00	2,576.33	-1,932.25	16:15 - 16:30	0.00		0.0
04:30 - 04:45	3.00	2,583.19	-1,932.23	16:13 - 16:30	0.00	3,111.57 3,069.94	0.0
04:45 - 05:00	3.00	2,613.91	-1,960.43	Automatical Automatication of	0.00	Contraction of the	11.70
05:00 - 05:15	3.00	2,599.96	-1,960.43	16:45 - 17:00	0.00	3,104.79	0.0
05:15 - 05:30	3.00		Star Starter	17:00 - 17:15		3,110.45	0.0
	3.00	2,749.18	-2,061.89	17:15 - 17:30	0.00	3,023.02	0.0
05:30 - 05:45		2,749.79	-2,062.34	17:30 - 17:45	0.00	3,115.16	0.0
05:45 - 06:00	3.00	2,764.90	-2,073.68	17:45 - 18:00	D.00	3,030.44	0.0
06:00 - 06:15	3,00	3,012.61	-2,259.46	18:00 - 18:15	0.00	2,942.81	0.0
06:15 - 06:30	3.00	3,144.37	-2,358.28	18:15 - 18:30	0.00	3,136.57	0.0
06:30 - 06:45	3.00	3,250.06	-2,437.55	18:30 - 18:45	0.00	3,229.05	0.0
06:45 - 07:00	3.00	3,539.31	-2,654.48	18:45 - 19:00	0.00	3,449.19	0.0
07:00 - 07:15	3,00	3,500.49	-2,625.37	19:00 - 19:15	0.00	3,479.79	0.0
07:15 - 07:30	3.00	3,521.83	-2,641.37	19:15 - 19:30	0.00	3,399.14	0.0
07:30 - 07:45	3.00	3,499.14	-2,624.36	19:30 - 19:45	0.00	3,632.88	0.0
07:45 - 08:00	3.00	3,400.55	-2,550.41	19:45 - 20:00	0.00	3,683.80	0.0
08:00 - 08:15	0.00	3,486.18	0.00	20:00 - 20:15	0.00	3,500.57	0,0
08:15 - 08:30	0,00	3,499.57	0.00	20:15 - 20:30	0,00	3,683.41	0.0
08:30 - 08:45	0.00	3,449.45	0.00	20:30 - 20:45	0.00	3,722.70	0.0
08:45 - 09:00	0.00	3,432.45	0.00	20:45 - 21:00	0.00	3,239.34	0.0
09:00 - 09:15	0.00	3,600,28	0.00	21:00 - 21:15	0.00	3,136,04	0.0
09:15 - 09:30	0.00	3,601.24	0.00	21:15 - 21:30	0.00	3,022.12	0.0
09:30 - 09:45	0.00	3,592.75	0.00	21:30 - 21:45	0.00	2,939.70	0.0
09:45 - 10:00	0.00	3,571.89	0.00	21:45 - 22:00	0.00	2,939.36	0.0
10:00 - 10:15	0.00	3,575.52	0.00	22:00 - 22:15	0.00	2,939.73	0.0
10:15 - 10:30	0.00	3,511.86	0.00	22:15 - 22:30	0.00	3,115.76	0.0
10:30 - 10:45	0.00	3,527.00	0.00	22:30 - 22:45	0.00	3,069.11	0.0
10:45 - 11:00	0.00	3,545.88	0.00	22:45 - 23:00	0.00	3,029.72	0.0
11:00 - 11:15	0.00	3,500.77	0,00	23:00 - 23:15	0.00	3,019.00	0.0
11:15 - 11:30	0.00	3,500.96		23:15 - 23:30	0.00	2,939.68	0.0
11:30 - 11:45	0.00	3,477.15		23:30 - 23:45	0.00	2,868.56	0.0
11:45 - 12:00	0.00	3,399.22	1975 977 T	23:45 - 24:00	0.00	2,749.91	0.0
	577070.7		(Buy + Sell) MWh		24.0000	-,	-68,402



Name

: Akhilesh Awasthy





Trading Date Entity ID Portfolio Code : 13-Mar-19 : E1WB0IPC0000 : E1WB0IPC0002 Delivery Date Entity Name Portfolio Name

: 14-Mar-19

: IPCL Power Trading Private Limited : India_Power_Corporation_Ltd_(Form

REPORT - I

erly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-338,231.50
•	Charges	
_	> NLDC Application Fees	-7.51
	> CTU Transmission Charges	-23,088.80
	> NLDC Scheduling & Operating Charges - Buy	-98.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-7,840.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-1,960.00
	> IGST	-352.80
_	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
6	Total	-372,578.61

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 666).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)

NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.





REPORT - I

Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ?	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	0.00	2,939.67	0.00	12:00 - 12:15	8.00	3,370.17	-6,740.3
00:15 - 00:30	0,00	2,897.00	0.00	12:15 - 12:30	8,00	3,250.17	-6,500.3
00:30 - 00:45	0.00	2,889,78	0.00	12:30 - 12:45	8.00	3,191.59	-6,383.1
00:45 - 01:00	0.00	2,889.31	0.00	12:45 - 13:00	8.00	3,170.25	-6,340,5
01:00 - 01:15	0.00	2,889.62	0.00	13:00 - 13:15	4.00	3,002,65	-3,002.6
01:15 - 01:30	0.00	2,889.47	0.00	13:15 - 13:30	4.00	2,839.93	-2,839.9
01:30 - 01:45	0.00	2,840.00	0.00	13:30 - 13:45	4.00	2,839.92	-2,839.9
01:45 - 02:00	0.00	2,839.84	0.00	13:45 - 14:00	4.00	2,839,67	-2,839,6
02:00 - 02:15	0.00	2,839.70	0.00	14:00 - 14:15	4.00	2,839,68	-2,839.0
02:15 - 02:30	0.00	2,839.60	0.00	14:15 - 14:30	4.00	2,970.63	-2,970.6
02:30 - 02:45	0.00	2,839.50	0.00	14:30 - 14:45	4.00	3,031.84	-3,031.8
02:45 - 03:00	0.00	2,839,38	0.00	14:45 - 15:00	4.00	3,104.37	-3,104.3
03:00 - 03:15	0.00	2,839.35	0.00	15:00 - 15:15	4.00	3,122.31	-3,122.3
03:15 - 03:30	0.00	2,839,19	0.00	15:15 - 15:30	4.00	3,162.01	-3,162.0
03:30 - 03:45	0.00	2,839.21	0.00	15:30 - 15:45	4.00	3,167.72	-3,167.7
03:45 - 04:00	0.00	2,839.24	0.00	15:45 - 16:00	4.00	3,200,71	-3,200,7
04:00 - 04:15	0.00	2,839.04	0.00	16:00 - 16:15	4.00	3,239.31	-3,239,3
04:15 - 04:30	0.00	2,839.28	0.00	16:15 - 16:30	4.00	C HE SHE EASTER AT	1.18700.2A 410
04:30 - 04:45	0.00	2,839.35	0.00		4.00	3,393.88	-3,393.8
04:45 - 05:00	0.00	2,839,50	0.00	16:30 - 16:45		3,500.12	-3,500.1
04:45 - 05:00	0.00		Plant Starts	16:45 - 17:00	4.00	3,399,61	-3,399.6
05:15 - 05:30	0.00	2,839.60	0.00	17:00 - 17:15	8.00	3,239.97	-6,479.9
05:30 - 05:45	0.00	3,024.45	0.00	17:15 - 17:30	8.00	3,175.31	-6,350.6
05:45 - 06:00		3,132.42	0.00	17:30 - 17:45	8.00	3,134.22	-6,268.4
05:45 - 06:00	0.00	3,239.23	0.00	17:45 - 18:00	8.00	3,136.39	-6,272.7
	0.00	3,444.42	0.00	18:00 - 18:15	8,00	3,149.67	-6,299.3
06:15 - 06:30	0.00	3,556.84	0.00	18:15 - 18:30	8,00	3,395,53	-6,791.0
06:30 - 06:45	0.00	3,750.38	0.00	18:30 - 18:45	8.00	3,601.61	-7,203.2
06:45 - 07:00	0.00	3,800.46	0.00	18:45 - 19:00	8.00	3,890.36	-7,780,7
07:00 - 07:15	0.00	3,878,15	0.00	19:00 - 19:15	8,00	4,100.00	-8,200.0
07:15 - 07:30	0.00	4,019.68	0.00	19:15 - 19:30	8.00	4,039.76	-8,079.5
07:30 - 07:45	0.00	3,750.70	0.00	19:30 - 19:45	8.00	4,499.81	-8,999.6
07:45 - 08:00	0.00	3,750.86	0.00	19:45 - 20:00	8.00	4,499.61	-8,999.2
08:00 - 08:15	2.00	3,999.18	-1,999.59	20:00 - 20:15	8.00	3,897.30	-7,794.6
08:15 - 08:30	2.00	3,857,38	-1,928,69	20:15 - 20:30	8.00	4,039.69	-8,079.3
08:30 - 08:45	2.00	3,601.69	-1,800.85	20:30 - 20:45	8.00	4,100.47	-8,200.9
08:45 - 09:00	2.00	3,644.59	-1,822.30	20:45 - 21:00	8.00	3,902.64	-7,805.2
09:00 - 09:15	8.00	3,549.58	-7,099.16	21:00 - 21:15	8.00	3,239.98	-6,479.9
09:15 - 09:30	8.00	3,527.93	-7,055.86	21:15 - 21:30	8.00	3,239.17	-6,478.3
09:30 - 09:45	8.00	3,527.67	-7,055.34	21:30 - 21:45	8.00	3,121.06	-6,242.1
09:45 - 10:00	8.00	3,500.57	-7,001.14	21:45 - 22:00	8.00	3,026,51	-6,053.0
10:00 - 10:15	8.00	3,585.53	-7,171.06	22:00 - 22:15	4.00	3,033.54	-3,033.5
10:15 - 10:30	8.00	3,486.89	-6,973.78	22:15 - 22:30	4.00	3,167.80	-3,167.8
10:30 - 10:45	8.00	3,549.09	-7,098.18	22:30 - 22:45	4.00	3,239.58	-3,239.5
10:45 - 11:00	8.00	3,601.97	-7,203.94	22:45 - 23:00	4.00	3,198.60	-3,198.6
11:00 - 11:15	8,00	3,502.30	-7,004.60	23:00 - 23:15	4.00	3,170.39	-3,170.3
11:15 - 11:30	8.00	3,527,97	-7,055.94	23:15 - 23:30	4.00	3,146.82	-3,146.8
11:30 - 11:45	8.00	3,601.73	-7,203.46	23:30 - 23:45	4.00	3,093.88	-3,093.8
11:45 - 12:00	8.00	3,601.24	-7,202.48	23:45 - 24:00	4.00	3,027.69	-3,027.6
			(Buy + Sell) MWh		98,0000		-338,231.8



Authorised Signatory

Name



: Akhilesh Awasthy Designation : Director Market Operations



Trading Date Entity ID Portfolio Code : 16-Mar-19 : E1WB0IPC0000 : E1WB0IPC0002 Delivery Date Entity Name Portfolio Name

: 17-Mar-19

: IPCL Power Trading Private Limited : India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

REPORT - I

•	Funds Payin(-) / Payout(+)	-53,549.69
•	Charges	
	> NLDC Application Fees	-7.42
	> CTU Transmission Charges	-4,240.80
	> NLDC Scheduling & Operating Charges - Buy	-18.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-1,440.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-360.00
	> IGST	-64.80
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
	Total	-60,680,71

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 674).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)

NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.





Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	0.00	2,899.41	0.00	12:00 - 12:15	2.00	2,839.25	-1,419,63
00:15 - 00:30	0.00	2,839.98	0.00	12:15 - 12:30	2.00	2,799.70	-1,399.85
00:30 - 00:45	0.00	2,839.92	0.00	12:30 - 12:45	2.00	2,799.63	-1,399.82
00:45 - 01:00	0.00	2,839.83	0.00	12:45 - 13:00	2.00	2,799.69	-1,399.8
01:00 - 01:15	0.00	2,839.70	0.00	13:00 - 13:15	0,00	2,799.53	0.00
01:15 - 01:30	0.00	2,839.59	0.00	13:15 - 13:30	0.00	2,719.53	0.00
01:30 - 01:45	0.00	2,839.53	0.00	13:30 - 13:45	0.00	2,719.64	0.00
01:45 - 02:00	0.00	2,839.41	0.00	13:45 - 14:00	0.00	2,719.29	D.00
02:00 - 02:15	0.00	2,839.33	0.00	14:00 - 14:15	0,00	2,719.10	0.00
02:15 - 02:30	0.00	2,839.19	0.00	14:15 - 14:30	0.00	2,719.37	0.00
02:30 - 02:45	0.00	2,839.18	0.00	14:30 - 14:45	0.00	2,719.58	0.00
02:45 - 03:00	0.00	2,839,12	0.00	14:45 - 15:00	0,00	2,719,81	0.00
03:00 - 03:15	0.00	2,839.03	0.00	15:00 - 15:15	0.00	2,719.48	D.00
03:15 - 03:30	0.00	2,764.75	0.00	15:15 - 15:30	0,00	2,750.99	D.00
03:30 - 03:45	0.00	2,689.29	0.00	15:30 - 15:45	0.00	2,719.62	0.00
03:45 - 04:00	0.00	2,642.11	0.00	15:45 - 16:00	0.00	2,839.31	0.00
04:00 - 04:15	0.00	2,550.19	0.00	16:00 - 16:15	0.00	2,839.51	0.00
04:15 - 04:30	0.00	2,603.44	0.00	16:15 - 16:30	0.00	2,839.63	0.00
04:30 - 04:45	0.00	2,599.94	0.00	16:30 - 16:45	0.00	2,839.73	0.00
04:45 - 05:00	0.00	2,627.68	0.00	16:45 - 17:00	0.00	The fact that we have a set of	0.00
05:00 - 05:15	0.00	2,700.79	0.00	ALL AT THE CONTRACTOR	2.00	2,839,73	-15-11.2
05:15 - 05:30	0.00	States and the second	With dist.	17:00 - 17:15		2,839.56	-1,419.78
		2,764.78	0.00	17:15 - 17:30	2.00	2,839.05	-1,419.53
05:30 - 05:45	0.00	2,839.14	0.00	17:30 - 17:45	2.00	2,839.09	-1,419.55
05:45 - 06:00	0.00	2,839.47	0.00	17:45 - 18:00	2.00	2,799.14	-1,399.57
06:00 - 06:15	0.00	2,839.47	0.00	18:00 - 18:15	2.00	2,745.26	-1,372.63
06:15 - 06:30	0.00	2,939.17	0.00	18:15 - 18:30	2.00	2,899.35	-1,449.68
06:30 - 06:45	0.00	2,898.20	0.00	18:30 - 18:45	2.00	3,033.60	-1,516.80
06:45 - 07:00	0.00	2,640.62	0.00	18:45 - 19:00	2.00	3,069.27	-1,534.64
07:00 - 07:15	0.00	2,667.24	0.00	19:00 - 19:15	2.00	3,069.68	-1,534.84
07:15 - 07:30	0,00	2,907.00	0.00	19:15 - 19:30	2.00	3,140.52	-1,570.26
07:30 - 07:45	0.00	2,898.47	0.00	19:30 - 19:45	2.00	3,139.83	-1,569.92
07:45 - 08:00	0.00	2,898.32	0.00	19:45 - 20:00	2.00	3,125.19	-1,562.60
08:00 - 08:15	0.00	2,895.11	0.00	20:00 - 20:15	2.00	3,126,36	-1,563,18
08:15 - 08:30	0.00	3,053.37	0.00	20:15 - 20:30	2.00	3,139.53	-1,569.77
08:30 - 08:45	0.00	3,022.32	0.00	20:30 - 20:45	2.00	3,229,24	-1,614,62
08:45 - 09:00	0.00	3,022.18	0.00	20:45 - 21:00	2.00	3,143.80	-1,571.90
09:00 - 09:15	2.00	3,022.66	-1,511.33	21:00 - 21:15	2,00	3,239.07	-1,619.54
09:15 - 09:30	2.00	3,119.70	-1,559.85	21:15 - 21:30	2.00	3,117.19	-1,558.60
09:30 - 09:45	2.00	3,123.82	-1,561.91	21:30 - 21:45	2.00	3,025.90	-1,512.95
09:45 - 10:00	2.00	3,110.55	-1,555.28	21:45 - 22:00	2.00	2,899.72	-1,449.86
10:00 - 10:15	2.00	2,970.50	-1,485.25	22:00 - 22:15	0.00	2,899,52	0.00
10:15 - 10:30	2.00	2,898,35	-1,449.18	22:15 - 22:30	0.00	3,041,22	D.00
10:30 - 10:45	2.00	2,898.24	-1,449.12	22:30 - 22:45	0.00	2,939.81	0.00
10:45 - 11:00	2.00	2,898.16	-1,449.08	22:45 - 23:00	0.00	2,899.85	0.00
11:00 - 11:15	2.00	2,839,84	-1,419.92	23:00 - 23:15	0.00	2,899.14	0.00
11:15 - 11:30	2,00	2,839.72	-1,419,86	23:15 - 23:30	0.00	2,839.80	0.00
11:30 - 11:45	2.00	2,839.57	-1,419.79	23:30 - 23:45	0.00	2,839.57	0.00
11:45 - 12:00	2.00	2,839.64	-1,419.82	23:45 - 24:00	0.00	2,839.29	0.00
			(Buy + Sell) MWh		18.0000		-53,549.69



CO



Name

: Akhilesh Awasthy

- Designation : Director Market Operations

REPORT - I



Trading Date Entity ID Portfolio Code

: 17-Mar-19 : E1WB0IPC0000 : E1WB0IPC0002 Delivery Date Entity Name Portfolio Name : 18-Mar-19

: IPCL Power Trading Private Limited : India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

REPORT - I

•	Funds Payin(-) / Payout(+)	-226,799.92	
•	Charges		
	> NLDC Application Fees	-7.23	
	> CTU Transmission Charges	-16,963.20	
	> NLDC Scheduling & Operating Charges - Buy	-72.00	
	> NLDC Scheduling & Operating Charges - Sell	0.00	
	> STU Transmission Charges	-5,760.00	
	> Distribution Charges	0.	
	> Any other Charges	0.00	
	> SLDC Scheduling and Operating Charges	-1,000.00	
	> ALDC Scheduling and Operating Charges	0.00	
	Fees	-1,440.00	
	> IGST	-259.20	
	> SGST	0.00	
	> CGST	0.00	
- 1	> UTGST	0.00	
	Total	-252,301,55	

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 692).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)

NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.



