



West Bengal State Electricity Distribution Company Ltd.

(A Government of West Bengal Enterprise)

Office Of The Chief Engineer (Commercial)
 VIDYUT BHAWAN, 4TH FLOOR, BLOCK - DJ, SECTOR - XI, SALT LAKE, PIN- 700091
 Phone: 18003455220 (TOLL FREE), Fax: 033-23598398



Consumer ID:950039604 Installation No:18665050 M/s DPSC Ltd Excellence, Plot No. X-1, 2 & 3, Block-EP, Salt Lake City, Kolkata Pin - 700091 Country:India	Invoice No.:647000049860 Billing Date:14.06.2018 Billing Cycle:MAY, 2018 Present Reading Date:31.05.2018 Previous Reading Date:30.04.2018 Service At:J. K. NAGAR, BILL No:PTP/DPSC/17-18/ Account Reference No:21101178	Tariff Code:DPSCCL Supply Voltage(KV):220.00 Contract Demand(KVA):10000.00 PF: LF%: Nature Of industry: DIST. LICENSE
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Meter No	SLDC0001	Type	TOD	MC	1	MF	1.00	Loss Factor	1	Net MF	1.00
Meter Readings	KVAH			KWH			KVA / Dt. & Time of MD				
Time	Normal	Peak	Off-peak	Normal	Peak	Off-peak	Normal	Peak	Off-peak		
Present	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
Previous	0.000	0.000	0.000	0.000	0.000	0.000					
Reading Advance * Net MF	KVAH			KWH			KVA				
	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		

Energy Charge	Normal	Peak	Off-peak	Energy/Min	0.00	
Rate	EC(p/KWH)	554	554	554	Rebate on EC(Rs.)	0.00
	P.F.Reb(-)/Sur(+)(%onEC)				Addl.EC(Rs.)	0.00
	L.F.Reb(-)(p/KWH)				Total EC(Rs.)	0.00
Chargeable KWH	0.00	0.00	0.00			
EC Amount Rs.	0.00	0.00	0.00			
Chargeable PF	0.00	0.00	0.00			
PF						
Demand Charge				*Demand Charge	0.00	
Rate	Normal (Rs/KVA/month)			Addl.DC(Rs.)	0.00	
Chargeable	Normal KVA	10000.00		Total DC(Rs.)	0.00	
	Addl.KVA	0.00		Reb on DC(on TP)		
Rebate(-)/Surcharge(+) (Rs.)						
LF Reb(-)/Sur(+)					0.00	
PF Reb(-)/Sur(+)					0.00	
MVCA Charges @23 Paise/KWH					0.00	
###Government subsidy						
## Other Arrear Charges					0.00	

Electricity Duty					
EDIM Units	%On Net Charge	15.00	Net ED(Rs.)	0.00	
EDCOM Units	%On Net charge	17.50	Exemption (Rs.)		
EDFUR Units	%On Net charge	5.00	#Arrear ED(Rs.)	0.00	
ED DOM Units	%On Net charge	15.00	ED Adjust (Rs)		
			Total ED(Rs.)	0.00	

Other Charges & Outstanding (Rs.)			
Rental of Meter/Meters	2400.00	Amnt. For Current Month(Rs)	2400.00
Transformer Rental + GST	0.00	Due Date :	16.06.2018
E.C adjustment		Outstanding Amount(Rs.): #	0.00
D.C adjustment		Adjustment Amount (Rs) :	0.00
Other adjustment		Adjustment Amount1(Rs): --	0.00
LPSC Charges	0.00	Payable by DueDate(Rs):	2400.00
Adjusted Amount	0.00	Payable After DueDate(Rs):	2400.00
Timely Payment Rebate	0.00		
-Addl LF Rebate for Timely Payment	0.00		
Total Timely Payment Rebate	Nil		

Amount Before Due Date(Rs) Two thousand four hundred rupees
 Amount After Due date(Rs) Two thousand four hundred rupees
 Messages to consumer

Payment may be made through RTGS/NEFT in your exclusive account number WBB95003960418665050 using IFSC code ICIC000104
 *Demand Charge includes interruption benefit of 09:00:00 hours
 **As per Tariff Order, Timely payment rebate Rs. 0.00 on Demand Charge, Rs. 0.00 on Addl. Demand Charge, Rs. 0.00 on Load Factor and Rs. 0.00 on Addl. Load Factor.
 - This includes Addl. LF rebate Rs. 0.00 under revenue enhancement scheme.
 Total Energy in KWH = 0.000
 -- Not Applicable
 Register in www.wbsecl.in to view energy bill



Superintending Engineer/Regional Engineer

AVOID SIMULTANEOUS USE OF ELECTRICAL APPLIANCES SAVE ENERGY BY JUDICIOUS USE TO SAVE FUTURE GENERATION
 You may lodge the complaint for interruption for power supply through IVRS No. 1800-345-5221 mentioning the consumer ID.

For theft Reporting contact : 1800-345-2787 (From 6 a.m. to 9 p.m.)
 TO AVOID LATE PAYMENT SURCHARGE AND TO AVOID PEBATE, PAY THE PAYABLE AMOUNT WITH IN DUE DATE

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 30-Apr-18	Delivery Date	: 1-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-1,170,300.08
•	Charges	
	> NLDC Application Fees	-10.12
	> CTU Transmission Charges	-72,595.34
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-32,830.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-8,207.50
	> IGST	-1,477.35
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-1,286,620.39

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 494).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	16.00	3,511.02	-14,044.08	12:00 - 12:15	20.00	2,629.43	-13,147.15
00:15 - 00:30	16.00	3,499.85	-13,999.40	12:15 - 12:30	20.00	2,446.74	-12,233.70
00:30 - 00:45	16.00	3,417.03	-13,668.12	12:30 - 12:45	20.00	2,580.60	-12,903.00
00:45 - 01:00	16.00	3,200.50	-12,802.00	12:45 - 13:00	20.00	2,629.08	-13,145.40
01:00 - 01:15	16.00	3,096.72	-12,386.88	13:00 - 13:15	17.00	2,249.79	-9,561.61
01:15 - 01:30	16.00	3,096.39	-12,385.56	13:15 - 13:30	17.00	2,356.00	-10,013.00
01:30 - 01:45	16.00	3,090.66	-12,362.64	13:30 - 13:45	17.00	2,401.17	-10,204.97
01:45 - 02:00	16.00	3,090.30	-12,361.20	13:45 - 14:00	17.00	2,406.67	-10,228.35
02:00 - 02:15	16.00	2,979.05	-11,916.20	14:00 - 14:15	17.00	2,388.66	-10,151.81
02:15 - 02:30	16.00	2,899.32	-11,597.28	14:15 - 14:30	17.00	2,629.19	-11,174.06
02:30 - 02:45	16.00	2,966.61	-11,866.44	14:30 - 14:45	17.00	2,629.22	-11,174.19
02:45 - 03:00	16.00	2,899.46	-11,597.84	14:45 - 15:00	17.00	2,629.53	-11,175.50
03:00 - 03:15	16.00	2,894.39	-11,577.56	15:00 - 15:15	15.00	2,529.84	-9,486.90
03:15 - 03:30	16.00	2,892.39	-11,569.56	15:15 - 15:30	15.00	2,529.95	-9,487.31
03:30 - 03:45	16.00	2,759.48	-11,037.92	15:30 - 15:45	15.00	2,557.65	-9,591.19
03:45 - 04:00	16.00	2,891.81	-11,567.24	15:45 - 16:00	15.00	2,633.17	-9,874.39
04:00 - 04:15	18.00	2,600.67	-11,703.02	16:00 - 16:15	15.00	2,639.13	-9,896.74
04:15 - 04:30	18.00	2,629.46	-11,832.57	16:15 - 16:30	15.00	2,639.50	-9,898.13
04:30 - 04:45	18.00	2,629.82	-11,834.19	16:30 - 16:45	15.00	2,719.07	-10,196.51
04:45 - 05:00	18.00	2,629.74	-11,833.83	16:45 - 17:00	15.00	2,639.84	-9,899.40
05:00 - 05:15	18.00	2,529.08	-11,380.86	17:00 - 17:15	15.00	2,639.81	-9,899.29
05:15 - 05:30	18.00	2,529.50	-11,382.75	17:15 - 17:30	15.00	2,639.65	-9,898.69
05:30 - 05:45	18.00	2,629.12	-11,831.04	17:30 - 17:45	15.00	2,639.88	-9,899.55
05:45 - 06:00	18.00	2,629.06	-11,830.77	17:45 - 18:00	15.00	2,639.81	-9,899.29
06:00 - 06:15	18.00	2,579.00	-11,605.50	18:00 - 18:15	18.00	2,529.17	-11,381.27
06:15 - 06:30	18.00	2,759.45	-12,417.53	18:15 - 18:30	18.00	2,529.38	-11,382.21
06:30 - 06:45	18.00	2,719.43	-12,237.44	18:30 - 18:45	18.00	2,529.48	-11,382.66
06:45 - 07:00	18.00	2,657.18	-11,957.31	18:45 - 19:00	18.00	2,529.28	-11,381.76
07:00 - 07:15	18.00	2,759.10	-12,415.95	19:00 - 19:15	18.00	2,827.24	-12,722.58
07:15 - 07:30	18.00	2,469.64	-11,113.38	19:15 - 19:30	18.00	2,969.63	-13,363.34
07:30 - 07:45	18.00	2,759.46	-12,417.57	19:30 - 19:45	18.00	3,200.69	-14,403.11
07:45 - 08:00	18.00	2,759.99	-12,419.96	19:45 - 20:00	18.00	3,249.54	-14,622.93
08:00 - 08:15	18.00	2,529.07	-11,380.82	20:00 - 20:15	16.00	3,288.51	-13,154.04
08:15 - 08:30	18.00	2,460.31	-11,071.40	20:15 - 20:30	16.00	3,368.20	-13,472.80
08:30 - 08:45	18.00	2,421.00	-10,894.50	20:30 - 20:45	16.00	3,368.02	-13,472.08
08:45 - 09:00	18.00	2,368.64	-10,658.88	20:45 - 21:00	16.00	3,249.53	-12,998.12
09:00 - 09:15	20.00	2,471.23	-12,356.15	21:00 - 21:15	16.00	3,507.18	-14,028.72
09:15 - 09:30	20.00	2,759.01	-13,795.05	21:15 - 21:30	16.00	3,507.08	-14,028.32
09:30 - 09:45	20.00	2,759.41	-13,797.05	21:30 - 21:45	16.00	3,673.32	-14,693.28
09:45 - 10:00	20.00	2,809.04	-14,045.20	21:45 - 22:00	16.00	3,671.66	-14,686.64
10:00 - 10:15	20.00	2,749.06	-13,745.30	22:00 - 22:15	16.00	3,499.49	-13,997.96
10:15 - 10:30	20.00	2,580.72	-12,903.60	22:15 - 22:30	16.00	3,499.79	-13,999.16
10:30 - 10:45	20.00	2,759.62	-13,798.10	22:30 - 22:45	16.00	3,739.22	-14,956.88
10:45 - 11:00	20.00	2,809.11	-14,045.55	22:45 - 23:00	16.00	3,671.15	-14,684.60
11:00 - 11:15	20.00	2,809.52	-14,047.60	23:00 - 23:15	13.00	4,008.89	-13,028.89
11:15 - 11:30	20.00	2,809.75	-14,048.75	23:15 - 23:30	13.00	4,000.62	-13,002.02
11:30 - 11:45	20.00	2,809.57	-14,047.85	23:30 - 23:45	13.00	4,000.44	-13,001.43
11:45 - 12:00	20.00	2,809.66	-14,048.30	23:45 - 24:00	14.50	3,800.70	-13,777.54
Total Trade (Buy + Sell) MWh					410.3750		-1,170,300.08

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 1-May-18	Delivery Date	: 2-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-1,371,552.35
•	Charges	
	> NLDC Application Fees	-8.83
	> CTU Transmission Charges	-77,047.91
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-34,843.60
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-8,710.90
	> IGST	-1,567.96
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-1,494,931.55

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 566).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	10.00	4,743.00	-11,857.50	12:00 - 12:15	0.00	2,899.39	0.00
00:15 - 00:30	13.00	4,423.03	-14,374.85	12:15 - 12:30	0.00	2,960.26	0.00
00:30 - 00:45	16.00	4,000.95	-16,003.80	12:30 - 12:45	0.00	2,750.92	0.00
00:45 - 01:00	16.18	3,850.94	-15,577.05	12:45 - 13:00	0.00	2,529.99	0.00
01:00 - 01:15	22.00	3,739.54	-20,567.47	13:00 - 13:15	10.00	2,509.23	-6,273.08
01:15 - 01:30	22.00	3,669.51	-20,182.31	13:15 - 13:30	10.00	2,529.21	-6,323.03
01:30 - 01:45	22.00	3,513.44	-19,323.92	13:30 - 13:45	22.00	2,509.70	-13,803.35
01:45 - 02:00	22.00	3,493.40	-19,213.70	13:45 - 14:00	22.00	2,529.46	-13,912.03
02:00 - 02:15	22.00	3,368.01	-18,524.06	14:00 - 14:15	22.00	2,529.94	-13,914.67
02:15 - 02:30	22.00	3,224.51	-17,734.81	14:15 - 14:30	22.00	3,020.24	-16,611.32
02:30 - 02:45	22.00	3,050.92	-16,780.06	14:30 - 14:45	22.00	3,200.00	-17,600.00
02:45 - 03:00	22.00	2,980.01	-16,390.06	14:45 - 15:00	22.00	3,309.55	-18,202.53
03:00 - 03:15	22.00	2,979.96	-16,389.78	15:00 - 15:15	20.00	3,357.99	-16,789.95
03:15 - 03:30	22.00	3,027.89	-16,653.40	15:15 - 15:30	20.00	3,357.61	-16,788.05
03:30 - 03:45	22.00	3,023.99	-16,631.95	15:30 - 15:45	20.00	3,507.95	-17,539.75
03:45 - 04:00	22.00	2,979.95	-16,389.73	15:45 - 16:00	20.00	3,671.79	-18,358.95
04:00 - 04:15	22.00	2,871.70	-15,794.35	16:00 - 16:15	20.00	3,671.09	-18,355.45
04:15 - 04:30	22.00	2,876.37	-15,820.04	16:15 - 16:30	20.00	3,671.61	-18,358.05
04:30 - 04:45	22.00	2,889.23	-15,890.77	16:30 - 16:45	20.00	3,671.16	-18,355.80
04:45 - 05:00	22.00	2,851.73	-15,684.52	16:45 - 17:00	20.00	3,309.40	-16,547.00
05:00 - 05:15	22.00	2,979.35	-16,386.43	17:00 - 17:15	20.00	2,900.92	-14,504.60
05:15 - 05:30	22.00	2,979.51	-16,387.31	17:15 - 17:30	20.00	2,680.42	-13,402.10
05:30 - 05:45	22.00	2,998.30	-16,490.65	17:30 - 17:45	20.00	2,509.80	-12,549.00
05:45 - 06:00	22.00	2,979.14	-16,385.27	17:45 - 18:00	20.00	2,509.46	-12,547.30
06:00 - 06:15	22.00	2,759.69	-15,178.30	18:00 - 18:15	22.00	2,509.07	-13,799.89
06:15 - 06:30	22.00	2,759.68	-15,178.24	18:15 - 18:30	22.00	2,509.19	-13,800.55
06:30 - 06:45	22.00	2,629.92	-14,464.56	18:30 - 18:45	22.00	2,488.94	-13,689.17
06:45 - 07:00	22.00	2,759.05	-15,174.78	18:45 - 19:00	22.00	2,509.08	-13,799.94
07:00 - 07:15	22.00	2,639.43	-14,516.87	19:00 - 19:15	22.00	2,866.90	-15,767.95
07:15 - 07:30	22.00	2,609.89	-14,354.40	19:15 - 19:30	22.00	3,119.19	-17,155.55
07:30 - 07:45	22.00	2,609.52	-14,352.36	19:30 - 19:45	22.00	3,584.12	-19,712.66
07:45 - 08:00	22.00	2,609.86	-14,354.23	19:45 - 20:00	22.00	3,710.64	-20,408.52
08:00 - 08:15	22.00	2,609.26	-14,350.93	20:00 - 20:15	22.00	3,657.12	-20,114.16
08:15 - 08:30	22.00	2,609.01	-14,349.56	20:15 - 20:30	22.00	3,680.99	-20,245.45
08:30 - 08:45	22.00	2,609.28	-14,351.04	20:30 - 20:45	22.00	3,599.03	-19,794.67
08:45 - 09:00	22.00	2,589.73	-14,243.52	20:45 - 21:00	22.00	3,527.49	-19,401.20
09:00 - 09:15	24.00	2,500.43	-15,002.58	21:00 - 21:15	22.00	3,499.25	-19,245.88
09:15 - 09:30	24.00	2,509.58	-15,057.48	21:15 - 21:30	22.00	3,507.88	-19,293.34
09:30 - 09:45	24.00	2,569.51	-15,417.06	21:30 - 21:45	22.00	3,655.26	-20,103.93
09:45 - 10:00	24.00	2,889.60	-17,337.60	21:45 - 22:00	22.00	3,697.24	-20,334.82
10:00 - 10:15	24.00	2,580.06	-15,480.36	22:00 - 22:15	22.00	3,699.12	-20,345.16
10:15 - 10:30	24.00	2,899.50	-17,397.00	22:15 - 22:30	13.00	4,179.81	-13,584.38
10:30 - 10:45	0.00	2,910.36	0.00	22:30 - 22:45	10.00	4,717.08	-11,792.70
10:45 - 11:00	0.00	3,016.83	0.00	22:45 - 23:00	10.00	4,799.47	-11,998.68
11:00 - 11:15	0.00	2,589.61	0.00	23:00 - 23:15	10.00	5,499.30	-13,748.25
11:15 - 11:30	0.00	2,589.62	0.00	23:15 - 23:30	10.00	5,275.00	-13,187.50
11:30 - 11:45	0.00	2,589.55	0.00	23:30 - 23:45	10.00	5,499.82	-13,749.55
11:45 - 12:00	0.00	2,589.87	0.00	23:45 - 24:00	10.00	5,499.17	-13,747.93
Total Trade (Buy + Sell) MWh					435.5450		-1,371,552.35

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 2-May-18	Delivery Date	: 3-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,272,712.71
•	Charges	
	> NLDC Application Fees	-8.61
	> CTU Transmission Charges	-122,021.64
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-55,182.20
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-13,795.55
	> IGST	-2,483.20
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,467,403.91

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 581) .
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	17.00	4,729.64	-20,100.97	12:00 - 12:15	34.00	2,629.07	-22,347.10
00:15 - 00:30	20.80	4,421.99	-22,994.35	12:15 - 12:30	34.00	2,629.56	-22,351.26
00:30 - 00:45	24.50	4,000.66	-24,504.04	12:30 - 12:45	34.00	2,629.06	-22,347.01
00:45 - 01:00	24.50	3,974.24	-24,342.22	12:45 - 13:00	34.00	2,500.27	-21,252.30
01:00 - 01:15	24.50	3,974.60	-24,344.43	13:00 - 13:15	31.00	2,479.80	-19,218.45
01:15 - 01:30	24.50	3,896.24	-23,864.47	13:15 - 13:30	31.00	2,500.11	-19,375.85
01:30 - 01:45	32.00	3,600.49	-28,803.92	13:30 - 13:45	31.00	2,519.13	-19,523.26
01:45 - 02:00	32.00	3,368.09	-26,944.72	13:45 - 14:00	31.00	2,539.11	-19,678.10
02:00 - 02:15	32.00	3,150.81	-25,206.48	14:00 - 14:15	31.00	2,940.15	-22,786.16
02:15 - 02:30	32.00	3,096.04	-24,768.32	14:15 - 14:30	31.00	3,028.50	-23,470.88
02:30 - 02:45	32.00	3,093.31	-24,746.48	14:30 - 14:45	31.00	3,096.36	-23,996.79
02:45 - 03:00	32.00	2,942.43	-23,539.44	14:45 - 15:00	31.00	3,200.65	-24,805.04
03:00 - 03:15	32.00	3,096.44	-24,771.52	15:00 - 15:15	30.00	3,499.69	-26,247.68
03:15 - 03:30	32.00	3,096.25	-24,770.00	15:15 - 15:30	30.00	3,749.01	-28,117.58
03:30 - 03:45	32.00	3,093.30	-24,746.40	15:30 - 15:45	23.50	4,000.12	-23,500.71
03:45 - 04:00	32.00	3,091.28	-24,730.24	15:45 - 16:00	22.92	4,100.18	-23,494.03
04:00 - 04:15	32.00	3,096.34	-24,770.72	16:00 - 16:15	22.34	4,100.36	-22,900.51
04:15 - 04:30	32.00	3,096.95	-24,775.60	16:15 - 16:30	20.30	4,200.01	-21,315.05
04:30 - 04:45	32.00	3,096.43	-24,771.44	16:30 - 16:45	22.45	4,100.33	-23,013.10
04:45 - 05:00	32.00	3,096.02	-24,768.16	16:45 - 17:00	23.50	3,899.05	-22,906.92
05:00 - 05:15	32.00	3,350.51	-26,804.08	17:00 - 17:15	30.00	3,358.00	-25,185.00
05:15 - 05:30	32.00	3,500.43	-28,003.44	17:15 - 17:30	30.00	3,149.74	-23,623.05
05:30 - 05:45	32.00	3,500.31	-28,002.48	17:30 - 17:45	30.00	2,899.42	-21,745.65
05:45 - 06:00	32.00	3,500.79	-28,006.32	17:45 - 18:00	30.00	2,559.93	-19,199.48
06:00 - 06:15	32.00	3,509.63	-28,077.04	18:00 - 18:15	28.00	2,519.97	-17,639.79
06:15 - 06:30	32.00	3,600.56	-28,804.48	18:15 - 18:30	28.00	2,519.93	-17,639.51
06:30 - 06:45	32.00	3,600.32	-28,802.56	18:30 - 18:45	28.00	2,539.71	-17,777.97
06:45 - 07:00	32.00	3,600.21	-28,801.68	18:45 - 19:00	28.00	3,022.31	-21,156.17
07:00 - 07:15	32.00	3,600.09	-28,800.72	19:00 - 19:15	28.00	3,399.23	-23,794.61
07:15 - 07:30	32.00	3,512.02	-28,096.16	19:15 - 19:30	28.00	3,500.02	-24,500.14
07:30 - 07:45	32.00	3,250.07	-26,000.56	19:30 - 19:45	28.00	3,700.94	-25,906.58
07:45 - 08:00	32.00	3,096.70	-24,773.60	19:45 - 20:00	25.30	3,800.90	-24,040.69
08:00 - 08:15	32.00	3,096.43	-24,771.44	20:00 - 20:15	26.00	3,705.56	-24,086.14
08:15 - 08:30	32.00	2,981.69	-23,853.52	20:15 - 20:30	26.00	3,705.94	-24,088.61
08:30 - 08:45	32.00	2,609.26	-20,874.08	20:30 - 20:45	26.00	3,700.91	-24,055.92
08:45 - 09:00	32.00	2,609.83	-20,878.64	20:45 - 21:00	26.00	3,550.38	-23,077.47
09:00 - 09:15	34.00	3,096.14	-26,317.19	21:00 - 21:15	21.50	3,974.15	-21,361.06
09:15 - 09:30	34.00	3,100.92	-26,357.82	21:15 - 21:30	21.50	3,896.04	-20,941.22
09:30 - 09:45	34.00	3,195.75	-27,163.88	21:30 - 21:45	21.50	4,000.13	-21,500.70
09:45 - 10:00	34.00	3,191.08	-27,124.18	21:45 - 22:00	21.50	4,079.68	-21,928.28
10:00 - 10:15	34.00	2,539.94	-21,589.49	22:00 - 22:15	26.00	3,508.93	-22,808.05
10:15 - 10:30	34.00	2,539.95	-21,589.58	22:15 - 22:30	17.00	4,800.67	-20,402.85
10:30 - 10:45	34.00	2,539.90	-21,589.15	22:30 - 22:45	17.00	4,799.75	-20,398.94
10:45 - 11:00	34.00	2,539.73	-21,587.71	22:45 - 23:00	17.00	5,500.21	-23,375.89
11:00 - 11:15	34.00	2,539.19	-21,583.12	23:00 - 23:15	17.00	5,499.80	-23,374.15
11:15 - 11:30	34.00	2,539.28	-21,583.88	23:15 - 23:30	17.00	5,750.50	-24,439.63
11:30 - 11:45	34.00	2,539.82	-21,588.47	23:30 - 23:45	17.00	5,499.33	-23,372.15
11:45 - 12:00	34.00	2,539.44	-21,585.24	23:45 - 24:00	17.00	5,499.03	-23,370.88
Total Trade (Buy + Sell) MWh					689.7775		-2,272,712.71



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 3-May-18	Delivery Date	: 4-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,398,000.43
•	Charges	
	> NLDC Application Fees	-8.46
	> CTU Transmission Charges	-123,251.98
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-55,738.60
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-13,934.65
	> IGST	-2,508.24
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,594,642.36

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 591).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	18.00	5,499.11	-24,746.00	12:00 - 12:15	36.00	3,011.30	-27,101.70
00:15 - 00:30	18.00	4,799.60	-21,598.20	12:15 - 12:30	36.00	2,879.76	-25,917.84
00:30 - 00:45	21.50	4,200.17	-22,575.91	12:30 - 12:45	36.00	2,789.59	-25,106.31
00:45 - 01:00	25.00	4,000.42	-25,002.63	12:45 - 13:00	36.00	2,779.61	-25,016.49
01:00 - 01:15	25.00	3,896.58	-24,353.63	13:00 - 13:15	31.00	2,779.09	-21,537.95
01:15 - 01:30	32.00	3,639.56	-29,116.48	13:15 - 13:30	31.00	2,779.16	-21,538.49
01:30 - 01:45	32.00	3,507.33	-28,058.64	13:30 - 13:45	31.00	2,779.35	-21,539.96
01:45 - 02:00	32.00	3,500.28	-28,002.24	13:45 - 14:00	31.00	2,779.46	-21,540.82
02:00 - 02:15	32.00	3,600.90	-28,807.20	14:00 - 14:15	31.00	2,789.42	-21,618.01
02:15 - 02:30	32.00	3,507.33	-28,058.64	14:15 - 14:30	31.00	2,940.73	-22,790.66
02:30 - 02:45	32.00	3,507.55	-28,060.40	14:30 - 14:45	31.00	3,555.15	-27,552.41
02:45 - 03:00	32.00	3,368.46	-26,947.68	14:45 - 15:00	31.00	3,500.85	-27,131.59
03:00 - 03:15	32.00	3,368.97	-26,951.76	15:00 - 15:15	30.00	3,368.08	-25,260.60
03:15 - 03:30	32.00	3,350.38	-26,803.04	15:15 - 15:30	30.00	3,555.89	-26,669.18
03:30 - 03:45	32.00	3,099.81	-24,798.48	15:30 - 15:45	30.00	3,700.18	-27,751.35
03:45 - 04:00	32.00	3,099.82	-24,798.56	15:45 - 16:00	27.00	3,784.71	-25,546.79
04:00 - 04:15	32.00	3,368.18	-26,945.44	16:00 - 16:15	27.00	3,800.11	-25,650.74
04:15 - 04:30	32.00	3,500.57	-28,004.56	16:15 - 16:30	24.00	4,050.74	-24,304.44
04:30 - 04:45	32.00	3,450.15	-27,601.20	16:30 - 16:45	24.00	3,989.86	-23,939.16
04:45 - 05:00	32.00	3,368.76	-26,950.08	16:45 - 17:00	30.00	3,600.49	-27,003.68
05:00 - 05:15	32.00	3,500.12	-28,000.96	17:00 - 17:15	30.00	3,119.74	-23,398.05
05:15 - 05:30	32.00	3,561.48	-28,491.84	17:15 - 17:30	30.00	2,899.76	-21,748.20
05:30 - 05:45	32.00	3,386.52	-27,092.16	17:30 - 17:45	30.00	2,960.08	-22,200.60
05:45 - 06:00	32.00	3,450.60	-27,604.80	17:45 - 18:00	30.00	2,869.64	-21,522.30
06:00 - 06:15	32.00	3,671.62	-29,372.96	18:00 - 18:15	27.00	2,869.51	-19,369.19
06:15 - 06:30	32.00	3,671.18	-29,369.44	18:15 - 18:30	27.00	2,869.77	-19,370.95
06:30 - 06:45	32.00	3,739.23	-29,913.84	18:30 - 18:45	27.00	2,998.59	-20,240.48
06:45 - 07:00	32.00	3,671.27	-29,370.16	18:45 - 19:00	27.00	3,308.44	-22,331.97
07:00 - 07:15	32.00	3,606.40	-28,851.20	19:00 - 19:15	27.00	3,669.99	-24,772.43
07:15 - 07:30	32.00	3,579.35	-28,634.80	19:15 - 19:30	24.80	3,784.04	-23,461.05
07:30 - 07:45	32.00	3,096.92	-24,775.36	19:30 - 19:45	22.50	3,989.44	-22,440.60
07:45 - 08:00	32.00	3,096.19	-24,769.52	19:45 - 20:00	20.30	4,150.32	-21,062.87
08:00 - 08:15	32.00	3,096.15	-24,769.20	20:00 - 20:15	20.83	4,100.58	-21,353.77
08:15 - 08:30	32.00	3,071.50	-24,572.00	20:15 - 20:30	20.00	4,329.49	-21,647.45
08:30 - 08:45	32.00	2,998.65	-23,989.20	20:30 - 20:45	20.00	4,550.91	-22,754.55
08:45 - 09:00	32.00	2,998.97	-23,991.76	20:45 - 21:00	20.00	4,400.54	-22,002.70
09:00 - 09:15	36.00	3,096.40	-27,867.60	21:00 - 21:15	20.00	4,257.40	-21,287.00
09:15 - 09:30	36.00	3,170.98	-28,538.82	21:15 - 21:30	20.00	4,170.40	-20,852.00
09:30 - 09:45	36.00	3,198.08	-28,782.72	21:30 - 21:45	20.00	4,208.26	-21,041.30
09:45 - 10:00	36.00	3,197.81	-28,780.29	21:45 - 22:00	20.00	4,200.65	-21,003.25
10:00 - 10:15	36.00	2,893.46	-26,041.14	22:00 - 22:15	22.00	4,000.58	-22,003.19
10:15 - 10:30	36.00	3,020.39	-27,183.51	22:15 - 22:30	20.00	4,208.84	-21,044.20
10:30 - 10:45	36.00	3,096.17	-27,865.53	22:30 - 22:45	20.00	4,207.65	-21,038.25
10:45 - 11:00	36.00	3,096.24	-27,866.16	22:45 - 23:00	18.00	4,763.79	-21,437.06
11:00 - 11:15	36.00	2,895.42	-26,058.78	23:00 - 23:15	20.00	4,588.71	-22,943.55
11:15 - 11:30	36.00	3,193.68	-28,743.12	23:15 - 23:30	18.00	4,747.57	-21,364.07
11:30 - 11:45	36.00	3,200.32	-28,802.88	23:30 - 23:45	20.00	4,421.28	-22,106.40
11:45 - 12:00	36.00	3,100.41	-27,903.69	23:45 - 24:00	20.00	4,300.13	-21,500.65
Total Trade (Buy + Sell) MWh					696.7325		-2,398,000.43

