



# West Bengal State Electricity Distribution Company Ltd.

(A Government of West Bengal Enterprise)

Office Of The Chief Engineer (Commercial)

VIDYUT BHAWAN, 4TH FLOOR, BLOCK - DJ, SECTOR - II, SALT LAKE, PIN- 700091  
Phone: 19121 (TOLL FREE), Fax: 033-23598398



Consumer ID: 950039604 Installation No: 18665050 M/s DPSC Ltd Excellence, Plot No. X-1, 2 & 3, Block-EP, Salt Lake City, Kolkata Pin - 700091 Country: India	Invoice No.: 680000055375 Billing Date: 09.10.2018 Billing Cycle: SEP, 2018 Present Reading Date: 01.10.2018 Previous Reading Date: 31.08.2018 Service At: J.K. NAGAR, BILT No: PTP/DPSC/17-18/ Account Reference No: 21101178	Tariff Code: DPSC Supply Voltage (KV): 220.00 Contract Demand (KVA): 10000.00 PF: LF%: Nature Of Industry: DIST. LICENSE
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For their Reporting contact : 1900-345-2787 (From 8 am to 9 pm)

TO AVOID LATE PAYMENT SURCHARGE AND TO AVAIL REBATE, PAY THE PAYABLE AMOUNT WITH IN DUE DATE

Meter No	SLDC0001	Type	TOD	MC	1	MF	1.000	Loss Factor	1	Net MF	1.00
Meter Readings			KVAH			KWH			KVA / Dt. & Time of MD		
Time	Normal	Peak	Off-peak	Normal	Peak	Off-peak	Normal	Peak	Off-peak		
Present	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
Previous	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
Reading Advance * Net MF			KVAH			KWH			KVA		
	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		

Energy Charge		Normal	Peak	Off-peak	Energy/Min	0.00
Rate	EC (p/KWH)	554	554	554	Rebate on EC (Rs.)	0.00
	P.F.Reb (-)/Sur (+) (%on EC)				Addl. EC (Rs.)	0.00
	L.F.Reb (-) (p/KWH)				Total EC (Rs.)	0.00
Chargeable	KWH	0.00	0.00	0.00		
EC Amount	Rs.	0.00	0.00	0.00		
Chargeable	PF	0.00	0.00	0.00		
PF	Rs.					
Demand Charge					*Demand Charge	0.00
Rate	Normal (Rs/KVA/month)				Addl. DC (Rs.)	0.00
Chargeable	Normal KVA	10000.00			Total DC (Rs.)	0.00
	Addl. KVA	0.00			Reb on DC (on TP)	

Rebate (-)/Surcharge (+) (Rs.)		
LF Reb (-)/Sur (+)		0.00
PF Reb (-)/Sur (+)		0.00
MVCA Charges @23 Paise/KWH		0.00
## Government subsidy		
## Other Arrear Charges		0.00

Electricity Duty					
EDIM Units	%On Net Charge	15.00	Not ED (Rs.)	0.00	
EDCOM Units	%On Net charge	17.50	Exemption (Rs.)		
EDFUR Units	%On Net charge	5.00	#Arrear ED (Rs.)	0.00	
ED DOM Units	%On Net charge	15.00	ED Adjust (Rs)		
			Total ED (Rs.)	0.00	

Other Charges & Outstanding (Rs.)			
Rental of Meter/Meters	2400.00	Amnt. For Current Month (Rs)	2400.00
Transformer Rental + GST	0.00	Due Date :	11.10.2018
E.C adjustment		Outstanding Amount (Rs.) :	0.00
D.C adjustment		Adjustment Amount (Rs.) :	0.00
Other adjustment		Adjustment Amount1 (Rs.) : --	0.00
LPSC Charges	0.00	Payable by DueDate (Rs):	2400.00
Adjusted Amount	0.00	Payable After DueDate (Rs):	2400.00
Timely Payment Rebate	0.00		
-Addl LF Rebate for Timely Payment	0.00		
Total Timely Payment Rebate	Nil		
Amount Before Due Date (Rs)	Two thousand four hundred rupees		
Amount After Due date (Rs)	Two thousand four hundred rupees		

Messages to consumer  
Payment may be made through RTGS/NEFT in your exclusive account number WBB95003960418665050 using IFSC code ICIC0000104

\*Demand Charge includes interruption benefit of 00:00:00 hours

\*\*As per Tariff Order, Timely payment rebate Rs. 0.00 on Demand Charge, Rs. 0.00 on Addl. Demand Charge, Rs. 0.00 on Load Factor and Rs. 0.00 on Addl. Load Factor.

- This includes Addl. LF rebate Rs. 0.00 under revenue enhancement scheme.

Total Energy in KWH = 0.000  
-- Not Applicable

Register in [www.wbsecl.in](http://www.wbsecl.in) to view energy bill

*Kashvi*  
09.10.18

AVOID SIMULTANEOUS USE OF ELECTRICAL APPLIANCES SAVE ENERGY BY JUDICIOUS USE TO SAVE FUTURE GENERATION

You may lodge the complaint for interruption for power supply through IVRS No. 1800-345-8221 mandating the customer.



**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 1-Sep-18	Delivery Date	: 2-Sep-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-4,521,362.09
•	Charges	
	> NLDC Application Fees	-8.29
	> CTU Transmission Charges	-429,200.20
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-145,184.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-36,296.00
	> IGST	-6,533.28
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-5,139,783.86</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 603).
- Injection CTU Transmission Charges = ₹ 123.40/ MWh.
- Drawal CTU Transmission Charges = ₹ 236.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- \* Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	77.80	2,869.86	-55,818.78	12:00 - 12:15	76.60	2,189.72	-41,933.14
00:15 - 00:30	77.80	2,869.34	-55,808.66	12:15 - 12:30	76.60	2,189.64	-41,931.61
00:30 - 00:45	77.80	2,849.08	-55,414.61	12:30 - 12:45	76.60	2,189.25	-41,924.14
00:45 - 01:00	77.80	2,819.11	-54,831.69	12:45 - 13:00	76.60	2,189.20	-41,923.18
01:00 - 01:15	75.20	2,700.10	-50,761.88	13:00 - 13:15	74.00	2,180.57	-40,340.55
01:15 - 01:30	75.20	2,652.18	-49,860.98	13:15 - 13:30	74.00	2,043.33	-37,801.61
01:30 - 01:45	75.20	2,402.84	-45,173.39	13:30 - 13:45	74.00	2,042.95	-37,794.58
01:45 - 02:00	75.20	2,300.71	-43,253.35	13:45 - 14:00	74.00	2,180.10	-40,331.85
02:00 - 02:15	76.50	2,015.76	-38,551.41	14:00 - 14:15	74.00	2,189.33	-40,502.61
02:15 - 02:30	76.50	1,999.52	-38,240.82	14:15 - 14:30	74.00	2,189.50	-40,505.75
02:30 - 02:45	76.50	1,900.95	-36,355.67	14:30 - 14:45	74.00	2,189.59	-40,507.42
02:45 - 03:00	76.50	1,749.97	-33,466.18	14:45 - 15:00	74.00	2,189.65	-40,508.53
03:00 - 03:15	76.50	1,749.84	-33,465.69	15:00 - 15:15	74.00	2,244.70	-41,526.95
03:15 - 03:30	76.50	1,749.79	-33,464.73	15:15 - 15:30	74.00	2,244.09	-41,515.67
03:30 - 03:45	76.50	1,749.75	-33,463.97	15:30 - 15:45	74.00	2,249.15	-41,609.28
03:45 - 04:00	76.50	1,749.66	-33,462.25	15:45 - 16:00	74.00	2,249.23	-41,610.76
04:00 - 04:15	75.20	1,749.66	-32,893.61	16:00 - 16:15	74.00	2,249.31	-41,612.24
04:15 - 04:30	75.20	1,749.67	-32,893.80	16:15 - 16:30	74.00	2,249.21	-41,610.39
04:30 - 04:45	75.20	1,812.12	-34,067.86	16:30 - 16:45	74.00	2,249.27	-41,611.50
04:45 - 05:00	75.20	1,749.99	-32,899.81	16:45 - 17:00	74.00	2,249.31	-41,612.24
05:00 - 05:15	75.20	1,999.90	-37,598.12	17:00 - 17:15	74.00	2,249.34	-41,612.79
05:15 - 05:30	75.20	2,110.97	-39,686.24	17:15 - 17:30	74.00	2,249.47	-41,615.20
05:30 - 05:45	75.20	2,189.06	-41,154.33	17:30 - 17:45	74.00	2,249.82	-41,621.67
05:45 - 06:00	75.20	2,309.23	-43,413.52	17:45 - 18:00	74.00	2,309.15	-42,719.28
06:00 - 06:15	70.80	2,249.48	-39,815.80	18:00 - 18:15	72.70	2,819.93	-51,252.23
06:15 - 06:30	70.80	2,419.53	-42,825.68	18:15 - 18:30	72.70	2,859.41	-51,969.78
06:30 - 06:45	70.80	2,548.48	-45,108.10	18:30 - 18:45	72.70	3,065.14	-55,708.92
06:45 - 07:00	70.80	2,654.04	-46,976.51	18:45 - 19:00	72.70	3,177.17	-57,745.06
07:00 - 07:15	72.70	2,354.73	-42,797.22	19:00 - 19:15	76.30	3,750.45	-71,539.83
07:15 - 07:30	72.70	2,324.77	-42,252.69	19:15 - 19:30	76.30	4,000.19	-76,303.62
07:30 - 07:45	72.70	2,324.63	-42,250.15	19:30 - 19:45	76.30	4,140.49	-78,979.85
07:45 - 08:00	72.70	2,329.40	-42,336.85	19:45 - 20:00	76.30	4,140.03	-78,971.07
08:00 - 08:15	76.60	2,249.69	-43,081.56	20:00 - 20:15	77.80	3,814.57	-74,193.39
08:15 - 08:30	76.60	2,279.55	-43,653.38	20:15 - 20:30	77.80	3,849.03	-74,863.63
08:30 - 08:45	76.60	2,249.30	-43,074.10	20:30 - 20:45	77.80	3,814.52	-74,192.41
08:45 - 09:00	76.60	2,249.49	-43,077.73	20:45 - 21:00	77.80	3,812.95	-74,161.88
09:00 - 09:15	80.10	2,241.65	-44,889.04	21:00 - 21:15	76.30	3,249.32	-61,980.78
09:15 - 09:30	80.10	2,244.94	-44,954.92	21:15 - 21:30	76.30	3,226.21	-61,539.96
09:30 - 09:45	80.10	2,241.08	-44,877.63	21:30 - 21:45	76.30	3,143.14	-59,955.40
09:45 - 10:00	80.10	2,189.91	-43,852.95	21:45 - 22:00	76.30	3,132.25	-59,747.67
10:00 - 10:15	79.10	2,189.88	-43,304.88	22:00 - 22:15	74.30	2,959.15	-54,966.21
10:15 - 10:30	79.10	2,189.66	-43,300.53	22:15 - 22:30	74.30	3,032.21	-56,323.30
10:30 - 10:45	79.10	2,188.78	-43,302.90	22:30 - 22:45	74.30	3,007.07	-55,856.33
10:45 - 11:00	79.10	2,200.34	-43,511.72	22:45 - 23:00	74.30	2,899.97	-53,866.94
11:00 - 11:15	77.60	2,200.37	-42,687.18	23:00 - 23:15	77.50	2,899.62	-56,180.14
11:15 - 11:30	77.60	2,241.42	-43,483.55	23:15 - 23:30	77.50	2,899.55	-56,178.78
11:30 - 11:45	77.60	2,189.90	-42,484.06	23:30 - 23:45	77.50	2,899.06	-56,169.29
11:45 - 12:00	77.60	2,189.96	-42,485.22	23:45 - 24:00	77.50	2,892.65	-56,045.09
<b>Total Trade (Buy + Sell) MWh</b>					<b>1,814.8000</b>		<b>-4,521,362.09</b>

Authorised Signatory


 Name : Akhilesh Awasthy  
 Designation : Director Market Operations

**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 2-Sep-18	Delivery Date	: 3-Sep-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-5,214,232.32
•	Charges	
	> NLDC Application Fees	-8.32
	> CTU Transmission Charges	-439,819.05
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-148,776.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-37,194.00
	> IGST	-6,694.92
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-5,847,924.61</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 601 ).
- Injection CTU Transmission Charges = ₹ 123.40/ MWh.
- Drawal CTU Transmission Charges = ₹ 236.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- \* Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	76.90	2,750.85	-52,885.09	12:00 - 12:15	78.90	2,249.22	-44,365.86
00:15 - 00:30	76.90	2,695.57	-51,822.33	12:15 - 12:30	78.90	2,249.23	-44,366.06
00:30 - 00:45	76.90	2,639.32	-50,740.93	12:30 - 12:45	78.90	2,199.98	-43,394.61
00:45 - 01:00	76.90	2,600.32	-49,991.15	12:45 - 13:00	78.90	2,199.58	-43,386.72
01:00 - 01:15	74.10	2,682.24	-49,688.50	13:00 - 13:15	77.50	2,189.85	-42,428.34
01:15 - 01:30	74.10	2,639.35	-48,893.96	13:15 - 13:30	77.50	2,189.62	-42,423.89
01:30 - 01:45	74.10	2,619.03	-48,517.53	13:30 - 13:45	77.50	2,189.57	-42,422.92
01:45 - 02:00	74.10	2,569.50	-47,599.99	13:45 - 14:00	77.50	2,189.84	-42,428.15
02:00 - 02:15	75.10	2,569.67	-48,245.55	14:00 - 14:15	78.80	2,189.87	-43,140.44
02:15 - 02:30	75.10	2,500.84	-46,953.27	14:15 - 14:30	78.80	2,199.19	-43,324.04
02:30 - 02:45	75.10	2,270.55	-42,629.58	14:30 - 14:45	78.80	2,199.71	-43,334.29
02:45 - 03:00	75.10	1,999.89	-37,547.93	14:45 - 15:00	78.80	2,249.05	-44,306.29
03:00 - 03:15	74.10	1,999.60	-37,042.59	15:00 - 15:15	76.50	2,249.96	-43,030.49
03:15 - 03:30	74.10	1,999.20	-37,035.18	15:15 - 15:30	76.50	2,259.14	-43,206.05
03:30 - 03:45	74.10	2,000.20	-37,053.71	15:30 - 15:45	76.50	2,259.38	-43,210.64
03:45 - 04:00	74.10	1,999.61	-37,042.78	15:45 - 16:00	76.50	2,259.07	-43,204.71
04:00 - 04:15	75.60	1,999.02	-37,781.48	16:00 - 16:15	80.60	2,249.93	-45,336.09
04:15 - 04:30	75.60	1,999.04	-37,781.86	16:15 - 16:30	80.60	2,249.92	-45,335.89
04:30 - 04:45	75.60	1,999.76	-37,795.46	16:30 - 16:45	80.60	2,259.65	-45,531.95
04:45 - 05:00	75.60	2,012.98	-38,045.32	16:45 - 17:00	80.60	2,269.21	-45,724.58
05:00 - 05:15	75.60	2,184.27	-41,282.70	17:00 - 17:15	80.60	2,269.92	-45,738.89
05:15 - 05:30	75.60	2,020.09	-38,179.70	17:15 - 17:30	80.60	2,329.29	-46,935.19
05:30 - 05:45	75.60	2,569.40	-48,561.66	17:30 - 17:45	80.60	2,722.96	-54,867.64
05:45 - 06:00	75.60	2,639.87	-49,893.54	17:45 - 18:00	80.60	2,708.69	-54,580.10
06:00 - 06:15	72.00	2,639.65	-47,513.70	18:00 - 18:15	81.60	2,797.37	-57,066.35
06:15 - 06:30	72.00	2,884.46	-51,920.28	18:15 - 18:30	81.60	3,167.80	-64,623.12
06:30 - 06:45	72.00	2,949.98	-53,099.64	18:30 - 18:45	81.60	3,799.54	-77,510.62
06:45 - 07:00	72.00	3,100.33	-55,805.94	18:45 - 19:00	81.60	4,140.27	-84,461.51
07:00 - 07:15	72.00	3,427.72	-61,698.96	19:00 - 19:15	80.60	4,721.31	-95,134.40
07:15 - 07:30	72.00	3,092.38	-55,662.84	19:15 - 19:30	80.60	5,010.88	-100,969.23
07:30 - 07:45	72.00	3,092.16	-55,658.88	19:30 - 19:45	80.60	5,200.95	-104,799.14
07:45 - 08:00	72.00	2,919.80	-52,556.40	19:45 - 20:00	80.60	5,367.13	-108,147.67
08:00 - 08:15	76.50	2,884.51	-55,166.25	20:00 - 20:15	79.60	4,721.11	-93,950.09
08:15 - 08:30	76.50	2,820.90	-53,949.71	20:15 - 20:30	79.60	4,600.89	-91,557.71
08:30 - 08:45	76.50	2,820.87	-53,949.14	20:30 - 20:45	79.60	4,499.97	-89,549.40
08:45 - 09:00	76.50	2,871.48	-54,917.06	20:45 - 21:00	79.60	4,250.77	-84,590.32
09:00 - 09:15	80.30	2,572.90	-51,650.97	21:00 - 21:15	77.80	4,000.12	-77,802.33
09:15 - 09:30	80.30	2,732.64	-54,857.75	21:15 - 21:30	77.80	3,870.69	-75,284.92
09:30 - 09:45	80.30	2,572.54	-51,643.74	21:30 - 21:45	77.80	3,749.77	-72,933.03
09:45 - 10:00	80.30	2,572.40	-51,640.93	21:45 - 22:00	77.80	3,749.29	-72,923.69
10:00 - 10:15	80.30	2,259.65	-45,362.47	22:00 - 22:15	76.50	3,757.41	-71,860.47
10:15 - 10:30	80.30	2,259.23	-45,354.04	22:15 - 22:30	76.50	3,556.97	-68,027.05
10:30 - 10:45	80.30	2,249.80	-45,164.74	22:30 - 22:45	76.50	3,499.82	-66,934.06
10:45 - 11:00	80.30	2,259.04	-45,350.23	22:45 - 23:00	76.50	3,458.08	-66,135.78
11:00 - 11:15	80.30	2,259.26	-45,354.64	23:00 - 23:15	77.90	3,499.18	-68,146.53
11:15 - 11:30	80.30	2,259.97	-45,368.90	23:15 - 23:30	77.90	3,000.43	-58,433.37
11:30 - 11:45	80.30	2,269.18	-45,553.79	23:30 - 23:45	77.90	2,756.10	-53,675.05
11:45 - 12:00	80.30	2,269.36	-45,557.40	23:45 - 24:00	77.90	2,871.50	-55,922.46
<b>Total Trade (Buy + Sell) MWh</b>					<b>1,859,7000</b>		<b>-5,214,232.32</b>