: 17-Mar-19



REPORT - I

DAILY OBLIGATION SUMMARY REPORT

Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ?	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	3.00	2,899.41	-2,174.56	12:00 - 12:15	3.00	3,111.48	-2,333.6
00:15 - 00:30	3.00	2,899.17	-2,174.38	12:15 - 12:30	3.00	2,939.58	-2,204.6
00:30 - 00:45	3.00	2,839.81	-2,129.86	12:30 - 12:45	3.00	2,839.91	-2,129.9
00:45 - 01:00	3.00	2,839.75	-2,129.81	12:45 - 13:00	3.00	2,839.85	-2,129.8
01:00 - 01:15	3.00	2,839.58	-2,129.69	13:00 - 13:15	3.00	2,839.33	-2,129.5
01:15 - 01:30	3.00	2,839.37	-2,129,53	13:15 - 13:30	3.00	2,839.21	-2,129.4
01:30 - 01:45	3.00	2,839.23	-2,129.42	13:30 - 13:45	3.00	2,839.15	-2,129.3
01:45 - 02:00	3.00	2,839.10	-2,129.33	13:45 - 14:00	3.00	2,746.68	-2,060.0
02:00 - 02:15	3.00	2,799.69	-2,099.77	14:00 - 14:15	3.00	2,839.11	-2,129.3
02:15 - 02:30	3.00	2,739.89	-2,054.92	14:15 - 14:30	3.00	2,839.33	-2,129.5
02:30 - 02:45	3,00	2,727.83	-2,045.87	14:30 - 14:45	3.00	2,839.52	-2,129.6
02:45 - 03:00	3.00	2,681.31	-2,010.98	14:45 - 15:00	3.00	2,839.61	-2,129.7
03:00 - 03:15	3.00	2,619.75	-1,964.81	15:00 - 15:15	3.00	2,839.78	-2,129.8
03:15 - 03:30	3.00	2,669.16	-2,001.87	15:15 - 15:30	3.00	2,839.94	-2,129.9
03:30 - 03:45	3.00	2,621.44	-1,966.08	15:30 - 15:45	3.00	2,839.89	-2,129.9
03:45 - 04:00	3.00	2,622,37	-1,966.78	15:45 - 16:00	3.00	2,839,95	-2,129.9
04:00 - 04:15	3.00	2,472,54	-1,854.41	16:00 - 16:15	3.00	3,042.80	-2,282.1
04:15 - 04:30	3.00	2,589.52	-1,942.14	16:15 - 16:30	3.00	3,141.17	-2,355.8
04:30 - 04:45	3.00	2,599.07	-1,949.30	16:30 - 16:45	3.00	3,192.71	-2,394.5
04:45 - 05:00	3.00	2,622,30	-1,966,73	16:45 - 17:00	3.00	3,250.82	-2,438.1
05:00 - 05:15	3.00	2,839.16	-2,129.37	17:00 - 17:15	3.00	3,397.07	-2,547,8
05:15 - 05:30	3.00	2,839.75	-2,129.81	17:15 - 17:30	3.00	3,125.09	-2,343.8
05:30 - 05:45	3.00	2,969.49	-2,227.12	17:30 - 17:45	3.00	3,032.73	-2,274.5
05:45 - 06:00	3,00	3.024.54	-2,268,41	17:45 - 18:00	3.00	3,034,69	-2,276,0
06:00 - 06:15	3.00	3,020,16	-2,265,12	18:00 - 18:15	3.00	3,052.58	-2,289.4
06:15 - 06:30	3.00	3,156.79	-2,367.59	18:15 - 18:30	3.00	3,118,99	-2,339.2
06:30 - 06:45	3.00	3,239.73	-2,429.80	18:30 - 18:45	3.00	3,182.84	-2,387.1
06:45 - 07:00	3.00	3,341.57	-2,506.18	18:45 - 19:00	3,00	3,909.64	-2,932.2
07:00 - 07:15	3.00	3,359.75	-2,519,81	19:00 - 19:15	3.00	4,018.09	-3,013,5
07:15 - 07:30	3.00	3,609.37	-2,707.03	19:15 - 19:30	3.00	4,098.97	-3,074.2
07:30 - 07:45	3.00	3,669.42	-2,752.07	19:30 - 19:45	3.00	4,312.84	-3,234.6
07:45 - 08:00	3.00	3,669.10	-2,751.83	19:45 - 20:00	3.00	3,870.55	-2,902.9
08:00 - 08:15	3.00	3,669,37	-2,752.03	20:00 - 20:15	3.00	3,400.36	-2,550.2
08:15 - 08:30	3.00	3,839.87	-2,879.90	20:15 - 20:30	3.00	3,397.80	-2,548.3
08:30 - 08:45	3.00	3,769.22	-2,826.92	20:30 - 20:45	3.00	3,549.02	-2,661.7
08:45 - 09:00	3.00	3,971.59	-2,978.69	20:45 - 21:00	3.00	3,400.72	-2,550.5
09:00 - 09:15	3.00	3,719.63	-2,789.72	21:00 - 21:15	3.00	3,500.36	-2,625.2
09:15 - 09:30	3.00	3,669,33		21:15 - 21:30	3.00	3,397.67	-2,548.2
09:30 - 09:45	3.00	3,519.40	-2,639,55	21:30 - 21:45	3.00	3,239.08	-2,429.3
09:45 - 10:00	3.00	3,550.62		21:45 - 22:00	3.00	3,125.48	-2,344.1
10:00 - 10:15	3.00	3,723.03	-2,792.27	22:00 - 22:15	3.00	3,130.88	-2,348.1
10:15 - 10:30	3.00	3,600.25		22:15 - 22:30	3.00	3,239.87	-2,429.9
10:30 - 10:45	3.00	3,500.27	and the second sec	22:30 - 22:45	3.00	3,189.64	-2,423.3
10:45 - 11:00	3.00	3,397.56	-2,548.17	22:45 - 23:00	3.00	3,239.02	-2,392.2
11:00 - 11:15	3.00	3,200.61	-2,400.46	23:00 - 23:15	3.00	3,239.02	-2,423.2
11:15 - 11:30	3.00	3,199.27	-2,399.45	23:15 - 23:30	3.00		
11:30 - 11:45	3.00	3,195.92	-2,396.94		3.00	3,072,15	-2,304.1
11:45 - 12:00	3.00	3,195.92	-2,396.94	23:30 - 23:45		- Apr (1999)	-2,204.9
11.40 - 12.00	5.00		-2,397.46 (Buy + Sell) MWh	23:45 - 24:00	3.00	2,899.86	-2,174.9



- Authorised Signatory
 - : Akhilesh Awasthy
- Designation : Director Market Operations



Trading Date Entity ID Portfolio Code

: 18-Mar-19 : E1WB0IPC0000 : E1WB0IPC0002 Delivery Date Entity Name

Portfolio Name

: 19-Mar-19

: IPCL Power Trading Private Limited

REPORT - I

: India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

٠	Funds Payin(-) / Payout(+)	-672,624.60		
•	Charges			
	> NLDC Application Fees	-7.15		
	> CTU Transmission Charges	-49,240.40		
	> NLDC Scheduling & Operating Charges - Buy	-200.00*		
	> NLDC Scheduling & Operating Charges - Sell	0.00		
	> STU Transmission Charges	-16,720.00		
	> Distribution Charges	0.0		
	> Any other Charges	0.00		
	> SLDC Scheduling and Operating Charges	-1,000.00		
	> ALDC Scheduling and Operating Charges	0.00		
0	Fees	-4,180.00		
	> IGST	-752.40		
ļ,	> SGST	0.00		
	> CGST	0.00		
	> UTGST	0.00		
	Total	-744,724.55		

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 699).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)

NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

* Max Charges applied

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

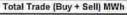




REPORT - I

Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	3.00	2,819.90	-2,114.93	12:00 - 12:15	10.00	3,020.83	-7,552.0
00:15 - 00:30	3.00	2,819.83	-2,114.87	12:15 - 12:30	10.00	2,892.61	-7,231.5
00:30 - 00:45	3.00	2,819.72	-2,114.79	12:30 - 12:45	10.00	2,819.89	-7,049.7
00:45 - 01:00	3,00	2,819.64	-2,114.73	12:45 - 13:00	10.00	2,819.77	-7,049.4
01:00 - 01:15	3.00	2,819.46	-2,114.60	13:00 - 13:15	10.00	2,819.16	-7,047.9
01:15 - 01:30	3.00	2,819.33	-2,114.50	13:15 - 13:30	10.00	2,777.64	-6,944.1
01:30 - 01:45	3.00	2,819.42	-2,114.57	13:30 - 13:45	10.00	2,720.00	-6,800.0
01:45 - 02:00	3.00	2,819.25	-2,114.44	13:45 - 14:00	10.00	2,791.89	-6,979.7
02:00 - 02:15	3.00	2,819.02	-2,114,27	14:00 - 14:15	10.00	2,719.95	-6,799.8
02:15 - 02:30	3.00	2,764.58	-2,073.44	14:15 - 14:30	10.00	2,815.38	-7,038.4
02:30 - 02:45	3.00	2,755.01	-2,066.26	14:30 - 14:45	10.00	2,819.25	-7,048.1
02:45 - 03:00	3.00	2,746.97	-2,060.23	14:45 - 15:00	10.00	2,819,32	-7.048.3
03:00 - 03:15	3.00	2,646,35	-1,984.76	15:00 - 15:15	10.00	2,819.39	-7,048.4
03:15 - 03:30	3.00	2,690.08	-2,017.56	15:15 - 15:30	10.00	2,819,47	-7,048.6
03:30 - 03:45	3.00	2,617.56	-1,963.17	15:30 - 15:45	10.00	2,819.78	-7,049.4
03:45 - 04:00	3.00	2,605,38	-1,954.04	15:45 - 16:00	10.00	2,829.44	-7,073.6
04:00 - 04:15	3.00	2,472.65	-1,854.49	16:00 - 16:15	10.00	2,897.47	-7,243.0
04:15 - 04:30	3,00	2,546.85	-1,910,14	16:15 - 16:30	10.00	3,023.22	-7,558.0
04:30 - 04:45	3.00	2,500.67	-1,875.50	16:30 - 16:45	10.00	3,125.78	-7,814.4
04:45 - 05:00	3.00	2,586.46	-1,939.85	16:45 - 17:00	10.00	3,173,12	-7,932.8
05:00 - 05:15	3.00	2,635,48	-1,976.61	17:00 - 17:15	15.00	3,173.75	-11,901.5
05:15 - 05:30	3.00	2,764.45	-2,073.34	17:15 - 17:30	15.00	3,132.70	-11,747.0
05:30 - 05:45	3.00	2,819.96	-2,114.97	17:30 - 17:45	15.00	3,034.70	-11,380.1
05:45 - 06:00	3.00	2,969.00	-2,226.75	17:45 - 18:00	15.00	3,139.73	-11,773.9
06:00 - 06:15	3.00	3,028.66	-2,220.73	18:00 - 18:15	15.00	3,094.54	-11,604.5
06:15 - 06:30	3.00	3,186.16	2561010583	1105262465 1102662555	15.00		
A COMPANY OF A COMPANY	3.00	Cardian Cardiana	-2,389.62	18:15 - 18:30		3,380.03	-12,675.1
06:30 - 06:45	3.00	3,310.65	-2,482.99	18:30 - 18:45	15.00	3,195.80	-11,984.2
06:45 - 07:00	110-000-01	3,310.45	-2,482.84	18:45 - 19:00	15.00	3,449.37	-12,935.1
07:00 - 07:15	3.00	3,134.31	-2,350.73	19:00 - 19:15	15.00	3,743.85	-14,039.4
07:15 - 07:30	3.00	3,239.09	-2,429.32	19:15 - 19:30	15.00	4,018.17	-15,068.1
07:30 - 07:45	3.00	3,549.37	-2,662.03	19:30 - 19:45	15.00	4,171.00	-15,641.2
07:45 - 08:00	3.00	3,609.04	-2,706.78	19:45 - 20:00	15.00	3,742.71	-14,035.1
08:00 - 08:15	10.00	3,609.88	-9,024.70	20:00 - 20:15	15.00	3,449.83	-12,936.8
08:15 - 08:30	10.00	3,589.48	-8,973.70	20:15 - 20:30	15.00	3,500.14	-13,125.5
08:30 - 08:45	10.00	3,669.67	-9,174.18	20:30 - 20:45	15.00	3,700.83	-13,878.1
08:45 - 09:00	10.00	3,669.67	-9,174.18	20:45 - 21:00	15.00	3,967.95	-14,879.8
09:00 - 09:15	10.00	3,578.40	-8,946.00	21:00 - 21:15	15.00	3,743.00	-14,036.2
09:15 - 09:30	10.00	3,589.73	-8,974.33	21:15 - 21:30	15.00	3,709.08	-13,909.0
09:30 - 09:45	10.00	3,300.93	-8,252.33	21:30 - 21:45	15.00	3,449.47	-12,935.5
09:45 - 10:00	10.00	3,400.60		21:45 - 22:00	15.00	3,160.44	-11,851.6
10:00 - 10:15	10.00	3,395.62	-8,489.05		10.00	3,157.14	-7,892.8
10:15 - 10:30	10.00	3,400.73	-8,501.83	22:15 - 22:30	10.00	3,250,65	-8,126.6
10:30 - 10:45	10.00	3,395.97	-8,489,93	22:30 - 22:45	10.00	3,154.24	-7,885.6
10:45 - 11:00	10.00	3,392,30	-8,480.75	22:45 - 23:00	10.00	3,113.18	-7,782.9
11:00 - 11:15	10.00	3,381.62	-8,454.05	23:00 - 23:15	10.00	3,021.89	-7,554.7
11:15 - 11:30	10.00	3,250.48	-8,126.20	23:15 - 23:30	10.00	2,899.45	-7,248.6
11:30 - 11:45	10.00	3,203.30	-8,008.25	23:30 - 23:45	10.00	2,819.98	-7,049.9
11:45 - 12:00	10.00	3,146.68	-7,866.70	23:45 - 24:00	10.00	2,819.83	-7,049.5



Authorised Signatory



Name : Akhilesh Awasthy



Trading Date Entity ID Portfolio Code

19-Mar-19 E1WB0IPC0000 ¢2 : E1WB0IPC0002 . Delivery Date : 20-Mar-19 Entity Name

Portfolio Name

: IPCL Power Trading Private Limited : India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

REPORT-1

•	Funds Payin(-) / Payout(+)	-432,677.19
•	Charges	
	> NLDC Application Fees	-7.29
	> CTU Transmission Charges	-32,512.80
	> NLDC Scheduling & Operating Charges - Buy	-138.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-11,040.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
	Fees	-2,760.00
	> IGST	-496.80
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
	Total	-480,632.08

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 686).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh) NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.