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 4-May-18	Delivery Date	: 5-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,270,406.90
•	Charges	
	> NLDC Application Fees	-8.29
	> CTU Transmission Charges	-116,186.59
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-52,543.40
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-13,135.85
	> IGST	-2,364.45
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,455,845.48

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 603).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 5-May-18	Delivery Date	: 6-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-1,930,379.37
•	Charges	
	> NLDC Application Fees	-8.40
	> CTU Transmission Charges	-110,280.35
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-49,872.40
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-12,468.10
	> IGST	-2,244.26
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,106,452.88

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 595).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	15.00	5,549.37	-20,810.14	12:00 - 12:15	30.00	2,569.04	-19,267.80
00:15 - 00:30	15.00	5,499.42	-20,622.83	12:15 - 12:30	30.00	2,539.37	-19,045.28
00:30 - 00:45	17.80	4,421.54	-19,675.85	12:30 - 12:45	30.00	2,509.66	-18,822.45
00:45 - 01:00	15.00	4,799.95	-17,999.81	12:45 - 13:00	30.00	2,509.71	-18,822.83
01:00 - 01:15	17.80	4,300.83	-19,138.69	13:00 - 13:15	27.00	2,459.80	-16,603.65
01:15 - 01:30	17.80	4,208.67	-18,728.58	13:15 - 13:30	27.00	2,470.41	-16,675.27
01:30 - 01:45	17.80	4,208.42	-18,727.47	13:30 - 13:45	27.00	2,509.46	-16,938.86
01:45 - 02:00	17.80	4,421.07	-19,673.76	13:45 - 14:00	27.00	2,539.27	-17,140.07
02:00 - 02:15	17.80	4,421.00	-19,673.45	14:00 - 14:15	27.00	2,569.89	-17,346.76
02:15 - 02:30	20.50	4,000.47	-20,502.41	14:15 - 14:30	27.00	2,900.93	-19,581.28
02:30 - 02:45	26.00	3,500.47	-22,753.06	14:30 - 14:45	27.00	2,846.42	-19,213.34
02:45 - 03:00	26.00	3,500.60	-22,753.90	14:45 - 15:00	27.00	2,960.20	-19,981.35
03:00 - 03:15	26.00	3,507.04	-22,795.76	15:00 - 15:15	27.00	3,109.11	-20,986.49
03:15 - 03:30	26.00	3,200.94	-20,806.11	15:15 - 15:30	27.00	3,109.98	-20,992.37
03:30 - 03:45	26.00	3,196.33	-20,776.15	15:30 - 15:45	27.00	3,213.11	-21,688.49
03:45 - 04:00	26.00	3,193.69	-20,758.99	15:45 - 16:00	27.00	3,200.70	-21,604.73
04:00 - 04:15	28.00	3,507.43	-24,552.01	16:00 - 16:15	27.00	3,200.58	-21,603.92
04:15 - 04:30	28.00	3,600.36	-25,202.52	16:15 - 16:30	27.00	3,253.30	-21,959.78
04:30 - 04:45	28.00	3,300.49	-23,103.43	16:30 - 16:45	27.00	3,100.25	-20,926.69
04:45 - 05:00	28.00	3,500.26	-24,501.82	16:45 - 17:00	27.00	2,569.48	-17,343.99
05:00 - 05:15	28.00	3,024.38	-21,170.66	17:00 - 17:15	27.00	2,459.12	-16,599.06
05:15 - 05:30	28.00	3,417.56	-23,922.92	17:15 - 17:30	27.00	2,422.39	-16,351.13
05:30 - 05:45	28.00	3,431.32	-24,019.24	17:30 - 17:45	27.00	2,437.91	-16,455.89
05:45 - 06:00	28.00	3,430.09	-24,010.63	17:45 - 18:00	27.00	2,409.13	-16,261.63
06:00 - 06:15	27.77	3,750.07	-26,034.86	18:00 - 18:15	29.00	2,249.67	-16,310.11
06:15 - 06:30	28.00	3,500.19	-24,501.33	18:15 - 18:30	29.00	2,327.12	-16,871.62
06:30 - 06:45	28.00	3,376.77	-23,637.39	18:30 - 18:45	29.00	2,432.15	-17,633.09
06:45 - 07:00	28.00	2,959.13	-20,713.91	18:45 - 19:00	29.00	2,599.51	-18,846.45
07:00 - 07:15	28.00	3,033.70	-21,235.90	19:00 - 19:15	29.00	2,815.00	-20,408.75
07:15 - 07:30	28.00	3,109.18	-21,764.26	19:15 - 19:30	29.00	2,721.45	-19,730.51
07:30 - 07:45	28.00	2,899.43	-20,296.01	19:30 - 19:45	29.00	2,899.10	-21,018.48
07:45 - 08:00	28.00	2,899.29	-20,295.03	19:45 - 20:00	29.00	3,030.39	-21,970.33
08:00 - 08:15	28.00	2,343.76	-16,406.32	20:00 - 20:15	27.00	3,298.13	-22,262.38
08:15 - 08:30	28.00	2,322.98	-16,260.86	20:15 - 20:30	27.00	3,309.17	-22,336.90
08:30 - 08:45	28.00	2,321.04	-16,247.28	20:30 - 20:45	27.00	3,399.76	-22,948.38
08:45 - 09:00	28.00	2,319.05	-16,233.35	20:45 - 21:00	27.00	3,503.75	-23,650.31
09:00 - 09:15	30.00	2,250.00	-16,875.00	21:00 - 21:15	27.00	3,675.99	-24,812.93
09:15 - 09:30	30.00	2,338.50	-17,538.75	21:15 - 21:30	27.00	3,675.23	-24,807.80
09:30 - 09:45	30.00	2,356.12	-17,670.90	21:30 - 21:45	27.00	3,696.56	-24,951.78
09:45 - 10:00	30.00	2,369.86	-17,773.95	21:45 - 22:00	26.55	3,750.15	-24,891.62
10:00 - 10:15	30.00	2,355.70	-17,667.75	22:00 - 22:15	27.00	3,604.35	-24,329.36
10:15 - 10:30	30.00	2,394.12	-17,955.90	22:15 - 22:30	18.00	4,208.18	-18,936.81
10:30 - 10:45	30.00	2,398.38	-17,987.85	22:30 - 22:45	18.00	4,421.64	-19,897.38
10:45 - 11:00	30.00	2,459.60	-18,447.00	22:45 - 23:00	15.00	4,800.02	-18,000.08
11:00 - 11:15	30.00	2,459.75	-18,448.13	23:00 - 23:15	15.00	4,799.19	-17,996.96
11:15 - 11:30	30.00	2,539.01	-19,042.58	23:15 - 23:30	15.00	5,100.57	-19,127.14
11:30 - 11:45	30.00	2,509.82	-18,823.65	23:30 - 23:45	15.00	5,499.03	-20,621.36
11:45 - 12:00	30.00	2,569.13	-19,268.48	23:45 - 24:00	15.00	4,799.78	-17,999.18
Total Trade (Buy + Sell) MWh					623.4050		-1,930,379.37

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 6-May-18	Delivery Date	: 7-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,044,609.84
•	Charges	
	> NLDC Application Fees	-8.28
	> CTU Transmission Charges	-98,516.94
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-44,552.60
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-11,138.15
	> IGST	-2,004.87
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,202,030.68

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 604).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	15.00	6,000.19	-22,500.71	12:00 - 12:15	30.00	3,749.34	-28,120.05
00:15 - 00:30	15.00	5,499.73	-20,623.99	12:15 - 12:30	22.50	4,000.50	-22,502.81
00:30 - 00:45	18.00	4,420.33	-19,891.49	12:30 - 12:45	30.00	3,357.05	-25,177.88
00:45 - 01:00	18.00	4,208.70	-18,939.15	12:45 - 13:00	30.00	2,960.64	-22,204.80
01:00 - 01:15	18.84	4,100.72	-19,314.39	13:00 - 13:15	27.00	3,020.01	-20,385.07
01:15 - 01:30	21.00	4,099.99	-21,524.95	13:15 - 13:30	27.00	3,020.98	-20,391.62
01:30 - 01:45	21.00	4,000.59	-21,003.10	13:30 - 13:45	27.00	3,213.62	-21,691.94
01:45 - 02:00	27.00	3,709.56	-25,039.53	13:45 - 14:00	27.00	3,450.74	-23,292.50
02:00 - 02:15	24.00	3,765.67	-22,594.02	14:00 - 14:15	27.00	3,357.75	-22,664.81
02:15 - 02:30	27.00	3,610.90	-24,373.58	14:15 - 14:30	21.00	3,899.94	-20,474.69
02:30 - 02:45	27.00	3,504.35	-23,654.36	14:30 - 14:45	18.00	4,149.15	-18,671.18
02:45 - 03:00	27.00	3,500.27	-23,626.82	14:45 - 15:00	18.00	4,600.03	-20,700.14
03:00 - 03:15	27.00	3,200.75	-21,605.06	15:00 - 15:15	18.00	4,400.39	-19,801.76
03:15 - 03:30	27.00	3,298.34	-22,263.80	15:15 - 15:30	18.00	4,600.43	-20,701.94
03:30 - 03:45	27.00	3,298.09	-22,262.11	15:30 - 15:45	16.59	4,700.47	-19,495.20
03:45 - 04:00	27.00	3,250.53	-21,941.08	15:45 - 16:00	15.00	4,800.44	-18,001.65
04:00 - 04:15	28.00	3,500.61	-24,504.27	16:00 - 16:15	15.00	4,800.56	-18,002.10
04:15 - 04:30	28.00	3,432.52	-24,027.64	16:15 - 16:30	15.00	5,100.56	-19,127.10
04:30 - 04:45	28.00	3,400.56	-23,803.92	16:30 - 16:45	15.00	5,000.61	-18,752.29
04:45 - 05:00	28.00	3,298.63	-23,090.41	16:45 - 17:00	15.00	4,750.03	-17,812.61
05:00 - 05:15	28.00	3,503.49	-24,524.43	17:00 - 17:15	18.00	4,120.82	-18,543.69
05:15 - 05:30	28.00	3,713.71	-25,995.97	17:15 - 17:30	21.00	3,900.05	-20,475.26
05:30 - 05:45	21.50	4,000.01	-21,500.05	17:30 - 17:45	27.00	3,300.09	-22,275.61
05:45 - 06:00	21.50	4,000.20	-21,501.08	17:45 - 18:00	27.00	2,749.84	-18,561.42
06:00 - 06:15	28.00	3,511.66	-24,581.62	18:00 - 18:15	28.00	2,749.09	-19,243.63
06:15 - 06:30	21.50	3,899.07	-20,957.50	18:15 - 18:30	28.00	3,250.25	-22,751.75
06:30 - 06:45	21.50	3,999.81	-21,498.98	18:30 - 18:45	28.00	3,594.28	-25,159.96
06:45 - 07:00	21.50	3,899.18	-20,958.09	18:45 - 19:00	28.00	3,626.22	-25,383.54
07:00 - 07:15	24.80	3,760.53	-23,315.29	19:00 - 19:15	21.50	3,950.35	-21,233.13
07:15 - 07:30	28.00	3,042.35	-21,296.45	19:15 - 19:30	18.30	4,150.89	-18,990.32
07:30 - 07:45	28.00	2,689.37	-18,825.59	19:30 - 19:45	18.30	4,500.56	-20,590.06
07:45 - 08:00	28.00	2,899.57	-20,296.99	19:45 - 20:00	15.00	4,715.64	-17,683.65
08:00 - 08:15	28.00	1,999.67	-13,997.69	20:00 - 20:15	18.00	4,420.11	-19,890.50
08:15 - 08:30	28.00	1,999.98	-13,999.86	20:15 - 20:30	18.00	4,420.16	-19,890.72
08:30 - 08:45	28.00	2,362.11	-16,534.77	20:30 - 20:45	18.00	4,208.76	-18,939.42
08:45 - 09:00	28.00	2,367.11	-16,569.77	20:45 - 21:00	18.00	4,150.66	-18,677.97
09:00 - 09:15	30.00	2,899.47	-21,746.03	21:00 - 21:15	18.00	4,312.44	-19,405.98
09:15 - 09:30	30.00	2,940.86	-22,056.45	21:15 - 21:30	18.00	4,208.03	-18,936.14
09:30 - 09:45	30.00	3,213.80	-24,103.50	21:30 - 21:45	18.00	4,312.34	-19,405.53
09:45 - 10:00	30.00	3,213.16	-24,098.70	21:45 - 22:00	18.00	4,450.43	-20,026.94
10:00 - 10:15	30.00	2,749.07	-20,618.03	22:00 - 22:15	18.00	4,208.62	-18,938.79
10:15 - 10:30	30.00	2,899.19	-21,743.93	22:15 - 22:30	18.00	4,420.46	-19,892.07
10:30 - 10:45	30.00	3,000.16	-22,501.20	22:30 - 22:45	15.00	5,499.74	-20,624.03
10:45 - 11:00	30.00	3,201.00	-24,007.50	22:45 - 23:00	15.00	5,800.25	-21,750.94
11:00 - 11:15	30.00	2,749.22	-20,619.15	23:00 - 23:15	15.00	5,800.36	-21,751.35
11:15 - 11:30	30.00	3,213.19	-24,098.93	23:15 - 23:30	15.00	6,200.29	-23,251.09
11:30 - 11:45	30.00	3,309.62	-24,822.15	23:30 - 23:45	15.00	6,500.15	-24,375.56
11:45 - 12:00	26.30	3,784.65	-24,884.07	23:45 - 24:00	15.00	5,800.16	-21,750.60
Total Trade (Buy + Sell) MWh					556.9075		-2,044,609.84

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 7-May-18	Delivery Date	: 8-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,281,362.52
•	Charges	
	> NLDC Application Fees	-8.83
	> CTU Transmission Charges	-94,830.34
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-42,885.40
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-10,721.35
	> IGST	-1,929.84
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,432,938.28

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 566).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	18.00	6,500.25	-29,251.13	12:00 - 12:15	21.50	4,300.29	-23,114.06
00:15 - 00:30	18.00	6,500.09	-29,250.41	12:15 - 12:30	21.50	4,500.09	-24,187.98
00:30 - 00:45	18.00	5,500.03	-24,750.14	12:30 - 12:45	21.50	4,200.58	-22,578.12
00:45 - 01:00	18.00	5,499.72	-24,748.74	12:45 - 13:00	25.00	4,000.18	-25,001.13
01:00 - 01:15	18.00	5,400.12	-24,300.54	13:00 - 13:15	22.44	4,100.03	-23,001.17
01:15 - 01:30	18.00	5,016.17	-22,572.77	13:15 - 13:30	22.50	4,000.66	-22,503.71
01:30 - 01:45	18.00	4,799.54	-21,597.93	13:30 - 13:45	24.80	3,819.12	-23,678.54
01:45 - 02:00	20.30	4,300.48	-21,824.94	13:45 - 14:00	22.50	3,899.27	-21,933.39
02:00 - 02:15	18.00	4,799.53	-21,597.89	14:00 - 14:15	27.00	3,494.42	-23,587.34
02:15 - 02:30	20.30	4,420.07	-22,431.86	14:15 - 14:30	22.50	3,899.08	-21,932.33
02:30 - 02:45	20.30	4,250.55	-21,571.54	14:30 - 14:45	22.55	3,850.98	-21,709.90
02:45 - 03:00	22.50	4,000.08	-22,500.45	14:45 - 15:00	20.30	4,149.37	-21,058.05
03:00 - 03:15	20.30	4,399.70	-22,328.48	15:00 - 15:15	20.30	4,400.65	-22,333.30
03:15 - 03:30	20.30	4,199.31	-21,311.50	15:15 - 15:30	18.00	4,750.43	-21,376.94
03:30 - 03:45	22.50	3,899.94	-21,937.16	15:30 - 15:45	18.00	4,750.95	-21,379.28
03:45 - 04:00	27.00	3,739.45	-25,241.29	15:45 - 16:00	18.00	4,750.60	-21,377.70
04:00 - 04:15	23.50	4,000.27	-23,501.59	16:00 - 16:15	18.00	5,000.41	-22,501.85
04:15 - 04:30	23.50	3,957.78	-23,251.96	16:15 - 16:30	18.00	5,300.35	-23,851.58
04:30 - 04:45	20.80	4,420.25	-22,985.30	16:30 - 16:45	18.00	5,100.88	-22,953.96
04:45 - 05:00	23.50	3,899.98	-22,912.38	16:45 - 17:00	20.30	4,272.47	-21,682.79
05:00 - 05:15	26.50	3,750.92	-24,849.85	17:00 - 17:15	21.63	4,100.39	-22,172.86
05:15 - 05:30	27.85	3,750.43	-26,112.37	17:15 - 17:30	27.00	3,739.48	-25,241.49
05:30 - 05:45	29.00	3,606.07	-26,144.01	17:30 - 17:45	27.00	3,161.85	-21,342.49
05:45 - 06:00	29.00	3,449.31	-25,007.50	17:45 - 18:00	27.00	2,629.34	-17,748.05
06:00 - 06:15	23.50	3,899.75	-22,911.03	18:00 - 18:15	29.00	2,499.78	-18,123.41
06:15 - 06:30	20.80	4,300.83	-22,364.32	18:15 - 18:30	29.00	2,899.14	-21,018.77
06:30 - 06:45	20.80	4,499.40	-23,396.88	18:30 - 18:45	23.80	3,850.89	-22,912.80
06:45 - 07:00	20.80	4,312.22	-22,423.54	18:45 - 19:00	20.80	4,250.28	-22,101.46
07:00 - 07:15	23.50	4,053.08	-23,811.85	19:00 - 19:15	18.00	4,750.44	-21,376.98
07:15 - 07:30	23.50	4,069.82	-23,910.19	19:15 - 19:30	18.00	4,850.92	-21,829.14
07:30 - 07:45	20.80	4,420.09	-22,984.47	19:30 - 19:45	18.00	4,800.79	-21,603.56
07:45 - 08:00	23.50	4,053.73	-23,815.66	19:45 - 20:00	18.00	4,989.12	-22,451.04
08:00 - 08:15	29.00	3,401.96	-24,664.21	20:00 - 20:15	18.00	4,799.15	-21,596.18
08:15 - 08:30	29.00	3,407.02	-24,700.90	20:15 - 20:30	18.00	4,799.30	-21,596.85
08:30 - 08:45	29.00	3,500.28	-25,377.03	20:30 - 20:45	18.00	4,799.97	-21,599.87
08:45 - 09:00	29.00	3,500.25	-25,376.81	20:45 - 21:00	18.00	4,799.25	-21,596.63
09:00 - 09:15	32.00	3,560.58	-28,484.64	21:00 - 21:15	18.00	4,989.73	-22,453.79
09:15 - 09:30	32.00	3,739.76	-29,918.08	21:15 - 21:30	18.00	5,000.34	-22,501.53
09:30 - 09:45	25.00	4,000.71	-25,004.44	21:30 - 21:45	18.00	5,300.74	-23,853.33
09:45 - 10:00	25.00	4,000.09	-25,000.56	21:45 - 22:00	18.00	5,499.86	-24,749.37
10:00 - 10:15	32.00	3,213.49	-25,707.92	22:00 - 22:15	18.00	5,500.16	-24,750.72
10:15 - 10:30	32.00	3,309.08	-26,472.64	22:15 - 22:30	18.00	5,600.28	-25,201.26
10:30 - 10:45	32.00	3,309.85	-26,478.80	22:30 - 22:45	18.00	6,500.19	-29,250.86
10:45 - 11:00	32.00	3,500.94	-28,007.52	22:45 - 23:00	18.00	6,500.59	-29,252.66
11:00 - 11:15	32.00	3,298.96	-26,391.68	23:00 - 23:15	18.00	6,500.61	-29,252.75
11:15 - 11:30	25.00	3,999.55	-24,997.19	23:15 - 23:30	18.00	6,500.55	-29,252.48
11:30 - 11:45	21.50	4,250.11	-22,844.34	23:30 - 23:45	18.00	6,500.40	-29,251.80
11:45 - 12:00	21.50	4,420.75	-23,761.53	23:45 - 24:00	18.00	5,499.88	-24,749.46
Total Trade (Buy + Sell) MWh					536.0675		-2,281,362.52

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 8-May-18	Delivery Date	: 9-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,596,573.36
•	Charges	
	> NLDC Application Fees	-8.80
	> CTU Transmission Charges	-105,090.10
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-47,525.20
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-11,881.30
	> IGST	-2,138.63
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,764,417.39

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 568).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	21.00	6,500.41	-34,127.15	12:00 - 12:15	31.00	3,462.65	-26,835.54
00:15 - 00:30	21.00	6,312.31	-33,139.63	12:15 - 12:30	31.00	3,520.56	-27,284.34
00:30 - 00:45	21.00	5,500.48	-28,877.52	12:30 - 12:45	31.00	3,494.90	-27,085.48
00:45 - 01:00	21.00	5,500.90	-28,879.73	12:45 - 13:00	31.00	3,494.94	-27,085.79
01:00 - 01:15	21.00	5,500.25	-28,876.31	13:00 - 13:15	27.00	3,462.80	-23,373.90
01:15 - 01:30	21.00	5,100.63	-26,778.31	13:15 - 13:30	27.00	3,494.23	-23,586.05
01:30 - 01:45	21.00	5,100.46	-26,777.42	13:30 - 13:45	27.00	3,619.27	-24,430.07
01:45 - 02:00	21.00	5,100.00	-26,775.00	13:45 - 14:00	24.00	4,000.12	-24,000.72
02:00 - 02:15	22.50	4,489.09	-25,251.13	14:00 - 14:15	22.50	4,250.72	-23,910.30
02:15 - 02:30	24.00	3,999.97	-23,999.82	14:15 - 14:30	22.50	4,450.70	-25,035.19
02:30 - 02:45	24.00	4,000.03	-24,000.18	14:30 - 14:45	22.50	4,650.69	-26,160.13
02:45 - 03:00	25.50	3,797.36	-24,208.17	14:45 - 15:00	21.00	4,799.75	-25,198.69
03:00 - 03:15	27.00	3,749.83	-25,311.35	15:00 - 15:15	21.00	4,799.30	-25,196.33
03:15 - 03:30	24.76	3,850.50	-23,834.60	15:15 - 15:30	21.00	5,100.95	-26,779.99
03:30 - 03:45	27.00	3,622.47	-24,451.67	15:30 - 15:45	21.00	5,100.25	-26,776.31
03:45 - 04:00	27.00	3,519.77	-23,758.45	15:45 - 16:00	21.00	5,499.09	-28,870.22
04:00 - 04:15	29.00	3,591.27	-26,036.71	16:00 - 16:15	21.00	5,500.79	-28,879.15
04:15 - 04:30	29.00	3,743.72	-27,141.97	16:15 - 16:30	21.00	5,500.91	-28,879.78
04:30 - 04:45	25.00	3,899.34	-24,370.88	16:30 - 16:45	21.00	5,500.86	-28,879.52
04:45 - 05:00	25.00	4,000.40	-25,002.50	16:45 - 17:00	21.00	4,799.23	-25,195.96
05:00 - 05:15	25.00	3,999.52	-24,997.00	17:00 - 17:15	22.50	4,500.00	-25,312.50
05:15 - 05:30	25.00	4,009.68	-25,060.50	17:15 - 17:30	22.50	4,500.44	-25,314.98
05:30 - 05:45	23.00	4,600.42	-26,452.42	17:30 - 17:45	27.00	3,500.63	-23,629.25
05:45 - 06:00	25.00	4,000.63	-25,003.94	17:45 - 18:00	27.00	3,309.06	-22,336.16
06:00 - 06:15	25.00	3,999.82	-24,998.88	18:00 - 18:15	29.00	2,629.40	-19,063.15
06:15 - 06:30	25.00	4,053.54	-25,334.63	18:15 - 18:30	29.00	3,193.26	-23,151.14
06:30 - 06:45	25.00	3,992.18	-24,951.13	18:30 - 18:45	29.00	3,555.25	-25,775.56
06:45 - 07:00	25.00	3,899.33	-24,370.81	18:45 - 19:00	29.00	3,600.52	-26,103.77
07:00 - 07:15	29.00	3,606.10	-26,144.23	19:00 - 19:15	25.00	3,910.89	-24,443.06
07:15 - 07:30	29.00	3,399.20	-24,644.20	19:15 - 19:30	23.00	4,329.76	-24,896.12
07:30 - 07:45	29.00	3,462.18	-25,100.81	19:30 - 19:45	21.00	5,000.07	-26,250.37
07:45 - 08:00	29.00	3,494.10	-25,332.23	19:45 - 20:00	21.00	5,380.45	-28,247.36
08:00 - 08:15	29.00	3,500.19	-25,376.38	20:00 - 20:15	21.00	5,400.13	-28,350.68
08:15 - 08:30	29.00	3,535.00	-25,628.75	20:15 - 20:30	21.00	5,100.36	-26,776.89
08:30 - 08:45	29.00	2,999.77	-21,748.33	20:30 - 20:45	21.00	5,499.01	-28,869.80
08:45 - 09:00	29.00	3,462.11	-25,100.30	20:45 - 21:00	21.00	5,200.88	-27,304.62
09:00 - 09:15	31.00	3,462.28	-26,832.67	21:00 - 21:15	21.00	5,285.89	-27,750.92
09:15 - 09:30	31.00	3,619.58	-28,051.75	21:15 - 21:30	21.00	5,050.04	-26,512.71
09:30 - 09:45	23.50	4,250.67	-24,972.69	21:30 - 21:45	21.00	6,400.14	-33,600.74
09:45 - 10:00	26.00	4,052.55	-26,341.58	21:45 - 22:00	21.00	6,500.04	-34,125.21
10:00 - 10:15	31.00	3,200.14	-24,801.09	22:00 - 22:15	21.00	6,500.45	-34,127.36
10:15 - 10:30	28.50	3,820.95	-27,224.27	22:15 - 22:30	21.00	6,600.23	-34,651.21
10:30 - 10:45	26.00	4,000.03	-26,000.20	22:30 - 22:45	21.00	7,500.20	-39,376.05
10:45 - 11:00	26.00	4,000.72	-26,004.68	22:45 - 23:00	21.00	7,600.14	-39,900.74
11:00 - 11:15	31.00	3,739.99	-28,984.92	23:00 - 23:15	21.00	7,000.86	-36,754.52
11:15 - 11:30	26.00	4,000.96	-26,006.24	23:15 - 23:30	21.00	7,000.31	-36,751.63
11:30 - 11:45	31.00	3,700.45	-28,678.49	23:30 - 23:45	21.00	7,000.25	-36,751.31
11:45 - 12:00	31.00	3,500.77	-27,130.97	23:45 - 24:00	21.00	6,500.88	-34,129.62
Total Trade (Buy + Sell) MWh					594.0650		-2,596,573.36