Authorised Signatory  
 Name : Akhilesh Awasthy  
 Designation : Director Market Operations

**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 3-Sep-18	Delivery Date	: 4-Sep-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-5,617,031.35
•	Charges	
	> NLDC Application Fees	-8.59
	> CTU Transmission Charges	-439,204.15
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-148,568.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-37,142.00
	> IGST	-6,685.56
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-6,249,839.65</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 582 ).
- Injection CTU Transmission Charges = ₹ 123.40/ MWh.
- Drawal CTU Transmission Charges = ₹ 236.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- \* Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	76.90	3,175.01	-61,039.57	12:00 - 12:15	78.40	2,572.06	-50,412.38
00:15 - 00:30	76.90	3,154.49	-60,645.07	12:15 - 12:30	78.40	2,572.28	-50,416.69
00:30 - 00:45	76.90	3,099.50	-59,587.89	12:30 - 12:45	78.40	2,539.20	-49,768.32
00:45 - 01:00	76.90	3,060.06	-58,829.65	12:45 - 13:00	78.40	2,489.45	-48,793.22
01:00 - 01:15	74.70	3,019.26	-56,384.68	13:00 - 13:15	76.90	2,424.51	-46,611.20
01:15 - 01:30	74.70	2,998.14	-55,990.26	13:15 - 13:30	76.90	2,352.54	-45,227.58
01:30 - 01:45	74.70	2,979.59	-55,643.84	13:30 - 13:45	76.90	2,352.58	-45,228.35
01:45 - 02:00	74.70	2,949.33	-55,078.74	13:45 - 14:00	76.90	2,352.90	-45,234.50
02:00 - 02:15	75.70	2,808.05	-53,142.35	14:00 - 14:15	78.80	2,429.12	-47,853.66
02:15 - 02:30	75.70	2,732.81	-51,718.49	14:15 - 14:30	78.80	2,429.50	-47,861.15
02:30 - 02:45	75.70	2,700.54	-51,107.72	14:30 - 14:45	78.80	2,429.83	-47,867.65
02:45 - 03:00	75.70	2,674.84	-50,621.35	14:45 - 15:00	78.80	2,489.09	-49,035.07
03:00 - 03:15	74.70	2,680.80	-50,063.94	15:00 - 15:15	75.90	2,539.05	-48,178.47
03:15 - 03:30	74.70	2,617.51	-48,882.00	15:15 - 15:30	75.90	2,539.10	-48,179.42
03:30 - 03:45	74.70	2,579.12	-48,165.07	15:30 - 15:45	75.90	2,539.32	-48,183.60
03:45 - 04:00	74.70	2,498.42	-46,657.99	15:45 - 16:00	75.90	2,539.32	-48,183.60
04:00 - 04:15	76.10	2,462.06	-46,840.69	16:00 - 16:15	78.60	2,639.39	-51,864.01
04:15 - 04:30	76.10	2,489.50	-47,362.74	16:15 - 16:30	78.60	2,639.07	-51,857.73
04:30 - 04:45	76.10	2,601.06	-49,485.17	16:30 - 16:45	78.60	2,639.43	-51,864.80
04:45 - 05:00	76.10	2,600.52	-49,474.89	16:45 - 17:00	78.60	2,580.84	-50,713.51
05:00 - 05:15	78.70	2,704.08	-53,202.77	17:00 - 17:15	79.70	2,572.88	-51,264.63
05:15 - 05:30	78.70	2,659.86	-52,332.75	17:15 - 17:30	79.70	2,572.19	-51,250.89
05:30 - 05:45	78.70	2,708.25	-53,284.82	17:30 - 17:45	79.70	2,583.99	-51,486.00
05:45 - 06:00	78.70	2,782.00	-54,735.85	17:45 - 18:00	79.70	2,668.33	-53,166.48
06:00 - 06:15	73.10	2,859.51	-52,257.55	18:00 - 18:15	79.70	2,820.85	-56,205.44
06:15 - 06:30	73.10	2,919.07	-53,346.00	18:15 - 18:30	79.70	3,032.05	-60,413.60
06:30 - 06:45	73.10	2,919.49	-53,353.68	18:30 - 18:45	79.70	3,749.06	-74,700.02
06:45 - 07:00	73.10	2,919.98	-53,362.27	18:45 - 19:00	79.70	4,140.79	-82,505.24
07:00 - 07:15	73.10	2,820.40	-51,542.81	19:00 - 19:15	79.70	4,731.03	-94,265.77
07:15 - 07:30	73.10	2,820.82	-51,550.49	19:15 - 19:30	79.70	5,371.27	-107,022.55
07:30 - 07:45	73.10	2,820.53	-51,545.19	19:30 - 19:45	79.70	5,408.53	-107,764.96
07:45 - 08:00	73.10	2,710.93	-49,542.25	19:45 - 20:00	79.70	5,408.69	-107,768.15
08:00 - 08:15	76.90	2,710.07	-52,101.10	20:00 - 20:15	78.60	5,310.03	-104,342.09
08:15 - 08:30	76.90	2,500.89	-48,079.61	20:15 - 20:30	78.60	5,408.35	-106,274.08
08:30 - 08:45	76.90	2,463.90	-47,368.48	20:30 - 20:45	78.60	5,010.91	-98,464.38
08:45 - 09:00	76.90	2,352.96	-45,235.66	20:45 - 21:00	78.60	5,002.83	-98,305.61
09:00 - 09:15	80.50	2,369.96	-47,895.45	21:00 - 21:15	77.50	4,250.60	-82,355.38
09:15 - 09:30	80.50	2,659.92	-53,530.89	21:15 - 21:30	77.50	4,250.36	-82,350.73
09:30 - 09:45	80.50	2,489.26	-50,096.36	21:30 - 21:45	77.50	4,156.50	-80,532.19
09:45 - 10:00	80.50	2,588.30	-52,089.54	21:45 - 22:00	77.50	4,000.76	-77,514.73
10:00 - 10:15	80.50	2,429.67	-48,897.11	22:00 - 22:15	75.90	3,636.79	-69,008.09
10:15 - 10:30	80.50	2,489.82	-50,107.63	22:15 - 22:30	75.90	3,505.93	-66,525.02
10:30 - 10:45	80.50	2,429.80	-48,899.73	22:30 - 22:45	75.90	3,556.80	-67,490.28
10:45 - 11:00	80.50	2,572.27	-51,766.93	22:45 - 23:00	75.90	3,504.88	-66,505.10
11:00 - 11:15	79.50	2,539.74	-50,477.33	23:00 - 23:15	77.00	3,166.97	-60,964.17
11:15 - 11:30	79.50	2,572.51	-51,128.64	23:15 - 23:30	77.00	3,502.63	-67,425.63
11:30 - 11:45	79.50	2,651.08	-52,690.22	23:30 - 23:45	77.00	3,250.20	-62,566.35
11:45 - 12:00	79.50	2,659.43	-52,856.17	23:45 - 24:00	77.00	3,400.50	-65,459.63
<b>Total Trade (Buy + Sell) MWh</b>					<b>1,857.1000</b>		<b>-5,617,031.35</b>

Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations


**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 4-Sep-18	Delivery Date	: 5-Sep-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-6,416,344.41
•	Charges	
	> NLDC Application Fees	-8.99
	> CTU Transmission Charges	-438,258.15
	> NLDC Scheduling & Operating Charges - Buy	-200.00*
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-148,248.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-37,062.00
	> IGST	-6,671.16
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-7,047,792.71</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 556 ).
- Injection CTU Transmission Charges = ₹ 123.40/ MWh.
- Drawal CTU Transmission Charges = ₹ 236.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- \* Max Charges applied
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.

- Trade details displayed on the next page Annexure A.





**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	77.50	3,169.89	-61,416.62	12:00 - 12:15	79.10	3,004.87	-59,421.30
00:15 - 00:30	77.50	3,166.48	-61,350.55	12:15 - 12:30	79.10	2,884.09	-57,032.88
00:30 - 00:45	77.50	3,153.62	-61,101.39	12:30 - 12:45	79.10	2,820.93	-55,783.89
00:45 - 01:00	77.50	3,076.88	-59,614.55	12:45 - 13:00	79.10	2,814.29	-55,652.58
01:00 - 01:15	76.20	2,929.65	-55,809.83	13:00 - 13:15	78.00	2,728.40	-53,203.80
01:15 - 01:30	76.20	2,929.20	-55,801.26	13:15 - 13:30	78.00	2,710.54	-52,855.53
01:30 - 01:45	76.20	2,900.92	-55,262.53	13:30 - 13:45	78.00	2,721.03	-53,060.09
01:45 - 02:00	76.20	2,857.07	-54,427.18	13:45 - 14:00	78.00	2,749.23	-53,609.99
02:00 - 02:15	76.20	2,850.55	-54,302.98	14:00 - 14:15	77.00	2,779.87	-53,508.65
02:15 - 02:30	76.20	2,738.68	-52,171.85	14:15 - 14:30	77.00	2,820.87	-54,301.75
02:30 - 02:45	76.20	2,750.59	-52,398.74	14:30 - 14:45	77.00	2,781.55	-53,544.84
02:45 - 03:00	76.20	2,708.74	-51,601.50	14:45 - 15:00	77.00	2,807.57	-54,045.72
03:00 - 03:15	75.20	2,698.47	-50,731.24	15:00 - 15:15	77.00	2,816.16	-54,211.08
03:15 - 03:30	75.20	2,684.81	-50,474.43	15:15 - 15:30	77.00	2,781.32	-53,540.41
03:30 - 03:45	75.20	2,705.98	-50,872.42	15:30 - 15:45	77.00	2,781.82	-53,550.04
03:45 - 04:00	75.20	2,686.89	-50,513.53	15:45 - 16:00	77.00	2,783.92	-53,590.46
04:00 - 04:15	77.00	2,679.50	-51,580.38	16:00 - 16:15	78.00	2,899.02	-56,530.89
04:15 - 04:30	77.00	2,709.19	-52,151.91	16:15 - 16:30	78.00	2,851.82	-55,610.49
04:30 - 04:45	77.00	2,731.63	-52,583.88	16:30 - 16:45	78.00	2,899.16	-56,533.62
04:45 - 05:00	77.00	2,725.35	-52,462.99	16:45 - 17:00	78.00	2,899.29	-56,536.16
05:00 - 05:15	77.00	2,889.12	-55,615.56	17:00 - 17:15	77.00	2,929.80	-56,398.65
05:15 - 05:30	77.00	2,717.93	-52,320.15	17:15 - 17:30	77.00	2,929.28	-56,388.64
05:30 - 05:45	77.00	2,820.26	-54,290.01	17:30 - 17:45	77.00	2,929.79	-56,398.46
05:45 - 06:00	77.00	2,820.66	-54,298.09	17:45 - 18:00	77.00	2,929.52	-56,393.26
06:00 - 06:15	74.00	2,887.25	-53,414.13	18:00 - 18:15	77.00	3,260.12	-62,757.31
06:15 - 06:30	74.00	3,047.16	-56,372.46	18:15 - 18:30	77.00	4,094.27	-78,814.70
06:30 - 06:45	74.00	3,223.86	-59,641.41	18:30 - 18:45	77.00	5,007.39	-96,392.26
06:45 - 07:00	74.00	3,241.59	-59,969.42	18:45 - 19:00	77.00	5,289.62	-101,825.19
07:00 - 07:15	74.00	3,180.84	-58,845.54	19:00 - 19:15	77.00	6,264.50	-120,591.63
07:15 - 07:30	74.00	3,250.18	-60,128.33	19:15 - 19:30	77.00	7,286.19	-140,259.16
07:30 - 07:45	74.00	3,364.50	-62,243.25	19:30 - 19:45	77.00	8,150.80	-156,902.90
07:45 - 08:00	74.00	3,081.53	-57,008.31	19:45 - 20:00	77.00	8,150.63	-156,899.63
08:00 - 08:15	77.00	3,040.35	-58,526.74	20:00 - 20:15	77.00	8,150.20	-156,891.35
08:15 - 08:30	77.00	2,999.78	-57,745.77	20:15 - 20:30	77.00	8,150.16	-156,890.58
08:30 - 08:45	77.00	3,008.10	-57,905.93	20:30 - 20:45	77.00	5,481.95	-105,527.54
08:45 - 09:00	77.00	2,929.68	-56,396.34	20:45 - 21:00	77.00	5,615.50	-108,098.38
09:00 - 09:15	80.40	2,929.45	-58,881.95	21:00 - 21:15	77.00	5,310.62	-102,229.44
09:15 - 09:30	80.40	2,979.95	-59,897.00	21:15 - 21:30	77.00	5,010.46	-96,451.36
09:30 - 09:45	80.40	2,929.11	-58,875.11	21:30 - 21:45	77.00	4,763.03	-91,688.33
09:45 - 10:00	80.40	2,929.36	-58,880.14	21:45 - 22:00	77.00	4,500.17	-86,628.27
10:00 - 10:15	80.40	2,929.63	-58,885.56	22:00 - 22:15	77.00	3,999.89	-76,997.88
10:15 - 10:30	80.40	2,991.82	-60,135.58	22:15 - 22:30	77.00	3,811.36	-73,368.68
10:30 - 10:45	80.40	2,929.60	-58,884.96	22:30 - 22:45	77.00	3,684.13	-70,919.50
10:45 - 11:00	80.40	2,929.85	-58,889.99	22:45 - 23:00	77.00	3,498.84	-67,352.67
11:00 - 11:15	79.10	2,900.87	-57,364.70	23:00 - 23:15	78.00	3,504.48	-68,337.36
11:15 - 11:30	79.10	2,991.76	-59,162.05	23:15 - 23:30	78.00	3,636.02	-70,902.39
11:30 - 11:45	79.10	2,999.03	-59,305.82	23:30 - 23:45	78.00	3,548.17	-69,189.32
11:45 - 12:00	79.10	2,999.18	-59,308.78	23:45 - 24:00	78.00	3,533.47	-68,902.67
<b>Total Trade (Buy + Sell) MWh</b>					<b>1,853.1000</b>		<b>-6,416,344.41</b>

Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations


**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 5-Sep-18	Delivery Date	: 6-Sep-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-548,259.52
•	Charges	
	> NLDC Application Fees	-8.52
	> CTU Transmission Charges	-40,394.20
	> NLDC Scheduling & Operating Charges - Buy	-170.80
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-13,664.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-3,416.00
	> IGST	-614.88
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-607,527.92</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 587).
- Injection CTU Transmission Charges = ₹ 123.40/ MWh.
- Drawal CTU Transmission Charges = ₹ 236.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	7.40	3,092.21	-5,720.59	12:00 - 12:15	9.20	2,781.49	-6,397.43
00:15 - 00:30	7.40	3,092.88	-5,721.83	12:15 - 12:30	9.20	2,721.37	-6,259.15
00:30 - 00:45	7.40	3,092.62	-5,721.35	12:30 - 12:45	9.20	2,711.51	-6,236.47
00:45 - 01:00	7.40	3,072.48	-5,684.09	12:45 - 13:00	9.20	2,724.65	-6,266.70
01:00 - 01:15	7.40	3,000.38	-5,550.70	13:00 - 13:15	7.70	2,651.61	-5,104.35
01:15 - 01:30	7.40	2,958.86	-5,473.89	13:15 - 13:30	7.70	2,609.60	-5,023.48
01:30 - 01:45	7.40	2,858.92	-5,289.00	13:30 - 13:45	7.70	2,609.64	-5,023.56
01:45 - 02:00	7.40	2,851.78	-5,275.79	13:45 - 14:00	7.70	2,609.98	-5,024.21
02:00 - 02:15	7.40	2,820.97	-5,218.79	14:00 - 14:15	7.70	2,609.73	-5,023.73
02:15 - 02:30	7.40	2,842.28	-5,258.22	14:15 - 14:30	7.70	2,710.56	-5,217.83
02:30 - 02:45	7.40	2,736.42	-5,062.38	14:30 - 14:45	7.70	2,733.98	-5,262.91
02:45 - 03:00	7.40	2,693.87	-4,983.66	14:45 - 15:00	7.70	2,781.03	-5,353.48
03:00 - 03:15	5.60	2,700.20	-3,780.28	15:00 - 15:15	6.60	2,899.48	-4,784.14
03:15 - 03:30	5.60	2,659.36	-3,723.10	15:15 - 15:30	6.60	2,781.08	-4,588.78
03:30 - 03:45	5.60	2,572.20	-3,601.08	15:30 - 15:45	6.60	2,873.69	-4,741.59
03:45 - 04:00	5.60	2,572.11	-3,600.95	15:45 - 16:00	6.60	2,800.59	-4,620.97
04:00 - 04:15	6.80	2,439.46	-4,147.08	16:00 - 16:15	6.60	2,889.42	-4,767.54
04:15 - 04:30	6.80	2,525.90	-4,294.03	16:15 - 16:30	6.60	2,629.92	-4,339.37
04:30 - 04:45	6.80	2,569.31	-4,367.83	16:30 - 16:45	6.60	2,889.76	-4,768.10
04:45 - 05:00	6.80	2,572.65	-4,373.51	16:45 - 17:00	6.60	2,903.48	-4,790.74
05:00 - 05:15	6.80	2,701.96	-4,593.33	17:00 - 17:15	6.60	2,929.93	-4,834.38
05:15 - 05:30	6.80	2,705.71	-4,599.71	17:15 - 17:30	6.60	2,929.70	-4,834.01
05:30 - 05:45	6.80	2,681.41	-4,558.40	17:30 - 17:45	6.60	3,034.30	-5,006.60
05:45 - 06:00	6.80	2,712.15	-4,610.66	17:45 - 18:00	6.60	3,069.70	-5,065.01
06:00 - 06:15	4.00	2,569.41	-2,569.41	18:00 - 18:15	6.60	3,569.89	-5,890.32
06:15 - 06:30	4.00	2,781.05	-2,781.05	18:15 - 18:30	6.60	4,354.22	-7,184.46
06:30 - 06:45	4.00	3,000.33	-3,000.33	18:30 - 18:45	6.60	5,313.92	-8,767.97
06:45 - 07:00	4.00	3,065.22	-3,065.22	18:45 - 19:00	6.60	5,627.33	-9,285.09
07:00 - 07:15	4.00	3,159.21	-3,159.21	19:00 - 19:15	6.60	6,607.32	-10,902.08
07:15 - 07:30	4.00	3,079.53	-3,079.53	19:15 - 19:30	6.60	7,583.65	-12,513.02
07:30 - 07:45	4.00	3,044.36	-3,044.36	19:30 - 19:45	6.60	5,999.84	-9,899.74
07:45 - 08:00	4.00	2,929.09	-2,929.09	19:45 - 20:00	6.60	5,999.73	-9,899.55
08:00 - 08:15	7.70	2,929.43	-5,639.15	20:00 - 20:15	6.60	5,999.11	-9,898.53
08:15 - 08:30	7.70	2,781.55	-5,354.48	20:15 - 20:30	6.60	5,700.48	-9,405.79
08:30 - 08:45	7.70	2,889.82	-5,562.90	20:30 - 20:45	6.60	5,310.47	-8,762.28
08:45 - 09:00	7.70	2,929.19	-5,638.69	20:45 - 21:00	6.60	4,910.14	-8,101.73
09:00 - 09:15	11.30	2,889.01	-8,161.45	21:00 - 21:15	6.60	4,500.97	-7,426.60
09:15 - 09:30	11.30	2,781.10	-7,856.61	21:15 - 21:30	6.60	4,312.68	-7,115.92
09:30 - 09:45	11.30	2,781.15	-7,856.75	21:30 - 21:45	6.60	4,250.70	-7,013.66
09:45 - 10:00	11.30	2,710.57	-7,657.36	21:45 - 22:00	6.60	4,250.41	-7,013.18
10:00 - 10:15	9.20	2,651.16	-6,097.67	22:00 - 22:15	6.60	3,504.61	-5,782.61
10:15 - 10:30	9.20	2,710.28	-6,233.64	22:15 - 22:30	6.60	3,499.04	-5,773.42
10:30 - 10:45	9.20	2,710.96	-6,235.21	22:30 - 22:45	6.60	3,310.67	-5,462.61
10:45 - 11:00	9.20	2,781.41	-6,397.24	22:45 - 23:00	6.60	3,098.00	-5,111.70
11:00 - 11:15	9.20	2,781.08	-6,396.48	23:00 - 23:15	6.60	3,073.06	-5,070.55
11:15 - 11:30	9.20	2,781.67	-6,397.61	23:15 - 23:30	6.60	3,156.20	-5,207.73
11:30 - 11:45	9.20	2,781.92	-6,398.42	23:30 - 23:45	6.60	3,092.89	-5,103.27
11:45 - 12:00	9.20	2,781.44	-6,397.31	23:45 - 24:00	6.60	3,159.86	-5,213.77
<b>Total Trade (Buy + Sell) MWh</b>					<b>170.8000</b>		<b>-548,259.52</b>



Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations

**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 6-Sep-18	Delivery Date	: 7-Sep-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-579,245.08
•	Charges	
	> NLDC Application Fees	-8.77
	> CTU Transmission Charges	-39,732.00
	> NLDC Scheduling & Operating Charges - Buy	-168.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-13,440.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-3,360.00
	> IGST	-604.80
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-637,558.65</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 570 ).
- Injection CTU Transmission Charges = ₹ 123.40/ MWh.
- Drawal CTU Transmission Charges = ₹ 236.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
  
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
  
- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	7.10	3,617.19	-6,420.51	12:00 - 12:15	9.50	2,820.16	-6,697.88
00:15 - 00:30	7.10	3,400.19	-6,035.34	12:15 - 12:30	9.50	2,781.93	-6,607.08
00:30 - 00:45	7.10	3,400.02	-6,035.04	12:30 - 12:45	9.50	2,735.92	-6,497.81
00:45 - 01:00	7.10	3,400.27	-6,035.48	12:45 - 13:00	9.50	2,710.87	-6,438.32
01:00 - 01:15	7.10	3,190.19	-5,662.59	13:00 - 13:15	8.00	2,694.29	-5,388.58
01:15 - 01:30	7.10	3,159.91	-5,608.84	13:15 - 13:30	8.00	2,639.36	-5,278.72
01:30 - 01:45	7.10	3,150.08	-5,591.39	13:30 - 13:45	8.00	2,639.64	-5,279.28
01:45 - 02:00	7.10	3,099.91	-5,502.34	13:45 - 14:00	8.00	2,640.27	-5,280.54
02:00 - 02:15	7.10	2,999.01	-5,323.24	14:00 - 14:15	6.50	2,669.88	-4,338.56
02:15 - 02:30	7.10	2,873.00	-5,099.58	14:15 - 14:30	6.50	2,696.44	-4,381.72
02:30 - 02:45	7.10	2,832.06	-5,026.91	14:30 - 14:45	6.50	2,704.88	-4,395.43
02:45 - 03:00	7.10	2,735.12	-4,854.84	14:45 - 15:00	6.50	2,719.27	-4,418.81
03:00 - 03:15	5.90	2,700.32	-3,982.97	15:00 - 15:15	6.50	2,781.74	-4,520.33
03:15 - 03:30	5.90	2,600.83	-3,836.22	15:15 - 15:30	6.50	2,781.20	-4,519.45
03:30 - 03:45	5.90	2,519.15	-3,715.75	15:30 - 15:45	6.50	2,830.18	-4,599.04
03:45 - 04:00	5.90	2,447.40	-3,609.92	15:45 - 16:00	6.50	2,899.05	-4,710.96
04:00 - 04:15	5.90	2,597.81	-3,831.77	16:00 - 16:15	6.50	2,989.25	-4,857.53
04:15 - 04:30	5.90	2,659.42	-3,922.64	16:15 - 16:30	6.50	2,919.04	-4,743.44
04:30 - 04:45	5.90	2,639.74	-3,893.62	16:30 - 16:45	6.50	2,929.83	-4,760.97
04:45 - 05:00	5.90	2,659.21	-3,922.33	16:45 - 17:00	6.50	2,960.95	-4,811.54
05:00 - 05:15	5.90	2,707.53	-3,993.61	17:00 - 17:15	6.50	3,215.65	-5,225.43
05:15 - 05:30	5.90	2,694.47	-3,974.34	17:15 - 17:30	6.50	3,132.01	-5,089.52
05:30 - 05:45	5.90	2,820.89	-4,160.81	17:30 - 17:45	6.50	3,213.80	-5,222.43
05:45 - 06:00	5.90	2,991.13	-4,411.92	17:45 - 18:00	6.50	3,286.69	-5,340.87
06:00 - 06:15	4.50	3,061.60	-3,444.30	18:00 - 18:15	6.50	3,812.78	-6,195.77
06:15 - 06:30	4.50	3,226.36	-3,629.66	18:15 - 18:30	6.50	4,460.79	-7,248.78
06:30 - 06:45	4.50	3,498.41	-3,935.71	18:30 - 18:45	6.50	5,585.16	-9,075.89
06:45 - 07:00	4.50	3,502.25	-3,940.03	18:45 - 19:00	6.50	5,937.96	-9,649.19
07:00 - 07:15	4.50	3,557.17	-4,001.82	19:00 - 19:15	6.50	6,941.81	-11,280.44
07:15 - 07:30	4.50	3,521.50	-3,961.69	19:15 - 19:30	6.50	7,885.92	-12,814.62
07:30 - 07:45	4.50	3,587.51	-4,035.95	19:30 - 19:45	6.50	8,200.76	-13,326.24
07:45 - 08:00	4.50	3,142.85	-3,535.71	19:45 - 20:00	6.50	8,200.20	-13,325.33
08:00 - 08:15	6.50	3,000.08	-4,875.13	20:00 - 20:15	6.50	8,200.20	-13,325.33
08:15 - 08:30	6.50	2,929.32	-4,760.15	20:15 - 20:30	6.50	6,010.70	-8,767.39
08:30 - 08:45	6.50	2,889.51	-4,695.45	20:30 - 20:45	6.50	5,445.87	-8,849.54
08:45 - 09:00	6.50	2,929.38	-4,760.24	20:45 - 21:00	6.50	5,325.30	-8,653.61
09:00 - 09:15	11.00	2,999.66	-8,249.07	21:00 - 21:15	6.50	5,010.71	-8,142.40
09:15 - 09:30	11.00	2,929.93	-8,057.31	21:15 - 21:30	6.50	5,010.03	-8,141.30
09:30 - 09:45	11.00	2,929.13	-8,055.11	21:30 - 21:45	6.50	4,730.96	-7,687.81
09:45 - 10:00	11.00	2,820.80	-7,757.20	21:45 - 22:00	6.50	4,400.60	-7,150.98
10:00 - 10:15	9.50	2,820.47	-6,698.62	22:00 - 22:15	6.50	3,617.81	-5,878.94
10:15 - 10:30	9.50	2,820.74	-6,699.26	22:15 - 22:30	6.50	3,799.46	-6,174.12
10:30 - 10:45	9.50	2,781.91	-6,607.04	22:30 - 22:45	6.50	3,799.96	-6,174.94
10:45 - 11:00	9.50	2,838.67	-6,742.32	22:45 - 23:00	6.50	3,750.44	-6,094.47
11:00 - 11:15	9.50	2,781.96	-6,607.16	23:00 - 23:15	7.50	3,291.82	-6,172.16
11:15 - 11:30	9.50	2,820.42	-6,698.60	23:15 - 23:30	7.50	3,735.50	-7,004.06
11:30 - 11:45	9.50	2,820.47	-6,698.62	23:30 - 23:45	7.50	3,676.58	-6,893.59
11:45 - 12:00	9.50	2,851.08	-6,771.32	23:45 - 24:00	7.50	3,810.49	-7,144.67
<b>Total Trade (Buy + Sell) MWh</b>					<b>168.0000</b>		<b>-579,245.08</b>



Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations

**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 7-Sep-18	Delivery Date	: 8-Sep-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-567,855.11
•	Charges	
	> NLDC Application Fees	-9.36
	> CTU Transmission Charges	-37,201.45
	> NLDC Scheduling & Operating Charges - Buy	-157.30
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-12,584.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-3,146.00
	> IGST	-566.28
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-622,519.50</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 534 ).
- Injection CTU Transmission Charges = ₹ 123.40/ MWh.
- Drawal CTU Transmission Charges = ₹ 236.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
  