REPORT - I

Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	3.00	2,939.99	-2,204.99	12:00 - 12:15	8.00	2,869.90	-5,739.8
00:15 - 00:30	3.00	2,969.19	-2,226.89	12:15 - 12:30	8.00	2,869.97	-5,739.9
00:30 - 00:45	3.00	2,889.94	-2,167.46	12:30 - 12:45	8.00	2,869.93	-5,739.8
00:45 - 01:00	3.00	2,889.82	-2,167.37	12:45 - 13:00	8.00	2,869.87	-5,739.7
01:00 - 01:15	3.00	2,889.77	-2,167.33	13:00 - 13:15	5.00	2,869.47	-3,586.8
01:15 - 01:30	3.00	2,889.29	-2,166.97	13:15 - 13:30	5.00	2,869.39	-3,586.7
01:30 - 01:45	3.00	2,889.44	-2,167.08	13:30 - 13:45	5.00	2,869.47	-3,586.8
01:45 - 02:00	3.00	2,869.97	-2,152,48	13:45 - 14:00	5.00	2,869.37	-3,586.7
02:00 - 02:15	3.00	2,779.46	-2,084.60	14:00 - 14:15	5.00	2,869.62	-3,587.0
02:15 - 02:30	3.00	2,762.56	-2,071.92	14:15 - 14:30	5.00	2,869.69	-3,587.1
02:30 - 02:45	3.00	2,757.07	-2,067.80	14:30 - 14:45	5.00	2,869.78	-3,587.2
02:45 - 03:00	3.00	2,699.72	-2,024.79	14:45 - 15:00	5.00	2,869,87	-3,587.3
03:00 - 03:15	3.00	2,659,86	-1,994.90	15:00 - 15:15	5.00	2,869,85	-3,587.3
03:15 - 03:30	3.00	2,659.86	-1,994.90	15:15 - 15:30	5.00	3,029.32	-3,786.6
03:30 - 03:45	3.00	2,659.70	-1,994.78	15:30 - 15:45	5.00	2,869.95	-3,587.4
03:45 - 04:00	3.00	2,659.64	-1,994.73	15:45 - 16:00	5.00	3,038.21	-3,797.7
04:00 - 04:15	3.00	2,659.11	-1,994.33	16:00 - 16:15	5.00	3,119.07	-3,898,8
04:15 - 04:30	3.00	2,659.26	-1,994.45	16:15 - 16:30	5.00	3,139.87	-3,924.8
04:30 - 04:45	3.00	2,659.22	-1,994.42	16:30 - 16:45	5.00	3,164.29	-3,924.0
04:45 - 05:00	3.00	2,659.43	-1,994.57	16:45 - 17:00	5.00	3,167,21	-3,959.0
05:00 - 05:15	3.00	2,659,79	-1,994.84	17:00 - 17:15	8.00	3,115.50	-6,231.0
05:15 - 05:30	3.00	2,875.03	-2,156.27	17:15 - 17:30	8.00	the second second	(su)-560 03
05:30 - 05:45	3.00	3,029.03	-2,271.77	17:30 - 17:45	8.00	3,039.43	-6,078.8
05:45 - 06:00	3.00	3,114.83	-2,336.12	17:45 - 18:00	8.00	3,041.10	-6,082.2
06:00 - 06:15	5.00	3,149.22	-3,936,53	18:00 - 18:15	8.00	3,126.22	-6,252.4
06:15 - 06:30	5.00	3,300.15	-4,125,19	18:15 - 18:30	8.00	Coldman (Cold States)	200301D-2004
06:30 - 06:45	5.00	3,400.41	-4,250.51		8.00	3,113.03	-6,226.0
06:45 - 07:00	5.00	3,300.20	La constanti	18:30 - 18:45	8.00	3,166.33	-6,332.6
07:00 - 07:15	5.00	3,149,68	-4,125.25 -3,937.10	18:45 - 19:00		3,239.26	-6,478.5
07:15 - 07:30	5.00	3,149,08	A REAL PROPERTY AND A REAL	19:00 - 19:15	8.00	3,229.06	-6,458.1
07:30 - 07:45	5.00	3,519.77	-4,399.64	19:15 - 19:30	8.00	3,329.18	-6,658.3
07:45 - 08:00	5.00	3,580.17	-4,475.96	19:30 - 19:45	8.00 8.00	3,549.68	-7,099.3
08:00 - 08:15	8.00	3,580.79	-4,475.23	19:45 - 20:00	8.00	3,329.40	-6,658.8
08:15 - 08:30	8.00	and the second sec	-7,161.58	20:00 - 20:15		3,329.37	-6,658.7
08:30 - 08:45	8.00	3,669.55	-7,339.10	20:15 - 20:30	8.00	3,239,45	-6,478.9
08:45 - 09:00	8.00	3,500.56	-7,001.12	20:30 - 20:45	8.00	3,329.49	-6,658.9
09:00 - 09:15	8.00	3,400.30	-6,800.60	20:45 - 21:00	8.00	3,229.67	-6,459.3
09:15 - 09:30	8.00	3,345,85	-6,691.70	21:00 - 21:15	8.00	3,139.33	-6,278.6
09:30 - 09:45	8.00	3,345.32	-6,690.64	21:15 - 21:30	8.00	3,135.58	-6,271.1
09:45 - 10:00	8.00	- THE SCHEDU	-6,401.92	21:30 - 21:45	8.00	3,069.61	-6,139.2
Charles contained		3,380.03	-6,760.06	21:45 - 22:00	8.00	3,042.52	-6,085.0
10:00 - 10:15	8.00	3,500.42	-7,000.84	22:00 - 22:15	5.00	3,158.29	-3,947.8
10:15 - 10:30	8.00	3,397.19	-6,794.38	22:15 - 22:30	5.00	3,239.32	-4,049.1
10:30 - 10:45	8.00	3,395.71	-6,791.42	22:30 - 22:45	5.00	3,135.19	-3,918.9
10:45 - 11:00	8.00	3,394.24	-6,788.48	22:45 - 23:00	5.00	3,110.86	-3,888.5
11:00 - 11:15	8,00	3,391.06	-6,782.12	23:00 - 23:15	5,00	3,032,66	-3,790.8
11:15 - 11:30	8.00	3,345.92	-6,691.84	23:15 - 23:30	5.00	2,905,39	-3,631.7
11:30 - 11:45	8.00	3,160.79	-6,321.58	23:30 - 23:45	5.00	2,889.48	-3,611.8
11:45 - 12:00	8.00	3,100.50	-6,201.00	23:45 - 24:00	5.00	2,869.91	-3,587.3



Authorised Signatory

Name

: Akhilesh Awasthy



REPORT - I

Trading Date Entity ID Portfolio Code : 23-Mar-19 : E1WB0IPC0000 : E1WB0IPC0002 Delivery Date Entity Name Portfolio Name : 24-Mar-19

: IPCL Power Trading Private Limited : India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-560,544,83
•	Charges	
	> NLDC Application Fees	-7.52
	> CTU Transmission Charges	-45,942.00
	> NLDC Scheduling & Operating Charges - Buy	-195.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-15,600.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
8	Fees	-3,900.00
	> IGST	-702.00
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
	Total	-627,891.35

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 665).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)

NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

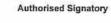




REPORT-I

Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	7,00	2,889.96	-5,057.43	12:00 - 12:15	10.00	2,698.76	-6,746.9
00:15 - 00:30	7.00	2,889.82	-5,057.19	12:15 - 12:30	10.00	2,698.69	-6,746.7
00:30 - 00:45	7.00	2,889.58	-5,056.77	12:30 - 12:45	10.00	2,659.55	-6,648.8
00:45 - 01:00	7.00	2,889.54	-5,056.70	12:45 - 13:00	10.00	2,674.54	-6,686.3
01:00 - 01:15	7.00	2,800.95	-4,901.66	13:00 - 13:15	7.00	2,489,81	-4,357.1
01:15 - 01:30	7.00	2,869,51	-5,021.64	13:15 - 13:30	7.00	2,489.74	-4,357.0
01:30 - 01:45	7.00	2,539.86	-4,444.76	13:30 - 13:45	7.00	2,489.71	-4,356.9
01:45 - 02:00	7.00	2,628,15	-4,599.26	13:45 - 14:00	7.00	2,489.62	-4,356.8
02:00 - 02:15	7.00	2,489.92	-4,357.36	14:00 - 14:15	7.00	2,489.79	-4,357.1
02:15 - 02:30	7.00	2,489.87	-4,357.27	14:15 - 14:30	7.00	2,489.81	-4,357.
02:30 - 02:45	7.00	2,489.79	-4,357.13	14:30 - 14:45	7.00	2,489.82	-4,357.1
02:45 - 03:00	7.00	2,489.75	-4,357.06	14:45 - 15:00	7.00	2,489,84	-4,357.2
03:00 - 03:15	7.00	2,489.73	-4,357.03	15:00 - 15:15	7.00	2,489.85	-4,357.2
03:15 - 03:30	7.00	2,489.57	-4,356.75	15:15 - 15:30	7.00	2,489.92	-4,357.3
03:30 - 03:45	7.00	2,489.64	-4,356.87	15:30 - 15:45	7.00	2,628.39	-4,599.6
03:45 - 04:00	7.00	2,489.63	-4,356.85	15:45 - 16:00	7.00	2,639.70	-4,619.4
04:00 - 04:15	7.00	2,489,63	-4,356.85	16:00 - 16:15	7.00	2,659.30	-4,653.7
04:15 - 04:30	7.00	2,489.71	-4,356.99	16:15 - 16:30	7.00	2,659.19	-4,653.5
04:30 - 04:45	7.00	2,489.70	-4,356.98	16:30 - 16:45	7.00	2,849.07	-4,985.8
04:45 - 05:00	7.00	2,489.72	-4,357.01	16:45 - 17:00	7.00	2,691.29	-4,709.7
05:00 - 05:15	7,00	2,489.67	-4,356.92	17:00 - 17:15	10.00	2,685.52	-6,713.8
05:15 - 05:30	7.00	2,489.84	-4,357.22	17:15 - 17:30	10.00	2,659.50	-6,648.3
05:30 - 05:45	7.00	2,499.03	-4,373.30	17:30 - 17:45	10.00	2,607.52	-6,518.8
05:45 - 06:00	7.00	2,500.21	-4,375.37	17:45 - 18:00	10.00	2,665,64	-6,664.1
06:00 - 06:15	7.00	2,539.73	-4,444.53	18:00 - 18:15	10.00	2,758,13	-6,895,3
06:15 - 06:30	7.00	2,659.16	-4,653,53	18:15 - 18:30	10.00	2,789.02	-6,972.5
06:30 - 06:45	7.00	2,889.29	-5,056.26	18:30 - 18:45	10.00	2,869.41	-7,173.5
06:45 - 07:00	7.00	2,869.89	-5,022.31	18:45 - 19:00	10.00	2,939.93	-7,349.8
07:00 - 07:15	7.00	3,118.89	-5,458.06	19:00 - 19:15	10.00	3,239.02	-8,097.5
07:15 - 07:30	7.00	3,000.13	-5,250.23	19:15 - 19:30	10.00	3,329.57	-8,323.9
07:30 - 07:45	7.00	3,239.14	-5,668.50	19:30 - 19:45	10.00		
07:45 - 08:00	7.00	3,165.74	-5,540.05	Contraction of the second	10.00	3,449.12	-8,622.8
08:00 - 08:15	7.00	3,134.01		19:45 - 20:00	10.00	3,699.27	-9,248.1
08:15 - 08:30	7.00	State of the second state	-5,484.52	20:00 - 20:15	10.00	3,723.68	-9,309,2
08:30 - 08:45	7.00	3,132.75	-5,482.31	20:15 - 20:30	C-900,0000	3,549.64	-8,874.1
According (Destanding	7.00	2,969.71	-5,196.99	20:30 - 20:45	10.00	3,339.50	-8,348.7
08:45 - 09:00	10.00	3,100.64	-5,426.12	20:45 - 21:00	10.00	3,239.20	-8,098.0
09:00 - 09:15	24210 (1194)	2,939.88	-7,349.70	21:00 - 21:15	10.00	3,197.44	-7,993.6
CORELARD DESCRIPTION CONTRACTOR	10.00	2,969.70	-7,424.25	21:15 - 21:30	10.00	3,149.50	-7,873.7
09:30 - 09:45	10.00	3,142.97	-7,857.43	21:30 - 21:45	10.00	3,123.16	-7,807.5
States Interpret			-8,099.68	21:45 - 22:00	10.00	2,969.73	-7,424.3
10:00 - 10:15	10,00	3,391.49	-8,478.73	22:00 - 22:15	7.00	2,889.78	-5,057.1
10:15 - 10:30	10.00	3,357.07	-8,392.68	22:15 - 22:30	7.00	2,889.75	-5,057.0
10:30 - 10:45	10.00	3,239.11	-8,097.78	22:30 - 22:45	7.00	2,889.89	-5,057.3
10:45 - 11:00	10.00	3,142.15	-7,855.38	22:45 - 23:00	7.00	3,100.82	-5,426.4
11:00 - 11:15	10.00	3,193.34	-7,983.35	23:00 - 23:15	7.00	3,109.00	-5,440.7
11:15 - 11:30	10.00	3,126.30	-7,815.75	23:15 - 23:30	7.00	2,889.73	-5,057.0
11:30 - 11:45	10.00	2,939.81	-7,349.53	23:30 - 23:45	7.00	2,889.90	-5,057.3
11:45 - 12:00	10.00	2,969.61	-7,424.03	23:45 - 24:00	7.00	2,889.55	-5,056.7





Name

: Akhilesh Awasthy



REPORT - I

Trading Date Entity ID Portfolio Code : 24-Mar-19 E1WB0IPC0000 E1WB0IPC0002

Delivery Date Entity Name Portfolio Name : 25-Mar-19

: IPCL Power Trading Private Limited : India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-217,779.43		
•	Charges			
	> NLDC Application Fees	-7.92		
	> CTU Transmission Charges	-15,078.40		
	> NLDC Scheduling & Operating Charges - Buy	-64.00		
	> NLDC Scheduling & Operating Charges - Sell	0.00		
	> STU Transmission Charges	-5,120.00		
	> Distribution Charges	0.00		
	> Any other Charges	0.00		
	> SLDC Scheduling and Operating Charges	-1,000.00		
	> ALDC Scheduling and Operating Charges	0.00		
•	Fees	-1,280.00		
	> IGST	-230,40		
	> SGST	0.00		
	> CGST	0.00		
	> UTGST	0.00		
	Total	-240,560,15		

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 631).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh) NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.