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 9-May-18	Delivery Date	: 10-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,736,095.89
•	Charges	
	> NLDC Application Fees	-9.09
	> CTU Transmission Charges	-99,041.45
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-44,789.80
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-11,197.45
	> IGST	-2,015.54
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,894,349.22

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 550).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	21.00	7,000.53	-36,752.78	12:00 - 12:15	23.80	4,272.16	-25,419.35
00:15 - 00:30	21.00	7,000.21	-36,751.10	12:15 - 12:30	23.80	4,369.47	-25,998.35
00:30 - 00:45	21.00	6,000.48	-31,502.52	12:30 - 12:45	23.80	4,499.52	-26,772.14
00:45 - 01:00	21.00	6,000.43	-31,502.26	12:45 - 13:00	23.80	4,369.95	-26,001.20
01:00 - 01:15	21.00	6,000.53	-31,502.78	13:00 - 13:15	23.00	4,369.21	-25,122.96
01:15 - 01:30	21.00	5,600.21	-29,401.10	13:15 - 13:30	23.00	4,369.97	-25,127.33
01:30 - 01:45	21.00	5,499.21	-28,870.85	13:30 - 13:45	23.00	4,450.27	-25,589.05
01:45 - 02:00	21.00	4,799.73	-25,198.58	13:45 - 14:00	23.00	4,650.69	-26,741.47
02:00 - 02:15	21.00	4,900.13	-25,725.68	14:00 - 14:15	22.40	4,700.30	-26,321.68
02:15 - 02:30	22.50	4,369.81	-24,580.18	14:15 - 14:30	21.00	5,000.67	-26,253.52
02:30 - 02:45	22.50	4,300.19	-24,188.57	14:30 - 14:45	21.00	5,499.82	-28,874.06
02:45 - 03:00	24.00	4,053.36	-24,320.16	14:45 - 15:00	21.00	5,800.18	-30,450.95
03:00 - 03:15	22.50	4,255.19	-23,935.44	15:00 - 15:15	21.00	5,800.22	-30,451.16
03:15 - 03:30	22.50	4,300.11	-24,188.12	15:15 - 15:30	21.00	6,100.28	-32,026.47
03:30 - 03:45	24.00	3,899.73	-23,398.38	15:30 - 15:45	21.00	6,100.27	-32,026.42
03:45 - 04:00	24.00	3,925.95	-23,555.70	15:45 - 16:00	21.00	6,500.20	-34,126.05
04:00 - 04:15	23.00	4,125.86	-23,723.70	16:00 - 16:15	21.00	6,500.23	-34,126.21
04:15 - 04:30	23.00	4,300.11	-24,725.63	16:15 - 16:30	21.00	6,500.23	-34,126.21
04:30 - 04:45	23.00	4,369.77	-25,126.18	16:30 - 16:45	21.00	6,500.21	-34,126.10
04:45 - 05:00	23.00	4,300.61	-24,728.51	16:45 - 17:00	21.00	5,800.27	-30,451.42
05:00 - 05:15	23.00	4,369.44	-25,124.28	17:00 - 17:15	23.00	4,650.24	-26,738.88
05:15 - 05:30	23.00	4,300.69	-24,728.97	17:15 - 17:30	23.00	4,489.08	-25,812.21
05:30 - 05:45	23.00	4,250.45	-24,440.09	17:30 - 17:45	23.00	4,289.84	-24,666.58
05:45 - 06:00	25.00	4,000.22	-25,001.38	17:45 - 18:00	25.00	4,000.33	-25,002.06
06:00 - 06:15	29.00	3,739.44	-27,110.94	18:00 - 18:15	31.00	3,700.08	-28,675.62
06:15 - 06:30	23.00	4,150.53	-23,865.55	18:15 - 18:30	26.00	3,899.13	-25,344.35
06:30 - 06:45	23.00	4,250.66	-24,441.30	18:30 - 18:45	26.00	4,010.70	-26,069.55
06:45 - 07:00	25.00	4,052.02	-25,325.13	18:45 - 19:00	23.50	4,289.06	-25,198.23
07:00 - 07:15	25.00	3,950.98	-24,693.63	19:00 - 19:15	21.00	4,799.62	-25,198.01
07:15 - 07:30	23.00	4,150.59	-23,865.89	19:15 - 19:30	21.00	5,300.91	-27,829.78
07:30 - 07:45	23.00	4,250.05	-24,437.79	19:30 - 19:45	21.00	5,500.10	-28,875.53
07:45 - 08:00	29.00	3,694.43	-26,784.62	19:45 - 20:00	21.00	6,312.29	-33,139.52
08:00 - 08:15	29.00	3,494.39	-25,334.33	20:00 - 20:15	21.00	5,883.90	-30,890.48
08:15 - 08:30	29.00	3,505.09	-25,411.90	20:15 - 20:30	21.00	6,100.01	-32,025.05
08:30 - 08:45	29.00	3,606.57	-26,147.63	20:30 - 20:45	21.00	6,500.02	-34,125.11
08:45 - 09:00	29.00	3,500.77	-25,380.58	20:45 - 21:00	21.00	6,300.09	-33,075.47
09:00 - 09:15	32.00	3,519.90	-28,159.20	21:00 - 21:15	21.00	6,300.29	-33,076.52
09:15 - 09:30	26.50	3,870.76	-25,643.79	21:15 - 21:30	21.00	6,100.11	-32,025.58
09:30 - 09:45	29.30	3,800.27	-27,836.98	21:30 - 21:45	21.00	6,500.59	-34,128.10
09:45 - 10:00	26.50	4,000.54	-26,503.58	21:45 - 22:00	21.00	6,500.23	-34,126.21
10:00 - 10:15	32.00	3,709.12	-29,672.96	22:00 - 22:15	21.00	6,972.77	-36,607.04
10:15 - 10:30	26.50	4,000.79	-26,505.23	22:15 - 22:30	21.00	7,001.00	-36,755.25
10:30 - 10:45	23.80	4,250.56	-25,290.83	22:30 - 22:45	21.00	7,910.43	-41,529.76
10:45 - 11:00	23.80	4,299.40	-25,581.43	22:45 - 23:00	21.00	8,016.30	-42,085.58
11:00 - 11:15	32.00	3,749.46	-29,995.68	23:00 - 23:15	21.00	7,000.77	-36,754.04
11:15 - 11:30	25.39	4,100.41	-26,027.35	23:15 - 23:30	21.00	7,000.52	-36,752.73
11:30 - 11:45	23.80	4,300.46	-25,587.74	23:30 - 23:45	21.00	7,000.36	-36,751.89
11:45 - 12:00	23.80	4,369.43	-25,998.11	23:45 - 24:00	21.00	6,500.88	-34,129.62
Total Trade (Buy + Sell) MWh					559.8725		-2,736,095.89

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 10-May-18	Delivery Date	: 11-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,761,697.35
•	Charges	
	> NLDC Application Fees	-11.49
	> CTU Transmission Charges	-90,939.87
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-41,126.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-10,281.50
	> IGST	-1,850.67
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,907,106.88

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 435).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	20.00	7,800.30	-39,001.50	12:00 - 12:15	20.00	4,799.93	-23,999.65
00:15 - 00:30	20.00	7,250.94	-36,254.70	12:15 - 12:30	20.00	4,800.34	-24,001.70
00:30 - 00:45	20.00	6,800.04	-34,000.20	12:30 - 12:45	20.00	5,000.41	-25,002.05
00:45 - 01:00	20.00	6,800.04	-34,000.20	12:45 - 13:00	20.00	4,800.72	-24,003.60
01:00 - 01:15	20.00	6,500.11	-32,500.55	13:00 - 13:15	23.00	4,500.71	-25,879.08
01:15 - 01:30	20.00	6,300.83	-31,504.15	13:15 - 13:30	20.00	4,800.19	-24,000.95
01:30 - 01:45	20.00	6,300.01	-31,500.05	13:30 - 13:45	20.00	5,000.61	-25,003.05
01:45 - 02:00	20.00	5,200.77	-26,003.85	13:45 - 14:00	20.00	5,499.19	-27,495.95
02:00 - 02:15	20.00	5,500.07	-27,500.35	14:00 - 14:15	20.00	5,000.56	-25,002.80
02:15 - 02:30	20.00	5,000.74	-25,003.70	14:15 - 14:30	20.00	5,500.45	-27,502.25
02:30 - 02:45	26.00	4,099.79	-26,648.64	14:30 - 14:45	20.00	6,200.83	-31,004.15
02:45 - 03:00	26.00	3,899.48	-25,346.62	14:45 - 15:00	20.00	6,500.33	-32,501.65
03:00 - 03:15	26.00	3,899.89	-25,349.29	15:00 - 15:15	20.00	6,500.56	-32,502.80
03:15 - 03:30	23.00	4,289.71	-24,665.83	15:15 - 15:30	20.00	6,700.02	-33,500.10
03:30 - 03:45	26.00	4,053.43	-26,347.30	15:30 - 15:45	20.00	6,500.87	-32,504.35
03:45 - 04:00	26.00	4,099.96	-26,649.74	15:45 - 16:00	20.00	6,500.52	-32,502.60
04:00 - 04:15	20.00	4,800.13	-24,000.65	16:00 - 16:15	20.00	7,000.04	-35,000.20
04:15 - 04:30	20.00	4,800.17	-24,000.85	16:15 - 16:30	20.00	7,000.00	-35,000.00
04:30 - 04:45	20.00	4,800.53	-24,002.65	16:30 - 16:45	20.00	6,500.67	-32,503.35
04:45 - 05:00	20.00	4,800.20	-24,001.00	16:45 - 17:00	20.00	6,500.33	-32,501.65
05:00 - 05:15	26.00	4,099.93	-26,649.55	17:00 - 17:15	20.00	5,700.09	-28,500.45
05:15 - 05:30	26.00	4,099.14	-26,644.41	17:15 - 17:30	20.00	5,500.06	-27,500.30
05:30 - 05:45	26.00	4,010.55	-26,068.58	17:30 - 17:45	20.00	5,300.68	-26,503.40
05:45 - 06:00	23.00	4,300.90	-24,730.18	17:45 - 18:00	20.00	5,000.13	-25,000.65
06:00 - 06:15	23.00	4,200.03	-24,150.17	18:00 - 18:15	23.30	4,369.60	-25,452.92
06:15 - 06:30	23.00	4,650.02	-26,737.62	18:15 - 18:30	20.00	4,799.49	-23,997.45
06:30 - 06:45	23.00	4,650.67	-26,741.35	18:30 - 18:45	20.00	5,100.12	-25,500.60
06:45 - 07:00	23.00	4,650.71	-26,741.58	18:45 - 19:00	20.00	5,300.11	-26,500.55
07:00 - 07:15	23.00	4,500.92	-25,880.29	19:00 - 19:15	20.00	5,500.24	-27,501.20
07:15 - 07:30	23.00	4,650.06	-26,737.85	19:15 - 19:30	20.00	5,499.93	-27,499.65
07:30 - 07:45	23.00	4,650.62	-26,741.07	19:30 - 19:45	20.00	5,499.41	-27,497.05
07:45 - 08:00	23.00	4,200.98	-24,155.64	19:45 - 20:00	20.00	5,499.20	-27,496.00
08:00 - 08:15	23.00	4,300.32	-24,726.84	20:00 - 20:15	20.00	5,576.81	-27,884.05
08:15 - 08:30	23.00	4,369.33	-25,123.65	20:15 - 20:30	20.00	6,300.31	-31,501.55
08:30 - 08:45	23.00	4,489.36	-25,813.82	20:30 - 20:45	20.00	5,500.74	-27,503.70
08:45 - 09:00	23.00	4,250.92	-24,442.79	20:45 - 21:00	20.00	5,499.78	-27,498.90
09:00 - 09:15	24.00	4,500.00	-27,000.00	21:00 - 21:15	20.00	6,500.04	-32,500.20
09:15 - 09:30	24.00	4,500.39	-27,002.34	21:15 - 21:30	20.00	6,500.19	-32,500.95
09:30 - 09:45	24.00	4,500.94	-27,005.64	21:30 - 21:45	20.00	6,500.68	-32,503.40
09:45 - 10:00	24.00	4,617.93	-27,707.58	21:45 - 22:00	20.00	6,500.55	-32,502.75
10:00 - 10:15	24.00	4,200.11	-25,200.66	22:00 - 22:15	20.00	7,800.13	-39,000.65
10:15 - 10:30	24.00	4,300.74	-25,804.44	22:15 - 22:30	20.00	8,100.03	-40,500.15
10:30 - 10:45	24.00	4,300.52	-25,803.12	22:30 - 22:45	20.00	8,500.95	-42,504.75
10:45 - 11:00	24.00	4,489.45	-26,936.70	22:45 - 23:00	20.00	8,518.57	-42,592.85
11:00 - 11:15	24.00	4,500.81	-27,004.86	23:00 - 23:15	20.00	8,100.21	-40,501.05
11:15 - 11:30	24.00	4,500.04	-27,000.24	23:15 - 23:30	20.00	8,100.14	-40,500.70
11:30 - 11:45	20.00	4,799.81	-23,999.05	23:30 - 23:45	20.00	8,000.09	-40,000.45
11:45 - 12:00	20.00	4,800.50	-24,002.50	23:45 - 24:00	20.00	7,300.96	-36,504.80
Total Trade (Buy + Sell) MWh					514.0750		-2,761,697.35



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 11-May-18	Delivery Date	: 12-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,904,417.15
•	Charges	
	> NLDC Application Fees	-10.87
	> CTU Transmission Charges	-103,067.69
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-46,610.60
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-11,652.65
	> IGST	-2,097.48
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-3,069,056.44

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 460).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	22.00	7,800.83	-42,904.57	12:00 - 12:15	28.50	3,949.44	-28,139.76
00:15 - 00:30	22.00	7,200.35	-39,601.93	12:15 - 12:30	28.50	3,999.14	-28,493.87
00:30 - 00:45	22.00	6,500.56	-35,753.08	12:30 - 12:45	26.01	4,100.78	-26,665.32
00:45 - 01:00	22.00	6,500.13	-35,750.72	12:45 - 13:00	26.28	4,100.70	-26,941.60
01:00 - 01:15	22.00	5,999.57	-32,997.64	13:00 - 13:15	26.50	3,899.67	-25,835.31
01:15 - 01:30	22.00	4,989.22	-27,440.71	13:15 - 13:30	26.50	3,999.47	-26,496.49
01:30 - 01:45	27.00	4,000.35	-27,002.36	13:30 - 13:45	25.00	4,100.68	-25,629.25
01:45 - 02:00	27.00	4,077.70	-27,524.48	13:45 - 14:00	24.30	4,489.56	-27,274.08
02:00 - 02:15	22.00	5,500.44	-30,252.42	14:00 - 14:15	24.30	4,289.99	-26,061.69
02:15 - 02:30	22.00	5,500.08	-30,250.44	14:15 - 14:30	24.30	4,369.70	-26,545.93
02:30 - 02:45	22.00	4,998.32	-27,490.76	14:30 - 14:45	22.00	4,799.60	-26,397.80
02:45 - 03:00	24.50	4,500.99	-27,568.56	14:45 - 15:00	22.00	5,499.62	-30,247.91
03:00 - 03:15	24.50	4,500.33	-27,564.52	15:00 - 15:15	22.00	6,500.19	-35,751.05
03:15 - 03:30	24.50	4,500.70	-27,566.79	15:15 - 15:30	22.00	6,500.17	-35,750.94
03:30 - 03:45	24.50	4,500.33	-27,564.52	15:30 - 15:45	22.00	6,500.25	-35,751.38
03:45 - 04:00	24.50	4,500.53	-27,565.75	15:45 - 16:00	22.00	6,500.21	-35,751.16
04:00 - 04:15	22.00	5,499.06	-30,244.83	16:00 - 16:15	22.00	6,000.74	-33,004.07
04:15 - 04:30	22.00	4,998.75	-27,493.13	16:15 - 16:30	22.00	6,000.43	-33,002.37
04:30 - 04:45	22.00	4,998.47	-27,491.59	16:30 - 16:45	22.00	5,499.82	-30,249.01
04:45 - 05:00	22.00	4,799.12	-26,395.16	16:45 - 17:00	22.00	5,499.04	-30,244.72
05:00 - 05:15	23.50	4,700.40	-27,614.85	17:00 - 17:15	22.00	6,241.99	-34,330.95
05:15 - 05:30	24.50	4,289.60	-26,273.80	17:15 - 17:30	22.00	6,072.14	-33,396.77
05:30 - 05:45	27.00	4,004.20	-27,028.35	17:30 - 17:45	22.00	5,864.86	-32,256.73
05:45 - 06:00	27.00	4,001.30	-27,008.78	17:45 - 18:00	24.30	4,369.79	-26,546.47
06:00 - 06:15	22.00	5,400.41	-29,702.26	18:00 - 18:15	24.50	4,489.46	-27,497.94
06:15 - 06:30	22.00	5,700.87	-31,354.79	18:15 - 18:30	22.00	5,200.86	-28,604.73
06:30 - 06:45	22.00	5,900.41	-32,452.26	18:30 - 18:45	22.00	5,499.53	-30,247.42
06:45 - 07:00	22.00	5,850.65	-32,178.58	18:45 - 19:00	22.00	5,855.81	-32,206.96
07:00 - 07:15	22.00	5,499.09	-30,245.00	19:00 - 19:15	22.00	6,010.14	-33,055.77
07:15 - 07:30	22.00	5,236.70	-28,801.85	19:15 - 19:30	22.00	6,016.22	-33,089.21
07:30 - 07:45	22.00	4,715.09	-25,933.00	19:30 - 19:45	22.00	6,027.88	-33,153.34
07:45 - 08:00	24.50	4,300.87	-26,342.83	19:45 - 20:00	22.00	6,005.04	-33,027.72
08:00 - 08:15	27.00	3,899.60	-26,322.30	20:00 - 20:15	22.00	6,088.06	-33,484.33
08:15 - 08:30	27.00	3,899.40	-26,320.95	20:15 - 20:30	22.00	6,500.08	-35,750.44
08:30 - 08:45	27.00	3,900.00	-26,325.00	20:30 - 20:45	22.00	6,010.70	-33,058.85
08:45 - 09:00	31.84	3,750.06	-29,850.48	20:45 - 21:00	22.00	5,600.83	-30,804.57
09:00 - 09:15	35.00	3,580.67	-31,330.86	21:00 - 21:15	22.00	6,300.81	-34,654.46
09:15 - 09:30	35.00	3,587.33	-31,389.14	21:15 - 21:30	22.00	5,600.72	-30,803.96
09:30 - 09:45	25.30	4,369.91	-27,639.68	21:30 - 21:45	22.00	5,576.23	-30,669.27
09:45 - 10:00	25.30	4,369.90	-27,639.62	21:45 - 22:00	22.00	5,499.44	-30,246.92
10:00 - 10:15	35.00	3,494.98	-30,581.08	22:00 - 22:15	24.30	4,500.42	-27,340.05
10:15 - 10:30	31.80	3,784.23	-30,084.63	22:15 - 22:30	22.00	4,799.86	-26,399.23
10:30 - 10:45	28.50	3,999.94	-28,499.57	22:30 - 22:45	22.00	6,353.69	-34,945.30
10:45 - 11:00	28.50	3,999.47	-28,496.22	22:45 - 23:00	22.00	6,400.96	-35,205.28
11:00 - 11:15	35.00	3,250.52	-28,442.05	23:00 - 23:15	22.00	6,500.27	-35,751.49
11:15 - 11:30	35.00	3,500.07	-30,625.61	23:15 - 23:30	22.00	6,500.25	-35,751.38
11:30 - 11:45	28.50	3,999.63	-28,497.36	23:30 - 23:45	22.00	6,500.03	-35,750.17
11:45 - 12:00	28.50	4,000.40	-28,502.85	23:45 - 24:00	22.00	5,499.30	-30,246.15
Total Trade (Buy + Sell) MWh					582.6325		-2,904,417.15



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 12-May-18	Delivery Date	: 13-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,297,973.46
•	Charges	
	> NLDC Application Fees	-8.77
	> CTU Transmission Charges	-101,553.87
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-45,926.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-11,481.50
	> IGST	-2,066.67
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,460,210.27

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 570).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	20.00	6,500.57	-32,502.85	12:00 - 12:15	27.00	3,249.68	-21,935.34
00:15 - 00:30	20.00	6,500.02	-32,500.10	12:15 - 12:30	27.00	3,499.82	-23,623.79
00:30 - 00:45	20.00	5,499.31	-27,496.55	12:30 - 12:45	27.00	3,250.32	-21,939.66
00:45 - 01:00	20.00	5,100.87	-25,504.35	12:45 - 13:00	27.00	3,250.99	-21,944.18
01:00 - 01:15	20.00	5,230.60	-26,153.00	13:00 - 13:15	25.00	3,101.00	-19,381.25
01:15 - 01:30	20.00	5,499.26	-27,496.30	13:15 - 13:30	25.00	3,468.71	-21,679.44
01:30 - 01:45	20.00	5,499.64	-27,498.20	13:30 - 13:45	25.00	3,500.25	-21,876.56
01:45 - 02:00	20.00	5,400.32	-27,001.60	13:45 - 14:00	25.00	3,509.75	-21,935.94
02:00 - 02:15	20.00	5,499.01	-27,495.05	14:00 - 14:15	25.00	3,170.92	-19,818.25
02:15 - 02:30	20.00	4,998.90	-24,994.50	14:15 - 14:30	25.00	3,500.26	-21,876.63
02:30 - 02:45	22.50	4,500.76	-25,316.78	14:30 - 14:45	22.50	3,899.66	-21,935.59
02:45 - 03:00	22.50	4,369.31	-24,577.37	14:45 - 15:00	22.40	4,100.08	-22,960.45
03:00 - 03:15	22.50	4,369.38	-24,577.76	15:00 - 15:15	21.30	4,369.35	-23,266.79
03:15 - 03:30	25.00	3,957.26	-24,732.88	15:15 - 15:30	22.50	3,942.67	-22,177.52
03:30 - 03:45	30.00	3,749.94	-28,124.55	15:30 - 15:45	23.80	3,784.13	-22,515.57
03:45 - 04:00	30.00	3,612.87	-27,096.53	15:45 - 16:00	23.80	3,820.18	-22,730.07
04:00 - 04:15	22.50	4,289.95	-24,130.97	16:00 - 16:15	21.30	4,359.14	-23,212.42
04:15 - 04:30	25.00	4,000.91	-25,005.69	16:15 - 16:30	21.30	4,369.46	-23,267.37
04:30 - 04:45	25.00	3,899.73	-24,373.31	16:30 - 16:45	22.30	4,489.31	-25,027.90
04:45 - 05:00	30.00	3,749.03	-28,117.73	16:45 - 17:00	24.50	3,942.32	-24,146.71
05:00 - 05:15	22.50	4,489.69	-25,254.51	17:00 - 17:15	29.00	2,438.74	-17,680.87
05:15 - 05:30	25.00	3,899.30	-24,370.63	17:15 - 17:30	29.00	2,249.35	-16,307.79
05:30 - 05:45	25.00	3,899.58	-24,372.38	17:30 - 17:45	29.00	2,249.95	-16,312.14
05:45 - 06:00	30.00	3,749.42	-28,120.65	17:45 - 18:00	29.00	2,249.34	-16,307.72
06:00 - 06:15	22.50	4,329.09	-24,351.13	18:00 - 18:15	26.00	2,997.24	-19,482.06
06:15 - 06:30	22.50	4,500.56	-25,315.65	18:15 - 18:30	23.00	3,899.71	-22,423.33
06:30 - 06:45	22.50	4,500.66	-25,316.21	18:30 - 18:45	21.50	4,600.43	-24,727.31
06:45 - 07:00	22.50	4,500.02	-25,312.61	18:45 - 19:00	21.50	4,369.13	-23,484.07
07:00 - 07:15	22.50	4,500.08	-25,312.95	19:00 - 19:15	21.50	4,400.50	-23,652.69
07:15 - 07:30	22.50	4,489.59	-25,253.94	19:15 - 19:30	21.50	4,369.37	-23,485.36
07:30 - 07:45	22.50	4,312.77	-24,259.33	19:30 - 19:45	21.50	4,489.12	-24,129.02
07:45 - 08:00	25.00	3,899.95	-24,374.69	19:45 - 20:00	21.50	4,500.47	-24,190.03
08:00 - 08:15	30.00	3,739.30	-28,044.75	20:00 - 20:15	21.30	4,500.68	-23,966.12
08:15 - 08:30	30.00	3,617.75	-27,133.13	20:15 - 20:30	20.00	4,789.92	-23,949.60
08:30 - 08:45	30.00	3,617.02	-27,127.65	20:30 - 20:45	20.00	4,998.86	-24,994.30
08:45 - 09:00	30.00	3,549.08	-26,618.10	20:45 - 21:00	20.00	4,930.67	-24,653.35
09:00 - 09:15	30.00	3,400.51	-25,503.83	21:00 - 21:15	20.00	5,200.62	-26,003.10
09:15 - 09:30	30.00	3,109.43	-23,320.73	21:15 - 21:30	20.00	5,499.29	-27,496.45
09:30 - 09:45	30.00	3,250.16	-24,376.20	21:30 - 21:45	20.00	5,500.92	-27,504.60
09:45 - 10:00	30.00	3,400.89	-25,506.68	21:45 - 22:00	20.00	5,499.90	-27,499.50
10:00 - 10:15	27.00	2,780.15	-18,766.01	22:00 - 22:15	20.00	4,800.19	-24,000.95
10:15 - 10:30	27.00	2,974.18	-20,075.72	22:15 - 22:30	20.00	4,866.90	-24,334.50
10:30 - 10:45	27.00	2,940.93	-19,851.28	22:30 - 22:45	20.00	5,499.01	-27,495.05
10:45 - 11:00	27.00	2,500.81	-16,880.47	22:45 - 23:00	20.00	4,890.90	-24,454.50
11:00 - 11:15	27.00	2,120.23	-14,311.55	23:00 - 23:15	20.00	5,499.08	-27,495.40
11:15 - 11:30	27.00	2,580.77	-17,420.20	23:15 - 23:30	20.00	4,843.53	-24,217.65
11:30 - 11:45	27.00	3,011.66	-20,328.71	23:30 - 23:45	20.00	4,789.38	-23,946.90
11:45 - 12:00	27.00	3,249.28	-21,932.64	23:45 - 24:00	21.30	4,322.88	-23,019.34
Total Trade (Buy + Sell) MWh					574.0750		-2,297,973.46



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 13-May-18	Delivery Date	: 14-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,534,387.22
•	Charges	
	> NLDC Application Fees	-9.51
	> CTU Transmission Charges	-100,478.32
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-45,439.60
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-11,359.90
	> IGST	-2,044.78
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,694,919.33