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
  
- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	7.80	3,617.08	-7,053.31	12:00 - 12:15	9.00	2,899.35	-6,523.54
00:15 - 00:30	7.80	3,674.92	-7,166.09	12:15 - 12:30	9.00	2,899.36	-6,523.56
00:30 - 00:45	7.80	3,636.58	-7,091.33	12:30 - 12:45	9.00	2,899.18	-6,523.16
00:45 - 01:00	7.80	3,630.39	-7,079.26	12:45 - 13:00	9.00	2,899.20	-6,523.20
01:00 - 01:15	7.80	3,504.23	-6,833.25	13:00 - 13:15	8.00	2,899.12	-5,798.24
01:15 - 01:30	7.80	3,400.77	-6,631.50	13:15 - 13:30	8.00	2,820.05	-5,640.10
01:30 - 01:45	7.80	3,250.25	-6,337.99	13:30 - 13:45	8.00	2,821.40	-5,642.80
01:45 - 02:00	7.80	3,236.39	-6,310.96	13:45 - 14:00	8.00	2,899.10	-5,798.20
02:00 - 02:15	7.80	3,127.46	-6,098.55	14:00 - 14:15	5.30	2,899.36	-3,841.65
02:15 - 02:30	7.80	3,092.14	-6,029.67	14:15 - 14:30	5.30	2,899.45	-3,841.77
02:30 - 02:45	7.80	3,018.87	-5,886.80	14:30 - 14:45	5.30	2,899.74	-3,842.16
02:45 - 03:00	7.80	2,999.26	-5,848.56	14:45 - 15:00	5.30	2,899.91	-3,842.38
03:00 - 03:15	6.70	2,930.00	-4,907.75	15:00 - 15:15	5.30	2,899.96	-3,842.45
03:15 - 03:30	6.70	2,929.78	-4,907.38	15:15 - 15:30	5.30	2,979.68	-3,948.08
03:30 - 03:45	6.70	2,929.29	-4,906.56	15:30 - 15:45	5.30	3,105.86	-4,115.26
03:45 - 04:00	6.70	2,929.09	-4,906.23	15:45 - 16:00	5.30	2,991.55	-3,963.80
04:00 - 04:15	6.70	2,894.17	-4,847.73	16:00 - 16:15	5.30	2,999.90	-3,974.87
04:15 - 04:30	6.70	2,887.22	-4,836.09	16:15 - 16:30	5.30	3,060.07	-4,054.59
04:30 - 04:45	6.70	2,850.29	-4,774.24	16:30 - 16:45	5.30	3,092.38	-4,097.40
04:45 - 05:00	6.70	2,867.28	-4,802.69	16:45 - 17:00	5.30	2,999.59	-3,974.46
05:00 - 05:15	6.70	2,929.83	-4,907.47	17:00 - 17:15	5.30	2,929.48	-3,881.56
05:15 - 05:30	6.70	2,929.64	-4,907.15	17:15 - 17:30	5.30	2,930.00	-3,882.25
05:30 - 05:45	6.70	3,092.01	-5,179.12	17:30 - 17:45	5.30	3,100.90	-4,108.69
05:45 - 06:00	6.70	3,100.15	-5,192.75	17:45 - 18:00	5.30	3,258.15	-4,317.05
06:00 - 06:15	4.00	3,106.16	-3,106.16	18:00 - 18:15	5.30	3,900.03	-5,167.54
06:15 - 06:30	4.00	3,400.61	-3,400.61	18:15 - 18:30	5.30	4,140.41	-5,486.04
06:30 - 06:45	4.00	3,757.05	-3,757.05	18:30 - 18:45	5.30	4,800.11	-6,360.15
06:45 - 07:00	4.00	3,833.45	-3,833.45	18:45 - 19:00	5.30	6,242.21	-8,270.93
07:00 - 07:15	4.00	3,890.90	-3,890.90	19:00 - 19:15	5.30	7,291.66	-9,661.45
07:15 - 07:30	4.00	3,873.27	-3,873.27	19:15 - 19:30	5.30	8,510.36	-11,276.23
07:30 - 07:45	4.00	4,000.08	-4,000.08	19:30 - 19:45	5.30	8,510.84	-11,276.86
07:45 - 08:00	4.00	3,900.88	-3,900.88	19:45 - 20:00	5.30	8,510.75	-11,276.74
08:00 - 08:15	6.90	3,360.85	-5,797.47	20:00 - 20:15	5.30	8,510.71	-11,276.69
08:15 - 08:30	6.90	3,349.80	-5,778.41	20:15 - 20:30	5.30	8,480.29	-11,236.38
08:30 - 08:45	6.90	3,092.74	-5,334.98	20:30 - 20:45	5.30	6,489.64	-8,598.77
08:45 - 09:00	6.90	3,320.79	-5,728.36	20:45 - 21:00	5.30	5,999.48	-7,949.31
09:00 - 09:15	10.90	3,375.84	-9,199.16	21:00 - 21:15	5.30	5,750.79	-7,619.80
09:15 - 09:30	10.90	3,250.47	-8,857.53	21:15 - 21:30	5.30	5,347.76	-7,085.78
09:30 - 09:45	10.90	3,169.03	-8,635.61	21:30 - 21:45	5.30	5,106.23	-6,765.75
09:45 - 10:00	10.90	3,091.90	-8,425.43	21:45 - 22:00	5.30	4,848.35	-6,424.06
10:00 - 10:15	9.00	2,899.95	-6,524.89	22:00 - 22:15	5.30	4,308.07	-5,708.19
10:15 - 10:30	9.00	2,903.96	-6,533.91	22:15 - 22:30	5.30	4,250.29	-5,631.63
10:30 - 10:45	9.00	2,899.51	-6,523.90	22:30 - 22:45	5.30	4,153.30	-5,503.12
10:45 - 11:00	9.00	2,903.46	-6,532.79	22:45 - 23:00	5.30	4,085.40	-5,413.16
11:00 - 11:15	9.00	2,900.97	-6,527.18	23:00 - 23:15	5.30	3,782.50	-5,011.81
11:15 - 11:30	9.00	2,905.12	-6,536.52	23:15 - 23:30	5.30	3,604.58	-5,041.07
11:30 - 11:45	9.00	2,899.86	-6,524.69	23:30 - 23:45	5.30	3,809.70	-5,047.85
11:45 - 12:00	9.00	2,899.65	-6,524.21	23:45 - 24:00	5.30	3,829.98	-5,074.72
<b>Total Trade (Buy + Sell) MWh</b>					<b>157.3000</b>		<b>-567,855.11</b>

Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations


**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 9-Sep-18	Delivery Date	: 10-Sep-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-354,597.57
•	Charges	
	> NLDC Application Fees	-10.00
	> CTU Transmission Charges	-25,660.25
	> NLDC Scheduling & Operating Charges - Buy	-108.50
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-8,680.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-2,170.00
	> IGST	-390.60
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-392,616.92

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 500 ).
- Injection CTU Transmission Charges = ₹ 123.40/ MWh.
- Drawal CTU Transmission Charges = ₹ 236.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.





**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	7.10	3,500.89	-6,214.08	12:00 - 12:15	9.50	3,150.99	-7,483.60
00:15 - 00:30	7.10	3,498.15	-6,209.22	12:15 - 12:30	9.50	3,128.06	-7,429.14
00:30 - 00:45	7.10	3,399.54	-6,034.18	12:30 - 12:45	9.50	3,108.47	-7,382.62
00:45 - 01:00	7.10	3,328.40	-5,907.91	12:45 - 13:00	9.50	3,100.28	-7,363.17
01:00 - 01:15	7.10	3,159.90	-5,608.82	13:00 - 13:15	8.00	2,925.49	-5,850.98
01:15 - 01:30	7.10	3,132.26	-5,559.76	13:15 - 13:30	8.00	2,960.02	-5,920.04
01:30 - 01:45	7.10	3,077.02	-5,461.71	13:30 - 13:45	8.00	2,972.41	-5,944.82
01:45 - 02:00	7.10	2,968.19	-5,268.54	13:45 - 14:00	8.00	3,069.47	-6,138.94
02:00 - 02:15	7.10	2,929.10	-5,199.15	14:00 - 14:15	6.50	3,241.78	-5,267.89
02:15 - 02:30	7.10	2,929.10	-5,199.15	14:15 - 14:30	6.50	3,278.69	-5,327.87
02:30 - 02:45	7.10	2,809.72	-4,987.25	14:30 - 14:45	6.50	3,500.62	-5,688.51
02:45 - 03:00	7.10	2,789.86	-4,952.00	14:45 - 15:00	6.50	3,505.46	-5,696.37
03:00 - 03:15	5.90	2,769.15	-4,084.50	15:00 - 15:15	0.00	3,500.49	0.00
03:15 - 03:30	5.90	2,722.50	-4,015.69	15:15 - 15:30	0.00	3,500.49	0.00
03:30 - 03:45	5.90	2,720.32	-4,012.47	15:30 - 15:45	0.00	3,498.09	0.00
03:45 - 04:00	5.90	2,719.27	-4,010.92	15:45 - 16:00	0.00	3,400.69	0.00
04:00 - 04:15	5.90	2,862.71	-4,222.50	16:00 - 16:15	0.00	3,930.62	0.00
04:15 - 04:30	5.90	2,883.10	-4,252.57	16:15 - 16:30	0.00	3,508.20	0.00
04:30 - 04:45	5.90	2,889.67	-4,262.26	16:30 - 16:45	0.00	3,321.50	0.00
04:45 - 05:00	5.90	2,914.71	-4,299.20	16:45 - 17:00	0.00	3,276.91	0.00
05:00 - 05:15	5.90	2,929.88	-4,321.57	17:00 - 17:15	0.00	3,750.24	0.00
05:15 - 05:30	5.90	3,000.46	-4,425.68	17:15 - 17:30	0.00	3,504.96	0.00
05:30 - 05:45	5.90	3,001.66	-4,427.45	17:30 - 17:45	0.00	3,717.87	0.00
05:45 - 06:00	5.90	3,094.22	-4,563.97	17:45 - 18:00	0.00	3,699.96	0.00
06:00 - 06:15	4.50	3,294.52	-3,706.34	18:00 - 18:15	0.00	4,444.37	0.00
06:15 - 06:30	4.50	3,463.04	-3,895.92	18:15 - 18:30	0.00	5,016.99	0.00
06:30 - 06:45	4.50	3,653.50	-4,110.19	18:30 - 18:45	0.00	6,156.16	0.00
06:45 - 07:00	4.50	3,900.44	-4,388.00	18:45 - 19:00	0.00	6,816.25	0.00
07:00 - 07:15	4.50	3,908.54	-4,397.11	19:00 - 19:15	0.00	8,000.50	0.00
07:15 - 07:30	4.50	4,129.26	-4,645.42	19:15 - 19:30	0.00	9,112.77	0.00
07:30 - 07:45	4.50	4,349.90	-4,893.64	19:30 - 19:45	0.00	9,092.01	0.00
07:45 - 08:00	4.50	4,312.27	-4,851.30	19:45 - 20:00	0.00	9,083.34	0.00
08:00 - 08:15	6.50	3,506.68	-5,698.36	20:00 - 20:15	0.00	9,061.23	0.00
08:15 - 08:30	6.50	3,849.68	-6,255.73	20:15 - 20:30	0.00	9,028.53	0.00
08:30 - 08:45	6.50	3,849.54	-6,255.50	20:30 - 20:45	0.00	7,058.71	0.00
08:45 - 09:00	6.50	3,838.54	-6,237.63	20:45 - 21:00	0.00	6,565.92	0.00
09:00 - 09:15	11.00	3,829.27	-10,530.49	21:00 - 21:15	0.00	6,284.07	0.00
09:15 - 09:30	11.00	3,796.98	-10,441.70	21:15 - 21:30	0.00	5,881.25	0.00
09:30 - 09:45	11.00	3,498.16	-9,619.94	21:30 - 21:45	0.00	5,635.11	0.00
09:45 - 10:00	11.00	3,596.18	-9,889.50	21:45 - 22:00	0.00	5,369.75	0.00
10:00 - 10:15	9.50	3,272.02	-7,771.05	22:00 - 22:15	0.00	4,828.88	0.00
10:15 - 10:30	9.50	3,301.46	-7,840.97	22:15 - 22:30	0.00	4,777.30	0.00
10:30 - 10:45	9.50	3,307.72	-7,855.84	22:30 - 22:45	0.00	4,707.76	0.00
10:45 - 11:00	9.50	3,309.34	-7,859.68	22:45 - 23:00	0.00	4,647.68	0.00
11:00 - 11:15	9.50	3,257.72	-7,737.09	23:00 - 23:15	0.00	4,299.55	0.00
11:15 - 11:30	9.50	3,255.91	-7,732.79	23:15 - 23:30	0.00	4,326.47	0.00
11:30 - 11:45	9.50	3,159.50	-7,503.81	23:30 - 23:45	0.00	4,329.41	0.00
11:45 - 12:00	9.50	3,151.62	-7,485.10	23:45 - 24:00	0.00	4,350.49	0.00
<b>Total Trade (Buy + Sell) MWh</b>						<b>108.5000</b>	<b>-354,597.57</b>