REPORT - I

Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	0.00	2,889.91	0.00	12:00 - 12:15	4.00	3,391,80	-3,391.8
00:15 - 00:30	0.00	2,889.81	0.00	12:15 - 12:30	4.00	3,239,52	-3,239.5
00:30 - 00:45	0.00	2,889.32	0.00	12:30 - 12:45	4.00	3,195.15	-3,195.1
00:45 - 01:00	0,00	2,889.27	0.00	12:45 - 13:00	4.00	2,900.88	-2,900.8
01:00 - 01:15	0.00	2,800.66	0.00	13:00 - 13:15	4.00	2,640.39	-2,640.3
01:15 - 01:30	0.00	2,676.66	0.00	13:15 - 13:30	4.00	2,659.99	-2,659.9
01:30 - 01:45	0.00	2,664.06	0.00	13:30 - 13:45	4.00	2,590.00	-2,590.0
01:45 - 02:00	0.00	2,659,52	0.00	13:45 - 14:00	4.00	2,659.41	-2,659.4
02:00 - 02:15	0.00	2,589.97	0.00	14:00 - 14:15	4,00	2,600.78	-2,600.7
02:15 - 02:30	0.00	2,589.94	0.00	14:15 - 14:30	4.00	2,630.77	-2,630.7
02:30 - 02:45	0.00	2,589.87	0.00	14:30 - 14:45	4.00	2,659.40	-2,659.4
02:45 - 03:00	0.00	2,589.85	0.00	14:45 - 15:00	4.00	2,640.94	-2,640.9
03:00 - 03:15	0.00	2,589,78	0.00	15:00 - 15:15	4.00	2,789.44	-2,789.4
03:15 - 03:30	0.00	2,589.88	0.00	15:15 - 15:30	4.00	3,101.92	-3,101.9
03:30 - 03:45	0.00	2,589.80	0.00	15:30 - 15:45	4.00	3,158.38	-3,158.3
03:45 - 04:00	0.00	2,589.79	0.00	15:45 - 16:00	4.00	3,130.99	-3,130.9
04:00 - 04:15	0.00	2,589.80	0.00	16:00 - 16:15	4.00	3,150,18	-3,150.1
04:15 - 04:30	0.00	2,589.88	0.00	16:15 - 16:30	4.00	3,177.81	-3,177.8
04:30 - 04:45	0.00	2,589.85	0.00	16:30 - 16:45	4.00	3,157.66	-3,157.6
04:45 - 05:00	0.00	2,589.83	0.00	16:45 - 17:00	4.00	3,186.77	-3,186.7
05:00 - 05:15	0.00	2,677.32	0.00	17:00 - 17:15	4.00	3,200.97	-3,200.9
05:15 - 05:30	0.00	2,628.01	0.00	17:15 - 17:30	4.00	3,357.10	-3,357.1
05:30 - 05:45	0.00	2,869.00	0.00	17:30 - 17:45	4.00	3,339.41	-3,339.4
05:45 - 06:00	0.00	2,889.92	0.00	17:45 - 18:00	4.00	3,691.87	-3,691.8
06:00 - 06:15	0.00	2,659,96	0.00	18:00 - 18:15	4.00	3,549,62	-3,549.6
06:15 - 06:30	0.00	2,889.72	0.00	18:15 - 18:30	4.00	3,900.87	-3,900.8
06:30 - 06:45	0.00	3,239.15	0.00	18:30 - 18:45	4.00	3,899.01	-3,899.0
05:45 - 07:00	0.00	3,583.35	0.00	18:45 - 19:00	4.00	4,039.84	-4,039.8
07:00 - 07:15	0.00	3,610.00	0.00	19:00 - 19:15	4.00	4,499.30	-4,499.3
07:15 - 07:30	0.00	3,699.83	0.00	19:15 - 19:30	4.00	4,469.92	-4,469.9
07:30 - 07:45	0.00	3,899.40	0.00	19:30 - 19:45	4.00	4,442.60	-4,442.6
07:45 - 08:00	0.00	4,000.20	0.00	19:45 - 20:00	4.00	3,899.70	-3,899.7
08:00 - 08:15	4.00	3,750.48	-3,750.48	20:00 - 20:15	4.00	3,993.42	-3,993.4
08:15 - 08:30	4.00	3,659,89	-3,659.89	20:15 - 20:30	4.00	3,740.37	-3,740.3
08:30 - 08:45	4.00	3,550.78	-3,550.78	20:30 - 20:45	4.00	3,899.83	-3,899.8
08:45 - 09:00	4.00	3,500.01	-3,500.01	20:45 - 21:00	4.00	3,994.93	-3,994.9
09:00 - 09:15	4.00	3,400.35	-3,400.35	21:00 - 21:15	4.00	3,899.17	-3,899.1
09:15 - 09:30	4.00	3,398.76	-3,398.76	21:15 - 21:30	4.00	4,019.55	-4,019.5
09:30 - 09:45	4.00	3,500.44	-3,500.44	21:30 - 21:45	4.00	3,729.12	-3,729.1
09:45 - 10:00	4.00	3,396.17	Contract Contract	21:45 - 22:00	4.00	3,729.44	-3,729.4
10:00 - 10:15	4.00	3,250.56		22:00 - 22:15	4.00	3,339.75	-3,339.7
10:15 - 10:30	4.00	3,396.88		22:15 - 22:30	4.00	3,459.89	-3,459.8
10:30 - 10:45	4.00	3,397.00	1 1 1 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	22:30 - 22:45	4.00	3,549.93	-3,549.9
10:45 - 11:00	4.00	3,400.87	-3,400.87	22:45 - 23:00	4.00	3,500.15	-3,500.1
11:00 - 11:15	4.00	3,442.33	-3,442.33	23:00 - 23:15	4.00	3,250.70	-3,250.7
11:15 - 11:30	4.00	3,397.94	-3,397.94	23:15 - 23:30	4.00	3,239.12	-3,230.7
11:30 - 11:45	4.00	3,395.83	-3,395.83	23:30 - 23:45	4.00	3,140.06	-3,140.0
11:45 - 12:00	4.00	3,394.41	-3,394.41	23:45 - 24:00	4.00	3,108.91	-3,140.0
	4,00	The Party of the P	(Buy + Sell) MWh	20140 - 24.00	64.0000	0,100.01	-217,779.4



Authorised Signatory



Name

Akhilesh Awasthy Designation : Director Market Operations



REPORT - I

Trading Date Entity ID Portfolio Code 25-Mar-19 E1WB0IPC0000 E1WB0IPC0002

1

Delivery Date Entity Name Portfolio Name : 26-Mar-19

: IPCL Power Trading Private Limited : India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

F	unds Payin(-) / Payout(+)	-259,690.86
• C	Charges	
	> NLDC Application Fees	-7.68
	> CTU Transmission Charges	-18,848.00
	> NLDC Scheduling & Operating Charges - Buy	-80.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-6,400.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
F	ees	-1,600.00
	> IGST	-288,00
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
	Total	-287,914.54

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 651).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh) NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.





REPORT - I

Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	2.00	3,104.04	-1,552.02	12:00 - 12:15	4.00	3,139.33	-3,139,3
00:15 - 00:30	2,00	3,041,86	-1,520.93	12:15 - 12:30	4.00	3,000.69	-3,000.6
00:30 - 00:45	2.00	3,000.16	-1,500.08	12:30 - 12:45	4.00	2,899.93	-2,899.9
00:45 - 01:00	2.00	2,909.87	-1,454.94	12:45 - 13:00	4.00	2,749.69	-2,749.6
01:00 - 01:15	2.00	2,909.41	-1,454.71	13:00 - 13:15	4.00	2,619,95	-2,619.9
01:15 - 01:30	2.00	2,800.90	-1,400.45	13:15 - 13:30	4.00	2,701.50	-2,701.5
01:30 - 01:45	2.00	2,909.06	-1,454.53	13:30 - 13:45	4.00	2,619,91	-2,619.9
01:45 - 02:00	2.00	2,800.26	-1,400.13	13:45 - 14:00	4.00	2,619.89	-2,619.8
02:00 - 02:15	2.00	2,702.96	-1,351.48	14:00 - 14:15	4.00	2,619.96	-2,619.9
02:15 - 02:30	2.00	2,619.98	-1,309.99	14:15 - 14:30	4.00	2,669.35	-2,669.3
02:30 - 02:45	2.00	2,619.89	-1,309.95	14:30 - 14:45	4.00	2,810.99	-2,810.6
02:45 - 03:00	2.00	2,619,93	-1,309.97	14:45 - 15:00	4.00	2,869.06	-2,869.0
03:00 - 03:15	2.00	2,619.87	-1,309.94	15:00 - 15:15	4.00	2,815.99	-2,815.9
03:15 - 03:30	2.00	2,619.95	-1,309.98	15:15 - 15:30	4.00	2,970.13	-2,970.1
03:30 - 03:45	2.00	2,619.84	-1,309.92	15:30 - 15:45	4.00	2,939.56	-2,939.5
03:45 - 04:00	2.00	2,619,81	-1,309.91	15:45 - 16:00	4.00	2,909.80	-2,909.8
04:00 - 04:15	2.00	2,619.77	-1,309.89	16:00 - 16:15	4.00	2,999,17	-2,999.1
04:15 - 04:30	2.00	2,619.81	-1,309.91	16:15 - 16:30	4.00	3,107.57	-3,107.5
04:30 - 04:45	2.00	2,619.93	-1,309.97	16:30 - 16:45	4.00	3,129.00	-3,129.0
04:45 - 05:00	2.00	2,619.96	-1,309.98	16:45 - 17:00	4.00	3,177.00	-3,177.0
05:00 - 05:15	2.00	2,812.11	-1,406.06	17:00 - 17:15	4.00	3,357.71	-3,357.7
05:15 - 05:30	2.00	2,900.32	-1,450.16	17:15 - 17:30	4.00	3,359.44	-3,359.4
05:30 - 05:45	2.00	3,033.06	-1,516.53	17:30 - 17:45	4.00	3,126.92	-3,126.9
05:45 - 06:00	2.00	3,041.74	-1,520.87	17:45 - 18:00	4.00	3,031.65	-3,031.6
06:00 - 06:15	2.00	2,909.47	-1,454.74	18:00 - 18:15	4.00	2,998.94	-2,998.9
06:15 - 06:30	2.00	2,869.59	-1,434.80	18:15 - 18:30	4.00	3,100.66	-3,100.6
06:30 - 06:45	2.00	2,869.90	-1,434.95	18:30 - 18:45	4.00	3,549.01	-3,549.0
06:45 - 07:00	2.00	2,856.12	-1,428.06	18:45 - 19:00	4.00	3,967.30	
07:00 - 07:15	2.00	2,899,19	-1,449.60	19:00 - 19:15	4.00	4,180.80	-3,967.3
07:15 - 07:30	2.00	2,909.88	-1,454.94	19:15 - 19:30	4.00	4,430.70	-4,130.7
07:30 - 07:45	2.00	3,149.36	-1,574.68	19:30 - 19:45	4.00	4,300.51	-4,430.7
07:45 - 08:00	2.00	3,310.40	-1,655.20	19:45 - 20:00	4.00		- Martine and
08:00 - 08:15	4.00	3,239.97	-3,239.97	20:00 - 20:15	4.00	3,899.87	-3,899.8
08:15 - 08:30	4.00	3,069.20	-3,069,20	20:15 - 20:30	4.00	3,968.18	-3,968.1
08:30 - 08:45	4,00	3,137.29	-3,137.29	20:30 - 20:45	4.00	4,000.52	-4,000.5
08:45 - 09:00	4.00	3,239.33	-3,239.33	20:45 - 21:00	4.00	3,724.35	-3,724.3
09:00 - 09:15	4.00	3,150.42	-3,150.42	21:00 - 21:15	4.00		
09:15 - 09:30	4.00	3,396.57	-3,396.57	21:15 - 21:30	4.00	3,899,54	-3,899.5
09:30 - 09:45	4.00	3,514.35	-3,514.35	21:15 - 21:30	the sec	3,899.32	-3,899.3
09:45 - 10:00	4.00	3,750.51	-3,750.51		4.00	3,758.17	-3,758.1
10:00 - 10:15	4.00	3,500.44			10000000	3,758.11	-3,758.1
Internet and a state of the state of the		7134010171111-PP3	-3,500.44	22:00 - 22:15	4.00	3,721.14	-3,721.1
10:15 - 10:30	4.00	3,514.52	-3,514.52	22:15 - 22:30	4.00	3,719.38	-3,719,3
10:30 - 10:45	4.00	3,500.14	-3,500.14	22:30 - 22:45	4.00	3,719.57	-3,719.5
10:45 - 11:00	4.00	3,400.60	-3,400.60	22:45 - 23:00	4.00	3,758.03	-3,758.0
11:00 - 11:15	4.00	3,396.07	-3,396.07	23:00 - 23:15	4.00	3,719.76	-3,719.7
11:15 - 11:30	4.00	3,395.56	-3,395.56	23:15 - 23:30	4.00	3,719.68	-3,719.6
11:30 - 11:45	4.00	3,395.35	-3,395.35	23:30 - 23:45	4.00	3,446.13	-3,446.1
11:45 - 12:00	4,00	3,139.61	-3,139.61 (Buy + Sell) MWh	23:45 - 24:00	4.00	3,339.79	-3,339.7



Authorised Signatory

Name

: Akhilesh Awasthy

: Director Market Operations



Trading Date Entity ID Portfolio Code : 26-Mar-19 : E1WB0IPC0000 : E1WB0IPC0002 Delivery Date Entity Name Portfolio Name

: 27-Mar-19

: IPCL Power Trading Private Limited : India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

REPORT - I

•	Funds Payin(-) / Payout(+)	-322,001.37
Char	Charges	
	> NLDC Application Fees	-7.84
	> CTU Transmission Charges	-23,560.00
	> NLDC Scheduling & Operating Charges - Buy	-100.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-8,000.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-2,000.00
	> IGST	-360.00
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
	Total	-357,029.21

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 638).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)

NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.





REPORT - I

Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	2.00	3,168.14	-1,584.07	12:00 - 12:15	6.00	3,250.13	-4,875.2
00:15 - 00:30	2.00	3,145.62	-1,572.81	12:15 - 12:30	6.00	3,239.61	-4,859.4
00:30 - 00:45	2.00	3,114.15	-1,557.08	12:30 - 12:45	6.00	3,144.51	-4,716.7
00:45 - 01:00	2.00	3,100.34	-1,550,17	12:45 - 13:00	6.00	3,031,92	-4,547.8
01:00 - 01:15	2.00	3,031.03	-1,515.52	13:00 - 13:15	4.00	2,815.67	-2,815.6
01:15 - 01:30	2.00	2,970.50	-1,485.25	13:15 - 13:30	4.00	2,939.55	-2,939.5
01:30 - 01:45	2.00	2,869.99	-1,435.00	13:30 - 13:45	4.00	2,810.61	-2,810.6
01:45 - 02:00	2.00	2,789.89	-1,394,95	13:45 - 14:00	4.00	2,762,94	-2,762.9
02:00 - 02:15	2.00	2,639.90	-1,319.95	14:00 - 14:15	4.00	2,980,60	-2,980.6
02:15 - 02:30	2.00	2,639.82	-1,319.91	14:15 - 14:30	4.00	3,038.98	-3,038.9
02:30 - 02:45	2.00	2,639,73	-1,319.87	14:30 - 14:45	4.00	3,131.52	-3,131.5
02:45 - 03:00	2.00	2,639,68	-1,319.84	14:45 - 15:00	4.00	3,183.62	-3,183.6
03:00 - 03:15	2.00	2,639.71	-1,319.86	15:00 - 15:15	4.00	3,239.87	-3,239.8
03:15 - 03:30	2.00	2,639.77	-1,319.89	15:15 - 15:30	4.00	3,239.77	-3,239.7
03:30 - 03:45	2.00	2,639.63	-1,319.82	15:30 - 15:45	4.00	3,239.45	-3,239.4
03:45 - 04:00	2.00	2,639.63	-1,319.82	15:45 - 16:00	4.00	3,239,21	-3,239.2
04:00 - 04:15	2.00	2,639.52	-1,319.76	16:00 - 16:15	4.00	3,143.93	-3,143.9
04:15 - 04:30	2.00	2,639.64	-1,319.82	16:15 - 16:30	4.00	3,194.86	-3,194.8
04:30 - 04:45	2.00	2,639.59	-1,319.80	16:30 - 16:45	4.00	3,193.67	in the second se
04:45 - 05:00	2.00	2,639,62	-1,319.81	16:45 - 17:00	4.00	3,193.42	-3,193.6 -3,192.4
05:00 - 05:15	2.00	2,639,74	-1,319.87	17:00 - 17:15	6.00	3,103.24	
05:15 - 05:30	2.00	2,639.88	-1,319.94		6.00	110101010101000000000000000000000000000	-4,654.8
05:30 - 05:45	2.00	2,035.88	00112/012/07/07	17:15 - 17:30		3,101.14	-4,651.7
05:45 - 06:00	2.00	2,907.40	-1,397.17	-2743345 AF 2162	6.00	3,139.68	-4,709.5
06:00 - 06:15	2.00	2,908,35	-1,453.70 -1,454.18	17:45 - 18:00	6.00	3,150.16	-4,725.2
06:15 - 06:30	2.00			18:00 - 18:15	6.00	3,113.86	-4,670.7
06:30 - 06:45	2.00	3,018.32 3,028.32	-1,509.16	18:15 - 18:30	6.00	3,044.85	-4,567.2
06:45 - 07:00	2.00	3,028.94	-1,514.16	18:30 - 18:45	6.00	3,125.16	-4,687.7
07:00 - 07:15	4.00		-1,514.47	18:45 - 19:00	6.00	3,229.18	-4,843.7
	4.00	3,128.41	-3,128.41	19:00 - 19:15	6.00	3,758.93	-5,638.4
07:15 - 07:30	4.00	3,170,47	-3,170.47	19:15 - 19:30	6.00	3,855.21	-5,782.8
07:30 - 07:45	4.00	3,179.71	-3,179.71	19:30 - 19:45	6.00	4,114.21	-6,171.3
07:45 - 08:00		3,166.78	-3,166.78	19:45 - 20:00	6.00	3,999.64	-5,999.4
	4.00	3,137.69	-3,137.69	20:00 - 20:15	6.00	3,989.69	-5,984.5
08:15 - 08:30	4.00	3,100.14	-3,100.14	20:15 - 20:30	6.00	3,989,53	-5,984.3
08:30 - 08:45	4.00	3,136.98	-3,136.98	20:30 - 20:45	6.00	3,881.25	-5,821.8
08:45 - 09:00	4.00	3,134.88	-3,134.88	20:45 - 21:00	6.00	3,769.72	-5,654.5
09:00 - 09:15	6.00	3,250.38	-4,875.57	21:00 - 21:15	6.00	3,318,34	-4,977.5
09:15 - 09:30	6.00	3,391.51	-5,087.27	21:15 - 21:30	6.00	3,239.83	-4,859.7
	6.00	3,343.29	-5,014.94	21:30 - 21:45	6.00	3,128.86	-4,693.2
09:45 - 10:00	6.00	3,442.00	-5,163.00	21:45 - 22:00	6.00	3,100.91	-4,651.3
10:00 - 10:15	6.00	3,143.56	a service of the serv	22:00 - 22:15	4.00	3,069.02	-3,069.0
10:15 - 10:30	6.00	3,391.58	-5,087.37	22:15 - 22:30	4.00	3,044.18	-3,044.1
10:30 - 10:45	6.00	3,395.09	-5,092.64	22:30 - 22:45	4.00	3,071.31	-3,071.3
10:45 - 11:00	6.00	3,397.78	-5,096.67	22:45 - 23:00	4.00	3,146.83	-3,146.8
11:00 - 11:15	6.00	3,397.24		23:00 - 23:15	4.00	3,128.07	-3,128.0
11:15 - 11:30	6.00	3,397.37		23:15 - 23:30	4.00	3,144.73	-3,144.7
11:30 - 11:45	6.00	3,400.50	and the second se	23:30 - 23:45	4.00	3,129.66	-3,129.6
11:45 - 12:00	6.00	3,393.53	-5,090.30	23:45 - 24:00	4.00	3,105.16	-3,105.1