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 526).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	20.00	5,490.00	-27,450.00	12:00 - 12:15	22.80	4,300.43	-24,512.45
00:15 - 00:30	20.00	4,800.39	-24,001.95	12:15 - 12:30	22.80	4,300.36	-24,512.05
00:30 - 00:45	22.00	4,367.73	-24,022.52	12:30 - 12:45	22.80	4,300.19	-24,511.08
00:45 - 01:00	22.00	4,367.52	-24,021.36	12:45 - 13:00	25.50	3,999.50	-25,496.81
01:00 - 01:15	24.00	3,904.39	-23,426.34	13:00 - 13:15	27.00	3,497.94	-23,611.10
01:15 - 01:30	28.00	3,749.21	-26,244.47	13:15 - 13:30	23.50	4,000.58	-23,503.41
01:30 - 01:45	27.16	3,750.42	-25,465.35	13:30 - 13:45	23.50	4,000.34	-23,502.00
01:45 - 02:00	28.00	3,500.92	-24,506.44	13:45 - 14:00	21.80	4,367.38	-23,802.22
02:00 - 02:15	28.00	3,682.02	-25,774.14	14:00 - 14:15	20.82	4,700.55	-24,466.36
02:15 - 02:30	28.00	3,600.95	-25,206.65	14:15 - 14:30	20.00	4,799.85	-23,999.25
02:30 - 02:45	28.00	3,500.54	-24,503.78	14:30 - 14:45	20.00	4,799.59	-23,997.95
02:45 - 03:00	28.00	3,589.76	-25,128.32	14:45 - 15:00	20.00	4,889.72	-24,448.60
03:00 - 03:15	28.00	3,500.09	-24,500.63	15:00 - 15:15	20.00	5,500.15	-27,500.75
03:15 - 03:30	28.00	3,468.56	-24,279.92	15:15 - 15:30	20.00	5,500.50	-27,502.50
03:30 - 03:45	28.00	3,304.00	-23,128.00	15:30 - 15:45	20.00	5,500.69	-27,503.45
03:45 - 04:00	28.00	3,250.06	-22,750.42	15:45 - 16:00	20.00	5,500.96	-27,504.80
04:00 - 04:15	30.00	3,500.69	-26,255.18	16:00 - 16:15	20.00	5,800.44	-29,002.20
04:15 - 04:30	30.00	3,497.85	-26,233.88	16:15 - 16:30	20.00	5,800.17	-29,000.85
04:30 - 04:45	30.00	3,551.77	-26,638.28	16:30 - 16:45	20.00	5,750.76	-28,753.80
04:45 - 05:00	30.00	3,468.08	-26,010.60	16:45 - 17:00	20.00	5,100.93	-25,504.65
05:00 - 05:15	30.00	3,513.67	-26,352.53	17:00 - 17:15	21.80	4,649.86	-25,341.74
05:15 - 05:30	30.00	3,497.10	-26,228.25	17:15 - 17:30	21.80	4,367.56	-23,803.20
05:30 - 05:45	30.00	3,617.42	-27,130.65	17:30 - 17:45	21.80	4,400.48	-23,982.62
05:45 - 06:00	30.00	3,497.28	-26,229.60	17:45 - 18:00	21.80	4,225.55	-23,029.25
06:00 - 06:15	30.00	3,700.42	-27,753.15	18:00 - 18:15	29.00	3,700.37	-26,827.68
06:15 - 06:30	25.00	3,904.60	-24,403.75	18:15 - 18:30	20.00	5,250.96	-26,254.80
06:30 - 06:45	22.50	4,367.79	-24,568.82	18:30 - 18:45	20.00	5,489.06	-27,445.30
06:45 - 07:00	22.50	4,329.63	-24,354.17	18:45 - 19:00	20.00	5,533.57	-27,667.85
07:00 - 07:15	22.50	4,312.79	-24,259.44	19:00 - 19:15	20.00	5,700.65	-28,503.25
07:15 - 07:30	22.50	4,310.91	-24,248.87	19:15 - 19:30	20.00	5,500.22	-27,501.10
07:30 - 07:45	25.00	4,000.47	-25,002.94	19:30 - 19:45	20.00	5,700.93	-28,504.65
07:45 - 08:00	22.50	4,312.15	-24,255.84	19:45 - 20:00	20.00	6,500.15	-32,500.75
08:00 - 08:15	30.00	3,700.80	-27,756.00	20:00 - 20:15	20.00	6,495.67	-32,478.35
08:15 - 08:30	25.00	3,911.40	-24,446.25	20:15 - 20:30	20.00	6,500.30	-32,501.50
08:30 - 08:45	30.00	3,739.97	-28,049.78	20:30 - 20:45	20.00	6,500.33	-32,501.65
08:45 - 09:00	25.00	3,904.78	-24,404.88	20:45 - 21:00	20.00	6,500.19	-32,500.95
09:00 - 09:15	31.00	3,700.28	-28,677.17	21:00 - 21:15	20.00	5,400.65	-27,003.25
09:15 - 09:30	25.50	3,904.34	-24,890.17	21:15 - 21:30	20.00	5,250.18	-26,250.90
09:30 - 09:45	22.80	4,500.92	-25,655.24	21:30 - 21:45	20.00	5,499.64	-27,498.20
09:45 - 10:00	20.00	4,799.89	-23,999.45	21:45 - 22:00	20.00	5,499.47	-27,497.35
10:00 - 10:15	25.50	3,899.66	-24,860.33	22:00 - 22:15	22.00	4,649.98	-25,574.89
10:15 - 10:30	25.50	3,999.96	-25,499.75	22:15 - 22:30	20.00	6,500.22	-32,501.10
10:30 - 10:45	22.80	4,200.15	-23,940.86	22:30 - 22:45	20.00	6,500.62	-32,503.10
10:45 - 11:00	30.40	3,750.22	-28,501.67	22:45 - 23:00	20.00	6,500.40	-32,502.00
11:00 - 11:15	31.00	3,511.30	-27,212.58	23:00 - 23:15	20.00	6,500.68	-32,503.40
11:15 - 11:30	25.50	4,000.64	-25,504.08	23:15 - 23:30	20.00	6,500.12	-32,500.60
11:30 - 11:45	22.80	4,200.72	-23,944.10	23:30 - 23:45	20.00	5,999.90	-29,999.50
11:45 - 12:00	22.80	4,367.79	-24,896.40	23:45 - 24:00	20.00	5,499.42	-27,497.10
Total Trade (Buy + Sell) MWh					567.9950		-2,534,387.22

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 14-May-18	Delivery Date	: 15-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,465,872.15
•	Charges	
	> NLDC Application Fees	-8.99
	> CTU Transmission Charges	-108,564.42
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-49,096.40
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-12,274.10
	> IGST	-2,209.34
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,639,225.40

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 556).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	22.32	4,700.79	-26,230.41	12:00 - 12:15	24.30	4,300.16	-26,123.47
00:15 - 00:30	23.50	4,367.89	-25,661.35	12:15 - 12:30	25.40	4,100.50	-26,038.18
00:30 - 00:45	25.00	3,904.62	-24,403.88	12:30 - 12:45	26.50	3,999.72	-26,498.15
00:45 - 01:00	28.00	3,740.79	-26,185.53	12:45 - 13:00	26.50	4,050.63	-26,835.42
01:00 - 01:15	26.50	3,800.67	-25,179.44	13:00 - 13:15	29.00	3,469.00	-25,150.25
01:15 - 01:30	26.50	3,826.35	-25,349.57	13:15 - 13:30	29.00	3,497.61	-25,357.67
01:30 - 01:45	28.00	3,585.58	-25,099.06	13:30 - 13:45	29.00	3,599.12	-26,093.62
01:45 - 02:00	28.00	3,508.83	-24,561.81	13:45 - 14:00	25.50	3,899.13	-24,856.95
02:00 - 02:15	25.00	3,899.13	-24,369.56	14:00 - 14:15	27.30	3,820.65	-26,075.94
02:15 - 02:30	28.00	3,713.12	-25,991.84	14:15 - 14:30	29.00	3,702.05	-26,839.86
02:30 - 02:45	28.00	3,504.57	-24,531.99	14:30 - 14:45	25.50	3,999.18	-25,494.77
02:45 - 03:00	28.00	3,682.66	-25,778.62	14:45 - 15:00	23.80	4,125.83	-24,548.69
03:00 - 03:15	28.00	3,497.72	-24,484.04	15:00 - 15:15	23.30	4,367.52	-25,440.80
03:15 - 03:30	28.00	3,497.41	-24,481.87	15:15 - 15:30	23.30	4,401.63	-25,639.49
03:30 - 03:45	28.00	3,436.26	-24,053.82	15:30 - 15:45	23.30	4,400.39	-25,632.27
03:45 - 04:00	28.00	3,250.17	-22,751.19	15:45 - 16:00	23.30	4,367.90	-25,443.02
04:00 - 04:15	29.00	3,468.20	-25,144.45	16:00 - 16:15	23.30	4,367.93	-25,443.19
04:15 - 04:30	29.00	3,300.38	-23,927.76	16:15 - 16:30	23.30	4,405.42	-25,661.57
04:30 - 04:45	29.00	3,436.86	-24,917.24	16:30 - 16:45	23.30	4,457.58	-25,965.40
04:45 - 05:00	29.00	3,250.34	-23,564.97	16:45 - 17:00	23.30	4,367.50	-25,440.69
05:00 - 05:15	29.00	3,395.57	-24,617.88	17:00 - 17:15	23.30	4,489.59	-26,151.86
05:15 - 05:30	29.00	3,468.23	-25,144.67	17:15 - 17:30	23.30	4,300.91	-25,052.80
05:30 - 05:45	29.00	3,468.90	-25,149.53	17:30 - 17:45	24.50	3,899.68	-23,885.54
05:45 - 06:00	29.00	3,507.72	-25,430.97	17:45 - 18:00	27.00	3,339.99	-22,544.93
06:00 - 06:15	25.50	3,900.00	-24,862.50	18:00 - 18:15	29.00	3,339.06	-24,208.19
06:15 - 06:30	23.80	4,367.99	-25,989.54	18:15 - 18:30	29.00	3,599.58	-26,096.96
06:30 - 06:45	23.80	4,500.46	-26,777.74	18:30 - 18:45	27.30	3,800.90	-25,941.14
06:45 - 07:00	23.80	4,500.62	-26,778.69	18:45 - 19:00	25.50	3,899.35	-24,858.36
07:00 - 07:15	23.80	4,312.01	-25,656.46	19:00 - 19:15	23.80	4,489.70	-26,713.72
07:15 - 07:30	23.80	4,329.69	-25,761.66	19:15 - 19:30	23.80	4,649.93	-27,667.08
07:30 - 07:45	25.50	3,950.94	-25,187.24	19:30 - 19:45	22.00	5,499.02	-30,244.61
07:45 - 08:00	23.80	4,200.96	-24,995.71	19:45 - 20:00	22.00	5,040.73	-27,724.02
08:00 - 08:15	29.00	3,550.22	-25,739.10	20:00 - 20:15	22.00	5,100.15	-28,050.83
08:15 - 08:30	29.00	3,617.97	-26,230.28	20:15 - 20:30	22.00	5,050.01	-27,775.06
08:30 - 08:45	29.00	3,617.82	-26,229.20	20:30 - 20:45	22.00	5,089.92	-27,994.56
08:45 - 09:00	25.50	3,904.27	-24,889.72	20:45 - 21:00	22.00	4,999.37	-27,496.54
09:00 - 09:15	26.50	4,000.91	-26,506.03	21:00 - 21:15	22.00	4,716.44	-25,940.42
09:15 - 09:30	24.30	4,300.78	-26,127.24	21:15 - 21:30	22.00	4,799.04	-26,394.72
09:30 - 09:45	24.30	4,367.63	-26,533.35	21:30 - 21:45	22.00	4,932.53	-27,128.92
09:45 - 10:00	24.30	4,367.88	-26,534.87	21:45 - 22:00	22.00	4,799.70	-26,398.35
10:00 - 10:15	26.50	3,899.89	-25,836.77	22:00 - 22:15	23.50	4,367.27	-25,657.71
10:15 - 10:30	26.50	3,899.86	-25,836.57	22:15 - 22:30	23.50	4,300.44	-25,265.09
10:30 - 10:45	26.50	3,999.84	-26,498.94	22:30 - 22:45	23.50	4,367.41	-25,658.53
10:45 - 11:00	26.50	3,899.68	-25,835.38	22:45 - 23:00	25.00	4,099.48	-25,621.75
11:00 - 11:15	31.00	3,300.23	-25,576.78	23:00 - 23:15	23.50	4,367.30	-25,657.89
11:15 - 11:30	26.50	3,900.56	-25,841.21	23:15 - 23:30	25.00	4,099.69	-25,623.06
11:30 - 11:45	24.30	4,399.71	-26,728.24	23:30 - 23:45	23.50	4,199.37	-24,671.30
11:45 - 12:00	24.30	4,367.16	-26,530.50	23:45 - 24:00	25.00	3,899.79	-24,373.69
Total Trade (Buy + Sell) MWh					613.7050		-2,465,872.15



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 15-May-18	Delivery Date	: 16-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,193,477.08
•	Charges	
	> NLDC Application Fees	-9.14
	> CTU Transmission Charges	-96,269.42
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-43,536.20
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-10,884.05
	> IGST	-1,959.13
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,347,335.02

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 547).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	20.80	4,500.70	-23,403.64	12:00 - 12:15	27.65	3,750.61	-25,926.09
00:15 - 00:30	20.80	4,367.92	-22,713.18	12:15 - 12:30	26.80	3,820.06	-25,594.40
00:30 - 00:45	21.50	3,900.91	-20,967.39	12:30 - 12:45	29.00	3,584.27	-25,985.96
00:45 - 01:00	21.50	3,904.25	-20,985.34	12:45 - 13:00	29.00	3,706.03	-26,868.72
01:00 - 01:15	21.50	3,999.02	-21,494.73	13:00 - 13:15	25.00	3,497.41	-21,858.81
01:15 - 01:30	21.50	3,900.78	-20,966.69	13:15 - 13:30	25.00	3,497.96	-21,862.25
01:30 - 01:45	21.50	3,900.20	-20,963.58	13:30 - 13:45	25.00	3,511.41	-21,946.31
01:45 - 02:00	23.00	3,585.17	-20,614.73	13:45 - 14:00	22.50	3,899.34	-21,933.79
02:00 - 02:15	22.60	3,750.57	-21,190.72	14:00 - 14:15	22.50	4,052.92	-22,797.68
02:15 - 02:30	23.00	3,705.78	-21,308.24	14:15 - 14:30	21.52	4,100.82	-22,062.41
02:30 - 02:45	23.00	3,749.66	-21,560.55	14:30 - 14:45	21.30	4,450.27	-23,697.69
02:45 - 03:00	23.00	3,600.28	-20,701.61	14:45 - 15:00	21.30	4,367.32	-23,255.98
03:00 - 03:15	23.00	3,497.86	-20,112.70	15:00 - 15:15	21.00	4,600.53	-24,152.78
03:15 - 03:30	23.00	3,250.48	-18,690.26	15:15 - 15:30	20.00	5,000.65	-25,003.25
03:30 - 03:45	23.00	2,973.10	-17,095.33	15:30 - 15:45	20.00	5,089.94	-25,449.70
03:45 - 04:00	23.00	2,600.67	-14,953.85	15:45 - 16:00	20.00	5,100.11	-25,500.55
04:00 - 04:15	24.00	2,702.69	-16,216.14	16:00 - 16:15	20.00	5,100.07	-25,500.35
04:15 - 04:30	24.00	2,600.06	-15,600.36	16:15 - 16:30	20.00	5,100.11	-25,500.55
04:30 - 04:45	24.00	2,899.46	-17,396.76	16:30 - 16:45	20.00	5,089.82	-25,449.10
04:45 - 05:00	24.00	2,748.64	-16,491.84	16:45 - 17:00	21.00	4,649.63	-24,410.56
05:00 - 05:15	24.00	2,469.28	-14,815.68	17:00 - 17:15	21.00	4,367.91	-22,931.53
05:15 - 05:30	24.00	2,899.52	-17,397.12	17:15 - 17:30	21.00	4,389.47	-23,044.72
05:30 - 05:45	24.00	3,638.55	-21,831.30	17:30 - 17:45	21.00	4,330.88	-22,737.12
05:45 - 06:00	24.00	3,634.36	-21,806.16	17:45 - 18:00	24.00	3,708.56	-22,251.36
06:00 - 06:15	21.00	4,367.34	-22,928.54	18:00 - 18:15	26.00	2,999.51	-19,496.82
06:15 - 06:30	20.66	4,700.34	-24,277.26	18:15 - 18:30	26.00	3,400.92	-22,105.98
06:30 - 06:45	21.00	4,500.13	-23,625.68	18:30 - 18:45	21.50	4,367.39	-23,474.72
06:45 - 07:00	21.00	4,367.86	-22,931.27	18:45 - 19:00	21.50	4,500.72	-24,191.37
07:00 - 07:15	21.00	4,367.01	-22,926.80	19:00 - 19:15	21.21	4,700.20	-24,922.81
07:15 - 07:30	21.00	4,312.86	-22,642.52	19:15 - 19:30	20.00	4,800.52	-24,002.60
07:30 - 07:45	24.00	3,617.73	-21,706.38	19:30 - 19:45	20.00	4,799.28	-23,996.40
07:45 - 08:00	23.90	3,750.10	-22,406.85	19:45 - 20:00	20.00	4,799.73	-23,998.65
08:00 - 08:15	24.00	3,617.87	-21,707.22	20:00 - 20:15	20.00	4,799.33	-23,996.65
08:15 - 08:30	22.00	3,904.61	-21,475.36	20:15 - 20:30	20.00	4,784.09	-23,920.45
08:30 - 08:45	24.00	3,618.00	-21,708.00	20:30 - 20:45	20.00	4,799.04	-23,995.20
08:45 - 09:00	23.59	3,750.41	-22,118.04	20:45 - 21:00	20.00	4,799.40	-23,997.00
09:00 - 09:15	29.00	3,497.11	-25,354.05	21:00 - 21:15	20.00	4,753.66	-23,768.30
09:15 - 09:30	29.00	3,645.73	-26,431.54	21:15 - 21:30	20.00	4,800.46	-24,002.30
09:30 - 09:45	26.08	3,850.31	-25,104.02	21:30 - 21:45	20.00	4,960.22	-24,801.10
09:45 - 10:00	24.50	4,000.55	-24,503.37	21:45 - 22:00	20.00	4,900.97	-24,504.85
10:00 - 10:15	29.00	3,299.66	-23,922.54	22:00 - 22:15	21.00	4,389.57	-23,045.24
10:15 - 10:30	26.80	3,800.76	-25,465.09	22:15 - 22:30	20.00	5,000.83	-25,004.15
10:30 - 10:45	24.50	3,885.02	-23,795.75	22:30 - 22:45	20.00	5,089.96	-25,449.80
10:45 - 11:00	24.50	3,900.65	-23,891.48	22:45 - 23:00	20.00	5,400.01	-27,000.05
11:00 - 11:15	29.00	3,600.71	-26,105.15	23:00 - 23:15	20.00	5,400.01	-27,000.05
11:15 - 11:30	22.30	4,300.69	-23,976.35	23:15 - 23:30	20.00	5,089.89	-25,449.45
11:30 - 11:45	24.50	3,899.42	-23,883.95	23:30 - 23:45	20.00	4,703.25	-23,516.25
11:45 - 12:00	29.00	3,710.96	-26,904.46	23:45 - 24:00	21.00	4,389.66	-23,045.72
Total Trade (Buy + Sell) MWh					544.2025		-2,193,477.08

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 16-May-18	Delivery Date	: 17-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,228,088.65
•	Charges	
	> NLDC Application Fees	-9.51
	> CTU Transmission Charges	-88,449.12
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-39,999.60
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-9,999.90
	> IGST	-1,799.98
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,369,546.76

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 526).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	19.00	5,499.47	-26,122.48	12:00 - 12:15	21.50	4,367.63	-23,476.01
00:15 - 00:30	19.00	5,499.03	-26,120.39	12:15 - 12:30	21.50	4,600.08	-24,725.43
00:30 - 00:45	19.00	4,799.06	-22,795.54	12:30 - 12:45	21.50	4,499.18	-24,183.09
00:45 - 01:00	20.00	4,400.54	-22,002.70	12:45 - 13:00	21.50	4,367.28	-23,474.13
01:00 - 01:15	20.00	4,300.90	-21,504.50	13:00 - 13:15	22.00	4,039.03	-22,214.67
01:15 - 01:30	20.00	4,367.03	-21,835.15	13:15 - 13:30	22.00	4,052.03	-22,286.17
01:30 - 01:45	20.32	4,100.68	-20,831.45	13:30 - 13:45	22.00	4,052.87	-22,290.79
01:45 - 02:00	20.48	4,100.52	-20,994.66	13:45 - 14:00	22.00	4,066.52	-22,365.86
02:00 - 02:15	20.00	4,400.88	-22,004.40	14:00 - 14:15	20.50	4,600.48	-23,577.46
02:15 - 02:30	20.00	4,400.58	-22,002.90	14:15 - 14:30	20.50	4,206.71	-21,559.39
02:30 - 02:45	20.00	4,200.69	-21,003.45	14:30 - 14:45	20.50	4,500.57	-23,065.42
02:45 - 03:00	20.00	4,200.41	-21,002.05	14:45 - 15:00	19.80	4,700.46	-23,267.28
03:00 - 03:15	20.00	4,300.96	-21,504.80	15:00 - 15:15	20.04	4,700.31	-23,548.55
03:15 - 03:30	20.00	4,329.43	-21,647.15	15:15 - 15:30	19.00	5,000.66	-23,753.14
03:30 - 03:45	21.00	3,999.25	-20,996.06	15:30 - 15:45	19.00	5,089.59	-24,175.55
03:45 - 04:00	21.00	3,899.64	-20,473.11	15:45 - 16:00	19.00	5,100.25	-24,226.19
04:00 - 04:15	21.00	3,899.19	-20,470.75	16:00 - 16:15	19.00	5,250.10	-24,937.98
04:15 - 04:30	23.00	3,739.51	-21,502.18	16:15 - 16:30	19.00	5,250.36	-24,939.21
04:30 - 04:45	21.00	3,999.23	-20,995.96	16:30 - 16:45	19.00	5,250.22	-24,938.55
04:45 - 05:00	21.00	3,899.20	-20,470.80	16:45 - 17:00	19.00	5,100.43	-24,227.04
05:00 - 05:15	22.42	3,750.58	-21,022.00	17:00 - 17:15	19.00	4,799.47	-22,797.48
05:15 - 05:30	21.00	3,899.29	-20,471.27	17:15 - 17:30	19.00	5,000.29	-23,751.38
05:30 - 05:45	21.00	4,052.56	-21,275.94	17:30 - 17:45	20.50	4,600.51	-23,577.61
05:45 - 06:00	23.00	3,660.74	-21,049.26	17:45 - 18:00	22.00	4,000.84	-22,004.62
06:00 - 06:15	21.00	3,904.02	-20,496.11	18:00 - 18:15	27.00	3,400.22	-22,951.49
06:15 - 06:30	21.00	3,934.97	-20,658.59	18:15 - 18:30	27.00	3,499.27	-23,620.07
06:30 - 06:45	21.00	3,900.53	-20,477.78	18:30 - 18:45	23.00	3,999.47	-22,996.95
06:45 - 07:00	23.00	3,730.66	-21,451.30	18:45 - 19:00	23.00	3,999.67	-22,998.10
07:00 - 07:15	21.00	3,900.34	-20,476.79	19:00 - 19:15	21.70	4,100.65	-22,246.03
07:15 - 07:30	21.00	3,871.54	-20,325.59	19:15 - 19:30	19.00	4,799.74	-22,798.77
07:30 - 07:45	23.00	3,497.19	-20,108.84	19:30 - 19:45	19.00	5,499.00	-26,120.25
07:45 - 08:00	22.00	3,760.54	-20,682.97	19:45 - 20:00	19.00	5,500.43	-26,127.04
08:00 - 08:15	23.00	2,899.56	-16,672.47	20:00 - 20:15	19.00	5,500.25	-26,126.19
08:15 - 08:30	23.00	2,940.85	-16,909.89	20:15 - 20:30	19.00	5,500.39	-26,126.85
08:30 - 08:45	23.00	2,940.83	-16,909.77	20:30 - 20:45	19.00	5,500.18	-26,125.86
08:45 - 09:00	23.00	2,979.28	-17,130.86	20:45 - 21:00	19.00	5,500.17	-26,125.81
09:00 - 09:15	24.00	3,999.28	-23,995.68	21:00 - 21:15	19.00	5,389.50	-25,600.13
09:15 - 09:30	24.00	4,052.86	-24,317.16	21:15 - 21:30	19.00	5,499.88	-26,124.43
09:30 - 09:45	21.50	4,312.47	-23,179.53	21:30 - 21:45	19.00	5,500.72	-26,128.42
09:45 - 10:00	21.50	4,500.95	-24,192.61	21:45 - 22:00	19.00	5,700.31	-27,076.47
10:00 - 10:15	24.00	4,000.25	-24,001.50	22:00 - 22:15	19.00	5,389.09	-25,598.18
10:15 - 10:30	24.00	4,052.03	-24,312.18	22:15 - 22:30	19.00	6,200.10	-29,450.48
10:30 - 10:45	24.00	4,099.20	-24,595.20	22:30 - 22:45	19.00	6,000.88	-28,504.18
10:45 - 11:00	22.38	4,100.65	-22,943.14	22:45 - 23:00	19.00	6,400.72	-30,403.42
11:00 - 11:15	24.00	4,000.90	-24,005.40	23:00 - 23:15	19.00	6,400.24	-30,401.14
11:15 - 11:30	20.34	4,700.47	-23,901.89	23:15 - 23:30	19.00	6,000.84	-28,503.99
11:30 - 11:45	19.00	4,799.67	-22,798.43	23:30 - 23:45	19.00	5,700.67	-27,078.18
11:45 - 12:00	21.50	4,600.50	-24,727.69	23:45 - 24:00	19.00	5,499.57	-26,122.96
Total Trade (Buy + Sell) MWh					499.9950		-2,228,088.65

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 17-May-18	Delivery Date	: 18-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,297,027.24
•	Charges	
	> NLDC Application Fees	-10.29
	> CTU Transmission Charges	-82,684.39
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-37,392.60
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-9,348.15
	> IGST	-1,682.67
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,429,345.34