Authorised Signatory

Name : Akhilesh Awasthy

Designation : Director Market Operations

**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 9-Sep-18	Delivery Date	: 10-Sep-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-354,597.57
•	Charges	
	> NLDC Application Fees	-10.00
	> CTU Transmission Charges	-25,660.25
	> NLDC Scheduling & Operating Charges - Buy	-108.50
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-8,680.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-2,170.00
	> IGST	-390.60
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-392,616.92</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 500).
- Injection CTU Transmission Charges = ₹ 123.40/ MWh.
- Drawal CTU Transmission Charges = ₹ 236.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	7.10	3,500.89	-6,214.08	12:00 - 12:15	9.50	3,150.99	-7,483.60
00:15 - 00:30	7.10	3,498.15	-6,209.22	12:15 - 12:30	9.50	3,128.06	-7,429.14
00:30 - 00:45	7.10	3,399.54	-6,034.18	12:30 - 12:45	9.50	3,108.47	-7,382.62
00:45 - 01:00	7.10	3,328.40	-5,907.91	12:45 - 13:00	9.50	3,100.28	-7,363.17
01:00 - 01:15	7.10	3,159.90	-5,608.82	13:00 - 13:15	8.00	2,925.49	-5,850.98
01:15 - 01:30	7.10	3,132.26	-5,559.76	13:15 - 13:30	8.00	2,960.02	-5,920.04
01:30 - 01:45	7.10	3,077.02	-5,461.71	13:30 - 13:45	8.00	2,972.41	-5,944.82
01:45 - 02:00	7.10	2,968.19	-5,268.54	13:45 - 14:00	8.00	3,069.47	-6,138.94
02:00 - 02:15	7.10	2,929.10	-5,199.15	14:00 - 14:15	6.50	3,241.78	-5,267.89
02:15 - 02:30	7.10	2,929.10	-5,199.15	14:15 - 14:30	6.50	3,278.69	-5,327.87
02:30 - 02:45	7.10	2,809.72	-4,987.25	14:30 - 14:45	6.50	3,500.62	-5,688.51
02:45 - 03:00	7.10	2,789.86	-4,952.00	14:45 - 15:00	6.50	3,505.46	-5,698.37
03:00 - 03:15	5.90	2,769.15	-4,084.50	15:00 - 15:15	0.00	3,500.49	0.00
03:15 - 03:30	5.90	2,722.50	-4,015.69	15:15 - 15:30	0.00	3,500.49	0.00
03:30 - 03:45	5.90	2,720.32	-4,012.47	15:30 - 15:45	0.00	3,498.09	0.00
03:45 - 04:00	5.90	2,719.27	-4,010.92	15:45 - 16:00	0.00	3,400.69	0.00
04:00 - 04:15	5.90	2,862.71	-4,222.50	16:00 - 16:15	0.00	3,930.62	0.00
04:15 - 04:30	5.90	2,883.10	-4,252.57	16:15 - 16:30	0.00	3,508.20	0.00
04:30 - 04:45	5.90	2,889.67	-4,262.26	16:30 - 16:45	0.00	3,321.50	0.00
04:45 - 05:00	5.90	2,814.71	-4,299.20	16:45 - 17:00	0.00	3,276.91	0.00
05:00 - 05:15	5.90	2,929.88	-4,321.57	17:00 - 17:15	0.00	3,750.24	0.00
05:15 - 05:30	5.90	3,000.46	-4,425.68	17:15 - 17:30	0.00	3,504.96	0.00
05:30 - 05:45	5.90	3,001.66	-4,427.45	17:30 - 17:45	0.00	3,717.87	0.00
05:45 - 06:00	5.90	3,094.22	-4,563.97	17:45 - 18:00	0.00	3,699.96	0.00
06:00 - 06:15	4.50	3,294.52	-3,706.34	18:00 - 18:15	0.00	4,444.37	0.00
06:15 - 06:30	4.50	3,463.04	-3,895.92	18:15 - 18:30	0.00	5,016.99	0.00
06:30 - 06:45	4.50	3,653.50	-4,110.19	18:30 - 18:45	0.00	6,156.16	0.00
06:45 - 07:00	4.50	3,900.44	-4,388.00	18:45 - 19:00	0.00	6,816.25	0.00
07:00 - 07:15	4.50	3,908.54	-4,397.11	19:00 - 19:15	0.00	8,000.50	0.00
07:15 - 07:30	4.50	4,129.26	-4,845.42	19:15 - 19:30	0.00	9,112.77	0.00
07:30 - 07:45	4.50	4,349.90	-4,893.64	19:30 - 19:45	0.00	9,092.01	0.00
07:45 - 08:00	4.50	4,312.27	-4,851.30	19:45 - 20:00	0.00	9,083.34	0.00
08:00 - 08:15	6.50	3,506.68	-5,698.36	20:00 - 20:15	0.00	9,061.23	0.00
08:15 - 08:30	6.50	3,849.68	-6,255.73	20:15 - 20:30	0.00	9,028.53	0.00
08:30 - 08:45	6.50	3,849.54	-6,255.50	20:30 - 20:45	0.00	7,058.71	0.00
08:45 - 09:00	6.50	3,838.54	-6,237.63	20:45 - 21:00	0.00	6,565.92	0.00
09:00 - 09:15	11.00	3,829.27	-10,530.49	21:00 - 21:15	0.00	6,284.07	0.00
09:15 - 09:30	11.00	3,796.98	-10,441.70	21:15 - 21:30	0.00	5,881.25	0.00
09:30 - 09:45	11.00	3,498.16	-9,619.94	21:30 - 21:45	0.00	5,635.11	0.00
09:45 - 10:00	11.00	3,596.18	-9,889.50	21:45 - 22:00	0.00	5,369.75	0.00
10:00 - 10:15	9.50	3,272.02	-7,771.05	22:00 - 22:15	0.00	4,829.88	0.00
10:15 - 10:30	9.50	3,301.46	-7,840.97	22:15 - 22:30	0.00	4,777.30	0.00
10:30 - 10:45	9.50	3,307.72	-7,855.84	22:30 - 22:45	0.00	4,707.76	0.00
10:45 - 11:00	9.50	3,309.34	-7,859.68	22:45 - 23:00	0.00	4,647.68	0.00
11:00 - 11:15	9.50	3,257.72	-7,737.09	23:00 - 23:15	0.00	4,299.55	0.00
11:15 - 11:30	9.50	3,255.91	-7,732.79	23:15 - 23:30	0.00	4,326.47	0.00
11:30 - 11:45	9.50	3,159.50	-7,503.81	23:30 - 23:45	0.00	4,329.41	0.00
11:45 - 12:00	9.50	3,151.62	-7,485.10	23:45 - 24:00	0.00	4,350.49	0.00
<b>Total Trade (Buy + Sell) MWh</b>					<b>108.5000</b>	<b>-354,597.57</b>	



Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations

**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 10-Sep-18	Delivery Date	: 11-Sep-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-637,356.02
•	Charges	
	> NLDC Application Fees	-10.92
	> CTU Transmission Charges	-36,373.70
	> NLDC Scheduling & Operating Charges - Buy	-153.80
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-12,304.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-3,076.00
	> IGST	-553.68
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-690,828.12</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 458 ).
- Injection CTU Transmission Charges = ₹ 123.40/ MWh.
- Drawal CTU Transmission Charges = ₹ 236.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	8.10	3,316.60	-6,716.12	12:00 - 12:15	9.00	3,400.78	-7,651.76
00:15 - 00:30	8.10	3,309.65	-6,702.04	12:15 - 12:30	9.00	3,400.49	-7,651.10
00:30 - 00:45	8.10	3,300.36	-6,683.23	12:30 - 12:45	9.00	3,400.80	-7,651.80
00:45 - 01:00	8.10	3,299.63	-6,681.75	12:45 - 13:00	9.00	3,397.28	-7,643.88
01:00 - 01:15	7.00	3,195.80	-5,592.65	13:00 - 13:15	5.00	3,378.98	-4,223.73
01:15 - 01:30	7.00	3,099.21	-5,423.62	13:15 - 13:30	5.00	3,377.42	-4,221.78
01:30 - 01:45	7.00	3,148.73	-5,510.28	13:30 - 13:45	5.00	3,399.68	-4,249.60
01:45 - 02:00	7.00	3,139.54	-5,494.20	13:45 - 14:00	5.00	3,498.44	-4,373.05
02:00 - 02:15	7.00	3,099.68	-5,424.44	14:00 - 14:15	5.00	3,806.21	-4,757.76
02:15 - 02:30	7.00	3,159.69	-5,529.46	14:15 - 14:30	5.00	3,813.55	-4,766.94
02:30 - 02:45	7.00	3,099.20	-5,423.60	14:30 - 14:45	5.00	4,349.64	-5,437.05
02:45 - 03:00	7.00	3,099.65	-5,424.39	14:45 - 15:00	5.00	4,483.11	-5,603.89
03:00 - 03:15	6.00	2,949.92	-4,424.88	15:00 - 15:15	6.00	4,500.20	-6,750.30
03:15 - 03:30	6.00	2,999.34	-4,499.01	15:15 - 15:30	6.00	4,500.35	-6,750.53
03:30 - 03:45	6.00	2,949.78	-4,424.67	15:30 - 15:45	6.00	4,249.90	-6,374.85
03:45 - 04:00	6.00	2,977.75	-4,466.63	15:45 - 16:00	6.00	3,999.41	-5,999.12
04:00 - 04:15	6.00	3,303.49	-4,955.24	16:00 - 16:15	6.00	4,491.10	-6,736.65
04:15 - 04:30	6.00	3,322.89	-4,984.34	16:15 - 16:30	6.00	4,349.94	-6,524.91
04:30 - 04:45	6.00	3,394.35	-5,091.53	16:30 - 16:45	6.00	3,999.48	-5,999.22
04:45 - 05:00	6.00	3,498.20	-5,247.30	16:45 - 17:00	6.00	3,498.32	-5,247.48
05:00 - 05:15	6.00	3,606.87	-5,410.31	17:00 - 17:15	6.00	3,498.25	-5,247.38
05:15 - 05:30	6.00	3,614.83	-5,422.25	17:15 - 17:30	6.00	3,489.12	-5,233.68
05:30 - 05:45	6.00	3,676.66	-5,514.99	17:30 - 17:45	6.00	3,489.49	-5,234.24
05:45 - 06:00	6.00	3,699.47	-5,549.21	17:45 - 18:00	6.00	3,361.03	-5,041.55
06:00 - 06:15	5.00	3,670.39	-4,587.99	18:00 - 18:15	5.00	3,839.04	-4,798.80
06:15 - 06:30	5.00	3,754.77	-4,693.46	18:15 - 18:30	5.00	4,910.20	-6,137.75
06:30 - 06:45	5.00	3,561.97	-4,452.46	18:30 - 18:45	5.00	6,669.79	-8,337.24
06:45 - 07:00	5.00	3,499.57	-4,374.46	18:45 - 19:00	5.00	7,332.02	-9,165.03
07:00 - 07:15	5.00	3,676.29	-4,595.36	19:00 - 19:15	5.00	8,553.99	-10,692.49
07:15 - 07:30	5.00	4,140.75	-5,175.94	19:15 - 19:30	5.00	9,641.44	-12,051.80
07:30 - 07:45	5.00	4,916.11	-6,145.14	19:30 - 19:45	5.00	9,619.64	-12,024.55
07:45 - 08:00	5.00	4,870.62	-6,088.28	19:45 - 20:00	5.00	9,612.77	-12,015.96
08:00 - 08:15	5.00	4,125.29	-5,156.61	20:00 - 20:15	5.00	9,500.82	-11,876.03
08:15 - 08:30	5.00	4,377.70	-5,472.13	20:15 - 20:30	5.00	9,500.87	-11,876.09
08:30 - 08:45	5.00	4,400.11	-5,500.14	20:30 - 20:45	5.00	7,624.80	-9,531.00
08:45 - 09:00	5.00	4,423.76	-5,529.70	20:45 - 21:00	5.00	7,121.07	-8,901.34
09:00 - 09:15	10.10	3,839.78	-9,695.44	21:00 - 21:15	5.00	6,811.16	-8,513.95
09:15 - 09:30	10.10	3,870.62	-9,773.32	21:15 - 21:30	5.00	6,393.36	-7,991.70
09:30 - 09:45	10.10	3,839.75	-9,695.37	21:30 - 21:45	5.00	6,150.01	-7,687.51
09:45 - 10:00	10.10	3,839.42	-9,694.54	21:45 - 22:00	5.00	5,889.63	-7,362.04
10:00 - 10:15	9.00	3,498.14	-7,870.82	22:00 - 22:15	5.00	4,507.20	-5,634.00
10:15 - 10:30	9.00	3,498.71	-7,872.10	22:15 - 22:30	5.00	4,507.76	-5,634.70
10:30 - 10:45	9.00	3,839.23	-8,638.27	22:30 - 22:45	5.00	4,508.68	-5,635.85
10:45 - 11:00	9.00	3,839.94	-8,639.87	22:45 - 23:00	5.00	4,500.64	-5,625.80
11:00 - 11:15	10.10	3,700.61	-9,344.04	23:00 - 23:15	7.50	3,498.88	-6,560.40
11:15 - 11:30	10.10	3,501.52	-8,841.34	23:15 - 23:30	7.50	3,400.71	-6,376.33
11:30 - 11:45	10.10	3,498.63	-8,834.04	23:30 - 23:45	7.50	3,500.39	-6,563.23
11:45 - 12:00	10.10	3,398.46	-8,581.11	23:45 - 24:00	7.50	3,809.20	-7,142.25
<b>Total Trade (Buy &amp; Sell) MWh</b>					<b>153.8000</b>		<b>-637,356.02</b>



Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations

**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 11-Sep-18	Delivery Date	: 12-Sep-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-460,286.84
•	Charges	
	> NLDC Application Fees	-9.92
	> CTU Transmission Charges	-26,535.30
	> NLDC Scheduling & Operating Charges - Buy	-112.20
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-8,976.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-2,244.00
	> IGST	-403.92
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-499,568.18</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 504 ).
- Injection CTU Transmission Charges = ₹ 123.40/ MWh.
- Drawal CTU Transmission Charges = ₹ 236.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
  
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
  
- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	7.20	3,548.72	-6,387.70	12:00 - 12:15	4.00	3,388.19	-3,388.19
00:15 - 00:30	7.20	3,500.18	-6,300.32	12:15 - 12:30	4.00	3,379.06	-3,379.06
00:30 - 00:45	7.20	3,377.14	-6,078.85	12:30 - 12:45	4.00	3,388.27	-3,388.27
00:45 - 01:00	7.20	3,371.56	-6,068.81	12:45 - 13:00	4.00	3,371.56	-3,371.56
01:00 - 01:15	7.20	3,368.90	-6,064.02	13:00 - 13:15	6.00	3,326.49	-4,989.74
01:15 - 01:30	7.20	3,469.17	-6,244.51	13:15 - 13:30	6.00	3,328.16	-4,992.24
01:30 - 01:45	7.20	3,391.57	-6,104.83	13:30 - 13:45	6.00	3,339.60	-5,009.40
01:45 - 02:00	7.20	3,372.37	-6,070.27	13:45 - 14:00	6.00	3,389.70	-5,084.55
02:00 - 02:15	5.20	3,335.37	-4,335.98	14:00 - 14:15	4.00	3,572.33	-3,572.33
02:15 - 02:30	5.20	3,309.69	-4,302.60	14:15 - 14:30	4.00	3,706.95	-3,706.95
02:30 - 02:45	5.20	3,190.78	-4,148.01	14:30 - 14:45	4.00	3,694.32	-3,694.32
02:45 - 03:00	5.20	3,150.45	-4,095.59	14:45 - 15:00	4.00	3,700.66	-3,700.66
03:00 - 03:15	5.20	2,939.90	-3,821.87	15:00 - 15:15	4.00	4,370.71	-4,370.71
03:15 - 03:30	5.20	2,939.63	-3,821.52	15:15 - 15:30	4.00	4,630.67	-4,630.67
03:30 - 03:45	5.20	2,923.41	-3,800.43	15:30 - 15:45	4.00	4,249.19	-4,249.19
03:45 - 04:00	5.20	2,939.63	-3,821.52	15:45 - 16:00	4.00	4,349.96	-4,349.96
04:00 - 04:15	4.00	3,159.50	-3,159.50	16:00 - 16:15	4.00	5,049.26	-5,049.26
04:15 - 04:30	4.00	3,190.73	-3,190.73	16:15 - 16:30	4.00	5,046.72	-5,046.72
04:30 - 04:45	4.00	3,372.97	-3,372.97	16:30 - 16:45	4.00	5,062.81	-5,062.81
04:45 - 05:00	4.00	3,548.37	-3,548.37	16:45 - 17:00	4.00	5,048.07	-5,048.07
05:00 - 05:15	5.20	3,397.81	-4,417.15	17:00 - 17:15	4.00	4,579.19	-4,579.19
05:15 - 05:30	5.20	3,500.62	-4,550.81	17:15 - 17:30	4.00	3,822.85	-3,822.85
05:30 - 05:45	5.20	3,548.43	-4,612.96	17:30 - 17:45	4.00	3,839.26	-3,839.26
05:45 - 06:00	5.20	3,548.03	-4,612.44	17:45 - 18:00	4.00	3,617.52	-3,617.52
06:00 - 06:15	4.00	3,839.17	-3,839.17	18:00 - 18:15	4.00	5,291.89	-5,291.89
06:15 - 06:30	4.00	4,140.99	-4,140.99	18:15 - 18:30	4.00	4,500.86	-4,500.86
06:30 - 06:45	4.00	4,129.64	-4,129.64	18:30 - 18:45	4.00	5,310.49	-5,310.49
06:45 - 07:00	4.00	4,140.55	-4,140.55	18:45 - 19:00	4.00	5,500.20	-5,500.20
07:00 - 07:15	4.00	3,839.77	-3,839.77	19:00 - 19:15	4.00	8,510.91	-8,510.91
07:15 - 07:30	4.00	4,129.56	-4,129.56	19:15 - 19:30	4.00	9,500.58	-9,500.58
07:30 - 07:45	4.00	4,579.65	-4,579.65	19:30 - 19:45	4.00	8,510.89	-8,510.89
07:45 - 08:00	4.00	4,600.47	-4,600.47	19:45 - 20:00	4.00	8,510.66	-8,510.66
08:00 - 08:15	5.20	3,611.53	-4,694.99	20:00 - 20:15	4.00	8,510.35	-8,510.35
08:15 - 08:30	5.20	3,799.45	-4,939.29	20:15 - 20:30	4.00	8,510.10	-8,510.10
08:30 - 08:45	5.20	3,839.12	-4,990.86	20:30 - 20:45	4.00	7,967.70	-7,967.70
08:45 - 09:00	5.20	3,999.76	-5,199.69	20:45 - 21:00	4.00	7,626.50	-7,626.50
09:00 - 09:15	4.00	3,592.03	-3,592.03	21:00 - 21:15	4.00	5,291.67	-5,291.67
09:15 - 09:30	4.00	3,650.72	-3,650.72	21:15 - 21:30	4.00	4,600.52	-4,600.52
09:30 - 09:45	4.00	3,592.62	-3,592.62	21:30 - 21:45	4.00	4,508.36	-4,508.36
09:45 - 10:00	4.00	3,617.17	-3,617.17	21:45 - 22:00	4.00	4,349.11	-4,349.11
10:00 - 10:15	4.00	3,499.84	-3,499.84	22:00 - 22:15	4.00	3,600.70	-3,600.70
10:15 - 10:30	4.00	3,501.17	-3,501.17	22:15 - 22:30	4.00	3,812.79	-3,812.79
10:30 - 10:45	4.00	3,548.94	-3,548.94	22:30 - 22:45	4.00	3,989.54	-3,989.54
10:45 - 11:00	4.00	3,548.85	-3,548.85	22:45 - 23:00	4.00	4,250.18	-4,250.18
11:00 - 11:15	4.00	3,548.32	-3,548.32	23:00 - 23:15	7.00	3,619.54	-6,334.20
11:15 - 11:30	4.00	3,548.24	-3,548.24	23:15 - 23:30	7.00	3,619.01	-6,333.27
11:30 - 11:45	4.00	3,548.79	-3,548.79	23:30 - 23:45	7.00	3,818.92	-6,683.11
11:45 - 12:00	4.00	3,548.05	-3,548.05	23:45 - 24:00	7.00	4,250.11	-7,437.69
<b>Total Trade (Buy + Sell) MWh</b>					<b>112.2000</b>		<b>-460,286.84</b>



Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations

**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 12-Sep-18	Delivery Date	: 13-Sep-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-617,659.17
•	Charges	
	> NLDC Application Fees	-11.31
	> CTU Transmission Charges	-34,292.50
	> NLDC Scheduling & Operating Charges - Buy	-145.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-11,600.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-2,900.00
	> IGST	-522.00
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-668,129.98</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 442 ).
- Injection CTU Transmission Charges = ₹ 123.40/ MWh.
- Drawal CTU Transmission Charges = ₹ 236.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
  
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
  
- Trade details displayed on the next page Annexure A.