NER C





: Akhilesh Awasthy

Designation : Director Market Operations



Trading Date Entity ID Portfolio Code : 27-Mar-19 : E1WB0IPC0000 : E1WB0IPC0002 Delivery Date Entity Name Portfolio Name

: 28-Mar-19

: IPCL Power Trading Private Limited

India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

REPORT - I

	Funds Payin(-) / Payout(+)	-333,259,35
•	Charges	
	> NLDC Application Fees	-7.84
	> CTU Transmission Charges	-24,502.40
	> NLDC Scheduling & Operating Charges - Buy	-104.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-8,320.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-2,080.00
	> IGST	-374.40
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
	Total	-369,647,99

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 638).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)

NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.





REPORT - I

DAILY OBLIGATION SUMMARY REPORT

Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	2.00	3,250.45	-1,625.23	12:00 - 12:15	6.00	2,999.29	-4,498,9
00:15 - 00:30	2.00	3,250.19	-1,625.10	12:15 - 12:30	6.00	2,999.21	-4,498.8
00:30 - 00:45	2.00	3,239.96	-1,619.98	12:30 - 12:45	6.00	2,899.27	-4,348.9
00:45 - 01:00	2.00	3,239.66	-1,619.83	12:45 - 13:00	6.00	2,779.12	-4,168.6
01:00 - 01:15	2.00	3,173.86	-1,586,93	13:00 - 13:15	4.00	2,774.06	-2,774.0
01:15 - 01:30	2.00	3,137.15	-1,568.58	13:15 - 13:30	4.00	2,706.82	-2,706.8
01:30 - 01:45	2.00	3,124.34	-1,562.17	13:30 - 13:45	4.00	2,649.70	-2,649.7
01:45 - 02:00	2.00	3,044.64	-1,522.32	13:45 - 14:00	4.00	2,649.70	-2,649.7
02:00 - 02:15	2.00	3,032.72	-1,516.36	14:00 - 14:15	4.00	2,649.88	-2,649.8
02:15 - 02:30	2.00	3,010.15	-1,505.08	14:15 - 14:30	4.00	2,849.30	-2,849.3
02:30 - 02:45	2.00	2,987.61	-1,493.81	14:30 - 14:45	4.00	2,849.60	-2,849.6
02:45 - 03:00	2.00	2,908.48	-1,454.24	14:45 - 15:00	4.00	2,850.93	-2,850.9
03:00 - 03:15	2.00	2,789.45	-1,394.73	15:00 - 15:15	4.00	2,849.87	-2,849.8
03:15 - 03:30	2.00	2,800.41	-1,400.21	15:15 - 15:30	4.00	2,849.91	-2,849.9
03:30 - 03:45	2.00	2,750.18	-1,375.09	15:30 - 15:45	4.00	2,849.83	-2,849.8
03:45 - 04:00	2.00	2,689.38	-1,344.69	15:45 - 16:00	4.00	2,969,01	-2,969.0
04:00 - 04:15	4.00	2,649.64	-2,649,64	16:00 - 16:15	4.00	3,045.14	-3,045.1
04:15 - 04:30	4.00	2,660.49	-2,660.49	16:15 - 16:30	4.00	3,196.67	C. Des a Production of Pro-
04:30 - 04:45	4.00	2,656.48	-2,656.48	16:30 - 16:45	4.00	50 CO 2 Sel - 52 J U.S.	-3,196,6
04:45 - 05:00	4,00	2,689.79	-2,689.79	16:45 - 17:00	4.00	3,400.34	-3,400.3
05:00 - 05:15	4.00	2,774.92	-2,774.92	17:00 - 17:15	6.00	3,612.98	-3,612.9
05:15 - 05:30	4.00	2,898.54	-2,898.54	17:15 - 17:30	6.00		-5,394.8
05:30 - 05:45	4.00	3,031.74	-3,031.74	17:30 - 17:45	6.00	3,250.73	-4,876.1
05:45 - 06:00	4.00	3,105.07	-3,105.07		6.00	3,140.26	-4,710.3
06:00 - 06:15	4.00	3,077.10	-3,077,10	17:45 - 18:00 18:00 - 18:15	6.00	3,131,95	-4,697.9
06:15 - 06:30	4.00	3,155.59	-3,155,59	18:15 - 18:30	6.00	2,908.69	-4,363.0
06:30 - 06:45	4.00	3,109.33	-3,109.33	18:30 - 18:45	6.00	Size serio (Princi)	-4,304.1
06:45 - 07:00	4.00	3,134.94		and the second sec	6.00	3,090.26	-4,635.3
07:00 - 07:15	4.00	3,229,15	-3,134.94 -3,229.15	18:45 - 19:00	6.00	3,156.85	-4,735.2
07:15 - 07:30	4.00	3,178.19	-3,178.19	19:00 - 19:15 19:15 - 19:30		3,589.23	-5,383.8
07:30 - 07:45	4.00	3,147.20			6.00	3,882.18	-5,823.2
07:45 - 08:00	4.00		-3,147.20	19:30 - 19:45	6.00	4,300.40	-6,450.6
08:00 - 08:15	6.00	3,239.41	-3,239.41	19:45 - 20:00	6.00	4,169.83	-6,254.7
08:15 - 08:30		17	-4,859.39	20:00 - 20:15	6.00	4,000.52	-6,000.7
08:30 - 08:45	6.00	3,141.29	-4,711.94	20:15 - 20:30	6.00	4,320.20	-6,480.3
and the second sec	6.00	3,250.36	-4,875.54	20:30 - 20:45	6.00	3,955.46	-5,933.1
08:45 - 09:00	6.00	3,239.85	-4,859.78	20:45 - 21:00	6.00	3,755.83	-5,633.7
09:00 - 09:15	6.00	3,395.07	-5,092.61	21:00 - 21:15	6.00	3,719.71	-5,579.5
09:15 - 09:30	6.00	3,198.53	-4,797.80	21:15 - 21:30	6.00	3,699.42	-5,549.1
09:30 - 09:45	6.00	3,114.17	-4,671.26	21:30 - 21:45	6.00	3,596.51	-5,394.7
09:45 - 10:00	6.00	3,128.53	-4,692.80	21:45 - 22:00	6.00	3,596.25	-5,394.3
10:00 - 10:15	6.00	3,043.24	CALCULATION OF A DESCRIPTION OF A DESCRI	22:00 - 22:15	2.00	3,623.97	-1,811.9
10:15 - 10:30	6.00	3,000.82		22:15 - 22:30	2.00	3,719.30	-1,859.6
10:30 - 10:45	6.00	2,999.81		22:30 - 22:45	2.00	3,239.94	-1,619.9
10:45 - 11:00	6.00	2,999.61	-4,499.42	22:45 - 23:00	2.00	3,600.70	-1,800.3
11:00 - 11:15	6.00	2,999.41	-4,499.12	23:00 - 23:15	2.00	3,596.26	-1,798.1
11:15 - 11:30	6.00	3,000.09	-4,500.14	23:15 - 23:30	2.00	3,719.34	-1,859.6
11:30 - 11:45	6.00	3,032.12	-4,548,18	23:30 - 23:45	2.00	4,018.92	-2,009.4
11:45 - 12:00	5.00	3,000.39	-4,500.59	23:45 - 24:00	2.00	4,018.82	-2,009.4



: Akhilesh Awasthy

: Director Market Operations



REPORT - I

Trading Date Entity ID Portfolio Code 29-Mar-19 E1WB0IPC0000 E1WB0IPC0002 Delivery Date Entity Name Portfolio Name

- : 30-Mar-19 : IPCL Power Trading Private Limited : India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)
- Funds Payin(-) / Payout(+) -362,285,25 . Charges > NLDC Application Fees -8.04 > CTU Transmission Charges -23,088.80 > NLDC Scheduling & Operating Charges - Buy -98.00 > NLDC Scheduling & Operating Charges - Sell 0.00 > STU Transmission Charges -7,840.00 > Distribution Charges 0.00 > Any other Charges 0.00 > SLDC Scheduling and Operating Charges -1,000.00 > ALDC Scheduling and Operating Charges 0.00 . Fees -1,960.00 > IGST -352.80 > SGST 0.00 > CGST 0.00 > UTGST 0.00 Total -396,632.89 •

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 622).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)

NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.





REPORT - I

DAILY OBLIGATION SUMMARY REPORT

Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ?	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	2.00	4,499.43	-2,249.72	12:00 - 12:15	6.00	3,400,40	-5,100.6
00:15 - 00:30	2.00	4,489.66	-2,244.83	12:15 - 12:30	6.00	3,391.91	-5,087.8
00:30 - 00:45	2.00	4,219,55	-2,109.78	12:30 - 12:45	6.00	3,250.05	-4,875.0
00:45 - 01:00	2.00	4,109.81	~2,054.91	12:45 - 13:00	6.00	3,105.16	-4,657.7
01:00 - 01:15	2.00	4,029.18	-2,014.59	13:00 - 13:15	4.00	2,908.72	-2,908.7
01:15 - 01:30	2.00	3,838.40	-1,919.20	13:15 - 13:30	4.00	2,894.26	-2,894.2
01:30 - 01:45	2.00	3,721.06	-1,860.53	13:30 - 13:45	4.00	2,810.20	-2,810.2
01:45 - 02:00	2.00	3,500.43	-1,750.22	13:45 - 14:00	4.00	2,889.04	-2,889.0
02:00 - 02:15	2.00	3,500.23	-1,750.12	14:00 - 14:15	4.00	2,928,30	-2,928,3
02:15 - 02:30	2.00	3,250.17	-1,625.09	14:15 - 14:30	4.00	2,980.35	-2,980.3
02:30 - 02:45	2.00	3,239.60	-1,619.80	14:30 - 14:45	4.00	3,042.76	-3,042.7
02:45 - 03:00	2.00	3,239.31	-1,619.66	14:45 - 15:00	4.00	3,200.50	-3,200.5
03:00 - 03:15	2.00	3,239.17	-1,619.59	15:00 - 15:15	4.00	3,500.82	-3,500.B
03:15 - 03:30	2.00	3,239.17	-1,619.59	15:15 - 15:30	4.00	3,721.35	-3,721.3
03:30 - 03:45	2.00	3,167.27	-1,583.64	15:30 - 15:45	4.00	3,823.73	-3,823.7
03:45 - 04:00	2.00	3,075.43	-1,537.72	15:45 - 16:00	4.00	3,850.03	-3,850.0
04:00 - 04:15	4.00	3,033.47	-3,033.47	16:00 - 16:15	4.00	3,899.47	-3,899.4
04:15 - 04:30	4.00	3,100.98	-3,100.98	16:15 - 16:30	4.00	4,065.34	- Strates and a - st
04:30 - 04:45	4.00	3,098.76	-3,098.76	16:30 - 16:45	4.00	3,987,46	-4,065.3
04:45 - 05:00	4.00	3,086.80	-3,086.80	16:45 - 17:00			-3,987.4
05:00 - 05:15	4.00				4.00	4,065.92	-4,065.9
05:15 - 05:30	4.00	3,170.14	-3,170.14	17:00 - 17:15	4.00	3,758.42	-3,758.4
05:30 - 05:45	4.00	3,239.27	-3,239.27	17:15 - 17:30	4.00	3,899.03	-3,899.0
		3,239.21	-3,239.21	17:30 - 17:45	4.00	3,750.91	-3,750.9
05:45 - 06:00	4.00	3,239.94	-3,239.94	17:45 - 18:00	4.00	3,758.21	-3,758.2
06:00 - 06:15	4.00	3,239.49	-3,239,49	18:00 - 18:15	4.00	3,823.64	-3,823.6
06:15 - 06:30	4.00	3,250.97	-3,250.97	18:15 - 18:30	4.00	3,721.37	-3,721,3
06:30 - 06:45	4.00	3,239.38	-3,239.38	18:30 - 18:45	4.00	3,838.18	-3,838.1
06:45 - 07:00	4.00	3,239.68	-3,239.68	18:45 - 19:00	4.00	4,144.41	-4,144.4
07:00 - 07:15	4.00	3,137.17	-3,137.17	19:00 - 19:15	4.00	4,680.37	-4,680.3
07:15 - 07:30	4.00	3,239,40	-3,239.40	19:15 - 19:30	4.00	5,362.28	-5,362.2
07:30 - 07:45	4.00	3,400.35	-3,400.35	19:30 - 19:45	4.00	5,589.84	-5,589.8
07:45 - 08:00	4.00	3,611.18	-3,611.18	19:45 - 20:00	4.00	5,443.42	-5,443.43
08:00 - 08:15	6.00	3,450.95	-5,176.43	20:00 - 20:15	4.00	5,459.49	-5,459.41
08:15 - 08:30	6.00	3,400.86	-5,101.29	20:15 - 20:30	4.00	5,402.79	-5,402.75
08:30 - 08:45	6.00	3,398.44	-5,097.66	20:30 - 20:45	4.00	5,289.83	-5,289.83
08:45 - 09:00	6.00	3,395.10	-5,092.65	20:45 - 21:00	4.00	5,250.36	-5,250.3
09:00 - 09:15	6.00	3,612.20	-5,418.30	21:00 - 21:15	4.00	4,579.48	-4,579.4
09:15 - 09:30	6.00	3,612,28	-5,418,42	21:15 - 21:30	4.00	4,499.11	-4,499.1
09:30 - 09:45	6.00	3,429.21	-5,143.82	21:30 - 21:45	4.00	4,489.13	-4,489.1
09:45 - 10:00	6.00	3,397.20	-5,095.80	21:45 - 22:00	4.00	4,340,57	-4,340.5
10:00 - 10:15	6.00	3,397,80	-5,096.70	22:00 - 22:15	4.00	4,489.28	-4,489.21
10:15 - 10:30	6.00	3,398.32	-5,097.48	22:15 - 22:30	4.00	4,489.55	-4,489.5
10:30 - 10:45	6.00	3,394.83	-5,092.25	22:30 - 22:45	4.00	4,497.44	-4,497.44
10:45 - 11:00	6.00	3,394.56	-5,091.84	22:45 - 23:00	4.00	4,109.31	-4,109.3
11:00 - 11:15	6.00	3,394.15	-5,091.23	23:00 - 23:15	4.00	3,944.82	-3,944.8
11:15 - 11:30	6.00	3,397.38	-5,096.07	23:15 - 23:30	4.00	3,999.79	-3,999.79
11:30 - 11:45	6.00	3,510.34	-5,265.51	23:30 - 23:45	4.00	4,059,49	-4,059.49
11:45 - 12:00	6.00	3,396.93	-5,095.40	23:45 - 24:00	4.00	4,109.25	-4,109.25
			(Buy + Sell) MWh		98.0000		-362,285.28



Authorised Signatory

Name

: Akhilesh Awasthy

Designation : Director Market Operations



REPORT - I

Trading Date Entity ID Portfolio Code : 30-Mar-19 E1WB0IPC0000 5 E1WB0IPC0002 **Delivery** Date Entity Name Portfolio Name : 31-Mar-19

: IPCL Power Trading Private Limited

: India_Power_Corporation_Ltd_(Form erly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-189,482.74
•	Charges	
	> NLDC Application Fees	-7.91
	> CTU Transmission Charges	-14,842.80
	> NLDC Scheduling & Operating Charges - Buy	-63.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-5,040.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-1,260.00
	> IGST	-226,80
	> SGST	0,00
	> CGST	0.00
	> UTGST	0.00
	Total	-211,923.25

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 632).