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 486).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	18.00	6,600.88	-29,703.96	12:00 - 12:15	27.00	3,500.09	-23,625.61
00:15 - 00:30	18.00	6,600.29	-29,701.31	12:15 - 12:30	22.50	3,999.03	-22,494.54
00:30 - 00:45	18.00	5,499.72	-24,748.74	12:30 - 12:45	22.50	4,000.45	-22,502.53
00:45 - 01:00	18.00	5,389.94	-24,254.73	12:45 - 13:00	20.30	4,600.69	-23,348.50
01:00 - 01:15	18.00	5,400.43	-24,301.94	13:00 - 13:15	19.00	4,600.39	-21,851.85
01:15 - 01:30	18.00	5,400.35	-24,301.58	13:15 - 13:30	19.00	4,682.78	-22,243.21
01:30 - 01:45	18.00	4,799.43	-21,597.44	13:30 - 13:45	19.00	4,500.01	-21,375.05
01:45 - 02:00	19.00	3,999.86	-18,999.34	13:45 - 14:00	19.00	4,682.54	-22,242.07
02:00 - 02:15	18.10	4,700.80	-21,271.12	14:00 - 14:15	18.00	4,990.00	-22,455.00
02:15 - 02:30	19.00	4,000.56	-19,002.66	14:15 - 14:30	18.00	4,889.89	-22,004.51
02:30 - 02:45	19.00	3,900.42	-18,527.00	14:30 - 14:45	18.00	4,989.87	-22,454.42
02:45 - 03:00	20.00	3,474.34	-17,371.70	14:45 - 15:00	18.00	5,389.22	-24,251.49
03:00 - 03:15	19.00	3,945.20	-18,739.70	15:00 - 15:15	18.00	5,500.83	-24,753.74
03:15 - 03:30	19.00	3,999.89	-18,999.48	15:15 - 15:30	18.00	5,750.89	-25,879.01
03:30 - 03:45	19.00	3,999.30	-18,996.68	15:30 - 15:45	18.00	6,100.02	-27,450.09
03:45 - 04:00	20.00	3,500.61	-17,503.05	15:45 - 16:00	18.00	6,100.13	-27,450.59
04:00 - 04:15	20.00	3,999.59	-19,997.95	16:00 - 16:15	18.00	6,300.23	-28,351.04
04:15 - 04:30	20.00	3,900.11	-19,500.55	16:15 - 16:30	18.00	6,300.10	-28,350.45
04:30 - 04:45	20.00	4,052.77	-20,263.85	16:30 - 16:45	18.00	5,499.94	-24,749.73
04:45 - 05:00	20.00	4,052.09	-20,260.45	16:45 - 17:00	18.00	5,499.66	-24,748.47
05:00 - 05:15	19.00	4,500.91	-21,379.32	17:00 - 17:15	18.00	4,989.63	-22,453.34
05:15 - 05:30	18.00	4,799.16	-21,596.22	17:15 - 17:30	18.00	4,989.14	-22,451.13
05:30 - 05:45	19.00	4,199.08	-19,945.63	17:30 - 17:45	18.00	4,799.80	-21,599.10
05:45 - 06:00	19.00	4,399.89	-20,899.48	17:45 - 18:00	18.00	4,799.56	-21,598.02
06:00 - 06:15	18.00	5,250.70	-23,628.15	18:00 - 18:15	21.00	3,904.17	-20,496.89
06:15 - 06:30	18.00	5,251.00	-23,629.50	18:15 - 18:30	19.50	4,499.10	-21,933.11
06:30 - 06:45	18.00	5,240.50	-23,582.25	18:30 - 18:45	18.00	5,400.18	-24,300.81
06:45 - 07:00	18.00	5,000.47	-22,502.12	18:45 - 19:00	18.00	5,600.56	-25,202.52
07:00 - 07:15	18.00	4,982.27	-22,420.22	19:00 - 19:15	18.00	5,700.28	-25,651.26
07:15 - 07:30	18.00	4,750.28	-21,376.26	19:15 - 19:30	18.00	5,900.87	-26,553.92
07:30 - 07:45	19.00	4,682.79	-22,243.25	19:30 - 19:45	18.00	6,463.56	-29,086.02
07:45 - 08:00	19.00	4,682.82	-22,243.40	19:45 - 20:00	18.00	5,992.01	-26,964.05
08:00 - 08:15	22.00	3,730.99	-20,520.45	20:00 - 20:15	18.00	6,500.23	-29,251.04
08:15 - 08:30	22.00	3,500.63	-19,253.47	20:15 - 20:30	18.00	6,500.20	-29,250.90
08:30 - 08:45	22.00	3,212.56	-17,669.08	20:30 - 20:45	18.00	6,500.17	-29,250.77
08:45 - 09:00	22.00	3,700.89	-20,354.90	20:45 - 21:00	18.00	6,500.13	-29,250.59
09:00 - 09:15	27.00	3,250.55	-21,941.21	21:00 - 21:15	18.00	6,500.07	-29,250.32
09:15 - 09:30	24.13	3,850.29	-23,226.87	21:15 - 21:30	18.00	6,500.14	-29,250.63
09:30 - 09:45	22.50	4,000.28	-22,501.58	21:30 - 21:45	18.00	6,500.50	-29,252.25
09:45 - 10:00	20.30	4,329.15	-21,970.44	21:45 - 22:00	18.00	6,500.99	-29,254.46
10:00 - 10:15	27.00	3,300.08	-22,275.54	22:00 - 22:15	18.00	6,500.74	-29,253.33
10:15 - 10:30	27.00	3,500.76	-23,630.13	22:15 - 22:30	18.00	7,200.11	-32,400.50
10:30 - 10:45	22.50	3,900.50	-21,940.31	22:30 - 22:45	18.00	7,200.41	-32,401.85
10:45 - 11:00	22.50	3,999.16	-22,495.28	22:45 - 23:00	18.00	7,500.47	-33,752.12
11:00 - 11:15	27.00	3,250.18	-21,938.72	23:00 - 23:15	18.00	7,400.54	-33,302.43
11:15 - 11:30	27.00	3,369.80	-22,746.15	23:15 - 23:30	18.00	7,100.45	-31,952.03
11:30 - 11:45	22.50	3,904.09	-21,960.51	23:30 - 23:45	18.00	6,800.13	-30,600.59
11:45 - 12:00	20.30	4,200.52	-21,317.64	23:45 - 24:00	18.00	6,500.05	-29,250.23
Total Trade (Buy + Sell) MWh					467.4075		-2,297,027.24

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 18-May-18	Delivery Date	: 19-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,606,629.16
•	Charges	
	> NLDC Application Fees	-9.71
	> CTU Transmission Charges	-96,670.10
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-43,717.40
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-10,929.35
	> IGST	-1,967.28
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,761,123.00

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 515).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	21.00	7,900.21	-41,476.10	12:00 - 12:15	28.00	3,249.56	-22,746.92
00:15 - 00:30	21.00	7,900.05	-41,475.26	12:15 - 12:30	28.00	4,052.23	-28,365.61
00:30 - 00:45	21.00	5,389.04	-28,292.46	12:30 - 12:45	28.00	4,052.45	-28,367.15
00:45 - 01:00	21.00	4,889.02	-25,667.36	12:45 - 13:00	25.78	4,200.32	-27,071.06
01:00 - 01:15	21.00	4,479.78	-23,518.85	13:00 - 13:15	21.00	4,300.57	-22,577.99
01:15 - 01:30	22.00	3,999.28	-21,996.04	13:15 - 13:30	22.09	4,200.46	-23,197.04
01:30 - 01:45	22.00	3,500.18	-19,250.99	13:30 - 13:45	21.00	4,502.70	-23,639.18
01:45 - 02:00	22.00	4,052.45	-22,288.48	13:45 - 14:00	21.00	4,818.18	-25,295.45
02:00 - 02:15	21.00	4,500.99	-23,630.20	14:00 - 14:15	21.00	4,818.25	-25,295.81
02:15 - 02:30	21.00	4,818.34	-25,296.29	14:15 - 14:30	21.00	4,799.16	-25,195.59
02:30 - 02:45	21.00	4,799.65	-25,198.16	14:30 - 14:45	21.00	4,412.26	-23,164.37
02:45 - 03:00	21.00	4,818.36	-25,296.39	14:45 - 15:00	21.00	4,818.55	-25,297.39
03:00 - 03:15	21.00	4,799.74	-25,198.64	15:00 - 15:15	21.00	4,889.84	-25,671.66
03:15 - 03:30	21.00	4,799.13	-25,195.43	15:15 - 15:30	21.00	5,502.43	-28,887.76
03:30 - 03:45	22.00	4,052.39	-22,288.15	15:30 - 15:45	21.00	4,889.27	-25,668.67
03:45 - 04:00	22.00	4,000.10	-22,000.55	15:45 - 16:00	21.00	4,989.85	-26,196.71
04:00 - 04:15	21.00	4,889.38	-25,669.25	16:00 - 16:15	21.00	5,799.95	-30,449.74
04:15 - 04:30	21.00	4,799.69	-25,198.37	16:15 - 16:30	21.00	5,799.47	-30,447.22
04:30 - 04:45	21.00	4,799.85	-25,199.21	16:30 - 16:45	21.00	5,389.20	-28,293.30
04:45 - 05:00	24.00	4,053.15	-24,318.90	16:45 - 17:00	21.00	4,989.69	-26,195.87
05:00 - 05:15	21.00	4,300.27	-22,576.42	17:00 - 17:15	21.00	4,250.20	-22,313.55
05:15 - 05:30	24.00	3,749.83	-22,498.98	17:15 - 17:30	24.00	4,182.31	-25,093.86
05:30 - 05:45	21.00	4,500.43	-23,627.26	17:30 - 17:45	24.00	3,789.24	-22,735.44
05:45 - 06:00	24.00	3,617.22	-21,703.32	17:45 - 18:00	24.00	3,999.13	-23,994.78
06:00 - 06:15	24.00	4,000.04	-24,000.24	18:00 - 18:15	24.00	3,295.85	-19,775.10
06:15 - 06:30	21.00	4,312.75	-22,641.94	18:15 - 18:30	24.00	3,500.97	-21,005.82
06:30 - 06:45	24.00	4,156.40	-24,938.40	18:30 - 18:45	21.00	5,300.40	-27,827.10
06:45 - 07:00	24.00	4,000.93	-24,005.58	18:45 - 19:00	21.00	6,308.67	-33,120.52
07:00 - 07:15	24.00	3,978.65	-23,871.90	19:00 - 19:15	21.00	6,423.51	-33,723.43
07:15 - 07:30	21.00	4,250.29	-22,314.02	19:15 - 19:30	21.00	6,441.52	-33,817.98
07:30 - 07:45	24.00	4,052.48	-24,314.88	19:30 - 19:45	21.00	5,799.38	-30,446.75
07:45 - 08:00	24.00	3,749.74	-22,498.44	19:45 - 20:00	21.00	5,799.67	-30,448.27
08:00 - 08:15	24.00	2,899.28	-17,395.68	20:00 - 20:15	21.00	6,908.32	-36,268.68
08:15 - 08:30	24.00	3,212.87	-19,277.22	20:15 - 20:30	21.00	6,908.48	-36,269.52
08:30 - 08:45	24.00	3,480.22	-20,881.32	20:30 - 20:45	21.00	6,909.03	-36,272.41
08:45 - 09:00	24.00	3,950.17	-23,701.02	20:45 - 21:00	21.00	6,100.32	-32,026.68
09:00 - 09:15	28.00	3,700.52	-25,903.64	21:00 - 21:15	21.00	6,393.28	-33,564.72
09:15 - 09:30	28.00	3,700.51	-25,903.57	21:15 - 21:30	21.00	6,917.32	-36,315.93
09:30 - 09:45	28.00	4,000.72	-28,005.04	21:30 - 21:45	21.00	6,936.22	-36,415.16
09:45 - 10:00	28.00	4,052.89	-28,370.23	21:45 - 22:00	21.00	6,946.28	-36,467.97
10:00 - 10:15	28.00	3,249.04	-22,743.28	22:00 - 22:15	21.00	6,999.45	-36,747.11
10:15 - 10:30	28.00	3,250.84	-22,755.88	22:15 - 22:30	21.00	8,500.01	-44,625.05
10:30 - 10:45	28.00	3,660.46	-25,623.22	22:30 - 22:45	21.00	8,500.35	-44,626.84
10:45 - 11:00	28.00	3,249.48	-22,746.36	22:45 - 23:00	21.00	8,500.78	-44,629.10
11:00 - 11:15	28.00	2,999.15	-20,994.05	23:00 - 23:15	21.00	8,450.90	-44,367.23
11:15 - 11:30	28.00	2,960.48	-20,723.36	23:15 - 23:30	21.00	6,999.77	-36,748.79
11:30 - 11:45	28.00	2,999.73	-20,998.11	23:30 - 23:45	21.00	5,799.41	-30,446.90
11:45 - 12:00	28.00	3,249.54	-22,746.78	23:45 - 24:00	21.00	5,389.49	-28,294.82
Total Trade (Buy + Sell) MWh					546.4675		-2,606,629.16



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 19-May-18	Delivery Date	: 20-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-1,695,368.76
•	Charges	
	> NLDC Application Fees	-10.02
	> CTU Transmission Charges	-55,458.15
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-25,080.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-6,270.00
	> IGST	-1,128.60
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-1,784,515.53

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 499).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	12.00	9,450.24	-28,350.72	12:00 - 12:15	12.00	4,250.51	-12,751.53
00:15 - 00:30	12.00	9,200.77	-27,602.31	12:15 - 12:30	12.00	4,499.21	-13,497.63
00:30 - 00:45	12.00	7,235.84	-21,707.52	12:30 - 12:45	12.00	4,499.51	-13,498.53
00:45 - 01:00	12.00	7,217.72	-21,653.16	12:45 - 13:00	12.00	4,500.63	-13,501.89
01:00 - 01:15	12.00	6,700.51	-20,101.53	13:00 - 13:15	12.32	4,200.84	-12,938.59
01:15 - 01:30	12.00	6,500.14	-19,500.42	13:15 - 13:30	12.00	4,208.40	-12,625.20
01:30 - 01:45	12.00	6,000.14	-18,000.42	13:30 - 13:45	12.68	4,200.66	-13,316.09
01:45 - 02:00	12.00	5,827.57	-17,482.71	13:45 - 14:00	14.00	4,160.56	-14,561.96
02:00 - 02:15	12.00	4,899.68	-14,699.04	14:00 - 14:15	14.00	4,052.62	-14,184.17
02:15 - 02:30	12.00	4,989.92	-14,969.76	14:15 - 14:30	12.00	4,499.57	-13,498.71
02:30 - 02:45	12.00	4,899.62	-14,698.86	14:30 - 14:45	12.00	4,899.75	-14,699.25
02:45 - 03:00	12.00	4,899.43	-14,698.29	14:45 - 15:00	12.00	5,389.99	-16,169.97
03:00 - 03:15	12.00	4,989.96	-14,969.88	15:00 - 15:15	12.00	5,249.98	-15,749.94
03:15 - 03:30	12.00	4,799.68	-14,399.04	15:15 - 15:30	12.00	5,999.39	-17,998.17
03:30 - 03:45	12.00	4,300.16	-12,900.48	15:30 - 15:45	12.00	6,499.68	-19,499.04
03:45 - 04:00	15.00	3,904.68	-14,642.55	15:45 - 16:00	12.00	7,500.05	-22,500.15
04:00 - 04:15	12.00	6,800.11	-20,400.33	16:00 - 16:15	12.00	7,800.97	-23,402.91
04:15 - 04:30	12.00	4,889.50	-14,668.50	16:15 - 16:30	12.00	7,800.72	-23,402.16
04:30 - 04:45	12.00	6,393.37	-19,180.11	16:30 - 16:45	12.00	5,249.48	-15,748.44
04:45 - 05:00	12.00	6,100.30	-18,300.90	16:45 - 17:00	12.00	4,499.96	-13,499.88
05:00 - 05:15	12.00	5,400.90	-16,202.70	17:00 - 17:15	12.00	4,499.27	-13,497.81
05:15 - 05:30	12.00	6,250.17	-18,750.51	17:15 - 17:30	12.00	4,499.19	-13,497.57
05:30 - 05:45	12.00	4,989.45	-14,968.35	17:30 - 17:45	15.00	4,000.78	-15,002.93
05:45 - 06:00	12.00	6,250.25	-18,750.75	17:45 - 18:00	15.00	3,930.54	-14,739.53
06:00 - 06:15	12.00	6,500.69	-19,502.07	18:00 - 18:15	15.00	2,239.90	-8,399.63
06:15 - 06:30	12.00	7,000.12	-21,000.36	18:15 - 18:30	15.00	2,886.27	-10,823.51
06:30 - 06:45	12.00	6,750.46	-20,251.38	18:30 - 18:45	12.00	4,800.36	-14,401.08
06:45 - 07:00	12.00	6,500.10	-19,500.30	18:45 - 19:00	12.00	6,393.62	-19,180.86
07:00 - 07:15	12.00	6,500.33	-19,500.99	19:00 - 19:15	12.00	4,989.63	-14,968.89
07:15 - 07:30	12.00	5,249.81	-15,749.43	19:15 - 19:30	12.00	5,000.81	-15,002.43
07:30 - 07:45	12.00	4,899.75	-14,699.25	19:30 - 19:45	12.00	4,800.49	-14,401.47
07:45 - 08:00	12.00	4,499.84	-13,499.52	19:45 - 20:00	12.00	5,100.93	-15,302.79
08:00 - 08:15	16.00	4,052.91	-16,211.64	20:00 - 20:15	12.00	5,389.99	-16,169.97
08:15 - 08:30	16.00	3,999.34	-15,997.36	20:15 - 20:30	12.00	5,533.14	-16,599.42
08:30 - 08:45	16.00	4,052.42	-16,209.68	20:30 - 20:45	12.00	5,500.97	-16,502.91
08:45 - 09:00	16.00	3,850.84	-15,403.36	20:45 - 21:00	12.00	5,453.84	-16,361.52
09:00 - 09:15	18.00	3,911.72	-17,602.74	21:00 - 21:15	12.00	6,393.90	-19,181.70
09:15 - 09:30	18.00	4,000.21	-18,000.95	21:15 - 21:30	12.00	8,000.33	-24,000.99
09:30 - 09:45	18.00	4,000.68	-18,003.06	21:30 - 21:45	12.00	8,000.51	-24,001.53
09:45 - 10:00	18.00	4,052.50	-18,236.25	21:45 - 22:00	12.00	8,500.04	-25,500.12
10:00 - 10:15	18.00	3,357.64	-15,109.38	22:00 - 22:15	12.00	8,500.15	-25,500.45
10:15 - 10:30	18.00	3,500.43	-15,751.94	22:15 - 22:30	12.00	8,501.00	-25,503.00
10:30 - 10:45	18.00	3,600.17	-16,200.77	22:30 - 22:45	12.00	9,500.72	-28,502.16
10:45 - 11:00	18.00	3,500.89	-15,754.01	22:45 - 23:00	12.00	10,000.03	-30,000.09
11:00 - 11:15	18.00	3,400.05	-15,300.23	23:00 - 23:15	12.00	10,000.45	-30,001.35
11:15 - 11:30	18.00	3,500.16	-15,750.72	23:15 - 23:30	12.00	8,600.89	-25,802.67
11:30 - 11:45	18.00	4,052.83	-18,237.74	23:30 - 23:45	12.00	8,300.94	-24,902.82
11:45 - 12:00	12.00	4,500.34	-13,501.02	23:45 - 24:00	12.00	8,000.80	-24,002.40
Total Trade (Buy + Sell) MWh					313.5000		-1,695,368.76

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 20-May-18	Delivery Date	: 21-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,136,379.13
•	Charges	
	> NLDC Application Fees	-10.80
	> CTU Transmission Charges	-63,197.53
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-28,580.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-7,145.00
	> IGST	-1,286.10
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,237,798.56

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 463).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	14.00	5,389.50	-18,863.25	12:00 - 12:15	14.00	6,499.02	-22,746.57
00:15 - 00:30	14.00	4,989.47	-17,463.15	12:15 - 12:30	14.00	6,850.61	-23,977.14
00:30 - 00:45	14.00	4,670.52	-16,346.82	12:30 - 12:45	14.00	4,989.39	-17,462.87
00:45 - 01:00	14.00	4,249.39	-14,872.87	12:45 - 13:00	14.00	4,670.64	-16,347.24
01:00 - 01:15	16.00	4,102.62	-16,410.48	13:00 - 13:15	14.00	4,670.69	-16,347.42
01:15 - 01:30	14.00	4,332.79	-15,164.77	13:15 - 13:30	14.00	5,300.04	-18,550.14
01:30 - 01:45	16.00	3,921.13	-15,684.52	13:30 - 13:45	14.00	5,600.61	-19,602.14
01:45 - 02:00	16.00	3,600.65	-14,402.60	13:45 - 14:00	14.00	6,750.15	-23,625.53
02:00 - 02:15	14.00	4,670.85	-16,347.98	14:00 - 14:15	14.00	6,750.37	-23,626.30
02:15 - 02:30	14.00	4,670.55	-16,346.93	14:15 - 14:30	14.00	7,000.67	-24,502.35
02:30 - 02:45	14.00	4,899.36	-17,147.76	14:30 - 14:45	14.00	7,500.61	-26,252.14
02:45 - 03:00	14.00	4,889.63	-17,113.71	14:45 - 15:00	14.00	7,950.34	-27,826.19
03:00 - 03:15	14.00	4,670.38	-16,346.33	15:00 - 15:15	14.00	7,765.59	-27,179.57
03:15 - 03:30	14.00	4,670.03	-16,345.11	15:15 - 15:30	14.00	8,500.49	-29,751.72
03:30 - 03:45	16.00	4,000.82	-16,003.28	15:30 - 15:45	14.00	9,000.04	-31,500.14
03:45 - 04:00	16.00	3,899.25	-15,597.00	15:45 - 16:00	14.00	9,500.13	-33,250.46
04:00 - 04:15	19.00	3,739.86	-17,764.34	16:00 - 16:15	14.00	9,450.54	-33,076.89
04:15 - 04:30	19.00	3,494.85	-16,600.54	16:15 - 16:30	14.00	9,400.92	-32,903.22
04:30 - 04:45	19.00	4,146.91	-19,697.82	16:30 - 16:45	14.00	8,415.64	-29,454.74
04:45 - 05:00	14.00	4,670.42	-16,346.47	16:45 - 17:00	14.00	8,200.15	-28,700.53
05:00 - 05:15	14.00	4,670.48	-16,346.68	17:00 - 17:15	14.00	8,400.65	-29,402.28
05:15 - 05:30	14.00	4,670.12	-16,345.42	17:15 - 17:30	14.00	8,500.02	-29,750.07
05:30 - 05:45	14.00	5,403.75	-18,913.13	17:30 - 17:45	14.00	6,850.86	-23,978.01
05:45 - 06:00	14.00	5,249.60	-18,373.60	17:45 - 18:00	14.00	6,850.12	-23,975.42
06:00 - 06:15	14.00	5,389.06	-18,861.71	18:00 - 18:15	14.00	4,750.87	-16,628.05
06:15 - 06:30	14.00	5,453.64	-19,087.74	18:15 - 18:30	14.00	5,500.01	-19,250.04
06:30 - 06:45	14.00	6,850.27	-23,975.95	18:30 - 18:45	14.00	5,925.07	-20,737.75
06:45 - 07:00	14.00	5,389.96	-18,864.86	18:45 - 19:00	14.00	6,830.49	-23,906.72
07:00 - 07:15	14.00	5,250.91	-18,378.19	19:00 - 19:15	14.00	6,851.38	-23,979.83
07:15 - 07:30	14.00	5,000.53	-17,501.86	19:15 - 19:30	14.00	6,871.25	-24,049.38
07:30 - 07:45	14.00	4,670.54	-16,346.89	19:30 - 19:45	14.00	6,877.48	-24,071.18
07:45 - 08:00	14.00	4,500.81	-15,752.84	19:45 - 20:00	14.00	6,920.01	-24,220.04
08:00 - 08:15	19.00	3,700.61	-17,577.90	20:00 - 20:15	14.00	7,346.55	-25,712.93
08:15 - 08:30	19.00	3,899.23	-18,521.34	20:15 - 20:30	14.00	7,342.82	-25,699.87
08:30 - 08:45	19.00	3,719.25	-17,666.44	20:30 - 20:45	14.00	7,337.85	-25,682.48
08:45 - 09:00	19.00	3,899.92	-18,524.62	20:45 - 21:00	14.00	6,934.46	-24,270.61
09:00 - 09:15	24.00	3,979.34	-23,876.04	21:00 - 21:15	14.00	6,941.26	-24,294.41
09:15 - 09:30	24.00	4,046.80	-24,280.80	21:15 - 21:30	14.00	8,432.01	-29,512.04
09:30 - 09:45	14.00	4,670.29	-16,346.02	21:30 - 21:45	14.00	8,468.44	-29,639.54
09:45 - 10:00	14.00	4,670.56	-16,346.96	21:45 - 22:00	14.00	8,975.61	-31,414.64
10:00 - 10:15	24.00	4,046.77	-24,280.62	22:00 - 22:15	14.00	8,968.62	-31,390.17
10:15 - 10:30	24.00	4,149.06	-24,894.36	22:15 - 22:30	14.00	8,974.70	-31,411.45
10:30 - 10:45	14.00	4,272.24	-14,952.84	22:30 - 22:45	14.00	9,960.17	-34,860.60
10:45 - 11:00	14.00	4,329.91	-15,154.69	22:45 - 23:00	14.00	10,462.74	-36,619.59
11:00 - 11:15	14.00	4,500.87	-15,753.05	23:00 - 23:15	14.00	11,001.14	-38,503.99
11:15 - 11:30	14.00	4,670.70	-16,347.45	23:15 - 23:30	14.00	9,500.97	-33,253.40
11:30 - 11:45	14.00	5,389.40	-18,862.90	23:30 - 23:45	14.00	9,500.72	-33,252.52
11:45 - 12:00	14.00	6,850.49	-23,976.72	23:45 - 24:00	14.00	9,500.48	-33,251.68
Total Trade (Buy + Sell) MWh					357.2500		-2,136,379.13



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 21-May-18	Delivery Date	: 22-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-2,082,551.27
•	Charges	
	> NLDC Application Fees	-10.10
	> CTU Transmission Charges	-63,257.23
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-28,607.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-7,151.75
	> IGST	-1,287.32
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-2,184,064.67

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 495).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	14.00	9,500.12	-33,250.42	12:00 - 12:15	16.90	4,200.59	-17,747.49
00:15 - 00:30	14.00	9,500.02	-33,250.07	12:15 - 12:30	14.00	4,240.17	-14,840.60
00:30 - 00:45	14.00	5,389.58	-18,863.53	12:30 - 12:45	21.00	3,945.00	-20,711.25
00:45 - 01:00	14.00	5,101.18	-17,854.13	12:45 - 13:00	21.00	3,995.25	-20,975.06
01:00 - 01:15	14.00	5,499.79	-19,249.27	13:00 - 13:15	16.00	3,739.21	-14,956.84
01:15 - 01:30	14.00	6,986.19	-24,451.67	13:15 - 13:30	16.00	4,000.05	-16,000.20
01:30 - 01:45	14.00	4,899.06	-17,146.71	13:30 - 13:45	14.00	4,331.12	-15,158.92
01:45 - 02:00	14.00	4,670.23	-16,345.81	13:45 - 14:00	14.00	4,749.17	-16,622.10
02:00 - 02:15	14.00	5,389.04	-18,861.64	14:00 - 14:15	14.00	7,173.76	-25,108.16
02:15 - 02:30	14.00	4,989.22	-17,462.27	14:15 - 14:30	14.00	7,464.00	-26,124.00
02:30 - 02:45	14.00	4,899.20	-17,147.20	14:30 - 14:45	14.00	8,500.18	-29,750.63
02:45 - 03:00	14.00	4,670.64	-16,347.24	14:45 - 15:00	14.00	9,450.43	-32,076.51
03:00 - 03:15	14.00	4,749.22	-16,622.27	15:00 - 15:15	14.00	9,300.89	-32,553.12
03:15 - 03:30	14.00	4,499.89	-15,749.62	15:15 - 15:30	14.00	9,500.76	-33,252.66
03:30 - 03:45	14.00	4,499.76	-15,749.16	15:30 - 15:45	14.00	10,000.30	-35,001.05
03:45 - 04:00	14.00	4,499.54	-15,748.39	15:45 - 16:00	14.00	10,500.30	-36,751.05
04:00 - 04:15	14.00	4,499.76	-15,749.16	16:00 - 16:15	14.00	9,929.46	-34,753.11
04:15 - 04:30	14.00	4,499.54	-15,748.39	16:15 - 16:30	14.00	9,871.72	-34,551.02
04:30 - 04:45	14.00	4,499.20	-15,747.20	16:30 - 16:45	14.00	9,500.28	-33,250.98
04:45 - 05:00	17.00	3,983.22	-16,928.69	16:45 - 17:00	14.00	8,699.13	-30,446.96
05:00 - 05:15	17.00	4,000.08	-17,000.34	17:00 - 17:15	14.00	8,868.42	-31,039.47
05:15 - 05:30	17.00	3,500.02	-14,875.09	17:15 - 17:30	14.00	8,969.11	-31,391.89
05:30 - 05:45	17.00	4,000.02	-17,000.09	17:30 - 17:45	14.00	7,312.01	-25,592.04
05:45 - 06:00	17.00	3,291.17	-13,987.47	17:45 - 18:00	14.00	7,280.02	-25,480.07
06:00 - 06:15	17.00	4,000.44	-17,001.87	18:00 - 18:15	14.00	5,171.49	-18,100.22
06:15 - 06:30	14.00	4,283.08	-14,990.78	18:15 - 18:30	14.00	4,600.35	-16,101.23
06:30 - 06:45	14.00	4,300.62	-15,052.17	18:30 - 18:45	14.00	4,500.94	-15,753.29
06:45 - 07:00	14.00	4,210.07	-14,735.25	18:45 - 19:00	14.00	4,989.36	-17,462.76
07:00 - 07:15	14.00	4,300.59	-15,052.07	19:00 - 19:15	14.00	4,955.28	-17,343.48
07:15 - 07:30	14.00	4,500.14	-15,750.49	19:15 - 19:30	14.00	5,150.68	-18,027.38
07:30 - 07:45	14.00	4,670.49	-16,346.72	19:30 - 19:45	14.00	5,500.42	-19,251.47
07:45 - 08:00	15.53	4,200.49	-16,308.40	19:45 - 20:00	14.00	7,349.08	-25,721.78
08:00 - 08:15	17.00	3,406.70	-14,478.48	20:00 - 20:15	14.00	7,784.89	-27,247.12
08:15 - 08:30	17.00	3,500.99	-14,879.21	20:15 - 20:30	14.00	7,784.77	-27,246.70
08:30 - 08:45	17.00	2,699.99	-11,474.96	20:30 - 20:45	14.00	7,782.54	-27,238.89
08:45 - 09:00	17.00	2,899.89	-12,324.53	20:45 - 21:00	14.00	7,369.36	-25,792.76
09:00 - 09:15	21.00	2,899.26	-15,221.12	21:00 - 21:15	14.00	7,351.08	-25,728.78
09:15 - 09:30	21.00	3,660.93	-19,219.88	21:15 - 21:30	14.00	8,000.45	-28,001.58
09:30 - 09:45	14.00	4,670.80	-16,347.80	21:30 - 21:45	14.00	8,890.61	-31,117.14
09:45 - 10:00	14.00	4,749.72	-16,624.02	21:45 - 22:00	14.00	9,391.15	-32,869.03
10:00 - 10:15	21.00	3,800.25	-19,951.31	22:00 - 22:15	14.00	5,389.82	-18,864.37
10:15 - 10:30	21.00	4,052.45	-21,275.36	22:15 - 22:30	14.00	5,499.77	-19,249.20
10:30 - 10:45	14.00	4,749.19	-16,622.17	22:30 - 22:45	14.00	9,500.35	-33,251.23
10:45 - 11:00	14.00	4,989.66	-17,463.81	22:45 - 23:00	14.00	9,500.64	-33,252.24
11:00 - 11:15	14.00	4,300.08	-15,050.28	23:00 - 23:15	14.00	11,409.05	-39,931.68
11:15 - 11:30	14.00	4,400.34	-15,401.19	23:15 - 23:30	14.00	9,908.89	-34,681.12
11:30 - 11:45	14.00	4,300.87	-15,053.05	23:30 - 23:45	14.00	9,500.93	-33,253.26
11:45 - 12:00	19.92	4,200.15	-20,916.75	23:45 - 24:00	14.00	9,500.58	-33,252.03
Total Trade (Buy + Sell) MWh					357.5875	-2,082,551.27	