**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	5.00	4,518.83	-5,648.54	12:00 - 12:15	11.00	3,514.13	-9,663.86
00:15 - 00:30	5.00	4,500.27	-5,625.34	12:15 - 12:30	11.00	3,427.07	-9,424.44
00:30 - 00:45	5.00	4,499.74	-5,624.68	12:30 - 12:45	11.00	3,302.08	-9,080.72
00:45 - 01:00	5.00	4,480.81	-5,601.01	12:45 - 13:00	11.00	3,250.83	-8,939.78
01:00 - 01:15	5.00	4,335.64	-5,419.55	13:00 - 13:15	6.00	3,038.80	-4,558.20
01:15 - 01:30	5.00	4,149.51	-5,186.89	13:15 - 13:30	6.00	3,100.46	-4,650.69
01:30 - 01:45	5.00	3,999.60	-4,999.50	13:30 - 13:45	6.00	3,249.62	-4,874.43
01:45 - 02:00	5.00	3,819.63	-4,774.54	13:45 - 14:00	6.00	3,302.78	-4,954.17
02:00 - 02:15	5.00	3,548.48	-4,435.60	14:00 - 14:15	5.00	3,293.82	-4,117.28
02:15 - 02:30	5.00	3,400.16	-4,250.20	14:15 - 14:30	5.00	3,400.38	-4,250.48
02:30 - 02:45	5.00	3,369.49	-4,211.86	14:30 - 14:45	5.00	3,500.06	-4,375.08
02:45 - 03:00	5.00	3,369.18	-4,211.48	14:45 - 15:00	5.00	3,500.70	-4,375.88
03:00 - 03:15	5.00	3,250.43	-4,063.04	15:00 - 15:15	5.00	3,582.61	-4,490.76
03:15 - 03:30	5.00	3,249.23	-4,061.54	15:15 - 15:30	5.00	3,619.52	-4,524.40
03:30 - 03:45	5.00	3,109.43	-3,886.79	15:30 - 15:45	5.00	3,750.45	-4,688.06
03:45 - 04:00	5.00	3,109.27	-3,886.59	15:45 - 16:00	5.00	3,819.58	-4,774.48
04:00 - 04:15	5.00	3,548.57	-4,435.71	16:00 - 16:15	5.00	3,979.13	-4,973.91
04:15 - 04:30	5.00	3,548.11	-4,435.14	16:15 - 16:30	5.00	3,706.52	-4,633.15
04:30 - 04:45	5.00	3,548.22	-4,435.28	16:30 - 16:45	5.00	3,702.10	-4,627.63
04:45 - 05:00	5.00	3,548.01	-4,435.01	16:45 - 17:00	5.00	3,705.83	-4,632.29
05:00 - 05:15	5.00	3,699.97	-4,624.96	17:00 - 17:15	5.00	4,249.33	-5,311.66
05:15 - 05:30	5.00	3,558.64	-4,448.30	17:15 - 17:30	5.00	4,162.79	-5,203.49
05:30 - 05:45	5.00	3,548.26	-4,435.33	17:30 - 17:45	5.00	4,000.31	-5,000.39
05:45 - 06:00	5.00	3,548.46	-4,435.58	17:45 - 18:00	5.00	3,819.83	-4,774.79
06:00 - 06:15	5.00	3,550.33	-4,437.91	18:00 - 18:15	5.00	4,566.83	-5,708.29
06:15 - 06:30	5.00	3,911.82	-4,889.78	18:15 - 18:30	5.00	4,588.53	-5,735.66
06:30 - 06:45	5.00	4,000.86	-5,001.08	18:30 - 18:45	5.00	5,150.50	-6,438.13
06:45 - 07:00	5.00	4,200.88	-5,251.10	18:45 - 19:00	5.00	5,450.14	-6,812.68
07:00 - 07:15	5.00	4,200.37	-5,250.46	19:00 - 19:15	5.00	8,610.36	-10,762.95
07:15 - 07:30	5.00	4,450.53	-5,563.16	19:15 - 19:30	5.00	9,000.85	-11,251.06
07:30 - 07:45	5.00	4,506.07	-5,632.59	19:30 - 19:45	5.00	9,500.04	-11,875.05
07:45 - 08:00	5.00	4,250.96	-5,313.70	19:45 - 20:00	5.00	9,500.14	-11,875.18
08:00 - 08:15	5.00	4,250.75	-5,313.44	20:00 - 20:15	5.00	9,500.10	-11,875.13
08:15 - 08:30	5.00	4,502.99	-5,628.74	20:15 - 20:30	5.00	9,500.00	-11,875.00
08:30 - 08:45	5.00	4,508.62	-5,635.78	20:30 - 20:45	5.00	8,482.31	-10,602.89
08:45 - 09:00	5.00	4,516.84	-5,646.05	20:45 - 21:00	5.00	8,010.09	-10,012.61
09:00 - 09:15	11.00	3,979.91	-10,944.75	21:00 - 21:15	5.00	6,410.16	-8,012.70
09:15 - 09:30	11.00	3,979.14	-10,942.64	21:15 - 21:30	5.00	5,402.39	-6,752.99
09:30 - 09:45	11.00	3,828.31	-10,527.85	21:30 - 21:45	5.00	5,302.94	-6,628.68
09:45 - 10:00	11.00	3,819.86	-10,504.62	21:45 - 22:00	5.00	5,302.31	-6,627.89
10:00 - 10:15	11.00	3,510.30	-9,653.33	22:00 - 22:15	5.00	4,572.04	-5,715.05
10:15 - 10:30	11.00	3,510.61	-9,654.18	22:15 - 22:30	5.00	4,998.15	-6,247.69
10:30 - 10:45	11.00	3,548.31	-9,757.85	22:30 - 22:45	5.00	5,335.32	-6,669.15
10:45 - 11:00	11.00	3,617.29	-9,947.55	22:45 - 23:00	5.00	4,998.20	-6,247.75
11:00 - 11:15	11.00	3,548.75	-9,759.06	23:00 - 23:15	5.00	4,505.21	-5,631.51
11:15 - 11:30	11.00	3,592.31	-9,878.85	23:15 - 23:30	5.00	4,501.24	-5,626.55
11:30 - 11:45	11.00	3,592.56	-9,879.54	23:30 - 23:45	5.00	4,518.01	-5,645.01
11:45 - 12:00	11.00	3,592.21	-9,878.58	23:45 - 24:00	5.00	4,531.69	-5,664.61
<b>Total Trade (Buy + Sell) MWh</b>					<b>145.0000</b>		<b>-617,659.17</b>



Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations

**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 13-Sep-18	Delivery Date	: 14-Sep-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-79,830.10
•	Charges	
	> NLDC Application Fees	-13.16
	> CTU Transmission Charges	-4,753.65
	> NLDC Scheduling & Operating Charges - Buy	-20.10
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-1,608.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-402.00
	> IGST	-72.36
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	Total	-87,699.37

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 380 ).
- Injection CTU Transmission Charges = ₹ 123.40/ MWh.
- Drawal CTU Transmission Charges = ₹ 236.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
  
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
  
- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	0.00	5,149.75	0.00	12:00 - 12:15	4.30	3,750.72	-4,032.02
00:15 - 00:30	0.00	5,087.85	0.00	12:15 - 12:30	4.30	3,699.32	-3,976.77
00:30 - 00:45	0.00	5,062.66	0.00	12:30 - 12:45	4.30	3,617.22	-3,888.51
00:45 - 01:00	0.00	4,589.70	0.00	12:45 - 13:00	4.30	3,617.70	-3,889.03
01:00 - 01:15	0.00	4,148.86	0.00	13:00 - 13:15	0.00	3,427.87	0.00
01:15 - 01:30	0.00	3,989.16	0.00	13:15 - 13:30	0.00	3,427.75	0.00
01:30 - 01:45	0.00	3,957.57	0.00	13:30 - 13:45	0.00	3,548.28	0.00
01:45 - 02:00	0.00	3,962.39	0.00	13:45 - 14:00	0.00	3,617.67	0.00
02:00 - 02:15	0.00	3,899.14	0.00	14:00 - 14:15	0.00	3,759.72	0.00
02:15 - 02:30	0.00	3,949.17	0.00	14:15 - 14:30	0.00	3,800.74	0.00
02:30 - 02:45	0.00	3,819.14	0.00	14:30 - 14:45	0.00	4,000.93	0.00
02:45 - 03:00	0.00	3,699.92	0.00	14:45 - 15:00	0.00	4,249.39	0.00
03:00 - 03:15	0.00	3,548.74	0.00	15:00 - 15:15	0.00	5,060.82	0.00
03:15 - 03:30	0.00	3,548.22	0.00	15:15 - 15:30	0.00	5,189.84	0.00
03:30 - 03:45	0.00	3,400.87	0.00	15:30 - 15:45	0.00	4,854.16	0.00
03:45 - 04:00	0.00	3,200.93	0.00	15:45 - 16:00	0.00	4,945.06	0.00
04:00 - 04:15	0.00	3,221.06	0.00	16:00 - 16:15	0.00	5,633.42	0.00
04:15 - 04:30	0.00	3,617.41	0.00	16:15 - 16:30	0.00	5,323.02	0.00
04:30 - 04:45	0.00	3,617.42	0.00	16:30 - 16:45	0.00	5,323.95	0.00
04:45 - 05:00	0.00	3,676.33	0.00	16:45 - 17:00	0.00	4,533.80	0.00
05:00 - 05:15	1.20	3,819.69	-1,145.91	17:00 - 17:15	0.00	4,557.90	0.00
05:15 - 05:30	1.20	3,819.14	-1,145.74	17:15 - 17:30	0.00	4,250.13	0.00
05:30 - 05:45	1.20	3,805.38	-1,141.81	17:30 - 17:45	0.00	4,349.78	0.00
05:45 - 06:00	1.20	3,736.04	-1,120.81	17:45 - 18:00	0.00	4,536.55	0.00
06:00 - 06:15	0.00	4,149.56	0.00	18:00 - 18:15	0.00	5,887.34	0.00
06:15 - 06:30	0.00	4,804.99	0.00	18:15 - 18:30	0.00	5,920.61	0.00
06:30 - 06:45	0.00	4,910.66	0.00	18:30 - 18:45	0.00	7,253.54	0.00
06:45 - 07:00	0.00	5,534.36	0.00	18:45 - 19:00	0.00	7,934.55	0.00
07:00 - 07:15	0.00	5,015.43	0.00	19:00 - 19:15	0.00	9,249.84	0.00
07:15 - 07:30	0.00	5,323.10	0.00	19:15 - 19:30	0.00	10,260.44	0.00
07:30 - 07:45	0.00	5,323.55	0.00	19:30 - 19:45	0.00	10,251.09	0.00
07:45 - 08:00	0.00	5,323.42	0.00	19:45 - 20:00	0.00	10,215.47	0.00
08:00 - 08:15	0.00	4,250.62	0.00	20:00 - 20:15	0.00	10,198.98	0.00
08:15 - 08:30	0.00	4,250.75	0.00	20:15 - 20:30	0.00	10,202.87	0.00
08:30 - 08:45	0.00	4,250.68	0.00	20:30 - 20:45	0.00	9,088.87	0.00
08:45 - 09:00	0.00	4,500.81	0.00	20:45 - 21:00	0.00	8,601.19	0.00
09:00 - 09:15	4.30	4,000.82	-4,300.88	21:00 - 21:15	0.00	7,414.09	0.00
09:15 - 09:30	4.30	4,501.84	-4,839.48	21:15 - 21:30	0.00	7,000.39	0.00
09:30 - 09:45	4.30	4,414.28	-4,745.35	21:30 - 21:45	0.00	6,776.62	0.00
09:45 - 10:00	4.30	4,440.40	-4,773.43	21:45 - 22:00	0.00	6,511.89	0.00
10:00 - 10:15	4.30	3,967.19	-4,264.73	22:00 - 22:15	0.00	5,448.01	0.00
10:15 - 10:30	4.30	4,067.85	-4,372.94	22:15 - 22:30	0.00	5,612.01	0.00
10:30 - 10:45	4.30	3,975.70	-4,273.88	22:30 - 22:45	0.00	5,934.59	0.00
10:45 - 11:00	4.30	4,100.46	-4,407.99	22:45 - 23:00	0.00	5,589.63	0.00
11:00 - 11:15	6.00	3,949.74	-5,924.61	23:00 - 23:15	0.00	5,125.92	0.00
11:15 - 11:30	6.00	3,975.59	-5,963.39	23:15 - 23:30	0.00	5,124.19	0.00
11:30 - 11:45	6.00	3,899.45	-5,848.18	23:30 - 23:45	0.00	5,120.99	0.00
11:45 - 12:00	6.00	3,849.23	-5,773.85	23:45 - 24:00	0.00	5,118.41	0.00
<b>Total Trade (Buy + Sell) MWh</b>					<b>20,1000</b>		<b>-79,830.10</b>



Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations

**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 15-Sep-18	Delivery Date	: 16-Sep-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-96,578.36
•	Charges	
	> NLDC Application Fees	-15.29
	> CTU Transmission Charges	-6,007.10
	> NLDC Scheduling & Operating Charges - Buy	-25.40
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-2,032.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-508.00
	> IGST	-91.44
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-106,257.59</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 327 ).
- Injection CTU Transmission Charges = ₹ 123.40/ MWh.
- Drawal CTU Transmission Charges = ₹ 236.50/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
  