- Injection CTU Transmission Charges = ₹ 202.30/ MWh.

- Drawal CTU Transmission Charges = ₹ 235.60/ MWh.

- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)

NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.





REPORT - I

Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	3.00	4,018,11	-3,013.58	12:00 - 12:15	3.00	2,969.95	-2,227.4
00:15 - 00:30	3,00	3,719.83	-2,789.87	12:15 - 12:30	3.00	2,889.35	-2,167.0
00:30 - 00:45	3.00	3,500.73	-2,625.55	12:30 - 12:45	3.00	2,699.93	-2,024.9
00:45 - 01:00	3.00	3,250.15	-2,437.61	12:45 - 13:00	3.00	2,700.00	-2,025.0
01:00 - 01:15	3.00	3,239.39	-2,429.54	13:00 - 13:15	3.00	2,699,51	-2,024.6
01:15 - 01:30	3.00	3,239.31	-2,429.48	13:15 - 13:30	3.00	2,699.41	-2,024.5
01:30 - 01:45	3.00	3,239.56	-2,429.67	13:30 - 13:45	3.00	2,699.32	-2,024.4
01:45 - 02:00	3.00	3,165.45	-2,374.09	13:45 - 14:00	3.00	2,699.27	-2,024.4
02:00 - 02:15	3,00	3,239.46	-2,429.60	14:00 - 14:15	3,00	2,699.36	-2,024.5
02:15 - 02:30	3.00	3,176.14	-2,382.11	14:15 - 14:30	3.00	2,699.46	-2,024.6
02:30 - 02:45	3.00	3,044.91	-2,283.68	14:30 - 14:45	3.00	2,699.74	-2,024.8
02:45 - 03:00	3.00	3,039,74	-2,279.81	14:45 - 15:00	3.00	2,699.85	-2,024.8
03:00 - 03:15	3.00	2,800.32	-2,100.24	15:00 - 15:15	3.00	2,889.37	-2,167.0
03:15 - 03:30	3.00	2,908.62	-2,181.47	15:15 - 15:30	3.00	2,889.43	-2,167.0
03:30 - 03:45	3.00	2,889.73	-2,167.30	15:30 - 15:45	3.00	2,889.41	-2,167.0
03:45 - 04:00	3.00	2,889.08	-2,166.81	15:45 - 16:00	3.00	2,889.44	-2,167.0
04:00 - 04:15	3.00	2,789.31	-2,091,98	16:00 - 16:15	3.00	3,039,15	-2,279.3
04:15 - 04:30	3.00	2,789.77	-2,092.33	16:15 - 16:30	3.00	3,039,42	-2,279.5
04:30 - 04:45	3.00	2,789.62	-2,092.22	16:30 - 16:45	3.00	3,039,43	-2,279.5
04:45 - 05:00	3.00	2,789.64	-2,092.23	16:45 - 17:00	3.00	3,039,43	-2,279.5
05:00 - 05:15	3.00	2,889.16	-2,166.87	17:00 - 17:15	3.00	2,849.35	-2,137.0
05:15 - 05:30	3.00	2,969.18	-2,226.89	17:15 - 17:30	3.00	2,849,22	-2,136,9
05:30 - 05:45	3.00	2,889.36	-2,167.02	17:30 - 17:45	3.00	2,789.92	-2,092.4
05:45 - 06:00	3.00	2,789.92	-2,092.44	17:45 - 18:00	3.00	2,789.59	-2,092.1
06:00 - 06:15	3.00	2,789.71	-2,092.28	18:00 - 18:15	3.00	2,789,27	-2,091.9
06:15 - 06:30	3.00	2,890.00	-2,167,50	18:15 - 18:30	3.00	2,789.29	-2,091,9
06:30 - 06:45	3.00	2,889.51	-2,167.13	18:30 - 18:45	3.00	2,908.20	-2,181.1
06:45 - 07:00	3.00	2,800.97	-2,100.73	18:45 - 19:00	3.00	3,040.31	-2,280.2
07:00 - 07:15	3.00	2,889.03	-2,166.77	19:00 - 19:15	3.00	3,329.11	-2,496.8
07:15 - 07:30	3.00	2,943.46	-2,207.60	19:15 - 19:30	3.00	3,329,56	-2,497.1
07:30 - 07:45	3.00	2,943.75	-2,207.81	19:30 - 19:45	3.00	3,329.90	-2,497.4
07:45 - 08:00	3.00	2,789.81	-2,092.36	19:45 - 20:00	3.00	3,689.06	-2,766.8
08:00 - 08:15	3.00	2,943.38	-2,207.54	20:00 - 20:15	3.00	3,719.08	-2,789.3
08:15 - 08:30	3.00	2,750.55	-2,062.91	20:15 - 20:30	3.00	3,689.93	-2,767.4
08:30 - 08:45	3.00	2,949.36	-2,212.02	20:30 - 20:45	3.00	3,719,16	-2,789.3
08:45 - 09:00	3,00	2,850.45	-2,137.84	20:45 - 21:00	3.00	3,719.78	-2,789.8
09:00 - 09:15	3.00	2,949.08	-2,211.81	21:00 - 21:15	0.00	3,637.79	0.0
09:15 - 09:30	3.00	3,000.08	-2,250.06	21:15 - 21:30	0.00	3,699.49	0.0
09:30 - 09:45	3.00	3,000.45	-2,250.34	21:30 - 21:45	0.00	3,689.13	0.0
09:45 - 10:00	3.00	3,059.78	-2,294.84	21:45 - 22:00	0.00	3,429.81	0.0
10:00 - 10:15	3.00	3,039.22	-2,279.42	22:00 - 22:15	0.00	3,329.66	0.0
10:15 - 10:30	3.00	3,039.44	-2,279.58	22:15 - 22:30	0.00	3,637.16	0.0
10:30 - 10:45	3.00	3,039.63	-2,279.72	22:30 - 22:45	0.00	3,539.55	0.0
10:45 - 11:00	3.00	3,039.59	-2,279.69	22:45 - 23:00	0.00	3,637.60	0.0
11:00 - 11:15	3.00	3,039.88	-2,279.91	22:45 - 23:00	0.00	3,637.60	0.0
11:15 - 11:30	3.00	3,039.66	-2,279.91		0.00	3,758.22	0.0
11:30 - 11:45	3.00	- 14 - 14 - 11 - 11		23:15 - 23:30	0.00		
11:45 - 12:00	3.00	3,039.58	-2,279.69	23:30 - 23:45	620030	3,758.10	0.0
11.45 • 12:00	3.00	2,969.83	-2,227.37 e (Buy + Sell) MWh	23:45 - 24:00	0.00 63.0000	3,758.61	-189,482.7



Authorised Signatory

Name

: Akhilesh Awasthy

Designation : Director Market Operations



IEX

TRADING FEE

March 2018-19

Saranyu Power Trading Private Limited (Formerly known as IPCL Power Trading Private Limited) PLOT X1 + 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY

KOLKATA, WEST BENGAL , PIN -700091

Ph-033 6609 4300, FAX -033 2357 2452

					LC	GSTIN:19AACC	00000000000					ORIGINAL F	OR REC	IPIENT
Insiste	te No: 233/18-19/THPCL				_				_		_			
	te date: 01-03-2019					-		Transport Moc	1.1.1.1					
								Vehicle numbe	In some		_			_
100000	se Charge (Y/N): N		-	_	_	1	r	Date of Supply	CLOW!		_			
state:	WEST BENGAL					Code	19	Place of Supply	:West1	3engal-713347				
			_		_		_							
11			_	to Party						Ship	to Par	y .		
107.0123302.01	INDIA POWER CORPORATIO	ON LIMITED	_					Name: INDIA F	OWER	CORPORATIO	N LIMI	TED		
SECTO	25 X1-2 & 3 , BLOCK EP R V, SALT LAKE CITY XTA-700 091							Address: PLOT-X1-2 & 3 SECTOR V, SAL KOLKATA-700	T LAKE					
GSTIN:	19AABCD0340G1Z4							OSTIN: 19AABO	D0340	G1Z4				
State: N	West Bengal			_		Code	19	State: West Ber	igal				Code	19
	Description of			Qty	Rate Rs(in		6				_			_
Sr No.	Goods/Services	SAC Code	UOM	(In kWh)	kwh)	Amount	Discount	Taxable Value	Rate	CGST		SGST	T	Into
1	Trading Fees of Electrical Energy	9998	kWh	196000	0.01	1,960.00		1.960.00	995	Amount 176.40	Rate 9%	Amount 176.40	2	2,312.80
	Total			196000		1,960.00		1,960.00		176.40		176.40	-	2,312.80
	Total Amount in Words: Rt	ipees Two	Thous						Total	Amount before	e Tax		1	1,960,00
				15	dingran	ower Trading Priv	ate Limited	i.	Add: (GST				176.40
	Bank - Yes Bank Limited			Sipler	merty known	Pot Fower Tradi			Add: 5	GST				176.40
	A/c No. 019081400002631			Power A State	olkata	-10,			Total	Tax Amount				352.80
	Dalhousie Branch, Kolkata			nine so	00 091	ENKL			Total	Amount after 1	ľax		2	2,312.80
	IFSC Code YESH0000190			18		orised Signatory			GST of	n Reverse Chai	134			-



Saranyu Power Trading Private Limited (Formerly known as IPCL Power Trading Private Limited) PLOT X1 - 2.8.3, BLOCK EP SECTOR V SALT LAKE CITY

KOLKATA, WEST BENGAL, PIN -700091

Ph-033 6609 4300, FAX -033 2357 2452

												ORIGINAL FO	R RECH	PIENT
						GSTIN:19AACCI	5144E1ZQ							
					LOI	/PPA Ref: MOU Da	nted 01.04.3	2018		_				
Invoie	e No: 234/18-19/TIIPCL							Transport Mod	s: NA		102			
Involc	e date: 03-03-2019							Vehicle number	NA					_
Revers	se Charge (Y/N): N							Date of Supply:	NA					
State:	WEST BENGAL					Code	19	Place of Supply	West B	engal-713347	2			
			Bill	to Party				Call II II - Normanna		Ship t	to Part	ý		
Name:	INDIA POWER CORPORATIO	IN LIMITED		COLUMN TO THE OWNER				Name: INDIA P	OWER	CORPORATIO	N LIMI	TEÐ		
SECTO	SS: X1-2 & 3 , BLOCK EP PR V, SALT LAKE CITY ATA-700 091							Address: PLOT-X1-2 & 3 SECTOR V, SAL KOLKATA-700	FLAKE	CEP CITY				
GSTIN	: 19AABCD0340G1Z4			<u></u>				GSTIN: 19AABO	D0340	G1Z4				
State:	West Bengal					Code	19	State: West Ber	igal		_		Code	19
								l.						
Sr No.	Description of	SAC Code	11034	Qty	Rate Rs(in	Amount	Discount	Taxable Value	L	CGST		SGST	T	otal
-31 1105	Goods/Services	and about		(In kWh)	kwh)		0.000000000	1.1.1.1.1.1.1.2.C.C.C.N.N.	Rate	Amount	Rate	Amount		A28/10-
1	Trading Fees of Electrical Energy	9998	kWh	103000	0.01	1,030.00	×	1,030.00	9%	92.70	9%	92.70	3	1,215.40
	Total		иан 1	103000		1,030.00		1,030.00		92.70		92.70	Į.	1,215.40
	Total Amount In Words: R	upees One	Thous	and Two Hur	idred Fifteen a	nd Paise Forty O	nly		Total	Amount befor	e Tax		3	1,030.00
				1	THE PE	wer Trading Pri	vate Limite	d	Add:	CGST				92.70
	Bank - Yes Bank Limited			las	anerly knowled	ower Trading Pri	ng Private l	limited)	Add:	SGST				92,70
	A/c No. 019081400002631			1121	Kou	EDO			Total	Tax Amount				185.40
	Dalhousie Branch, Kolkata			atanyu	700 091	ivale fut			Total	Amount after	Tax		- 3	1,215.40
	IFSC Code YESB0000190			1001		Supposed Signatory	e.		GST	n Reverse Chi	irge			(†



Saranyu Power Trading Private Limited (Actionly Inductor Pril Prover Trading Prover Limited) PLOT XI - 2:53, BLOCK EP SECTOR VIALT LAKE CITY

KOLNATA WEST BENGAL, PIN -700091

Ph-033 6609 4300, FAX -033 2357 2452

e-mail- spipiliter, dapower.com, we's-wave indiagatewiccom

					24	OSTIN I WARDS UPTABLE MOU DO		018			11/2	ORIGINAL BO	B.REC.	ELENT.
(tranié)	e Net 217/15-29/THECL							Transport Mod			-			
mine	udate: 04:03+2019							Vielete samee	88				-	
Bever	se Gharge (V/N), S							Date of gables.	184					
boate.	WEST RÉNÉRE	_				Cade	29	Place of Supply	WestB	ringil 713247				
a:(+			-	to Parst-				1		Chille	to Fart			
Martie	INDIA FOWER CORPORATIO	SN CEMITTED						Nume INDIA P	OWER					
Addre 75(1)- METO								Address DLOT-X1-2 & 3 SECTOR V, 53L1 ROILSATA, 700	LAVE				111-2-	
GSTIM	Thank0993400124		1007					CISTIN: PRARE	08840	0624				
State	West Bengal					Gille	19	States West Ber	x.el				Gode	59
dr teo.	Description of Goods/Services	SACING	MIN	ເວັກນ (ໂດເລີ່ອນີ້າ)	Forts Rolin kwiti)	Arr2907	Bitcourt	taxatila Velus		्वज्ञ		1651	. 1	ini
4	Triding Pass of Periods Decigy	8990	atti h	116000	.0.92	1,169,00		1.19200	Hate 9%	Attoint 104.40	Rate	amnint 194.40		1,268.80
	Tensi			t18090		1.160,00		1.142.69		104.40		104.40		1,38HH0
	Tatal Amasait in Weeds D	преся Кли	Trisma	mt Three Bu	ndred Sixty E	light and Parse El	inty Only .		Total	Amount before	e 748			1.3SALED
				1	THERE	Fourie Trading web	vote Linyste	d	244	IGST				104.40
	Bank - Yes Bank Limited			130	המיוע אותה	and finder term	g Printer	arobid?	heid: 1	1997				104,40
	A/c No. 019081405002633			18.54 1	Kolkas V				Seksi	Tax Amount				208,80
	fullnung Frinch, Kelente			TÁURING	00 091	E) Weite			Total	Amount affer	Tas		1.5	1,368.80
	IFSC Case VISHADIOCOD		-	151	* 00100	Jane Signature	L		657 :	n Reverse Cha	(43)			



Saranyu Power Trading Private Limited (Formerly known as IPCL Power Trading Private Limited) PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY