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 22-May-18	Delivery Date	: 23-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-567,376.46
•	Charges	
	> NLDC Application Fees	-10.10
	> CTU Transmission Charges	-24,766.00
	> NLDC Scheduling & Operating Charges - Buy	-140.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-11,200.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-2,800.00
	> IGST	-504.00
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-607,796.56

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 495).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	0.00	9,878.40	0.00	12:00 - 12:15	0.00	4,670.13	0.00
00:15 - 00:30	0.00	9,500.88	0.00	12:15 - 12:30	0.00	4,670.21	0.00
00:30 - 00:45	0.00	8,500.09	0.00	12:30 - 12:45	0.00	4,670.20	0.00
00:45 - 01:00	0.00	7,660.57	0.00	12:45 - 13:00	0.00	4,670.35	0.00
01:00 - 01:15	0.00	7,750.05	0.00	13:00 - 13:15	0.00	4,670.29	0.00
01:15 - 01:30	0.00	7,413.50	0.00	13:15 - 13:30	0.00	4,749.06	0.00
01:30 - 01:45	0.00	4,670.27	0.00	13:30 - 13:45	0.00	5,000.88	0.00
01:45 - 02:00	0.00	4,249.73	0.00	13:45 - 14:00	0.00	5,499.03	0.00
02:00 - 02:15	0.00	4,899.67	0.00	14:00 - 14:15	0.00	5,189.42	0.00
02:15 - 02:30	0.00	6,985.82	0.00	14:15 - 14:30	0.00	7,450.94	0.00
02:30 - 02:45	0.00	7,000.19	0.00	14:30 - 14:45	0.00	9,500.49	0.00
02:45 - 03:00	0.00	7,000.04	0.00	14:45 - 15:00	0.00	9,500.66	0.00
03:00 - 03:15	0.00	7,000.41	0.00	15:00 - 15:15	0.00	9,500.87	0.00
03:15 - 03:30	0.00	7,000.14	0.00	15:15 - 15:30	0.00	9,500.95	0.00
03:30 - 03:45	0.00	4,670.23	0.00	15:30 - 15:45	0.00	9,500.93	0.00
03:45 - 04:00	0.00	4,489.06	0.00	15:45 - 16:00	0.00	9,500.99	0.00
04:00 - 04:15	28.00	4,670.68	-32,694.76	16:00 - 16:15	0.00	10,325.22	0.00
04:15 - 04:30	28.00	4,670.34	-32,692.38	16:15 - 16:30	0.00	10,252.36	0.00
04:30 - 04:45	28.00	4,670.16	-32,691.12	16:30 - 16:45	0.00	9,866.85	0.00
04:45 - 05:00	28.00	3,957.34	-27,701.38	16:45 - 17:00	0.00	9,119.46	0.00
05:00 - 05:15	28.00	3,617.48	-25,322.36	17:00 - 17:15	0.00	6,999.56	0.00
05:15 - 05:30	28.00	3,511.68	-24,581.76	17:15 - 17:30	0.00	6,500.25	0.00
05:30 - 05:45	28.00	3,999.54	-27,996.78	17:30 - 17:45	0.00	6,999.77	0.00
05:45 - 06:00	28.00	3,966.41	-27,764.87	17:45 - 18:00	0.00	6,999.26	0.00
06:00 - 06:15	28.00	4,670.25	-32,691.75	18:00 - 18:15	0.00	4,670.57	0.00
06:15 - 06:30	28.00	4,670.81	-32,695.67	18:15 - 18:30	0.00	4,249.68	0.00
06:30 - 06:45	28.00	4,670.37	-32,692.59	18:30 - 18:45	0.00	4,312.95	0.00
06:45 - 07:00	28.00	4,499.08	-31,493.56	18:45 - 19:00	0.00	4,670.32	0.00
07:00 - 07:15	28.00	4,400.78	-30,805.46	19:00 - 19:15	0.00	4,670.77	0.00
07:15 - 07:30	28.00	4,600.47	-32,203.29	19:15 - 19:30	0.00	4,999.96	0.00
07:30 - 07:45	28.00	4,150.04	-29,050.28	19:30 - 19:45	0.00	5,800.19	0.00
07:45 - 08:00	28.00	4,046.45	-28,325.15	19:45 - 20:00	0.00	7,705.58	0.00
08:00 - 08:15	28.00	3,500.12	-24,500.84	20:00 - 20:15	0.00	8,000.40	0.00
08:15 - 08:30	28.00	3,500.26	-24,501.82	20:15 - 20:30	0.00	8,000.33	0.00
08:30 - 08:45	28.00	2,559.08	-17,913.56	20:30 - 20:45	0.00	8,000.15	0.00
08:45 - 09:00	28.00	2,722.44	-19,057.08	20:45 - 21:00	0.00	7,000.28	0.00
09:00 - 09:15	0.00	3,778.57	0.00	21:00 - 21:15	0.00	6,985.98	0.00
09:15 - 09:30	0.00	3,982.59	0.00	21:15 - 21:30	0.00	5,250.25	0.00
09:30 - 09:45	0.00	4,272.67	0.00	21:30 - 21:45	0.00	5,630.37	0.00
09:45 - 10:00	0.00	4,499.55	0.00	21:45 - 22:00	0.00	5,630.54	0.00
10:00 - 10:15	0.00	4,046.68	0.00	22:00 - 22:15	0.00	6,999.57	0.00
10:15 - 10:30	0.00	4,203.57	0.00	22:15 - 22:30	0.00	6,999.35	0.00
10:30 - 10:45	0.00	4,300.80	0.00	22:30 - 22:45	0.00	6,985.42	0.00
10:45 - 11:00	0.00	4,670.38	0.00	22:45 - 23:00	0.00	6,999.06	0.00
11:00 - 11:15	0.00	4,499.27	0.00	23:00 - 23:15	0.00	9,500.50	0.00
11:15 - 11:30	0.00	4,500.44	0.00	23:15 - 23:30	0.00	9,500.43	0.00
11:30 - 11:45	0.00	4,499.22	0.00	23:30 - 23:45	0.00	9,500.27	0.00
11:45 - 12:00	0.00	4,670.07	0.00	23:45 - 24:00	0.00	8,700.37	0.00
Total Trade (Buy + Sell) MWh					140.0000		-567,376.46

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 24-May-18	Delivery Date	: 25-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-367,780.41
•	Charges	
	> NLDC Application Fees	-9.14
	> CTU Transmission Charges	-16,982.40
	> NLDC Scheduling & Operating Charges - Buy	-96.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-7,680.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-1,920.00
	> IGST	-345.60
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-395,813.55

Remarks :

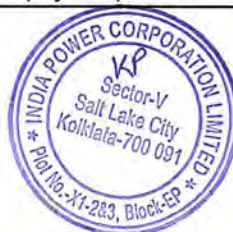
- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 547).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	0.00	7,500.79	0.00	12:00 - 12:15	0.00	4,649.78	0.00
00:15 - 00:30	0.00	7,241.19	0.00	12:15 - 12:30	0.00	4,999.14	0.00
00:30 - 00:45	0.00	6,179.29	0.00	12:30 - 12:45	0.00	5,100.94	0.00
00:45 - 01:00	0.00	6,163.27	0.00	12:45 - 13:00	0.00	5,189.74	0.00
01:00 - 01:15	0.00	6,218.18	0.00	13:00 - 13:15	0.00	5,000.50	0.00
01:15 - 01:30	0.00	5,623.93	0.00	13:15 - 13:30	0.00	4,649.74	0.00
01:30 - 01:45	0.00	5,500.70	0.00	13:30 - 13:45	0.00	4,749.63	0.00
01:45 - 02:00	0.00	5,189.95	0.00	13:45 - 14:00	0.00	5,999.02	0.00
02:00 - 02:15	0.00	6,606.08	0.00	14:00 - 14:15	0.00	7,499.29	0.00
02:15 - 02:30	0.00	6,534.83	0.00	14:15 - 14:30	0.00	5,999.81	0.00
02:30 - 02:45	0.00	5,189.94	0.00	14:30 - 14:45	0.00	8,000.06	0.00
02:45 - 03:00	0.00	4,989.33	0.00	14:45 - 15:00	0.00	8,000.38	0.00
03:00 - 03:15	0.00	4,649.37	0.00	15:00 - 15:15	0.00	8,000.68	0.00
03:15 - 03:30	0.00	4,649.17	0.00	15:15 - 15:30	0.00	8,000.80	0.00
03:30 - 03:45	0.00	4,600.97	0.00	15:30 - 15:45	0.00	8,415.56	0.00
03:45 - 04:00	0.00	4,132.87	0.00	15:45 - 16:00	0.00	9,500.06	0.00
04:00 - 04:15	18.00	4,249.08	-19,120.86	16:00 - 16:15	0.00	9,500.41	0.00
04:15 - 04:30	18.00	4,056.60	-18,254.70	16:15 - 16:30	0.00	9,500.17	0.00
04:30 - 04:45	18.00	4,067.69	-18,304.61	16:30 - 16:45	0.00	8,000.95	0.00
04:45 - 05:00	18.00	4,046.09	-18,207.41	16:45 - 17:00	0.00	7,000.58	0.00
05:00 - 05:15	18.00	4,046.48	-18,209.16	17:00 - 17:15	0.00	7,000.41	0.00
05:15 - 05:30	18.00	4,046.85	-18,210.83	17:15 - 17:30	0.00	7,000.13	0.00
05:30 - 05:45	18.00	4,046.90	-18,211.05	17:30 - 17:45	0.00	4,649.49	0.00
05:45 - 06:00	18.00	4,016.70	-18,075.15	17:45 - 18:00	0.00	4,600.13	0.00
06:00 - 06:15	18.00	3,950.99	-17,779.46	18:00 - 18:15	0.00	3,459.75	0.00
06:15 - 06:30	18.00	4,312.90	-19,408.05	18:15 - 18:30	0.00	3,200.00	0.00
06:30 - 06:45	18.00	4,249.49	-19,122.71	18:30 - 18:45	0.00	4,086.60	0.00
06:45 - 07:00	18.00	4,122.95	-18,553.28	18:45 - 19:00	0.00	4,460.24	0.00
07:00 - 07:15	21.00	4,063.30	-21,332.33	19:00 - 19:15	0.00	4,489.31	0.00
07:15 - 07:30	21.00	3,999.64	-20,998.11	19:15 - 19:30	0.00	4,700.68	0.00
07:30 - 07:45	21.00	3,801.74	-19,959.14	19:30 - 19:45	0.00	5,100.46	0.00
07:45 - 08:00	21.00	3,801.92	-19,960.08	19:45 - 20:00	0.00	5,500.18	0.00
08:00 - 08:15	21.00	3,201.53	-16,808.03	20:00 - 20:15	0.00	5,764.83	0.00
08:15 - 08:30	21.00	3,052.93	-16,027.88	20:15 - 20:30	0.00	6,350.89	0.00
08:30 - 08:45	21.00	2,699.94	-14,174.69	20:30 - 20:45	0.00	6,249.33	0.00
08:45 - 09:00	21.00	3,250.08	-17,052.92	20:45 - 21:00	0.00	6,173.78	0.00
09:00 - 09:15	0.00	3,800.47	0.00	21:00 - 21:15	0.00	6,536.89	0.00
09:15 - 09:30	0.00	3,951.97	0.00	21:15 - 21:30	0.00	6,693.78	0.00
09:30 - 09:45	0.00	4,046.05	0.00	21:30 - 21:45	0.00	7,269.52	0.00
09:45 - 10:00	0.00	4,046.48	0.00	21:45 - 22:00	0.00	7,609.71	0.00
10:00 - 10:15	0.00	3,800.17	0.00	22:00 - 22:15	0.00	8,000.49	0.00
10:15 - 10:30	0.00	3,951.97	0.00	22:15 - 22:30	0.00	8,000.62	0.00
10:30 - 10:45	0.00	4,000.83	0.00	22:30 - 22:45	0.00	8,000.89	0.00
10:45 - 11:00	0.00	4,104.45	0.00	22:45 - 23:00	0.00	8,000.94	0.00
11:00 - 11:15	0.00	4,209.95	0.00	23:00 - 23:15	0.00	9,500.06	0.00
11:15 - 11:30	0.00	4,649.41	0.00	23:15 - 23:30	0.00	8,850.61	0.00
11:30 - 11:45	0.00	4,989.49	0.00	23:30 - 23:45	0.00	8,000.98	0.00
11:45 - 12:00	0.00	4,989.45	0.00	23:45 - 24:00	0.00	8,000.74	0.00
Total Trade (Buy + Sell) MWh					96.0000		-367,780.41

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 26-May-18	Delivery Date	: 27-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-1,099,684.46
•	Charges	
	> NLDC Application Fees	-8.90
	> CTU Transmission Charges	-53,070.00
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-24,000.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-6,000.00
	> IGST	-1,080.00
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-1,185,043.36

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 562).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- * Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	12.00	5,500.65	-16,501.95	12:00 - 12:15	14.00	2,899.05	-10,146.68
00:15 - 00:30	12.00	5,500.68	-16,502.04	12:15 - 12:30	14.00	2,893.48	-10,127.18
00:30 - 00:45	12.00	5,199.73	-15,599.19	12:30 - 12:45	14.00	2,899.99	-10,149.97
00:45 - 01:00	12.00	5,100.61	-15,301.83	12:45 - 13:00	14.00	2,969.01	-10,391.54
01:00 - 01:15	12.00	4,618.53	-13,855.59	13:00 - 13:15	12.00	2,969.97	-8,909.91
01:15 - 01:30	12.00	4,618.32	-13,854.96	13:15 - 13:30	12.00	2,979.04	-8,937.12
01:30 - 01:45	12.00	4,618.68	-13,856.04	13:30 - 13:45	12.00	2,979.91	-8,939.73
01:45 - 02:00	12.00	4,618.41	-13,855.23	13:45 - 14:00	12.00	3,400.94	-10,202.82
02:00 - 02:15	12.00	4,989.29	-14,967.87	14:00 - 14:15	12.00	3,600.38	-10,801.14
02:15 - 02:30	12.00	4,618.95	-13,856.85	14:15 - 14:30	12.00	3,709.95	-11,129.85
02:30 - 02:45	12.00	4,618.15	-13,854.45	14:30 - 14:45	12.00	3,999.23	-11,997.69
02:45 - 03:00	12.00	4,618.04	-13,854.12	14:45 - 15:00	12.00	4,033.54	-12,100.62
03:00 - 03:15	12.00	4,046.93	-12,140.79	15:00 - 15:15	12.00	4,500.40	-13,501.20
03:15 - 03:30	12.00	4,047.00	-12,141.00	15:15 - 15:30	12.00	4,500.81	-13,502.43
03:30 - 03:45	12.00	4,072.03	-12,216.09	15:30 - 15:45	12.00	4,600.18	-13,800.54
03:45 - 04:00	12.00	4,046.76	-12,140.28	15:45 - 16:00	12.00	4,500.06	-13,500.18
04:00 - 04:15	12.00	4,199.44	-12,598.32	16:00 - 16:15	12.00	4,098.43	-12,295.29
04:15 - 04:30	12.00	4,199.29	-12,597.87	16:15 - 16:30	12.00	4,001.01	-12,003.03
04:30 - 04:45	12.00	3,000.02	-9,000.06	16:30 - 16:45	12.00	4,000.23	-12,000.69
04:45 - 05:00	12.00	2,969.41	-8,908.23	16:45 - 17:00	12.00	3,899.34	-11,698.02
05:00 - 05:15	12.00	2,969.62	-8,908.86	17:00 - 17:15	12.00	3,494.72	-10,484.16
05:15 - 05:30	12.00	2,750.62	-8,251.86	17:15 - 17:30	12.00	3,200.64	-9,601.92
05:30 - 05:45	12.00	2,759.83	-8,279.49	17:30 - 17:45	12.00	2,672.08	-8,016.24
05:45 - 06:00	12.00	2,599.20	-7,797.60	17:45 - 18:00	12.00	2,579.19	-7,737.57
06:00 - 06:15	12.00	3,494.55	-10,483.65	18:00 - 18:15	14.00	2,412.94	-8,445.29
06:15 - 06:30	12.00	3,100.43	-9,301.29	18:15 - 18:30	14.00	2,318.73	-8,115.56
06:30 - 06:45	12.00	3,850.60	-11,551.80	18:30 - 18:45	14.00	2,750.48	-9,626.68
06:45 - 07:00	12.00	3,519.66	-10,558.98	18:45 - 19:00	14.00	2,959.90	-10,359.65
07:00 - 07:15	12.00	3,494.66	-10,483.98	19:00 - 19:15	14.00	3,494.97	-12,232.40
07:15 - 07:30	12.00	3,250.51	-9,751.53	19:15 - 19:30	14.00	3,912.45	-13,693.58
07:30 - 07:45	12.00	2,940.54	-8,821.62	19:30 - 19:45	14.00	3,999.45	-13,998.08
07:45 - 08:00	12.00	2,889.38	-8,668.14	19:45 - 20:00	14.00	4,003.39	-14,011.87
08:00 - 08:15	12.00	2,260.34	-6,781.02	20:00 - 20:15	12.00	4,000.23	-12,000.69
08:15 - 08:30	12.00	2,249.73	-6,749.19	20:15 - 20:30	12.00	4,500.28	-13,500.84
08:30 - 08:45	12.00	2,189.67	-6,569.01	20:30 - 20:45	12.00	4,600.22	-13,800.66
08:45 - 09:00	12.00	1,946.17	-5,838.51	20:45 - 21:00	12.00	4,618.20	-13,854.60
09:00 - 09:15	14.00	2,249.55	-7,873.43	21:00 - 21:15	12.00	4,618.04	-13,854.12
09:15 - 09:30	14.00	2,249.66	-7,873.81	21:15 - 21:30	12.00	4,618.40	-13,855.20
09:30 - 09:45	14.00	2,249.70	-7,873.95	21:30 - 21:45	12.00	4,618.96	-13,856.88
09:45 - 10:00	14.00	2,249.79	-7,874.27	21:45 - 22:00	12.00	4,989.84	-14,969.52
10:00 - 10:15	14.00	2,403.50	-8,412.25	22:00 - 22:15	12.00	5,006.21	-15,018.63
10:15 - 10:30	14.00	2,442.81	-8,549.84	22:15 - 22:30	12.00	5,008.44	-15,025.32
10:30 - 10:45	14.00	2,407.24	-8,425.34	22:30 - 22:45	12.00	5,100.07	-15,300.21
10:45 - 11:00	14.00	2,320.36	-8,121.26	22:45 - 23:00	12.00	5,199.09	-15,597.27
11:00 - 11:15	14.00	2,356.30	-8,247.05	23:00 - 23:15	12.00	5,500.70	-16,502.10
11:15 - 11:30	14.00	2,907.76	-10,177.16	23:15 - 23:30	12.00	5,500.75	-16,502.25
11:30 - 11:45	14.00	2,969.99	-10,394.97	23:30 - 23:45	12.00	5,500.77	-16,502.31
11:45 - 12:00	14.00	2,960.30	-10,361.05	23:45 - 24:00	12.00	5,500.54	-16,501.62
Total Trade (Buy + Sell) MWh					300.0000		-1,099,684.46



Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations

DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 27-May-18	Delivery Date	: 28-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-678,310.75
•	Charges	
	> NLDC Application Fees	-10.00
	> CTU Transmission Charges	-29,719.20
	> NLDC Scheduling & Operating Charges - Buy	-168.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-13,440.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-3,360.00
	> IGST	-604.80
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-726,612.75

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 500).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	13.00	5,999.50	-19,498.38	12:00 - 12:15	3.00	3,500.14	-2,625.11
00:15 - 00:30	13.00	5,900.89	-19,177.89	12:15 - 12:30	3.00	3,684.11	-2,763.08
00:30 - 00:45	13.00	5,900.86	-19,177.80	12:30 - 12:45	3.00	3,899.79	-2,924.84
00:45 - 01:00	13.00	5,900.62	-19,177.02	12:45 - 13:00	3.00	3,899.05	-2,924.29
01:00 - 01:15	13.00	5,900.57	-19,176.85	13:00 - 13:15	0.00	3,711.25	0.00
01:15 - 01:30	13.00	5,500.42	-17,876.37	13:15 - 13:30	0.00	3,739.27	0.00
01:30 - 01:45	13.00	4,612.60	-14,990.95	13:30 - 13:45	0.00	3,900.00	0.00
01:45 - 02:00	13.00	4,612.31	-14,990.01	13:45 - 14:00	0.00	3,999.22	0.00
02:00 - 02:15	13.00	4,612.96	-14,992.12	14:00 - 14:15	0.00	4,612.42	0.00
02:15 - 02:30	13.00	4,612.82	-14,991.67	14:15 - 14:30	0.00	4,612.73	0.00
02:30 - 02:45	13.00	4,612.69	-14,991.24	14:30 - 14:45	0.00	5,089.83	0.00
02:45 - 03:00	13.00	4,612.49	-14,990.59	14:45 - 15:00	0.00	5,999.37	0.00
03:00 - 03:15	13.00	4,199.96	-13,649.87	15:00 - 15:15	0.00	5,089.05	0.00
03:15 - 03:30	13.00	4,199.91	-13,649.71	15:15 - 15:30	0.00	5,500.82	0.00
03:30 - 03:45	13.00	4,094.32	-13,306.54	15:30 - 15:45	0.00	5,999.11	0.00
03:45 - 04:00	13.00	4,041.80	-13,135.85	15:45 - 16:00	0.00	5,500.57	0.00
04:00 - 04:15	13.00	4,041.49	-13,134.84	16:00 - 16:15	0.00	9,500.12	0.00
04:15 - 04:30	13.00	4,000.27	-13,000.88	16:15 - 16:30	0.00	5,999.14	0.00
04:30 - 04:45	13.00	3,500.88	-11,377.86	16:30 - 16:45	0.00	5,500.56	0.00
04:45 - 05:00	13.00	3,300.86	-10,727.80	16:45 - 17:00	0.00	5,000.89	0.00
05:00 - 05:15	13.00	3,578.84	-11,631.23	17:00 - 17:15	0.00	5,500.37	0.00
05:15 - 05:30	13.00	2,899.70	-9,424.03	17:15 - 17:30	0.00	6,000.00	0.00
05:30 - 05:45	13.00	3,009.05	-9,779.41	17:30 - 17:45	0.00	4,612.02	0.00
05:45 - 06:00	13.00	2,899.95	-9,424.84	17:45 - 18:00	0.00	3,977.95	0.00
06:00 - 06:15	13.00	3,999.68	-12,998.96	18:00 - 18:15	0.00	3,999.19	0.00
06:15 - 06:30	13.00	4,065.78	-13,213.79	18:15 - 18:30	0.00	3,499.31	0.00
06:30 - 06:45	13.00	4,004.90	-13,015.93	18:30 - 18:45	0.00	4,053.22	0.00
06:45 - 07:00	13.00	4,004.88	-13,015.86	18:45 - 19:00	0.00	4,589.92	0.00
07:00 - 07:15	13.00	4,041.26	-13,134.10	19:00 - 19:15	0.00	4,612.62	0.00
07:15 - 07:30	13.00	4,004.94	-13,016.06	19:15 - 19:30	0.00	4,989.52	0.00
07:30 - 07:45	13.00	4,004.89	-13,015.89	19:30 - 19:45	0.00	5,012.64	0.00
07:45 - 08:00	13.00	4,004.69	-13,015.24	19:45 - 20:00	0.00	5,344.94	0.00
08:00 - 08:15	13.00	3,203.29	-10,410.69	20:00 - 20:15	0.00	5,200.45	0.00
08:15 - 08:30	13.00	3,203.40	-10,411.05	20:15 - 20:30	0.00	5,999.89	0.00
08:30 - 08:45	13.00	3,009.29	-9,780.19	20:30 - 20:45	0.00	6,500.53	0.00
08:45 - 09:00	13.00	3,203.25	-10,410.56	20:45 - 21:00	0.00	6,500.04	0.00
09:00 - 09:15	16.00	3,250.83	-13,003.32	21:00 - 21:15	0.00	6,500.87	0.00
09:15 - 09:30	16.00	3,850.22	-15,400.88	21:15 - 21:30	0.00	6,500.52	0.00
09:30 - 09:45	16.00	3,870.40	-15,481.60	21:30 - 21:45	0.00	6,666.27	0.00
09:45 - 10:00	16.00	3,903.54	-15,614.16	21:45 - 22:00	0.00	6,900.17	0.00
10:00 - 10:15	16.00	3,500.30	-14,001.20	22:00 - 22:15	0.00	7,183.00	0.00
10:15 - 10:30	16.00	3,899.26	-15,597.04	22:15 - 22:30	0.00	7,516.05	0.00
10:30 - 10:45	16.00	3,496.20	-13,984.80	22:30 - 22:45	0.00	7,692.10	0.00
10:45 - 11:00	16.00	3,496.99	-13,987.96	22:45 - 23:00	0.00	7,711.15	0.00
11:00 - 11:15	16.00	3,496.48	-13,985.92	23:00 - 23:15	0.00	7,524.19	0.00
11:15 - 11:30	16.00	3,496.56	-13,986.24	23:15 - 23:30	0.00	7,509.94	0.00
11:30 - 11:45	16.00	3,899.02	-15,596.08	23:30 - 23:45	0.00	7,440.88	0.00
11:45 - 12:00	16.00	3,680.55	-14,722.20	23:45 - 24:00	0.00	7,242.12	0.00
Total Trade (Buy + Sell) MWh					168.0000		-678,310.75

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 28-May-18	Delivery Date	: 29-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-45,705.75
•	Charges	
	> NLDC Application Fees	-10.33
	> CTU Transmission Charges	-2,122.80
	> NLDC Scheduling & Operating Charges - Buy	-12.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-960.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-240.00
	> IGST	-43.20
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-50,094.08