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
  
- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	0.00	7,157.06	0.00	12:00 - 12:15	5.30	3,579.48	-4,742.81
00:15 - 00:30	0.00	6,683.78	0.00	12:15 - 12:30	5.30	3,548.65	-4,701.96
00:30 - 00:45	0.00	6,562.37	0.00	12:30 - 12:45	5.30	3,549.25	-4,702.76
00:45 - 01:00	0.00	5,882.94	0.00	12:45 - 13:00	5.30	3,548.57	-4,701.86
01:00 - 01:15	0.00	5,908.04	0.00	13:00 - 13:15	3.10	3,500.38	-2,712.79
01:15 - 01:30	0.00	5,330.33	0.00	13:15 - 13:30	3.10	3,439.09	-2,665.29
01:30 - 01:45	0.00	5,201.88	0.00	13:30 - 13:45	3.10	3,500.60	-2,712.97
01:45 - 02:00	0.00	5,117.22	0.00	13:45 - 14:00	3.10	3,519.41	-2,727.54
02:00 - 02:15	0.00	5,999.07	0.00	14:00 - 14:15	3.10	3,439.20	-2,665.38
02:15 - 02:30	0.00	5,270.31	0.00	14:15 - 14:30	3.10	3,548.41	-2,750.02
02:30 - 02:45	0.00	4,937.09	0.00	14:30 - 14:45	3.10	3,579.17	-2,773.86
02:45 - 03:00	0.00	4,757.52	0.00	14:45 - 15:00	3.10	3,579.49	-2,774.10
03:00 - 03:15	0.00	4,645.40	0.00	15:00 - 15:15	0.00	4,157.40	0.00
03:15 - 03:30	0.00	4,658.58	0.00	15:15 - 15:30	0.00	4,149.53	0.00
03:30 - 03:45	0.00	4,562.09	0.00	15:30 - 15:45	0.00	4,157.36	0.00
03:45 - 04:00	0.00	4,572.62	0.00	15:45 - 16:00	0.00	3,979.40	0.00
04:00 - 04:15	0.00	4,667.70	0.00	16:00 - 16:15	0.00	4,149.28	0.00
04:15 - 04:30	0.00	4,750.95	0.00	16:15 - 16:30	0.00	4,148.02	0.00
04:30 - 04:45	0.00	5,115.45	0.00	16:30 - 16:45	0.00	4,157.04	0.00
04:45 - 05:00	0.00	5,185.75	0.00	16:45 - 17:00	0.00	3,819.89	0.00
05:00 - 05:15	0.00	5,549.89	0.00	17:00 - 17:15	0.00	4,149.43	0.00
05:15 - 05:30	0.00	5,549.48	0.00	17:15 - 17:30	0.00	3,962.27	0.00
05:30 - 05:45	0.00	5,600.58	0.00	17:30 - 17:45	0.00	3,962.59	0.00
05:45 - 06:00	0.00	5,600.87	0.00	17:45 - 18:00	0.00	4,148.37	0.00
06:00 - 06:15	0.00	5,270.27	0.00	18:00 - 18:15	0.00	4,919.68	0.00
06:15 - 06:30	0.00	5,270.55	0.00	18:15 - 18:30	0.00	5,402.39	0.00
06:30 - 06:45	0.00	5,420.64	0.00	18:30 - 18:45	0.00	7,009.59	0.00
06:45 - 07:00	0.00	5,989.04	0.00	18:45 - 19:00	0.00	8,499.75	0.00
07:00 - 07:15	0.00	5,199.68	0.00	19:00 - 19:15	0.00	7,985.28	0.00
07:15 - 07:30	0.00	4,593.52	0.00	19:15 - 19:30	0.00	10,210.83	0.00
07:30 - 07:45	0.00	4,700.49	0.00	19:30 - 19:45	0.00	11,914.70	0.00
07:45 - 08:00	0.00	4,600.83	0.00	19:45 - 20:00	0.00	11,915.70	0.00
08:00 - 08:15	0.00	4,349.67	0.00	20:00 - 20:15	0.00	9,500.52	0.00
08:15 - 08:30	0.00	4,500.32	0.00	20:15 - 20:30	0.00	9,500.45	0.00
08:30 - 08:45	0.00	4,500.13	0.00	20:30 - 20:45	0.00	9,500.19	0.00
08:45 - 09:00	0.00	4,500.71	0.00	20:45 - 21:00	0.00	7,964.05	0.00
09:00 - 09:15	4.30	4,289.51	-4,611.22	21:00 - 21:15	0.00	7,968.32	0.00
09:15 - 09:30	4.30	4,498.46	-4,835.84	21:15 - 21:30	0.00	7,916.58	0.00
09:30 - 09:45	4.30	4,250.61	-4,569.41	21:30 - 21:45	0.00	5,999.87	0.00
09:45 - 10:00	4.30	4,349.73	-4,675.96	21:45 - 22:00	0.00	5,989.56	0.00
10:00 - 10:15	4.30	3,819.03	-4,105.46	22:00 - 22:15	0.00	5,999.30	0.00
10:15 - 10:30	4.30	3,979.99	-4,278.49	22:15 - 22:30	0.00	6,610.99	0.00
10:30 - 10:45	4.30	4,000.43	-4,300.46	22:30 - 22:45	0.00	6,898.07	0.00
10:45 - 11:00	4.30	3,979.97	-4,278.47	22:45 - 23:00	0.00	6,512.25	0.00
11:00 - 11:15	5.30	3,952.95	-5,237.66	23:00 - 23:15	0.00	5,999.83	0.00
11:15 - 11:30	5.30	3,850.84	-5,102.36	23:15 - 23:30	0.00	5,999.49	0.00
11:30 - 11:45	5.30	3,811.08	-5,049.68	23:30 - 23:45	0.00	6,184.72	0.00
11:45 - 12:00	5.30	3,699.63	-4,902.01	23:45 - 24:00	0.00	6,375.65	0.00
<b>Total Trade (Buy + Sell) MWh</b>					<b>25.4000</b>		<b>-96,578.36</b>



Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations

**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 22-Sep-18	Delivery Date	: 23-Sep-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-526,842.72
•	Charges	
	> NLDC Application Fees	-9.71
	> CTU Transmission Charges	-35,659.84
	> NLDC Scheduling & Operating Charges - Buy	-150.40
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-12,032.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-3,008.00
	> IGST	-541.44
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-579,244.11</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 515 ).
- Injection CTU Transmission Charges = ₹ 123.70/ MWh.
- Drawal CTU Transmission Charges = ₹ 237.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
  
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
  
- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	6.00	3,548.09	-5,322.14	12:00 - 12:15	9.20	2,849.02	-6,552.75
00:15 - 00:30	6.00	3,499.92	-5,249.88	12:15 - 12:30	9.20	2,849.25	-6,553.28
00:30 - 00:45	6.00	3,548.07	-5,322.11	12:30 - 12:45	9.20	2,812.94	-6,469.76
00:45 - 01:00	6.00	3,548.62	-5,322.93	12:45 - 13:00	9.20	2,805.18	-6,451.91
01:00 - 01:15	4.00	3,799.30	-3,799.30	13:00 - 13:15	7.00	2,814.20	-4,924.85
01:15 - 01:30	4.00	3,699.91	-3,699.91	13:15 - 13:30	7.00	2,814.21	-4,924.87
01:30 - 01:45	4.00	3,699.03	-3,699.03	13:30 - 13:45	7.00	2,821.89	-4,938.31
01:45 - 02:00	4.00	3,548.86	-3,548.86	13:45 - 14:00	7.00	2,825.90	-4,945.33
02:00 - 02:15	4.00	3,614.93	-3,614.93	14:00 - 14:15	8.40	2,799.78	-5,879.54
02:15 - 02:30	4.00	3,531.02	-3,531.02	14:15 - 14:30	8.40	2,789.89	-5,858.77
02:30 - 02:45	4.00	3,499.02	-3,499.02	14:30 - 14:45	8.40	2,799.41	-5,878.76
02:45 - 03:00	4.00	3,427.62	-3,427.62	14:45 - 15:00	8.40	2,805.41	-5,891.36
03:00 - 03:15	5.40	3,352.32	-4,525.63	15:00 - 15:15	7.90	2,811.61	-5,552.93
03:15 - 03:30	5.40	3,334.65	-4,501.78	15:15 - 15:30	7.90	2,825.08	-5,579.53
03:30 - 03:45	5.40	3,220.01	-4,347.01	15:30 - 15:45	7.90	2,819.83	-5,569.16
03:45 - 04:00	5.40	3,137.13	-4,235.13	15:45 - 16:00	7.90	2,836.49	-5,602.07
04:00 - 04:15	5.40	3,109.76	-4,198.18	16:00 - 16:15	7.90	2,829.95	-5,589.15
04:15 - 04:30	5.40	3,109.73	-4,198.14	16:15 - 16:30	7.90	2,836.29	-5,601.67
04:30 - 04:45	5.40	3,250.56	-4,388.26	16:30 - 16:45	7.90	2,900.34	-5,728.17
04:45 - 05:00	5.40	3,317.89	-4,479.15	16:45 - 17:00	7.90	2,898.80	-5,725.13
05:00 - 05:15	4.00	3,405.25	-3,405.25	17:00 - 17:15	7.90	2,960.22	-5,846.43
05:15 - 05:30	4.00	3,427.15	-3,427.15	17:15 - 17:30	7.90	3,000.66	-5,926.30
05:30 - 05:45	4.00	3,399.48	-3,399.48	17:30 - 17:45	7.90	3,038.80	-6,001.63
05:45 - 06:00	4.00	3,300.08	-3,300.08	17:45 - 18:00	7.90	3,040.60	-6,005.19
06:00 - 06:15	4.00	3,500.00	-3,500.00	18:00 - 18:15	7.90	3,499.35	-6,911.22
06:15 - 06:30	4.00	3,950.74	-3,950.74	18:15 - 18:30	7.90	3,563.62	-7,038.15
06:30 - 06:45	4.00	4,250.21	-4,250.21	18:30 - 18:45	7.90	4,000.92	-7,901.82
06:45 - 07:00	4.00	4,656.67	-4,656.67	18:45 - 19:00	7.90	4,157.38	-8,210.83
07:00 - 07:15	4.00	4,400.61	-4,400.61	19:00 - 19:15	7.90	4,469.90	-8,828.05
07:15 - 07:30	4.00	4,300.57	-4,300.57	19:15 - 19:30	7.90	4,987.13	-9,849.58
07:30 - 07:45	4.00	4,250.07	-4,250.07	19:30 - 19:45	7.90	4,987.60	-9,850.51
07:45 - 08:00	4.00	4,149.34	-4,149.34	19:45 - 20:00	7.90	4,987.58	-9,850.47
08:00 - 08:15	4.00	3,499.46	-3,499.46	20:00 - 20:15	7.90	4,987.02	-9,849.36
08:15 - 08:30	4.00	3,499.41	-3,499.41	20:15 - 20:30	7.90	4,679.48	-9,241.97
08:30 - 08:45	4.00	3,427.88	-3,427.88	20:30 - 20:45	7.90	4,650.56	-9,184.86
08:45 - 09:00	4.00	3,499.16	-3,499.16	20:45 - 21:00	7.90	4,650.59	-9,184.92
09:00 - 09:15	8.20	3,257.20	-6,677.26	21:00 - 21:15	4.00	4,349.77	-4,349.77
09:15 - 09:30	8.20	3,363.75	-6,895.69	21:15 - 21:30	4.00	4,460.33	-4,460.33
09:30 - 09:45	8.20	3,109.94	-6,375.38	21:30 - 21:45	4.00	4,500.07	-4,500.07
09:45 - 10:00	8.20	3,097.67	-6,350.22	21:45 - 22:00	4.00	4,469.71	-4,469.71
10:00 - 10:15	8.20	2,919.03	-5,984.01	22:00 - 22:15	4.00	4,679.88	-4,679.88
10:15 - 10:30	8.20	2,919.60	-5,985.18	22:15 - 22:30	4.00	5,150.28	-5,150.28
10:30 - 10:45	8.20	2,829.98	-5,801.46	22:30 - 22:45	4.00	4,725.39	-4,725.39
10:45 - 11:00	8.20	2,835.99	-5,813.78	22:45 - 23:00	4.00	4,725.26	-4,725.26
11:00 - 11:15	9.20	2,829.93	-6,508.84	23:00 - 23:15	4.00	5,400.30	-5,400.30
11:15 - 11:30	9.20	2,843.33	-6,539.66	23:15 - 23:30	4.00	6,599.90	-6,599.90
11:30 - 11:45	9.20	2,829.93	-6,508.84	23:30 - 23:45	4.00	7,000.21	-7,000.21
11:45 - 12:00	9.20	2,833.04	-6,515.99	23:45 - 24:00	4.00	5,100.64	-5,100.64
<b>Total Trade (Buy + Sell) MWh</b>					150.4000		<b>-526,842.72</b>



Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations

**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 23-Sep-18	Delivery Date	: 24-Sep-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-212,160.25
•	Charges	
	> NLDC Application Fees	-12.29
	> CTU Transmission Charges	-12,921.95
	> NLDC Scheduling & Operating Charges - Buy	-54.50
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-4,360.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-1,090.00
	> IGST	-196.20
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-231,795.19</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 407 ).
- Injection CTU Transmission Charges = ₹ 123.70/ MWh.
- Drawal CTU Transmission Charges = ₹ 237.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
  
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
  
- Trade details displayed on the next page Annexure A.