KOLKATA, WEST BENGAL, PIN -700091

Ph-033 6609 4300, FAX -033 2357 2452

					LO	GSTIN:19AACC						ORIGINAL P	OR RECI	PIENT
Invoi	ce No: 238/18-19/THPCL							Transport Mod	e: NA					
Involu	ce date: 05-03-2019							Vehicle numbe	r: NA					
Rever	rse Charge (Y/N): N							Date of Supply:	NA					
State:	WEST BENGAL					Code	19	Place of Supply	West I	Bengal+713347	1			
			RIII	to Party				<u> </u>		Chin	De Deve		_	
Name	INDIA POWER CORPORATIO	ON LIMITEI		the r all hy				Name: INDIA F	OWER	the second	to Part N LIMI		-	
SECTO	:ss; -X1-2 & 3 , BLOCK EP DR V, SALT LAKE CITY ATA-700 091							Address: PLOT-X1-2 & 3 SECTOR V, SAL KOLKATA-700	, BLOC T LAKE	K EP				
GSTIN	: 19AABCD0340G1Z4	11-11-						CSTIN: 19AABO	D0340	G1Z4				
State:	West Bengal					Code	19	State: West Ber	ngal				Code	19
	Description of			Qty	Rate Rsfin					CGST		SGST		
Sr No.	Goods/Services	SAC Code	UOM	(In kWh)	kwh)	Amount	Discount	Taxable Value	Rate	Amount	Rate	Amount	Te	qtul
1	Trading Fees of Electrical Energy	9998	kWh	116000	0.01	1,160.00	Đ.	1,160.00	9%	104.40	9%	104.40	1	1,368.80
	Total			116000		1,160.00		1,160.00		104.40		104.40	1	1,368.80
	Total Amount In Words: R	upees One	Thous:	and Three Th	ousand Sixty F	light and Palse E	ghty Only		Total	Amount befor	e Tax		1	1,160.00
				1	POT SAFADOW P	ower Trading Pri	vate Limite	đ	Add: (GST				104.40
	Bank - Yes Bank Limited			Ker	Tauring p	ower Trading Pri	ng Private L	(mited)	Add: 5	SGST				104.40
	A/c No. 019081400002631			Police	Kolkata	210 L			Total	Tax Amount				208.80
	Dalhousie Branch, Kolkata			d	700 091	5 Vur			Total	Amount after	Tax		1	1,368.80
	IFSC Code YESE0000190			nhugh	Aut	Sourced Signatory			GST o	n Reverse Cha	rgo		0	



Saranyu Power Trading Private Limited (Formerly known as IPCL Power Trading Private Limited) PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY

KOLKATA, WEST BENGAL, PIN -700091

Ph-033 6609 4300, FAX -033 2357 2452

						GSTIN 19AACC	15144E1ZQ					ORIGINAL FO	JR RECI	PIENT
					10	I/PPA Ref: MOU D	ated 01.04.	2018						
Invoid	ce No; 239/18-19/TIIPCL							Transport Mod	e: NA			THE SECOND		
Invoid	ce date: 06-03-2019							Vehicle number	NA .					
Rever	se Charge (Y/N): N							Date of Supply:	NA					
State:	WEST BENGAL	_		Strews de		Code	19	Place of Supply	:West F	iengai-713347				
			Bill	to Party				T	-	Ship	to Part	v		-
Name	INDIA POWER CORPORATIO	ON LIMITEI	-					Name: INDIA P	OWER					
SECTO	55: X1-2 & 3 , ELOCK EP 9R V, SALT LAKE CITY ATA-700 091							Address: PLOT-X1-2 & 3 SECTOR V, SAL KOLKATA-700	LAKE					
GSTIN	19AABCD0340G1Z4							GSTIN: 19AABC	D0340	G1Z4				
State:	West Bengal					Code	19	State: West Ber	gal				Code	19
Sr No.	Description of	SAC Code	UOM	Qty	Rate Rs(In	Amount	Discount	Taxable Value		CGST		SGST	75	otal
	Goods/Services			(lu kWh)	kwh)				Rate	Amount	Rate	Amount		South -
1	Trading Pees of Electrical Energy	9998	kWh	116000	0.01	1,160.00	2	1,160.00	9%	104.40	9%	104.40		1,368.80
	Total			116000		1,160.00		1,160.00		104.40		104.40		1,368.80
	Total Amount In Words: R	upees One	Thous	and Three Th	ousand Sixty I	Eight and Paise E	ighty Only		Total	Amount befor	e Tax			1,160.00
	- 1			1	Per Sumayu I	ower Trading Pri	vate Limite	4	Add: (CGST				104.40
	Bank - Yes Bank Limited			683	nerty know Ros	CL Power Tradi	ng Private l	<i>imited</i>]	Add; S	SGST				104.40
	A/c No. 019081400002631			Is/	Kou Va				Total	Tax Amount				208.80
	Daihousie Branch, Kolkata			nhueses	00 091	#Kuton			Total	Amount after	Tax		1	1,368.80
	IFSC Code YESB0000190	_		181		horised Signatory	c.		GST o	n Reverse Cha	rgð			



Saranyu Power Trading Private Limited (Formerly known as IPCL Power Trading Private Limited) PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY

KOLKATA, WEST BENGAL, PIN -700091

Ph-033 6609 4300, FAX -033 2357 2452

			1			GSTIN:19AACCI	144E1ZQ					ORIGINAL FOR	RECIP	IENT
					LOI	/PPA Ref: MOU Da	ted 01.04.2	018						
									17.4					_
nvolce	No: 240/18-19/TIIPCL		_				_	Transport Mode			-			
nvoice	date: 07-03-2019		_					Vehicle number.	5767 55		-	and the set		_
Revers	e Charge (Y/N): N							Date of Supply:		1.010010				
State: \	WEST BENGAL		_	-		Code	19	Place of Supply:	West B	engal-713347	-			
										Shint	o Party	ê		
				o Party				Name: INDIA P	WER	a second second	Construction of the local division of the lo			_
Addres PLOT-> SECTO	INDIA POWER CORPORATIO IS: XI-2 & 3 , BLOCK EP R V, SALT LAKE CITY .TA-700 091	NUMITED	L.					Address: PLOT-X1-2 & 3 SECTOR V, SALT KOLKATA-700	BLOCK	EP	(11.52)			
GSTIN:	19AABCD034061Z4							GSTIN: 19AABC	D0340	G1Z4				
State: \	West Bengal	1.7				Code	19	State: West Ben	gal				Code	19
						1								
<i>a</i> . N	Description of	SAC Code	HOM	Qty	Rate Rs[in	Amount	Discount	Taxable Value		CGST		SGST	т	otal
Sr No.	Goods/Services	Sine oous	- second	(in kWh)	kwh)	CEANDANCE	1.000		Rate	Amount	Rate	Amount		
1	Trading Fees of Electrical Energy	9998	kWh	116000	0.01	1,160.00		1,160.00	9%	104.40	996	104.40		1,368.80
	Total			116000		1,160.00		1,160.00		104.40		104.40		1,368.80
	Total Amount in Words: R	upees One	Thous	and Three Tl	housand Sixty	Eight and Paise E	ighty Only		Total	Amount befor	e Tax			1,160.00
					For Saranyu	Power Trading Pri	vate Limit	ed	Add:	CGST				104.4
	n			20Well	18din	: IPCL Power Tradi			Add:	SGST				104.4
	Bank - Yes Bank Limited		1	13/1	10-01	Ω_{1}			Total	Tax Amount				208.8
	A/c No.019081400002631		-1	ndueses	kata Prival	Keita			Total	Amountafter	Tax			1,368.8
	Dalhousie Branch, Kolkata			Augusta 100	91 101	thorised Signator			GST	on Reverse Ch	arge			÷.
	IFSC Code YESB0000190			X	perior	and the second second second	2010-00		-					



Saranyu Power Trading Private Limited (Formerly known as IPCL Power Trading Private Limited) PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY

KOLKATA, WEST BENGAL, PIN -700091

Ph-033 6609 4300, FAX -033 2357 2452

						GSTIN:19AACC	35144E1ZQ					ORIGINAL P	OR REC	IPIENT
-					LC	01/PPA Ref: MOU L	lated 01.04.	2018			_	_		
Invoi	ice No: 241/18-19/THPCL							Transport Mod	ie: NA		-			
Invol	ce date: 08-03-2019							Vehicle numbe	r: NA	-				_
Reve	rse Charge (Y/N): N				5000			Date of Supply:	NA					
State:	: WEST BENGAL					Code	19	Place of Supply	:West I	Bengal-71334	7			
				to Party						Ship	to Part	ty		
1011	INDIA POWER CORPORATI	ON LIMITE	D					Name: INDIA F	OWER	CORPORATIO	N LIM	TED		
SECTO	ess: -X1-2 & 3 , BLOCK EP OR V, SAUT LAKE CITY ATA-700 091							Address: PLOT-X1-2 & 3 SECTOR V, SAL KOLKATA-700	T LAKE	K EP CITY				
GSTIN	19AABCD0340G1Z4							GSTIN: 19AABC	D0340	G1Z4				
State:	West Bongal					Code	19	State: West Ber	igal				Code	19
Sr No.	Description of	SAC Code	вом	Qty	Rate Rs(in	Amount	Discount	Taxable Value		COST		SGST	<u> </u>	
	Goods/Services			(in kWh)	kwh)	runoum.	Piscoun	Taxadic Value	Rate	Amount	Rate	Amount	T	oral
1	Trading Fees of Electrical Energy	9998	kWh	116000	0.01	1,160.00		1,160.00	996	104.40	9%	104.40		1,368.80
	Total			116000		1,160.00		1,160.00		104.40		104.40		1,368.80
	Total Amount In Words: R	upees One	Thousa	und Three Th	ousand Sixty I	Eight and Palse El	ghty Only		Total .	Amount befor	e Tax			1,160.00
				100	Tor Safarayu H	ower Trading Pri	ate Limited	d	Add: (GST				104.40
	Bank - Yes Bank Limited	_		Stor	nerty Roughons	ower Trading Priv	g Private L	bnited)	Add: S	GST				104.40
	A/c No. 019081400002631			aran	to to the	NO 6-			Total	Tas Amount				208.90
	Dalhousie Branch, Kolkata			l'or	0010 12	Jalan			Total .	Amount after	Tax		3	1,368.80
	IFSC Code YESB0000190				and Imite	orised Signatory	0		GST of	n Reverse Cha	rge			a



Saranyu Power Trading Private Limited (Formarly known as IPCL Power Trading Private Limited) PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY

KOLKATA, WEST BENGAL , PIN -700091

Ph-033 6609 4300, FAX -033 2357 2452

τ.				_	Le	GSTIN:19AACO		ę.				ORIGINAL I	OR REC	IPIENT
Involu	ce No: 242/18-19/TUPCL	1 . H						Transport Mor	le: NA				-	_
Involu	e date: 10-03-2019		-	1000				Vehicle numbe	25,005,00		-		-	
Rever	se Charge (Y/N): N							Date of Supply		_				
State:	WEST BENGAL					Code	19	Place of Supply	/:West	Bengal-71334	7			
								1					-	
			Bit	l to Party						Shin	to Part	v		
Vame:	INDIA POWER CORPORATIO	ON LIMITEI	0					Name: INDIA 1	OWER					
SECTO	ss: X1-2 & 3 , BLOCK EP IR V. SALT LAKE CITY ATA-700 091							Address: PLOT-X1-2 & 3 SECTOR V, SAL KOLKATA-700	, BLOC	KEP				
35TIN	19AABCD0340G1Z4							GSTIN: 19AAB	CD0340	G1Z4				_
State: 1	West Bengal		_			Code	19	State: West Ber	ıgal				Code	19
ŝr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kwh)	Amount	Discount	Taxable Value		CGST		SGST		otal
	that are attractive			(m kwa)	KWOJ			1992/WESSCOME	Rate	Amount	Rate	Amount		/sa)
1	Trading Fees of Electrical Energy	9998	kWh	116000	0.01	1,150.00	17	1,160.00	996	104.40	9%	104.40	j.	t,368.80
	Total			116000		1,160.00		1,150.00		104.40		104.40	1	1,368.80
	Total Amount In Words: Ru	pees One	Thous	and Three Th	iousand Sixty E	light and Palse El	ighty Only		Total	Amount befor	e Tax		1	1,160.00
				_		ower Trading Priv			Add: (GST				104.40
	Bank - Yes Bank Limited			\$10-10	HEI Front	IPCL Power Tradu	ig Private Li	(mited)	Add	GST				104.40
	A/c No. 019081400002631			Saranya	E BI	IPCL Power Tradu	~		Total	Tax Amount				208.80
	Dalhousie Branch, Kolkata			10 ara		Kulter			Total	Amount after '	Fax		1	,368.80
	IFSC Code YESB0000190		1	llool	000 2	orised Signatory			GST a	n Reverse Cha	nee			



Saranyu Power Trading Private Limited (Formerly known as IPCL Power Trading Private Limited) PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY

KOLKATA, WEST BENGAL , PIN -700091

Ph-033 6609 4300, FAX -033 2357 2452

					LO	GSTIN: 19AACC		2018				ORIGINAL FO	IR RECH	PIENT
					V									
Invoic	e No: 243/18-19/TIIPCL							Transport Mod	e: NA					
Invoic	e date:11-03-2019							Vehicle number	n NA					
Revers	se Charge (Y/N): N							Date of Supply:	NA					
State:	WEST BENGAL					Code	19	Place of Supply	West B	engal-713347				
									_					
			Bill	to Party						Ship	to Party	6		
Name:	INDIA POWER CORPORATIO	IN LIMITED)					Name: INDIA P	OWER	CORPORATIO	N LIMP	FED		
SECTO	se: X1-2 & 3 , BLOCK EP DR V, SALT LAKE CITY ATA-700 091							Address: PLOT-X1-2 & 3 SECTOR V, SAL KOLKATA-700	LAKE					
GSTIN	: 19AABCD0340G1Z4	W.254600.7	1					GSTIN: 19AABC	D0340	G1Z4				
State: \	West Bengal					Code	19	State: West Ben	gal				Code	19
	T The second				202 202	1		T				201220	1	
Sr No.	Description of Goods/Services	SAC Code	иом	Qty (In kWh)	Rate Rs(in kwh)	Amount	Discount	Taxable Value		CGST	Rate	SGST	Te	otal
1	Trading Fees of Electrical Energy	9998	kWh	116000	0.01	1,160.00		1,160.00	Rate 9%	Amount 104.40	9%	Amount 104.40		1,368.80
	Total			116000		1,160.00		1,160.00		104.40	- Future - m	104.40	. 7	1,368.80
	Total Amount In Words: R	upees One	Thous			1.22			Total	Amount befor	eTax			1,160.00
	and a second second		- 1	/	Cor Saranger	ower Trading Pri	vate Limite	d	Add: (IGST				104.40
	Bank - Yes Bank Limited			Stor	merly known de	Power Tradi	ng Private L	im(ted)	Add: 5	GST				104.40
	A/c No. 019081400002631			131	(olkata)	000			Total	Tax Amount				208.80
	Dalhousie Branch, Kolkata			d	700 091	5 Kerte			Total	Amount after	Tax	10010-10		1,368,80
	IFSC Code YESB0000190			nille		borised Signatory			GST o	n Reverse Cha	rge			с. С



Saranyu Power Trading Private Limited (Formerly known as IPCL Power Trading Private Limited) PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY