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 484).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	0.00	7,000.59	0.00	12:00 - 12:15	3.00	4,004.29	-3,003.22
00:15 - 00:30	0.00	7,000.39	0.00	12:15 - 12:30	3.00	4,004.03	-3,003.02
00:30 - 00:45	0.00	6,867.00	0.00	12:30 - 12:45	3.00	3,965.94	-2,974.46
00:45 - 01:00	0.00	6,499.99	0.00	12:45 - 13:00	3.00	3,900.78	-2,925.59
01:00 - 01:15	0.00	5,931.25	0.00	13:00 - 13:15	0.00	3,933.62	0.00
01:15 - 01:30	0.00	5,999.04	0.00	13:15 - 13:30	0.00	3,933.45	0.00
01:30 - 01:45	0.00	5,999.29	0.00	13:30 - 13:45	0.00	3,933.92	0.00
01:45 - 02:00	0.00	5,999.55	0.00	13:45 - 14:00	0.00	3,999.62	0.00
02:00 - 02:15	0.00	5,897.80	0.00	14:00 - 14:15	0.00	3,999.47	0.00
02:15 - 02:30	0.00	5,899.00	0.00	14:15 - 14:30	0.00	4,004.71	0.00
02:30 - 02:45	0.00	5,999.60	0.00	14:30 - 14:45	0.00	4,400.17	0.00
02:45 - 03:00	0.00	5,834.70	0.00	14:45 - 15:00	0.00	4,612.36	0.00
03:00 - 03:15	0.00	5,482.60	0.00	15:00 - 15:15	0.00	4,989.76	0.00
03:15 - 03:30	0.00	5,089.40	0.00	15:15 - 15:30	0.00	5,089.95	0.00
03:30 - 03:45	0.00	5,089.10	0.00	15:30 - 15:45	0.00	5,249.61	0.00
03:45 - 04:00	0.00	4,999.71	0.00	15:45 - 16:00	0.00	5,999.12	0.00
04:00 - 04:15	0.00	4,989.69	0.00	16:00 - 16:15	0.00	6,500.52	0.00
04:15 - 04:30	0.00	4,612.91	0.00	16:15 - 16:30	0.00	5,999.36	0.00
04:30 - 04:45	0.00	4,889.38	0.00	16:30 - 16:45	0.00	5,999.60	0.00
04:45 - 05:00	0.00	4,612.25	0.00	16:45 - 17:00	0.00	5,499.66	0.00
05:00 - 05:15	0.00	4,612.05	0.00	17:00 - 17:15	0.00	6,349.38	0.00
05:15 - 05:30	0.00	3,940.57	0.00	17:15 - 17:30	0.00	5,999.44	0.00
05:30 - 05:45	0.00	3,999.29	0.00	17:30 - 17:45	0.00	4,612.45	0.00
05:45 - 06:00	0.00	3,514.70	0.00	17:45 - 18:00	0.00	4,199.40	0.00
06:00 - 06:15	0.00	4,012.55	0.00	18:00 - 18:15	0.00	3,899.13	0.00
06:15 - 06:30	0.00	4,004.20	0.00	18:15 - 18:30	0.00	3,812.40	0.00
06:30 - 06:45	0.00	4,004.42	0.00	18:30 - 18:45	0.00	4,133.04	0.00
06:45 - 07:00	0.00	4,004.10	0.00	18:45 - 19:00	0.00	4,612.72	0.00
07:00 - 07:15	0.00	4,004.72	0.00	19:00 - 19:15	0.00	4,620.04	0.00
07:15 - 07:30	0.00	4,004.60	0.00	19:15 - 19:30	0.00	5,282.08	0.00
07:30 - 07:45	0.00	4,004.30	0.00	19:30 - 19:45	0.00	5,212.16	0.00
07:45 - 08:00	0.00	4,004.52	0.00	19:45 - 20:00	0.00	5,341.92	0.00
08:00 - 08:15	0.00	3,578.29	0.00	20:00 - 20:15	0.00	5,288.96	0.00
08:15 - 08:30	0.00	3,617.04	0.00	20:15 - 20:30	0.00	5,999.82	0.00
08:30 - 08:45	0.00	3,617.24	0.00	20:30 - 20:45	0.00	6,218.76	0.00
08:45 - 09:00	0.00	3,617.77	0.00	20:45 - 21:00	0.00	6,038.76	0.00
09:00 - 09:15	3.00	3,617.73	-2,713.30	21:00 - 21:15	0.00	6,796.74	0.00
09:15 - 09:30	3.00	3,578.52	-2,683.89	21:15 - 21:30	0.00	6,792.33	0.00
09:30 - 09:45	3.00	3,617.43	-2,713.07	21:30 - 21:45	0.00	6,922.47	0.00
09:45 - 10:00	3.00	3,870.57	-2,902.93	21:45 - 22:00	0.00	6,998.43	0.00
10:00 - 10:15	3.00	3,250.35	-2,437.76	22:00 - 22:15	0.00	7,388.13	0.00
10:15 - 10:30	3.00	3,500.66	-2,625.50	22:15 - 22:30	0.00	7,500.59	0.00
10:30 - 10:45	3.00	3,700.95	-2,775.71	22:30 - 22:45	0.00	7,500.74	0.00
10:45 - 11:00	3.00	3,995.27	-2,996.45	22:45 - 23:00	0.00	7,500.79	0.00
11:00 - 11:15	3.00	3,943.09	-2,957.32	23:00 - 23:15	0.00	8,000.41	0.00
11:15 - 11:30	3.00	3,982.87	-2,987.15	23:15 - 23:30	0.00	8,000.82	0.00
11:30 - 11:45	3.00	4,004.32	-3,003.24	23:30 - 23:45	0.00	8,000.86	0.00
11:45 - 12:00	3.00	4,004.20	-3,003.15	23:45 - 24:00	0.00	8,000.19	0.00
Total Trade (Buy + Sell) MWh					12.0000		-45,705.75

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 29-May-18	Delivery Date	: 30-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-661,339.62
•	Charges	
	> NLDC Application Fees	-9.29
	> CTU Transmission Charges	-31,842.00
	> NLDC Scheduling & Operating Charges - Buy	-180.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-14,400.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-3,600.00
	> IGST	-648.00
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-713,018.91

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 538).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	14.00	4,807.08	-16,824.78	12:00 - 12:15	3.00	4,412.53	-3,309.40
00:15 - 00:30	14.00	4,779.16	-16,727.06	12:15 - 12:30	3.00	4,612.70	-3,459.53
00:30 - 00:45	14.00	4,612.72	-16,144.52	12:30 - 12:45	3.00	4,612.80	-3,459.60
00:45 - 01:00	14.00	4,612.70	-16,144.45	12:45 - 13:00	3.00	4,612.87	-3,459.65
01:00 - 01:15	14.00	4,612.37	-16,143.30	13:00 - 13:15	0.00	4,612.65	0.00
01:15 - 01:30	14.00	4,612.06	-16,142.21	13:15 - 13:30	0.00	4,612.54	0.00
01:30 - 01:45	14.00	4,612.20	-16,142.70	13:30 - 13:45	0.00	4,612.16	0.00
01:45 - 02:00	14.00	4,266.66	-14,933.31	13:45 - 14:00	0.00	4,612.26	0.00
02:00 - 02:15	14.00	4,612.15	-16,142.53	14:00 - 14:15	0.00	4,612.03	0.00
02:15 - 02:30	14.00	4,389.40	-15,362.90	14:15 - 14:30	0.00	4,612.71	0.00
02:30 - 02:45	14.00	4,209.14	-14,731.99	14:30 - 14:45	0.00	5,400.05	0.00
02:45 - 03:00	14.00	4,199.03	-14,696.61	14:45 - 15:00	0.00	5,600.18	0.00
03:00 - 03:15	14.00	3,500.80	-12,252.80	15:00 - 15:15	0.00	6,000.10	0.00
03:15 - 03:30	14.00	3,565.05	-12,477.68	15:15 - 15:30	0.00	6,000.19	0.00
03:30 - 03:45	14.00	3,758.96	-13,156.36	15:30 - 15:45	0.00	6,300.12	0.00
03:45 - 04:00	14.00	3,793.08	-13,275.78	15:45 - 16:00	0.00	7,000.21	0.00
04:00 - 04:15	14.00	3,911.86	-13,691.51	16:00 - 16:15	0.00	7,000.82	0.00
04:15 - 04:30	14.00	3,899.10	-13,646.85	16:15 - 16:30	0.00	7,000.59	0.00
04:30 - 04:45	14.00	3,496.04	-12,236.14	16:30 - 16:45	0.00	7,000.56	0.00
04:45 - 05:00	14.00	3,249.51	-11,373.29	16:45 - 17:00	0.00	7,000.14	0.00
05:00 - 05:15	14.00	3,617.56	-12,661.46	17:00 - 17:15	0.00	5,999.58	0.00
05:15 - 05:30	14.00	3,249.29	-11,372.52	17:15 - 17:30	0.00	5,999.25	0.00
05:30 - 05:45	14.00	2,966.82	-10,383.87	17:30 - 17:45	0.00	4,612.39	0.00
05:45 - 06:00	14.00	2,748.62	-9,620.17	17:45 - 18:00	0.00	3,741.33	0.00
06:00 - 06:15	14.00	3,496.79	-12,238.77	18:00 - 18:15	0.00	3,499.94	0.00
06:15 - 06:30	14.00	3,496.33	-12,237.16	18:15 - 18:30	0.00	3,250.47	0.00
06:30 - 06:45	14.00	3,517.47	-12,311.15	18:30 - 18:45	0.00	3,899.32	0.00
06:45 - 07:00	14.00	3,496.74	-12,238.59	18:45 - 19:00	0.00	4,389.44	0.00
07:00 - 07:15	14.00	3,417.77	-11,962.20	19:00 - 19:15	0.00	4,369.73	0.00
07:15 - 07:30	14.00	3,023.25	-10,581.38	19:15 - 19:30	0.00	4,612.61	0.00
07:30 - 07:45	14.00	2,628.25	-9,198.88	19:30 - 19:45	0.00	4,850.39	0.00
07:45 - 08:00	14.00	2,793.97	-9,778.90	19:45 - 20:00	0.00	4,989.83	0.00
08:00 - 08:15	14.00	2,753.47	-9,637.15	20:00 - 20:15	0.00	5,056.27	0.00
08:15 - 08:30	14.00	2,754.74	-9,641.59	20:15 - 20:30	0.00	5,999.56	0.00
08:30 - 08:45	14.00	2,754.62	-9,641.17	20:30 - 20:45	0.00	6,566.25	0.00
08:45 - 09:00	14.00	2,755.64	-9,644.74	20:45 - 21:00	0.00	6,510.56	0.00
09:00 - 09:15	17.00	2,748.13	-11,679.55	21:00 - 21:15	0.00	6,570.85	0.00
09:15 - 09:30	17.00	2,940.24	-12,496.02	21:15 - 21:30	0.00	6,231.88	0.00
09:30 - 09:45	17.00	3,249.35	-13,809.74	21:30 - 21:45	0.00	6,768.40	0.00
09:45 - 10:00	17.00	3,250.70	-13,815.48	21:45 - 22:00	0.00	6,970.80	0.00
10:00 - 10:15	17.00	3,250.95	-13,816.54	22:00 - 22:15	0.00	7,166.10	0.00
10:15 - 10:30	17.00	3,600.56	-15,302.38	22:15 - 22:30	0.00	8,000.23	0.00
10:30 - 10:45	17.00	3,719.50	-15,807.88	22:30 - 22:45	0.00	8,000.28	0.00
10:45 - 11:00	17.00	3,739.58	-15,893.22	22:45 - 23:00	0.00	8,000.38	0.00
11:00 - 11:15	17.00	3,719.96	-15,809.83	23:00 - 23:15	0.00	7,496.40	0.00
11:15 - 11:30	17.00	3,999.95	-16,999.79	23:15 - 23:30	0.00	7,450.50	0.00
11:30 - 11:45	17.00	4,052.52	-17,223.21	23:30 - 23:45	0.00	7,308.00	0.00
11:45 - 12:00	17.00	4,612.10	-19,601.43	23:45 - 24:00	0.00	7,062.00	0.00
Total Trade (Buy + Sell) MWh					180.0000		-661,339.62

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


DAILY OBLIGATION SUMMARY REPORT

Trading Date	: 30-May-18	Delivery Date	: 31-May-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-753,540.31
•	Charges	
	> NLDC Application Fees	-9.35
	> CTU Transmission Charges	-32,549.60
	> NLDC Scheduling & Operating Charges - Buy	-184.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-14,720.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-3,680.00
	> IGST	-662.40
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-806,345.66

Remarks :

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 535).
- Injection CTU Transmission Charges = ₹ 141.90/ MWh.
- Drawal CTU Transmission Charges = ₹ 176.90/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)

- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



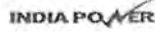
DAILY OBLIGATION SUMMARY REPORT
Daily Trade Report

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	14.00	5,800.80	-20,302.80	12:00 - 12:15	3.00	4,389.13	-3,291.85
00:15 - 00:30	14.00	5,800.48	-20,301.68	12:15 - 12:30	3.00	4,789.51	-3,592.13
00:30 - 00:45	14.00	5,499.22	-19,247.27	12:30 - 12:45	3.00	4,612.51	-3,459.38
00:45 - 01:00	14.00	5,300.44	-18,551.54	12:45 - 13:00	3.00	4,612.43	-3,459.32
01:00 - 01:15	14.00	4,885.20	-17,098.20	13:00 - 13:15	0.00	4,389.25	0.00
01:15 - 01:30	14.00	4,612.77	-16,144.70	13:15 - 13:30	0.00	4,142.08	0.00
01:30 - 01:45	14.00	4,612.14	-16,142.49	13:30 - 13:45	0.00	4,199.05	0.00
01:45 - 02:00	14.00	4,199.96	-14,699.86	13:45 - 14:00	0.00	4,369.72	0.00
02:00 - 02:15	14.00	4,389.02	-15,361.57	14:00 - 14:15	0.00	4,469.11	0.00
02:15 - 02:30	14.00	4,389.49	-15,363.22	14:15 - 14:30	0.00	4,612.49	0.00
02:30 - 02:45	14.00	4,209.82	-14,734.37	14:30 - 14:45	0.00	5,089.64	0.00
02:45 - 03:00	14.00	4,389.33	-15,362.66	14:45 - 15:00	0.00	5,999.86	0.00
03:00 - 03:15	14.00	4,389.56	-15,363.46	15:00 - 15:15	0.00	6,500.90	0.00
03:15 - 03:30	14.00	4,389.51	-15,363.29	15:15 - 15:30	0.00	7,000.26	0.00
03:30 - 03:45	14.00	4,499.22	-15,747.27	15:30 - 15:45	0.00	7,300.33	0.00
03:45 - 04:00	14.00	3,983.57	-13,942.50	15:45 - 16:00	0.00	8,000.26	0.00
04:00 - 04:15	14.00	3,957.62	-13,851.67	16:00 - 16:15	0.00	8,000.50	0.00
04:15 - 04:30	14.00	3,677.78	-12,872.23	16:15 - 16:30	0.00	8,000.18	0.00
04:30 - 04:45	14.00	3,677.03	-12,869.61	16:30 - 16:45	0.00	8,000.01	0.00
04:45 - 05:00	14.00	3,496.46	-12,237.61	16:45 - 17:00	0.00	5,999.45	0.00
05:00 - 05:15	14.00	3,578.06	-12,523.21	17:00 - 17:15	0.00	5,999.11	0.00
05:15 - 05:30	14.00	3,400.34	-11,901.19	17:15 - 17:30	0.00	5,999.85	0.00
05:30 - 05:45	14.00	3,889.80	-13,614.30	17:30 - 17:45	0.00	4,612.74	0.00
05:45 - 06:00	14.00	3,820.84	-13,372.94	17:45 - 18:00	0.00	3,739.27	0.00
06:00 - 06:15	14.00	4,041.71	-14,145.99	18:00 - 18:15	2.00	3,870.91	-1,935.46
06:15 - 06:30	14.00	3,870.37	-13,546.30	18:15 - 18:30	2.00	3,677.24	-1,838.62
06:30 - 06:45	14.00	3,889.01	-13,611.54	18:30 - 18:45	2.00	3,677.80	-1,838.90
06:45 - 07:00	14.00	3,776.98	-13,219.43	18:45 - 19:00	2.00	4,000.19	-2,000.10
07:00 - 07:15	14.00	3,755.54	-13,144.39	19:00 - 19:15	2.00	4,202.95	-2,101.48
07:15 - 07:30	14.00	3,762.65	-13,169.28	19:15 - 19:30	2.00	4,612.45	-2,306.23
07:30 - 07:45	14.00	3,617.31	-12,660.59	19:30 - 19:45	2.00	4,612.55	-2,306.28
07:45 - 08:00	14.00	3,496.86	-12,239.01	19:45 - 20:00	2.00	4,612.92	-2,306.46
08:00 - 08:15	14.00	3,409.15	-11,932.03	20:00 - 20:15	0.00	4,612.61	0.00
08:15 - 08:30	14.00	3,496.22	-12,236.77	20:15 - 20:30	0.00	5,000.79	0.00
08:30 - 08:45	14.00	3,617.05	-12,659.68	20:30 - 20:45	0.00	4,612.96	0.00
08:45 - 09:00	14.00	3,515.52	-12,304.32	20:45 - 21:00	0.00	4,612.85	0.00
09:00 - 09:15	17.00	3,677.05	-15,627.46	21:00 - 21:15	0.00	4,620.71	0.00
09:15 - 09:30	17.00	3,700.65	-15,727.76	21:15 - 21:30	0.00	4,612.83	0.00
09:30 - 09:45	17.00	3,731.54	-15,859.05	21:30 - 21:45	0.00	5,999.01	0.00
09:45 - 10:00	17.00	3,899.41	-16,572.49	21:45 - 22:00	0.00	5,999.21	0.00
10:00 - 10:15	17.00	3,762.78	-15,991.82	22:00 - 22:15	0.00	5,249.49	0.00
10:15 - 10:30	17.00	3,899.64	-16,573.47	22:15 - 22:30	0.00	5,999.02	0.00
10:30 - 10:45	17.00	4,041.56	-17,176.63	22:30 - 22:45	0.00	7,438.33	0.00
10:45 - 11:00	17.00	4,050.55	-17,214.84	22:45 - 23:00	0.00	7,569.00	0.00
11:00 - 11:15	17.00	3,999.29	-16,996.98	23:00 - 23:15	0.00	6,500.40	0.00
11:15 - 11:30	17.00	4,041.54	-17,176.55	23:15 - 23:30	0.00	6,500.14	0.00
11:30 - 11:45	17.00	4,052.25	-17,222.06	23:30 - 23:45	0.00	5,999.12	0.00
11:45 - 12:00	17.00	4,500.26	-19,126.11	23:45 - 24:00	0.00	5,089.47	0.00
Total Trade (Buy + Sell) MWh					184.0000		-753,540.31

Authorised Signatory

 Name : Akhilesh Awasthy
 Designation : Director Market Operations


IEX
TRADING FEE
May 2018-19



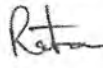
TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X 1,2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN -700091
Ph-033 6609 4300, FAX 033 2357 2452
CIN No.U40105WB2011PTC157205
e-mail- ippl@indiapower.com, web-www.indiapower.com

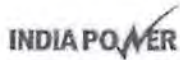
ORIGINAL FOR RECIPIENT

GSTIN:19AACCI514E1ZQ

Tax Invoice

Invoice No: 031/18-19/T/1PCL		Transport Mode: NA											
Invoice date: 01-05-2018		Vehicle number: NA											
Reverse Charge (Y/N): N		Date of Supply: NA											
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347											
Bill to Party		Ship to Party											
Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED											
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091											
GSTIN: 19AACCD0340C1Z4		GSTIN: 19AACCD0340G1Z4											
State: West Bengal	Code: 19	State: West Bengal	Code: 19										
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9.998.00	kWh	4,10,375.00	0.01	4,103.75		4,103.75	0.09	369.34	0.09	369.34	4,842.43
Total				4,10,375.00		4,103.75		4,103.75		369.34		369.34	4,842.43
Total Invoice amount in words									Total Amount before Tax				4,103.75
Rupees Four Thousand Eight Hundred Forty Two and Paise Forty Three Only									Add: CGST				369.34
									Add: SGST				369.34
									Total Tax Amount				738.68
									Total Amount after Tax:				4,842.43
Bank Details									GST on Reverse Charge				0
Bank A/C:									Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorised signatory				
Bank IFSC:													
Terms & conditions													





TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN -700091
Ph-033 6609 4300, FAX -033 2357 2432
CIN No. U40109WB2011PTC157205
e-mail- iptpl@indapower.com, web-www.indapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 032/18-19/IT/PPCL		Transport Mode: NA	
Invoice date: 01-05-2018		Vehicle number: NA	
Reverse Charge (Y/N): N		Date of Supply: NA	
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347	

Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AABCD0340G1Z4		GSTIN: 19AABCD0340G1Z4	
State: West Bengal	Code: 19	State: West Bengal	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9.998.00	kWh	4,35,545.00	0.01	4,355.45		4,355.45	0.09	391.99	0.09	391.99	5,139.43
Total				4,35,545.00		4,355.45		4,355.45		391.99		391.99	5,139.43

Total Invoice amount in words

Rupees Five Thousand One Hundred Thirty Nine and Paise Forty Three Only

Total Amount before Tax	4,355.45
Add: CGST	391.99
Add: SGST	391.99
Total Tax Amount	783.98
Total Amount after Tax	5,139.43
GST on Reverse Charge	0

Bank Details

Bank A/C:
Bank IFSC:

Terms & conditions



Common Seal

Certified that the particulars given above are true and correct
For IPCL Power Trading Pvt Ltd

Authorised signatory



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300. FAX -033 2357 2452
 CIN No.U40109WB2011PT7C157203
 e-mail- ippt@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI514E1ZQ

Tax Invoice

Invoice No: 033/18-19/II/IPCL		Transport Mode: NA	
Invoice date: 02-05-2018		Vehicle number: NA	
Reverse Charge (V/N): N		Date of Supply: NA	
State: WEST BENGAL	Code	19	Place of Supply: West Bengal-713347

Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AABCD0340G1Z4		GSTIN: 19AABCD0340G1Z4	
State: West Bengal	Code	19	State: West Bengal

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9,998.00	kWh	6,89,777.50	0.01	6,897.78		6,897.78	0.09	620.80	0.09	620.80	8,139.37
Total				6,89,777.50		6,897.78	-	6,897.78		620.80		620.80	8,139.37

Total Invoice amount in words

Rupees Eight Thousand One Hundred Thirty Nine and Paise Thirty Seven Only

Total Amount before Tax	6,897.78
Add: CGST	620.80
Add: SGST	620.80
Total Tax Amount	1,241.60
Total Amount after Tax:	8,139.37

Bank Details

Bank A/C:
Bank IFSC:

Terms & conditions



GST on Reverse Charge 0
 Certified that the particulars given above are true and correct
 For IPCL Power Trading Pvt Ltd

Red

Authorised signatory





TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN -700091
Ph-033 6609 4300, FAX -033 2357 2452
CIN No.U40109WB2011PTC157205
e-mail- iptpl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Table with invoice details: Invoice No: 034/18-19/TPCL, Invoice date: 03-05-2018, Reverse Charge (Y/N): N, State: WEST BENGAL, Code: 19, Transport Mode: NA, Vehicle number: NA, Date of Supply: NA, Place of Supply: West Bengal-713347

Bill to Party

Ship to Party

Table with party details: Name: INDIA POWER CORPORATION LIMITED, Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091, GSTIN: 19AACCD0340G1Z4, State: West Bengal, Code: 19

Table with item details: S. No., Description of Goods/Services, HSN code, UOM, Qty (In kWh), Rate (in Paise), Amount, Discount, Taxable Value, CGST Rate/Amount, SGST Rate/Amount, Total

Summary table: Total Invoice amount in words (Rupees Eight Thousand Two Hundred Twenty One and Paise Forty Four Only), Total Amount before Tax (6,967.33), Add: CGST (627.06), Add: SGST (627.06), Total Tax Amount (1,254.12), Total Amount after Tax (8,221.44)

Table with bank details and terms: Bank Details, Bank A/C, Bank IFSC, Terms & conditions, Common Seal, GST on Reverse Charge (0), Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd, Authorised signatory (with signature)





TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN -700091
Ph-033 6609 4300, FAX -033 2357 2452
CIN No.U40109WB2011PTC157205
e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCS144E1ZQ

Tax Invoice

Table with invoice details: Invoice No: 035/18-19/I/IPCL, Invoice date: 04-05-2018, Reverse Charge (Y/N): N, State: WEST BENGAL, Transport Mode: NA, Vehicle number: NA, Date of Supply: NA, Place of Supply: West Bengal-713347

Bill to Party

Ship to Party

Table with party details: Name: INDIA POWER CORPORATION LIMITED, Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091, GSTIN: 19AABCD0340G1Z4, State: West Bengal, Code: 19

Table with item details: S. No., Description of Goods/Services, HSN code, UOM, Qty (In kWh), Rate (in Paise), Amount, Discount, Taxable Value, CGST, SGST, Total

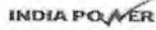
Summary table: Total invoice amount in words, Total Amount before Tax, Add: CGST, Add: SGST, Total Tax Amount, Total Amount after Tax

Table with bank details and terms: Bank A/C, Bank IFSC, Terms & conditions



GST on Reverse Charge 0
Certified that the particulars given above are true and correct
For IPCL Power Trading Pvt Ltd
Authorized signatory





TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT-X1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN -700091
Ph-033 6609 4300, FAX -033 2357 2452
CIN No. U40109WB2011PTC137205
e-mail- ippl@indapower.com, web-www.indapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 03678-19/II/IPCL	Transport Mode: NA
Invoice date: 05-05-2018	Vehicle number: NA
Reverse Charge (Y/N): N	Date of Supply: NA
State: WEST BENGAL	Place of Supply: West Bengal-713347
Code: 19	

Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AABCD0340G1Z4	GSTIN: 19AABCD0340G1Z4
State: West Bengal	State: West Bengal
Code: 19	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9,998.00	kWh	6,23,405.00	0.01	6,234.05		6,234.05	0.09	561.06	0.09	561.06	7,356.18
Total				6,23,405.00		6,234.05		6,234.05		561.06		561.06	7,356.18

Total Invoice amount in words

Total Amount before Tax	6,234.05
Add: CGST	561.06
Add: SGST	561.06
Total Tax Amount	1,122.13
Total Amount after Tax:	7,356.18

Rupres Seven Thousand Three Hundred Fifty Six and Paise Eighteen Only

Bank Details

Bank A/C:
Bank IFSC:

Terms & conditions



Common Seal

GST on Reverse Charge 0
Certified that the particulars given above are true and correct
For IPCL Power Trading Pvt Ltd

Authorised signatory



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- iptpl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 037/18-19/TI/IPCL		Transport Mode: NA	
Invoice date: 06-05-2018		Vehicle number: NA	
Reverse Charge (Y/N): N		Date of Supply: NA	
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347	

Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AACCD0340G1Z4		GSTIN: 19AACCD0340G1Z4	
State: West Bengal	Code: 19	State: West Bengal	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (In Paisa)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998.00	kWh	5,56,907.50	0.01	5,569.08		5,569.08	9%	501.22	9%	501.22	6,571.51
Total				5,56,907.50		5,569.08		5,569.08		501.22		501.22	6,571.51

Total Invoice amount in words

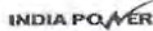
Rupees Six Thousand Five Hundred Seventy One and Paise Fifty One Only

Total Amount before Tax	5,569.08
Add: CGST	501.22
Add: SGST	501.22
Total Tax Amount	1,002.43
Total Amount after Tax:	6,571.51

Bank Details

Bank A/C:		GST on Reverse Charge	0
Bank IFSC:		Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd	
Terms & conditions		 Authorized signatory	





TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN-700091
Ph-033 6609 4300, FAX -033 2337 2452
CIN No. U40109WB2011PTC157205
e-mail- iptpl@indapower.com, web- www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Table with invoice details: Invoice No: 036/18-19/TI/IPCL, Invoice date: 07-05-2018, Reverse Charge (Y/N): N, State: WEST BENGAL, Code: 19, Transport Mode: NA, Vehicle number: NA, Date of Supply: NA, Place of Supply: West Bengal-713347

Bill to Party

Ship to Party

Table with party details: Name: INDIA POWER CORPORATION LIMITED, Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091, GSTIN: 19AABCD0340G1Z4, State: West Bengal, Code: 19

Table with item details: S. No., Description of Goods/Services, HSN code, UOM, Qty (In kWh), Rate (in Paise), Amount, Discount, Taxable Value, CGST (Rate, Amount), SGST (Rate, Amount), Total

Summary table: Total Invoice amount in words, Total Amount before Tax (5,360.68), Add: CGST (482.46), Add: SGST (482.46), Total Tax Amount (964.92), Total Amount after Tax (6,325.60), GST on Reverse Charge (0)

Table with Bank Details, Terms & conditions, and a circular stamp of IPCL Power Trading Pvt Ltd, Kolkata 700 091. Includes a signature of an authorized signatory.



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No U40109WB2011PTC157205
 e-mail-iptpi@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 039/18-19/T/1PCL	Transport Mode: NA
Invoice date: 03-05-2018	Vehicle number: NA
Reverse Charge (Y/N): N	Date of Supply: NA
State: WEST BENGAL	Code: 19
	Place of Supply: West Bengal-713347

Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AACCD0340G1Z4	GSTIN: 19AACCD0340G1Z4
State: West Bengal	State: West Bengal
Code: 19	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9,998.00	kWh	5,94,065.00	0.01	5,940.65		5,940.65	9%	534.66	9%	534.66	7,009.97
Total				5,94,065.00		5,940.65		5,940.65		534.66		534.66	7,009.97

Total Invoice amount in words

Total Amount before Tax	5,940.65
Add: CGST	534.66
Add: SGST	534.66
Total Tax Amount	1,069.32
Total Amount after Tax:	7,009.97

Rupees Seven Thousand Nine and Paise Ninety Seven Only

Bank Details

Bank A/C:
Bank IFSC:

Terms & conditions



GST on Reverse Charge 0
 Certified that the particulars given above are true and correct
 For IPCL Power Trading Pvt Ltd

Routen

Authorised signatory





TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN -700091
Ph-033 6609 4300, FAX -033 2357 2452
CIN No U40109WE2011PTC157203
e-mail- ipcl@indapower.com, web-www.indapower.com

ORIGINAL FOR RECEIPT

GSTIN:19AACCS141E1ZQ

Tax Invoice

Table with invoice details: Invoice No: 040718-18/11/IPCL, Invoice date: 09-05-2018, Reverse Charge (Y/N): N, State: WEST BENGAL, Code: 19, Transport Mode: NA, Vehicle number: NA, Date of Supply: NA, Place of Supply: West Bengal-713347

Bill to Party

Ship to Party

Table with party details: Name: INDIA POWER CORPORATION LIMITED, Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091, GSTIN: 19AACCD0340G1Z4, State: West Bengal, Code: 19

Table with item details: S. No., Description of Goods/Services, HSN code, UOM, Qty (In kWh), Rate (in Paise), Amount, Discount, Taxable Value, CGST (Rate, Amount), SGST (Rate, Amount), Total

Summary table: Total Invoice amount in words (Rupees Six Thousand Six Hundred Six and Paise Fifty Only), Total Amount before Tax (5,598.73), Add: CGST (503.89), Add: SGST (503.89), Total Tax Amount (1,007.77), Total Amount after Tax (6,606.50), GST on Reverse Charge (0)

Table with bank details and terms: Bank A/C, Bank IFSC, Terms & conditions, Common Seal, Authorised signatory (with stamp and signature)





TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN -700091
Ph-033 6609 4300, FAX -033 2357 2452
CIN No U40109WB2011PTC157205
e-mail- iptpl@indapower.com, web-www.indapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCS14E1ZQ

Tax Invoice

Invoice No: 041/18-19/11/IPCL		Transport Mode: NA	
Invoice date: 10-05-2018		Vehicle number: NA	
Reverse Charge (Y/N): N		Date of Supply: NA	
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347	

Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AACCD0340G1Z4		GSTIN: 19AACCD0340G1Z4	
State: West Bengal	Code: 19	State: West Bengal	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9.998.00	kWh	5,14,075.00	0.01	5,140.75		5,140.75	9%	462.67	9%	462.67	6,066.09
Total				5,14,075.00		5,140.75		5,140.75		462.67		462.67	6,066.09

Total Invoice amount in words

Total Amount before Tax	5,140.75
Add: CGST	462.67
Add: SGST	462.67
Total Tax Amount	925.34
Total Amount after Tax:	6,066.09

Rupees Six Thousand Sixty Six and Paise Nine Only

Bank Details

Bank A/C:
Bank IFSC:

Terms & conditions

GST on Reverse Charge 0

Certified that the particulars given above are true and correct

For IPCL Power Trading Pvt Ltd



Common Seal



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- ippt@indapower.com, web- www.indapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

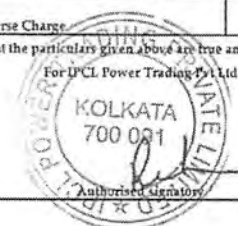
Tax Invoice

Invoice No: 042/18-19/TI/IPCL		Transport Mode: NA	
Invoice date: 11-05-2018		Vehicle number: NA	
Reverse Charge (Y/N): N		Date of Supply: NA	
State: WEST BENGAL	Code	19	Place of Supply: West Bengal-713347

Bill to Party		Ship to Party	
Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AACCD0340G1Z4		GSTIN: 19AACCD0340G1Z4	
State: West Bengal	Code	19	State: West Bengal

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9,998.00	kWh	5,82,632.50	0.01	5,826.33		5,826.33	9%	524.37	9%	524.37	6,875.06
Total				5,82,632.50		5,826.33	-	5,826.33		524.37		524.37	6,875.06

Total Invoice amount in words		Total Amount before Tax		5,826.33
Rupees Six Thousand Eight Hundred Seventy Five and Paise Six Only		Add: CGST		524.37
		Add: SGST		524.37
		Total Tax Amount		1,048.74
		Total Amount after Tax:		6,875.06

Bank Details		GST on Reverse Charge		0
Bank A/C:		Certified that the particulars given above are true and correct		
Bank IFSC:		For IPCL Power Trading Pvt. Ltd		
Terms & conditions				
		Common Seal		



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2432
 CIN No.U40109WB2011PTC157205
 e-mail- ipptl@indapower.com, web-www.indapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 043/18-19/TP/IFCL		Transport Mode: NA	
Invoice date: 12-05-2018		Vehicle number: NA	
Reverse Charge (Y/N): N		Date of Supply: NA	
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347	

Bill to Party

Ship to Party


Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AACCD0340G1Z4		GSTIN: 19AACCD0340G1Z4	
State: West Bengal	Code: 19	State: West Bengal	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paisa)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9.998.00	kWh	5,74,075.00	0.01	5,740.75		5,740.75	9%	516.67	9%	516.67	6,774.09
Total				5,74,075.00		5,740.75	-	5,740.75		516.67		516.67	6,774.09

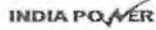
Total Invoice amount in words

Total Amount before Tax	5,740.75
Add: CGST	516.67
Add: SGST	516.67
Total Tax Amount	1,033.34
Total Amount after Tax:	6,774.09

Rupees Six Thousand Seven Hundred Seventy Four and Paise Nine Only

Bank Details		GST on Reverse Charge: 0 Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorised signatory
Bank A/C:		
Bank IFSC:		
Terms & conditions:		Common Seal





TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN-700091
Ph-033 6609 4300, FAX -033 2357 2452
CIN No.U40109WB2011PTC157205
e-mail- ipcl@indapower.com, web-www.indapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Table with invoice details: Invoice No: 045/18-19/IT/IPCL, Invoice date: 14-05-2018, Reverse Charge (Y/N): N, State: WEST BENGAL, Transport Mode: NA, Vehicle number: NA, Date of Supply: NA, Place of Supply: West Bengal-713347

Bill to Party

Ship to Party

Table with party details: Name: INDIA POWER CORPORATION LIMITED, Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091, GSTIN: 19AABCD0340G1Z4, State: West Bengal

Table with item details: S. No., Description of Goods/Services, HSN code, UOM, Qty (in kWh), Rate (in Paise), Amount, Discount, Taxable Value, CGST, SGST, Total

Table with totals: Total Invoice amount in words, Total Amount before Tax, Add: CGST, Add: SGST, Total Tax Amount, Total Amount after Tax

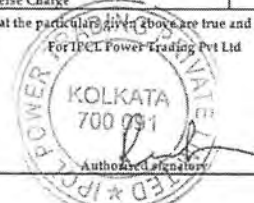
Table with bank details and terms: Bank A/C, Bank IFSC, Terms & conditions, Common Seal, GST on Reverse Charge, Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd, Authorised signatory



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2387 2452
 CIN No.U40109WB2011PTC157205
 e-mail- ipcl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT															
GSTIN:19AACCI5144E1ZQ															
Tax Invoice															
Invoice No: 044/18-19/TP/PL						Transport Mode: NA									
Invoice date: 13-05-2018						Vehicle number: NA									
Reverse Charge (Y/N): N						Date of Supply: NA									
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347							
Bill to Party						Ship to Party									
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091									
GSTIN: 19AACCD0340G1Z4						GSTIN: 19AACCD0340G1Z4									
State: West Bengal				Code		19		State: West Bengal				Code		19	
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1	Trading Fees of Electrical Energy	9998.00	kWh	5,67,995.00	0.01	5,679.95		5,679.95	9%	511.20	9%	511.20	6,702.34		
Total				5,67,995.00		5,679.95	-	5,679.95		511.20		511.20	6,702.34		
Total Invoice amount in words												Total Amount before Tax		5,679.95	
Rupees Six Thousand Seven Hundred Two and Paise Thirty Four Only												Add: CGST		511.20	
												Add: SGST		511.20	
												Total Tax Amount		1,022.39	
												Total Amount after Tax:		6,702.34	
Bank Details						GST on Reverse Charge 0 Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorized Signatory									
Bank A/C:															
Bank IFSC:															
Terms & conditions						Common Seal									



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2337 2452
 CIN No. U40109WB2011PTC157205
 e-mail-tpipl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 047/18-19/IIIPCL	Transport Mode: NA
Invoice date: 16-05-2018	Vehicle number: NA
Reverse Charge (Y/N): N	Date of Supply: NA
State: WEST BENGAL	Code: 19
	Place of Supply: West Bengal-713347

Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AABCD0340G1Z4	GSTIN: 19AABCD0340G1Z4
State: West Bengal	Code: 19
	State: West Bengal
	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9,998.00	kWh	4,99,995.00	0.01	4,999.95		4,999.95	9%	450.00	9%	450.00	5,899.94
Total				4,99,995.00		4,999.95		4,999.95		450.00		450.00	5,899.94

Total Invoice amount in words

Rupees Five Thousand Eight Hundred Ninety Nine and Paise Ninety Four Only	Total Amount before Tax	4,999.95
	Add: CGST	450.00
	Add: SGST	450.00
	Total Tax Amount	899.99
	Total Amount after Tax:	5,899.94

Bank Details

Bank A/C:		GST on Reverse Charge	0
Bank IFSC:		Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd	

Terms & conditions

Rkt

Authorised signatory



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- iptpl@indapower.com, web-www.indapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 048/18-19/THIPCL		Transport Mode: NA
Invoice date: 17-05-2018		Vehicle number: NA
Reverse Charge (Y/N): N		Date of Supply: NA
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347

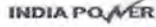
Bill to Party		Ship to Party	
Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AABCD0340G1Z4		GSTIN: 19AABCD0340G1Z4	
State: West Bengal	Code: 19	State: West Bengal	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9,998.00	kWh	4,67,407.50	0.01	4,674.08		4,674.08	9%	420.67	9%	420.67	5,515.41
Total				4,67,407.50		4,674.08		4,674.08		420.67		420.67	5,515.41

Total Invoice amount in words		Total Amount before Tax	4,674.08
Rupees Five Thousand Five Hundred Fifteen and Paise Forty One Only		Add: CGST	420.67
		Add: SGST	420.67
		Total Tax Amount	841.33
		Total Amount after Tax:	5,515.41

Bank Details		 <p>Common Seal</p>	GST on Reverse Charge	0
Bank A/C:	Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorised signatory			
Bank IFSC:				
Terms & conditions				





TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
KOLKATA, WEST BENGAL, PIN -700091
Ph-033 6609 4300 FAX -033 2357 2452
CIN No.U40109WB2011PTC157205
e-mail-iptpl@indapower.com, web-www.indapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Table with invoice details: Invoice No: 049/18-19/IIIPCL, Invoice date: 18-05-2015, Reverse Charge (Y/N): N, State: WEST BENGAL, Transport Mode: NA, Vehicle number: NA, Date of Supply: NA, Place of Supply: West Bengal-713347

Bill to Party

Ship to Party

Table with party details: Name: INDIA POWER CORPORATION LIMITED, Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091, GSTIN: 19AACCD0340G1Z4, State: West Bengal

Table with item details: S. No., Description of Goody/Services, HSN code, UOM, Qty (In kWh), Rate (In Paisa), Amount, Discount, Taxable Value, CGST, SGST, Total

Summary table: Total Invoice amount in words, Rupees Six Thousand Four Hundred Forty Eight and Paise Thirty Two Only, Total Amount before Tax, Add: CGST, Add: SGST, Total Tax Amount, Total Amount after Tax, GST on Reverse Charge

Table with Bank Details, Terms & conditions, and a circular stamp of IPCL POWER TRADING PRIVATE LIMITED KOLKATA 700 091. Includes a signature and 'Authorised signatory' text.



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- ipcl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 050/18-19/THPCL		Transport Mode: NA	
Invoice date: 19-05-2018		Vehicle number: NA	
Reverse Charge (Y/N): N		Date of Supply: NA	
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347	

Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AACCD0340G1Z4		GSTIN: 19AACCD0340G1Z4	
State: West Bengal	Code: 19	State: West Bengal	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paisa)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998.00	kWh	3,13,500.00	0.01	3,135.00		3,135.00	9%	282.15	9%	282.15	3,699.30
Total				3,13,500.00		3,135.00	-	3,135.00		282.15		282.15	3,699.30

Total Invoice amount in words

Rupees Three Thousand Six Hundred Ninety Nine and Paise Thirty Only	Total Amount before Tax	3,135.00
	Add: CGST	282.15
	Add: SGST	282.15
	Total Tax Amount	564.30
	Total Amount after Tax:	3,699.30

Bank Details

Bank A/C:
Bank IFSC:

Terms & conditions



GST on Reverse Charge 0

Certified that the particulars given above are true and correct

For IPCL Power Trading Pvt Ltd

Ratan

Authorized signatory



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- ipipl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCS144EIZQ

Tax Invoice

Invoice No: 051/18-19/THPCL		Transport Mode: NA
Invoice date: 20-05-2018		Vehicle number NA
Reverse Charge (Y/N): N		Date of Supply: NA
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347

Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AABCD0340G1Z4		GSTIN: 19AABCD0340G1Z4	
State: West Bengal	Code: 19	State: West Bengal	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In LWh)	Rate (In Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9,998.00	kWh	3,57,250.00	0.01	3,572.50		3,572.50	9%	321.53	9%	321.53	4,215.55
Total				3,57,250.00		3,572.50	-	3,572.50		321.53		321.53	4,215.55

Total Invoice amount in words

Rupees Four Thousand Two Hundred Fifteen and Paise Fifty Five Only

Total Amount before Tax	3,572.50
Add: CGST	321.53
Add: SGST	321.53
Total Tax Amount	643.06
Total Amount after Tax:	4,215.55

Bank Details

Bank A/C:
Bank IFSC:

Terms & conditions



GST on Reverse Charge 0

Certified that the particulars given above are true and correct
For IPCL Power Trading Pvt Ltd

Ratan

Authorised signatory



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail-iptpl@indapower.com, web-www.indapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 05215-19/ITIPCL		Transport Mode: NA
Invoice date: 21-05-2018		Vehicle number: NA
Reverse Charge (Y/N): N		Date of Supply: NA
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347

Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AACCD0340G1Z4		GSTIN: 19AACCD0340G1Z4	
State: West Bengal	Code: 19	State: West Bengal	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (in kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998.00	kWh	3,57,587.50	0.01	3,575.88		3,575.88	9%	321.83	9%	321.83	4,219.53
Total				3,57,587.50		3,575.88		3,575.88		321.83		321.83	4,219.53

Total Invoice amount in words

Rupees Four Thousand Two Hundred Nineteen and Paise Fifty Three Only

Total Amount before Tax	3,575.88
Add: CGST	321.83
Add: SGST	321.83
Total Tax Amount	643.66
Total Amount after Tax:	4,219.53
GST on Reverse Charge	0

Bank Details

Bank A/C:
Bank IFSC:

Terms & conditions



Certified that the particulars given above are true and correct
For IPCL Power Trading Pvt Ltd

Rat

Authorised signatory



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN-700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No U40109WB2011PTC157205
 e-mail-iptpi@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 053/18-19/IIIPCL		Transport Mode: NA	
Invoice date: 22-05-2018		Vehicle number: NA	
Reverse Charge (Y/N): N		Date of Supply: NA	
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347	

Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AACCD0340G1Z4		GSTIN: 19AACCD0340G1Z4	
State: West Bengal	Code: 19	State: West Bengal	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paisa)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998.00	kWh	1,40,000.00	0.01	1,400.00		1,400.00	9%	126.00	9%	126.00	1,652.00
Total				1,40,000.00		1,400.00		1,400.00		126.00		126.00	1,652.00

Total invoice amount in words

Rupees One Thousand Six Hundred Fifty Two Only

Total Amount before Tax	1,400.00
Add: CGST	126.00
Add: SGST	126.00
Total Tax Amount	252.00
Total Amount after Tax:	1,652.00

Bank Details

Bank A/C:
Bank IFSC:

Terms & conditions



GST on Reverse Charge 0
 Certified that the particulars given above are true and correct
 For IPCL Power Trading Pvt Ltd

Ratan

Authorised signatory



INDIA POWER

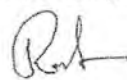

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X-1-2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2432
 CIN No.U40109WB2011PTC157205
 e-mail- ippl@indapower.com, web-www.indapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 054/18-19/IIIPCL		Transport Mode: NA											
Invoice date: 24-05-2018		Vehicle number: NA											
Reverse Charge (Y/N): N		Date of Supply: NA											
State: WEST BENGAL		Place of Supply: West Bengal-713347											
Code: 19		Code: 19											
Bill to Party		Ship to Party											
Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED											
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091											
GSTIN: 19AACCD0340G1Z4		GSTIN: 19AACCD0340G1Z4											
State: West Bengal		State: West Bengal											
Code: 19		Code: 19											
S. No.	Description of Goods/Services	HSN code	UCM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	Rate	CGST Amount	Rate	SGST Amount	Total
1	Trading Fees of Electrical Energy	9,998.00	kWh	96,000.00	0.01	960.00		960.00	9%	86.40	9%	86.40	1,132.80
Total				96,000.00		960.00	-	960.00		86.40		86.40	1,132.80
Total Invoice amount in words									Total Amount before Tax		960.00		
Rupees One Thousand One Hundred Thirty Two and Paise Eighty Only									Add: CGST		86.40		
									Add: SGST		86.40		
									Total Tax Amount		172.80		
									Total Amount after Tax:		1,132.80		
Bank Details									GST on Reverse Charge		0		
Bank A/C:									Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorized signatory				
Bank IFSC:													
Terms & conditions									 Common Seal				



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- iptpl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 055/18-19/THIPCL		Transport Mode: NA	
Invoice date: 24-05-2018		Vehicle number: NA	
Reverse Charge (V/N): N		Date of Supply: NA	
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347	

Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AACCD0340G1Z4		GSTIN: 19AACCD0340G1Z4	
State: West Bengal	Code: 19	State: West Bengal	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9,998.00	kWh	96,000.00	0.01	960.00		960.00	9%	86.40	9%	86.40	1,132.80
Total				96,000.00		960.00	-	960.00		86.40		86.40	1,132.80

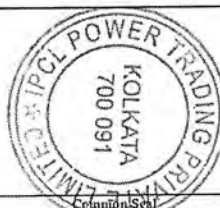
Total Invoice amount in words

Total Amount before Tax	960.00
Add: CGST	86.40
Add: SGST	86.40
Total Tax Amount	172.80
Total Amount after Tax:	1,132.80

Rupres One Thousand One Hundred Thirty Two and Paise Eighty Only

GST on Reverse Charge 0
 Certified that the particulars given above are true and correct
 For IPCL Power Trading Pvt Ltd

Bank Details
Bank A/C:
Bank IFSC:
Terms & conditions



[Signature]

Authorised signatory



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WE2011PTC187205
 e-mail-iptpl@indiapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ

ORIGINAL FOR RECIPIENT

Tax Invoice

Invoice No: 055/18-19/THPCL		Transport Mode: NA	
Invoice date: 25-05-2018		Vehicle number: NA	
Reverse Charge (Y/N): N		Date of Supply: NA	
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347	

Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AABCD0340G1Z4		GSTIN: 19AABCD0340G1Z4	
State: West Bengal	Code: 19	State: West Bengal	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (In Paisa)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9,998.00	kWh	2,38,000.00	0.01	2,380.00		2,380.00	9%	214.20	9%	214.20	2,808.40
Total				2,38,000.00		2,380.00		2,380.00		214.20		214.20	2,808.40

Total Invoice amount in words

Rupees Two Thousand Eight Hundred Eight and Paise Forty Only

Total Amount before Tax	2,380.00
Add: CGST	214.20
Add: SGST	214.20
Total Tax Amount	428.40
Total Amount after Tax:	2,808.40

Bank Details

Bank A/C:	
Bank IFSC:	

Terms & conditions



GST on Reverse Charge: 0
 Certified that the particulars given above are true and correct
 For IPCL Power Trading Pvt Ltd

Ravina

Authorised signatory



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- ippl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 056/18-19/IIIPCL		Transport Mode: NA	
Invoice date: 25-05-2018		Vehicle number: NA	
Reverse Charge (Y/N): N		Date of Supply: NA	
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347	

Bill to Party				Ship to Party			
Name: INDIA POWER CORPORATION LIMITED				Name: INDIA POWER CORPORATION LIMITED			
Address: PLOT-XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091				Address: PLOT-XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091			
GSTIN: 19AACCD0340G1Z4				GSTIN: 19AACCD0340G1Z4			
State: West Bengal	Code: 19	State: West Bengal	Code: 19	State: West Bengal	Code: 19	State: West Bengal	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (In Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9,998.00	kWh	2,38,000.00	0.01	2,380.00		2,380.00	9%	214.20	9%	214.20	2,808.40
Total				2,38,000.00		2,380.00		2,380.00		214.20		214.20	2,808.40

Total invoice amount in words								Total Amount before Tax		2,380.00
Rupees Two Thousand Eight Hundred Eight and Paise Forty Only								Add: CGST		214.20
								Add: SGST		214.20
								Total Tax Amount		428.40
								Total Amount after Tax:		2,808.40

Bank Details			GST on Reverse Charge		0
Bank A/C:			Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd <div style="text-align: right;">  Authorised signatory </div>		
Bank IFSC:					
Terms & conditions					



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- ipcl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 057/18-19/THPCL		Transport Mode: NA	
Invoice date: 26-05-2018		Vehicle number: NA	
Reverse Charge (Y/N): N		Date of Supply: NA	
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347	


Bill to Party

Ship to Party

Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AACCD0340G1Z4		GSTIN: 19AACCD0340G1Z4	
State: West Bengal	Code: 19	State: West Bengal	Code: 19

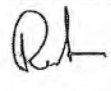
S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (In Paisa)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9,998.00	kWh	3,00,000.00	0.01	3,000.00		3,000.00	9%	270.00	9%	270.00	3,540.00
Total				3,00,000.00		3,000.00		3,000.00		270.00		270.00	3,540.00

Total Invoice amount in words Rupees Three Thousand Five Hundred Forty Only	Total Amount before Tax: 3,000.00 Add: CGST: 270.00 Add: SGST: 270.00 Total Tax Amount: 540.00 Total Amount after Tax: 3,540.00
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Bank Details Bank A/C: Bank IFSC: Terms & conditions	
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GST on Reverse Charge: 0

Certified that the particulars given above are true and correct
 For IPCL Power Trading Pvt Ltd





Authorised signatory



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT															
GSTIN:19AACCI5146IZQ															
Tax Invoice															
Invoice No: 058/18-19/IIIPCL						Transport Mode: NA									
Invoice date: 27-05-2018						Vehicle number: NA									
Reverse Charge (Y/N): N						Date of Supply: NA									
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347							
Bill to Party						Ship to Party									
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091									
GSTIN: 19AABCD0340G1Z4						GSTIN: 19AABCD0340G1Z4									
State: West Bengal				Code		19		State: West Bengal				Code		19	
S. No.	Description of Goods/Services	HSN code	UOM	Qty (in kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1	Trading Fees of Electrical Energy	9,998.00	kWh	1,68,000.00	0.01	1,680.00		1,680.00	9%	151.20	9%	151.20	1,982.40		
Total				1,68,000.00		1,680.00		1,680.00		151.20		151.20	1,982.40		
Total Invoice amount in words									Total Amount before Tax				1,680.00		
Rupees One Thousand Nine Hundred Eighty Two and Paise Forty Only									Add: CGST				151.20		
									Add: SGST				151.20		
									Total Tax Amount				302.40		
									Total Amount after Tax:				1,982.40		
Bank Details						GST on Reverse Charge						0			
Bank A/C:												Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorised signatory			
Bank IFSC:															
Terms & conditions															



INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- ipcl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ


Tax Invoice

Invoice No: 059/18-19/THPCL		Transport Mode: NA	
Invoice date: 28-05-2018		Vehicle number: NA	
Reverse Charge (Y/N): N		Date of Supply: NA	
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347	

Bill to Party		Ship to Party	
Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091		Address: PLOT-XI-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	
GSTIN: 19AACCD0340G1Z4		GSTIN: 19AACCD0340G1Z4	
State: West Bengal	Code: 19	State: West Bengal	Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (In Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9,998.00	kWh	12,000.00	0.01	120.00		120.00	9%	10.80	9%	10.80	141.60
Total				12,000.00		120.00		120.00		10.80		10.80	141.60

Total Invoice amount in words	Total Amount before Tax	120.00
Rupees One Hundred Forty One and Paise Sixty Only	Add: CGST	10.80
	Add: SGST	10.80
	Total Tax Amount	21.60
	Total Amount after Tax:	141.60

Bank Details		GST on Reverse Charge	0
Bank A/C:		Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorized signatory	
Bank IFSC:			
Terms & conditions			



INDIA POWER

TAX Invoice

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 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail- ipcl@indiapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ

Tax Invoice

Invoice No: 060/18-19/IIIPCL		Transport Mode: NA	
Invoice date: 29-05-2018		Vehicle number: NA	
Reverse Charge (Y/N): N		Date of Supply: NA	
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347	

Bill to Party	Ship to Party
Name: INDIA POWER CORPORATION LIMITED	Name: INDIA POWER CORPORATION LIMITED
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091	Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091
GSTIN: 19AACCD0340G1Z4	GSTIN: 19AACCD0340G1Z4
State: West Bengal Code: 19	State: West Bengal Code: 19

S. No.	Description of Goods/Services	HSN code	UOM	Qty (In kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9,998.00	kWh	1,80,000.00	0.01	1,800.00		1,800.00	9%	162.00	9%	162.00	2,124.00
Total				1,80,000.00		1,800.00		1,800.00		162.00		162.00	2,124.00

Total Invoice amount in words Rupees Two Thousand One Hundred Twenty Four Only	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>Total Amount before Tax</td> <td style="text-align: right;">1,800.00</td> </tr> <tr> <td>Add: CGST</td> <td style="text-align: right;">162.00</td> </tr> <tr> <td>Add: SGST</td> <td style="text-align: right;">162.00</td> </tr> <tr> <td>Total Tax Amount</td> <td style="text-align: right;">324.00</td> </tr> <tr> <td>Total Amount after Tax:</td> <td style="text-align: right;">2,124.00</td> </tr> </table>	Total Amount before Tax	1,800.00	Add: CGST	162.00	Add: SGST	162.00	Total Tax Amount	324.00	Total Amount after Tax:	2,124.00
Total Amount before Tax	1,800.00										
Add: CGST	162.00										
Add: SGST	162.00										
Total Tax Amount	324.00										
Total Amount after Tax:	2,124.00										


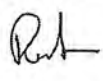
Bank Details Bank A/C: Bank IFSC: Terms & conditions	 <p>Common Seal</p>	GST on Reverse Charge: 0 Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorised signatory
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INDIA POWER

TAX Invoice

IPCL POWER TRADING PRIVATE LIMITED
 PLOT X 1 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY
 KOLKATA, WEST BENGAL, PIN -700091
 Ph-033 6609 4300, FAX -033 2357 2452
 CIN No.U40109WB2011PTC157205
 e-mail-iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT															
GSTIN:19AACCI5144B1ZQ															
Tax Invoice															
Invoice No: 06/18-19/THPCL						Transport Mode: NA									
Invoice date: 30-05-2018						Vehicle number: NA									
Reverse Charge (Y/N): N						Date of Supply: NA									
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347							
Bill to Party						Ship to Party									
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091									
GSTIN: 19AABCD0340G1Z4						GSTIN: 19AABCD0340G1Z4									
State: West Bengal				Code		19		State: West Bengal				Code		19	
S. No.	Description of Goods/Services	HSN code	UOM	Qty (in kWh)	Rate (in Paise)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1	Trading Fees of Electrical Energy	9,998.00	kWh	1,84,000.00	0.01	1,840.00		1,840.00	9%	165.60	9%	165.60	2,171.20		
Total				1,84,000.00		1,840.00		1,840.00		165.60		165.60	2,171.20		
Total Invoice amount in words									Total Amount before Tax			1,840.00			
Rupees Two Thousand One Hundred Seventy One and Paise Twenty only									Add: CGST			165.60			
									Add: SGST			165.60			
									Total Tax Amount			331.20			
									Total Amount after Tax:			2,171.20			
Bank Details									GST on Reverse Charge			0			
Bank A/C:									Certified that the particulars given above are true and correct For IPCL Power Trading Pvt Ltd  Authorized signatory						
Bank IFSC:															
Terms & conditions															