KOLKATA, WEST BENGAL, PIN -700091

Ph-033 6609 4300, FAX -033 2357 2452

					LO	GSTIN: 19AACO						ORIGINAL F	OR RECI	PIENT
Invol	ce No: 244/18-19/TIIPCL							Transport Mod	e: NA					
Invoid	ce date:12-03-2019							Vehicle numbe	n NA					
Rever	se Charge (Y/N): N							Date of Supply	NA					
State:	WEST BENGAL					Code	19	Place of Supply	West (lengal-713343	7			
		-	Bil	to Party						Chin	to Part			
Name	INDIA POWER CORPORATIO	N LIMITE		to rarry				Name: INDIA P	OWER		and the second se			-
SECTO	SS X1-2 & 3 , BLOCK EP DR V, SALT LAKE CITY ATA-700 091							Address: PLOT-X1-2 & 3 SECTOR V, SAL KOLKATA-700	T LAKE		2011222			
GSTIN	: 19AABCD0346G1Z4		-				-	GSTIN: 19AABO	:D0340	G1Z4	2			
State;	West Bengal					Code	19	State: West Ber	igal				Code	19
Sr No.	Description of	SAC Code	UOM	Qty	Rate Rs(in	Amount	Discount	Taxable Value		CGST		SGST	4	otal
10.2011	Goods/Services			(In kWh)	kwh)	damana -	AT A SOLUTE	Tamble Falle	Rate	Amount	Rate	Amount		Jun
3	Trading Fees of Electrical Energy	9998	kWh	24000	0.01	240.00		240.00	996	21.60	9%	21.60		283.20
	Total			24000		240.00		240.00		21.60		21.60		283.20
	Total Amount in Words: Ri	ipees Two	Hund	ed Eighty Th					Total	Amount befor	e Tax			240.00
				1	OT SEDIMON	lower Trading Pri	vate Limite	d	Add: (GST				21.60
	Bank - Yes Bank Limited			(cash	triy known is	Power Tradi	ng Private L	imited)	Add: 5	GST				21.60
	A/c No. 019081400002631			Pole	Kolkata	EN E		ст.	Total	Tax Amount				43.20
	Dalhousie Branch, Kolkata			nAue	700 091	- Kut			Total.	Amount after	Tax			283.20
	IPSC Code YESB0000190			121	Aut	Signatory			GST o	n Reverse Cha	rge			1



Saranyu Power Trading Private Limited (Formerly known as IPCL Power Trading Private Limited) PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY

KOLKATA, WEST BENGAL, PIN -700091

Ph-033 6609 4300, FAX -033 2357 2452

					1.0	GSTIN:19AACC						ORIGINAL FO	OR RECI	PIENT
Invoid	e No: 245/18-19/TIIPCL						-	Transport Mod	e: NA	-	-	-	-	
Invoic	re date:13-03-2019						-	Vehicle number		_	-			
Rever	se Charge (Y/N): N						_	Date of Supply:	NA		-			
State:	WEST BENGAL					Code	19	Place of Supply	West F	longal-713347	1			
		-	N 2011				- 100	7					-	
Nome	INDIA POWER CORPORATIO	ONEMITE		to Party	10			Name: INDIA P	ower		to Part			
Addre PLOT- SECTO	Contractor and the second and second							Address: FLOT-X1-2 & 3 SECTOR V. SAL KOLKATA-700	, BLOC	K EP	141-733			
GSTIN	: 19AABCD0340G1Z4							GSTIN: 19AABO	D0340	G1Z4				
State:	West Bengal					Code	19	State: West Ber	igal				Code	19
Sr No.	Description of	SAC Code	UOM	Qty	Rate Rs(in	Amount	Discount	Taxable Value	Ĺ,	CGST		SGST	Т	otal
	Goods/Services			(In kWh)	kwh)				Rate	Amount	Rate	Amount		
1	Trading Pees of Electrical Energy	9998	ƙWh	98000	0.01	980.00	•	980.00	9%	88.20	9%	88.20		1,156.40
	Total			98000		980.00		980.00		88.20		88.20		1,156.40
	Total Amount In Words: R	upees One	Thous	and One Hun	dred Fifty Six a	ind Palse Forty O	nly		Total	Amount befor	e Tax			980.00
	10.00.000			11	RAREALTHER	wer Trading Pri	vate Limite	đ	Add:	CGST				88.20
	Bank - Yes Bank Limited			(For	nerly known as	Power Tradi	ng Private L	imited)	Add:	SGST	_			88.20
	A/c No. 019081400002631			1	200th	Ret Power Tradi			Total	Tax Amount				176.40
	Dulhousie Branch, Kolkata				97 1	211			Total	Amount after	Tax			1,156.40
	IFSC Code YESB0000190				- SON	by ised Signatory			GST o	n Reverse Cha	itge			æ

Saranyu Power Trading Private Limited (Formerly known as IPCL Power Trading Private Limited) PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY

KOLKATA, WEST BENGAL, PIN -700091

Ph-033 6609 4300, FAX -033 2357 2452

												ORIGINAL FO	RRECH	PIENT
						GSTIN:19AACCI	5144E1ZQ							
					LOI	/PPA Ref: MOU Dr	nted 01.04.	2018	_		-		-	
			_						1013					
Invoio	e No: 246/18-19/THPCL				2			Transport Mode	n NA		_	-	_	
Invoic	e date:15-03-2019							Vehicle number	NA					
Rever	ie Charge (Y/N): N							Date of Supply:	NA					
State:	WEST BENGAL					Code	19	Place of Supply:	West B	engal-713347			/	
			Bill	to Party						Ship t	o Party	Ð		
Name:	INDIA POWER CORPORATIO	ON LIMITEI)					Name: INDIA P	OWER	CORPORATION	ILIMIT	TED		
SECTO	ss: X1-2 & 3 , BLOCK EP R V, SALT LAKE CITY XTA-700 091							Address: PLOT-X1-2 & 3 SECTOR V, SAL KOLKATA-700	LAKE					
GSTIN	19AABCD0340G1Z4							GSTIN: 19AABC	D0340	G1Z4				
State: '	West Bengal					Code	19	State: West Ben	gal				Code	19
														2
Sr No.	Description of	SAC Code	иом	Qty	Rate Rs(in	Amount	Discount	Taxable Value		CGST		SGST	Т	otal
ar no.	Goods/Services	-	L'ONT	(in kWh)	kwh)	in the second	, p lotto alla		Rate	Amount	Rate	Amount		
1	Trading Fees of Electrical Energy	9998	kWh	124000	0,01	1,240.00		1,240.00	9%	111.60	9%	111.60	1	1,463.20
	Tetal			124000		1,240.00		1,240.00		111.60		111.60		1,453.20
	Total Amount in Words: R	upees One	e Thous						Total	Amount befor	e Tas			1,240.00
				11.	diofisarion	Lower Trading Pri	vate Limite	ed	Add:	CGST			irem	111.60
	Bank - Yes Bank Limited			1 SEG	merty known de	Power Trudi	na Privote	Limited)	Add:	SGST				111.60
	A/c No. 019081400002631			13	Kolkata	iower Trading Pri	enne de rever d'alfait		Total	Tax Amount				223.20
	Dathousie Branch, Kolkata			A l	700 091	訓化下			Total	Amount after	Tax			1,463.20
	IFSC Code YESB0000190			Interes.		porised Signatory	7		GST o	n Reverse Cha	rge		107-	21



Saranyu Power Trading Private Limited (Formerly known as IPCL Power Trading Private Limited) PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY

KOLKATA, WEST BENGAL, PIN -700091

Ph-033 6609 4300, FAX -033 2357 2452

						GSTIN:19AACC	15144E1ZQ					ORIGINAL FO	OR RECH	PIENT
		-			LO	I/PPA Ref: MOU D	ated 01.04.	2018			-			
Invoic	e No: 247/18-19/TIIPCL		-					Transport Mod	e NA	-	-			
Invoic	ce date:16-03-2019							Vehicle number	NA					
Rever	se Charge (Y/N): N							Date of Supply:	NA					
State:	WEST BENGAL		_			Code	19	Place of Supply	West 8	engal-713347			_	
			Bill	to Party						Ship	o Part	v		
Name:	INDIA POWER CORPORATIO	N LIMITED		and the second			÷	Name: INDIA P	OWER		a successive specific			
SECTO	SS: X1-2 & 3 , BLOCK EP 3R V, SALT LAKE CITY ATA-700 091			- 1º				Address: PLOT-X1-2 & 3 SECTOR V, SAL KOLKATA-760	T LAKE					
GSTIN	: 19AABCD0340G1Z4						2	GSTIN: 19AABO	D0340	G1Z4				
State;	West Bengal					Code	19	State: West Ber	gal	A			Code	19
		1	11										_	- A100
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kwh)	Amount	Discount	Taxable Value	Rate	CGST	Rate	SGST	T	otal
1	Trading Fees of Electrical Energy	9998	kWh	18000	0.01	180.00	~	180.00	996	16.20	9%	16.20		212.40
	Total			18000		180.00		180.00		16.20		16.20		212.40
	Total Amount in Words: R	upees Two	o Hund	red Twelve a	nd Paise Forty	Only			Total	Amount befor	e Tax			180.00
			1	13	(हिंग्रान्स) कार्य्य म	Power Trading Pri	vate Limite	d	Add:	CGST				16:20
	Bank - Yes Bank Limited				merty knownes	CL Power Tradi			Add:	SGST				16.20
	A/c No. 019081400002631			() K	olkata)	10+			Total	Tax Amount		_		32,40
	Dalhousie Branch, Kolkata			nhueleo	0 091	Ment			Total	Amount after	Texas			212.40
	IFSC Code YESB0000190	- Artic - 1 -			* Pallad	horised Signatory			GST o	n Reverse Cha	rge			Tanan



Saranyu Power Trading Private Limited (Formerly known as IPCL Power Trading Private Limited) PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY

KOLKATA, WEST BENGAL, PIN -700091

and the second second second second

Ph-033 6609 4300, FAX -033 2357 2452

												ORIGINAL FO	OR RECI	PIENT
						GSTIN: 19AACCI	5144E1ZQ							
					LOI	/PPA Ref: MOU D	ated 01.04,3	2018						
Invoic	e No: 248/18-19/TIIPCL							Transport Mod	e: NA					
Involo	re date:17-03-2019							Vehicle number	: NA					
Rever	se Charge (V/N): N							Date of Supply:	NA					
State:	WEST BENGAL	7.4				Code	19	Place of Supply	West E	lengal-713347				-
							-							
			Bill	to Party	-					Ship	to Part	/		
Name:	INDIA POWER CORPORATIO	N LIMITED						Name INDIA P	OWER	CORPORATIO	N LIMI	TED		
SECTO	ss: X1-2 & 3 , BLOCK EP DR V, SALT LAKE CITY ATA-700 091							Address: PLOT-X1-2 & 3 SECTOR V, SAL KOLKATA-700	I LAKE					
GSTIN	: 19AABCD0340G1Z4			1				GSTIN: 19AABO	D0340	G1Z4				
State:	West Bengal					Code	19	State: West Ber	gal	- Mar Man Mid-Histor			Code	19
						J		J	· · · · ·					
Sr No.	Description of	SAC Code	UOM	Qty	Rate Rs(in	Amount	Discount	Taxable Value	_	CGST		SGST	r r	otal
	Goods/Services			(In kWh)	kwh)				Rate	Amount	Rate	Amount		
1	Trading Fees of Electrical Energy	9998	kWh	72000	0.01	720.00	840	720.00	996	64,80	9%	64.80		849.60
	Total			72000		720.00		720.00		64.80		64.80		849,60
	Total Amount In Words: R	upees Eigt	nt Hund	ired Forty Nii	ne and Palse SL	xty Only			Total	Amount befor	e Tax			720.00
				1	Tor Saranza P	ower Trading Pri	vate Limite	d	Add:	CGST				64.80
	Bank - Yes Bank Limited			1 See	nerty known de	L Power Tradi	ng Private I	imited)	Add:	SGST				64.80
	A/c No. 019081400002631			18	(olkata)	rower Trading Pri			Tetal	Tax Amount				129.60
	Dalhousie Branch, Kolkata			A I	100 091	SK.F			Total	Amount after	Tax			849.60
	IFSC Code YESB0000190			12	1.	byrised Signatory	9.		GST o	on Reverse Cha	uge			*



Saranyu Power Trading Private Limited (Formerly known as IPCL Power Trading Private Limited) PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY

KOLKATA, WEST BENGAL, PIN -700091

Ph-033 6609 4300, FAX -033 2357 2452

					10	GSTIN: 19AACO	100.000.0000000000000000000000000000000	5 1311/10/0				ORIGINAL F	OR REC	IFIENT
						1/1 / A NOL MAD D	ALCA MENT	2010				_		
Invoic	e No: 249/18-19/TIIPCL							Transport Mod	le: NA				-	
Involc	e date:18-03-2019							Vehicle numbe	r: NA					
Rovers	se Charge (Y/N): N							Date of Supply	NA			_		
State:	WEST BENGAL					Code	19	Place of Supply	West 1	Bengal-71334	7			-
			0.00					1			-		_	
Name:	INDIA POWER CORPORATI	ON LIMITEI		to Party				Name: INDIA I	interes	ACCORD NOT IN FAIL OF	to Par		_	
SECTO	55: X1-2 & 3 , BLOCK EP R V, SALT LAKE CITY XTA-760 091							Address: PLOT-X1-2 & 3 SECTOR V, SAL KOLKATA-700	, BLOC T LAKE	KEP	or Lawy			
GSTIN:	19AABCD0340G1Z4							GSTIN: 19AABO	D0340	G1Z4				
State: \	West Bengal					Code	19	State: West Ber	ıgal				Code	19
_														
Sr No.	Description of	SAC Code	UOM	Qty	Rate Rs[in	Amount	Discount	Taxable Value		CGST		SGST		otal
	Goods/Services			(In kWh)	kwh)			induction for the former	Rate	Amount	Rate	Amount		ban
1	Trading Fees of Electrical Energy	9998	kWh	209000	0.01	2,090.00	*1 *1	2,090.00	9%	188.10	9%	188.10		2,466.20
	Total			209000		2,090.00		2,090.00		188.10		188.10	1	2,466.20
	Total Amount In Words: R	upees Two	Thous	and Four Hut	ndred Sixty Six	and Paise Twen	ty Only		Total	Amount befor	e Tax		1	2,090.00
				1.	Trestran	wer Trading Priv	vate Limite	d	Add; (CGST				188.10
[Bank - Yes Bank Limited			100	herly known os	Power Tradin	ng Private L	imited)	Add: S	GST				188,10
	A/c No. 019081400002631			1121	Kolkata				Total	Tax Amount				376.20
	Dalbousie Branch, Kolkata			nAueroc	00 091 /	-VIII			Total .	Amount after	Tax		2	2,466.20
	IFSC Code YESB0000190	2500.00700.0000		1/20	- dhi	ised Signatory			GST o	n Reverse Cha	rge			



Saranyu Power Trading Private Limited (Formerly known as IPCL Power Trading Private Limited) PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY

KOLKATA, WEST BENGAL, PIN -700091

Ph-033 6609 4300, FAX -033 2357 2452

					14	GSTIN:19AAC		•				ORIGINAL I	OR REC	IPIENT
						A A A A A A A A A A A A A A A A A A A	54020 91.04	2010			-			
Invol	ice No: 250/18-19/THPCL							Transport Mo	de: NA		-			-
Invol	ce date:19-03-2019							Vehicle numbe	IT: NA		-			
Reve	rse Charge (Y/N): N							Date of Supply	: NA				_	
State:	WEST BENGAL					Code	19	Place of Supply	:West	Bengal-71334	7			
								1	1.000					
Name	INDIA POWER CORPORATI	ON LIMITE		to Party					20001103		to Part			
Addre FLOT- SECTO			7					Name: INDIA 1 Address: PLOT-X1-2 & 3 SECTOR V, SAL KOLKATA-700	. BLOC	K EP	N LIM	TED		_
GSTIN	: 19AABCD0340G1Z4							GSTIN: 19AAB	CD0340	G124				
State:	West Bengal					Code	19	State: West Ber	ngal				Code	19
	P	1	r - 1										-	5
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kwb)	Amount	Discount	Taxable Value		CGST		SGST	77	otal
				(AMARIAN)	Kanaj				Rate	Amount	Rate	Amount		ALASS
1	Trading Fees of Electrical Energy	9998	kWh	138000	0.01	1,380.00		1,380.00	9%	124.20	9%	124.20	1	1,628.40
ļ	Total			138000		1,380.00		1,360.00		124.20		124.20	1	.628.40
	Total Amount In Words: Ru	ipees One	Thous:	and Six Hund	red Twenty Ei	ght and Palse For	ty Only		Total.	Amount befor	e Tax		1	1,380.00
					FOT STRADKU P	ower Trading Priv	ate Limited	1	Add: 0	GST				124.20
	Bank - Yes Bank Limited	_		1 storm	Torty known to	ower Trading Priv	g Private Li	mited)	Add: 5	GST				124.20
	A/c No. 019081400002631			11 4 6 6	Olkato 2	W) k			Total 1	Fax Amount				248.40
	Dalhousie Branch, Kolkata			nhu hai	00 kata	THAT			Total /	Amount after 1	Tax .		1	,628.40
	IFSC Code YESB0000190			15	1 -	drised Signatory			GST of	Reverse Char	Ec			