**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	4.00	3,222.22	-3,222.22	12:00 - 12:15	3.00	4,157.07	-3,117.80
00:15 - 00:30	4.00	3,229.00	-3,229.00	12:15 - 12:30	3.00	4,000.78	-3,000.59
00:30 - 00:45	4.00	3,499.25	-3,499.25	12:30 - 12:45	3.00	3,819.92	-2,864.94
00:45 - 01:00	4.00	3,499.30	-3,499.30	12:45 - 13:00	3.00	3,819.15	-2,864.36
01:00 - 01:15	4.00	3,737.78	-3,737.78	13:00 - 13:15	0.00	3,699.83	0.00
01:15 - 01:30	4.00	3,699.64	-3,699.64	13:15 - 13:30	0.00	3,819.35	0.00
01:30 - 01:45	4.00	3,699.58	-3,699.58	13:30 - 13:45	0.00	4,109.50	0.00
01:45 - 02:00	4.00	3,548.24	-3,548.24	13:45 - 14:00	0.00	4,157.42	0.00
02:00 - 02:15	4.00	3,627.55	-3,627.55	14:00 - 14:15	0.00	4,157.09	0.00
02:15 - 02:30	4.00	3,530.04	-3,530.04	14:15 - 14:30	0.00	4,108.12	0.00
02:30 - 02:45	4.00	3,499.52	-3,499.52	14:30 - 14:45	0.00	4,157.54	0.00
02:45 - 03:00	4.00	3,263.06	-3,263.06	14:45 - 15:00	0.00	4,157.88	0.00
03:00 - 03:15	4.00	3,255.98	-3,255.98	15:00 - 15:15	0.00	3,900.26	0.00
03:15 - 03:30	4.00	3,211.13	-3,211.13	15:15 - 15:30	0.00	3,919.24	0.00
03:30 - 03:45	4.00	3,160.26	-3,160.26	15:30 - 15:45	0.00	3,919.24	0.00
03:45 - 04:00	4.00	3,125.54	-3,125.54	15:45 - 16:00	0.00	3,919.92	0.00
04:00 - 04:15	4.00	3,136.85	-3,136.85	16:00 - 16:15	0.00	4,000.84	0.00
04:15 - 04:30	4.00	3,109.91	-3,109.91	16:15 - 16:30	0.00	3,919.93	0.00
04:30 - 04:45	4.00	3,109.92	-3,109.92	16:30 - 16:45	0.00	4,157.70	0.00
04:45 - 05:00	4.00	3,228.60	-3,228.60	16:45 - 17:00	0.00	3,919.58	0.00
05:00 - 05:15	5.10	3,699.50	-4,716.86	17:00 - 17:15	0.00	4,100.15	0.00
05:15 - 05:30	5.10	3,615.27	-4,609.47	17:15 - 17:30	0.00	4,000.67	0.00
05:30 - 05:45	5.10	3,672.09	-4,681.91	17:30 - 17:45	0.00	4,401.62	0.00
05:45 - 06:00	5.10	3,615.70	-4,610.02	17:45 - 18:00	0.00	4,795.43	0.00
06:00 - 06:15	5.10	3,960.05	-5,049.06	18:00 - 18:15	0.00	5,400.20	0.00
06:15 - 06:30	5.10	4,157.08	-5,300.28	18:15 - 18:30	0.00	7,450.32	0.00
06:30 - 06:45	5.10	4,300.21	-5,482.77	18:30 - 18:45	0.00	7,450.94	0.00
06:45 - 07:00	5.10	4,249.33	-5,417.90	18:45 - 19:00	0.00	9,500.13	0.00
07:00 - 07:15	5.10	4,215.88	-5,375.25	19:00 - 19:15	0.00	9,500.18	0.00
07:15 - 07:30	5.10	4,349.73	-5,545.91	19:15 - 19:30	0.00	9,500.23	0.00
07:30 - 07:45	5.10	4,628.21	-5,900.97	19:30 - 19:45	0.00	9,050.90	0.00
07:45 - 08:00	5.10	4,795.27	-6,113.97	19:45 - 20:00	0.00	9,050.61	0.00
08:00 - 08:15	5.10	4,349.86	-5,546.07	20:00 - 20:15	0.00	8,750.34	0.00
08:15 - 08:30	5.10	4,349.28	-5,545.33	20:15 - 20:30	0.00	8,050.26	0.00
08:30 - 08:45	5.10	4,500.80	-5,738.52	20:30 - 20:45	0.00	8,050.08	0.00
08:45 - 09:00	5.10	4,157.55	-5,300.88	20:45 - 21:00	0.00	7,000.01	0.00
09:00 - 09:15	5.10	4,157.78	-5,301.17	21:00 - 21:15	0.00	6,599.99	0.00
09:15 - 09:30	5.10	4,272.86	-5,447.90	21:15 - 21:30	0.00	6,599.26	0.00
09:30 - 09:45	5.10	4,200.95	-5,356.21	21:30 - 21:45	0.00	6,599.10	0.00
09:45 - 10:00	5.10	4,251.64	-5,420.84	21:45 - 22:00	0.00	5,403.21	0.00
10:00 - 10:15	3.00	4,493.34	-3,370.01	22:00 - 22:15	0.00	6,599.94	0.00
10:15 - 10:30	3.00	4,494.92	-3,371.19	22:15 - 22:30	0.00	6,620.90	0.00
10:30 - 10:45	3.00	4,487.82	-3,365.87	22:30 - 22:45	0.00	5,402.30	0.00
10:45 - 11:00	3.00	4,795.07	-3,596.30	22:45 - 23:00	0.00	5,401.27	0.00
11:00 - 11:15	3.00	4,157.03	-3,117.77	23:00 - 23:15	0.00	4,795.23	0.00
11:15 - 11:30	3.00	4,249.18	-3,186.89	23:15 - 23:30	0.00	4,795.74	0.00
11:30 - 11:45	3.00	4,349.94	-3,262.46	23:30 - 23:45	0.00	5,000.13	0.00
11:45 - 12:00	3.00	4,249.92	-3,187.44	23:45 - 24:00	0.00	4,795.99	0.00
<b>Total Trade (Buy + Sell) MWh</b>					<b>54,5000</b>		<b>-212,160.25</b>

Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations


**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 24-Sep-18	Delivery Date	: 25-Sep-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-271,407.97
•	Charges	
	> NLDC Application Fees	-10.50
	> CTU Transmission Charges	-17,545.40
	> NLDC Scheduling & Operating Charges - Buy	-74.00
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-5,920.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-1,480.00
	> IGST	-266.40
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-297,704.27</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 476 ).
- Injection CTU Transmission Charges = ₹ 123.70/ MWh.
- Drawal CTU Transmission Charges = ₹ 237.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
  
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
  
- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	5.00	3,591.88	-4,489.85	12:00 - 12:15	5.10	3,809.70	-4,857.37
00:15 - 00:30	5.00	3,627.58	-4,534.48	12:15 - 12:30	5.10	3,734.77	-4,761.83
00:30 - 00:45	5.00	3,556.96	-4,446.20	12:30 - 12:45	5.10	3,600.25	-4,590.32
00:45 - 01:00	5.00	3,548.65	-4,435.81	12:45 - 13:00	5.10	3,548.12	-4,523.85
01:00 - 01:15	4.00	3,499.33	-3,499.33	13:00 - 13:15	2.60	3,548.86	-2,306.76
01:15 - 01:30	4.00	3,548.96	-3,548.96	13:15 - 13:30	2.60	3,548.36	-2,306.43
01:30 - 01:45	4.00	3,499.55	-3,499.55	13:30 - 13:45	2.60	3,501.32	-2,275.86
01:45 - 02:00	4.00	3,530.70	-3,530.70	13:45 - 14:00	2.60	3,809.27	-2,476.03
02:00 - 02:15	4.00	3,257.04	-3,257.04	14:00 - 14:15	0.00	3,852.04	0.00
02:15 - 02:30	4.00	3,370.14	-3,370.14	14:15 - 14:30	0.00	4,091.34	0.00
02:30 - 02:45	4.00	3,225.77	-3,225.77	14:30 - 14:45	0.00	4,848.06	0.00
02:45 - 03:00	4.00	3,199.28	-3,199.28	14:45 - 15:00	0.00	5,100.98	0.00
03:00 - 03:15	4.00	2,979.93	-2,979.93	15:00 - 15:15	0.00	6,400.10	0.00
03:15 - 03:30	4.00	2,979.21	-2,979.21	15:15 - 15:30	0.00	6,000.83	0.00
03:30 - 03:45	4.00	2,979.40	-2,979.40	15:30 - 15:45	0.00	6,400.12	0.00
03:45 - 04:00	4.00	2,970.63	-2,970.63	15:45 - 16:00	0.00	6,400.10	0.00
04:00 - 04:15	4.00	3,099.61	-3,099.61	16:00 - 16:15	0.00	6,400.28	0.00
04:15 - 04:30	4.00	3,099.54	-3,099.54	16:15 - 16:30	0.00	6,400.07	0.00
04:30 - 04:45	4.00	3,170.16	-3,170.16	16:30 - 16:45	0.00	6,599.42	0.00
04:45 - 05:00	4.00	3,250.93	-3,250.93	16:45 - 17:00	0.00	4,848.50	0.00
05:00 - 05:15	4.00	3,554.67	-3,554.67	17:00 - 17:15	0.00	5,000.91	0.00
05:15 - 05:30	4.00	3,450.56	-3,450.56	17:15 - 17:30	0.00	5,000.43	0.00
05:30 - 05:45	4.00	3,548.82	-3,548.82	17:30 - 17:45	0.00	4,848.45	0.00
05:45 - 06:00	4.00	3,591.59	-3,591.59	17:45 - 18:00	0.00	6,599.20	0.00
06:00 - 06:15	6.00	3,500.00	-5,250.00	18:00 - 18:15	0.00	7,500.64	0.00
06:15 - 06:30	6.00	3,730.13	-5,595.20	18:15 - 18:30	0.00	9,130.96	0.00
06:30 - 06:45	6.00	3,715.66	-5,573.49	18:30 - 18:45	0.00	9,250.89	0.00
06:45 - 07:00	6.00	4,150.73	-6,226.10	18:45 - 19:00	0.00	9,750.73	0.00
07:00 - 07:15	4.00	4,157.64	-4,157.64	19:00 - 19:15	0.00	9,750.98	0.00
07:15 - 07:30	4.00	4,250.95	-4,250.95	19:15 - 19:30	0.00	9,906.51	0.00
07:30 - 07:45	4.00	4,401.17	-4,401.17	19:30 - 19:45	0.00	9,750.79	0.00
07:45 - 08:00	4.00	4,479.10	-4,479.10	19:45 - 20:00	0.00	9,500.19	0.00
08:00 - 08:15	4.00	3,853.27	-3,853.27	20:00 - 20:15	0.00	9,150.64	0.00
08:15 - 08:30	4.00	4,000.91	-4,000.91	20:15 - 20:30	0.00	9,150.49	0.00
08:30 - 08:45	4.00	4,250.12	-4,250.12	20:30 - 20:45	0.00	9,150.37	0.00
08:45 - 09:00	4.00	4,479.99	-4,479.99	20:45 - 21:00	0.00	8,250.24	0.00
09:00 - 09:15	9.10	3,900.45	-8,873.52	21:00 - 21:15	0.00	6,620.88	0.00
09:15 - 09:30	9.10	3,854.02	-8,767.90	21:15 - 21:30	0.00	6,599.55	0.00
09:30 - 09:45	9.10	3,864.34	-8,791.37	21:30 - 21:45	0.00	5,499.92	0.00
09:45 - 10:00	9.10	4,000.77	-9,101.75	21:45 - 22:00	0.00	5,200.99	0.00
10:00 - 10:15	9.10	3,600.98	-8,192.23	22:00 - 22:15	0.00	6,599.95	0.00
10:15 - 10:30	9.10	3,750.38	-8,532.11	22:15 - 22:30	0.00	8,000.02	0.00
10:30 - 10:45	9.10	3,809.24	-8,666.02	22:30 - 22:45	0.00	6,620.65	0.00
10:45 - 11:00	9.10	3,809.32	-8,666.20	22:45 - 23:00	0.00	6,620.49	0.00
11:00 - 11:15	9.10	3,501.01	-7,964.80	23:00 - 23:15	0.00	4,848.77	0.00
11:15 - 11:30	9.10	3,548.86	-8,073.66	23:15 - 23:30	0.00	4,848.65	0.00
11:30 - 11:45	9.10	3,809.40	-8,666.39	23:30 - 23:45	0.00	4,848.48	0.00
11:45 - 12:00	9.10	3,860.87	-8,783.48	23:45 - 24:00	0.00	4,779.23	0.00
<b>Total Trade (Buy + Sell) MWh</b>					<b>74.0000</b>		<b>-271,407.97</b>

Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations


**DAILY OBLIGATION SUMMARY REPORT**

Trading Date	: 29-Sep-18	Delivery Date	: 30-Sep-18
Entity ID	: E1WB0IPC0000	Entity Name	: IPCL Power Trading Private Limited
Portfolio Code	: E1WB0IPC0002	Portfolio Name	: India_Power_Corporation_Ltd_(Formerly_DPSC_Ltd)

•	Funds Payin(-) / Payout(+)	-350,940.53
•	Charges	
	> NLDC Application Fees	-10.59
	> CTU Transmission Charges	-20,011.24
	> NLDC Scheduling & Operating Charges - Buy	-84.40
	> NLDC Scheduling & Operating Charges - Sell	0.00
	> STU Transmission Charges	-6,752.00
	> Distribution Charges	0.00
	> Any other Charges	0.00
	> SLDC Scheduling and Operating Charges	-1,000.00
	> ALDC Scheduling and Operating Charges	0.00
•	Fees	-1,688.00
	> IGST	-303.84
	> SGST	0.00
	> CGST	0.00
	> UTGST	0.00
•	<b>Total</b>	<b>-380,790.60</b>

**Remarks :**

- NLDC Application Fee = ₹ 5,000.00 / (No of Successful Portfolios - 472).
- Injection CTU Transmission Charges = ₹ 123.70/ MWh.
- Drawal CTU Transmission Charges = ₹ 237.10/ MWh.
- NLDC Scheduling & Operating Charges - Buy = ₹ 1.00 x (Total Traded Buy Qty in MWh)
- NLDC Scheduling & Operating Charges - Sell = ₹ 1.00 x (Total Traded Sell Qty in MWh)
  
- State Transmission/Distribution Charges and Scheduling and Operating Charges are as per the Rate specified in Standing Clearance.
  
- Trade details displayed on the next page Annexure A.



**DAILY OBLIGATION SUMMARY REPORT**
**Daily Trade Report**

Period	Qty in MW	Rate/MWh	Amount in ₹	Period	Qty in MW	Rate/MWh	Amount in ₹
00:00 - 00:15	3.00	6,599.83	-4,949.87	12:00 - 12:15	4.00	2,905.44	-2,905.44
00:15 - 00:30	3.00	8,827.74	-6,620.81	12:15 - 12:30	4.00	2,956.46	-2,956.46
00:30 - 00:45	3.00	8,825.18	-6,618.89	12:30 - 12:45	4.00	2,960.92	-2,960.92
00:45 - 01:00	3.00	7,510.35	-5,632.76	12:45 - 13:00	4.00	2,856.11	-2,856.11
01:00 - 01:15	3.00	5,000.53	-3,750.40	13:00 - 13:15	3.00	2,873.70	-2,155.28
01:15 - 01:30	3.00	5,000.52	-3,750.39	13:15 - 13:30	3.00	2,889.88	-2,167.41
01:30 - 01:45	3.00	4,774.90	-3,581.18	13:30 - 13:45	3.00	2,960.99	-2,220.74
01:45 - 02:00	3.00	4,774.86	-3,581.15	13:45 - 14:00	3.00	2,976.43	-2,232.32
02:00 - 02:15	4.50	4,092.02	-4,603.52	14:00 - 14:15	3.00	3,060.21	-2,295.16
02:15 - 02:30	4.50	4,092.16	-4,603.68	14:15 - 14:30	3.00	3,140.12	-2,355.09
02:30 - 02:45	4.50	3,978.50	-4,475.81	14:30 - 14:45	3.00	3,400.74	-2,550.56
02:45 - 03:00	4.50	4,089.62	-4,600.82	14:45 - 15:00	3.00	3,499.34	-2,624.51
03:00 - 03:15	4.50	3,809.01	-4,285.14	15:00 - 15:15	3.00	3,548.08	-2,661.06
03:15 - 03:30	4.50	3,809.84	-4,286.07	15:15 - 15:30	3.00	3,600.18	-2,700.14
03:30 - 03:45	4.50	3,809.08	-4,285.22	15:30 - 15:45	3.00	3,741.54	-2,806.16
03:45 - 04:00	4.50	3,700.69	-4,163.28	15:45 - 16:00	3.00	3,909.64	-2,932.23
04:00 - 04:15	4.50	3,909.42	-4,398.10	16:00 - 16:15	3.00	3,973.53	-2,980.15
04:15 - 04:30	4.50	4,000.22	-4,500.25	16:15 - 16:30	3.00	3,960.85	-2,970.64
04:30 - 04:45	4.50	4,157.99	-4,677.74	16:30 - 16:45	3.00	3,960.50	-2,970.38
04:45 - 05:00	4.50	4,774.15	-5,370.92	16:45 - 17:00	3.00	3,809.38	-2,857.04
05:00 - 05:15	3.00	4,774.74	-3,581.06	17:00 - 17:15	3.00	3,809.60	-2,857.20
05:15 - 05:30	3.00	4,157.19	-3,117.89	17:15 - 17:30	3.00	3,809.75	-2,857.31
05:30 - 05:45	3.00	4,157.04	-3,117.78	17:30 - 17:45	3.00	3,850.53	-2,887.90
05:45 - 06:00	3.00	4,000.42	-3,000.32	17:45 - 18:00	3.00	3,962.68	-2,972.01
06:00 - 06:15	3.00	3,900.53	-2,925.40	18:00 - 18:15	3.00	4,157.63	-3,118.22
06:15 - 06:30	3.00	3,879.84	-2,909.88	18:15 - 18:30	3.00	4,989.03	-3,741.77
06:30 - 06:45	3.00	4,052.48	-3,039.36	18:30 - 18:45	3.00	4,950.00	-3,712.50
06:45 - 07:00	3.00	4,000.53	-3,000.40	18:45 - 19:00	3.00	7,510.09	-5,632.57
07:00 - 07:15	3.00	3,965.00	-2,973.75	19:00 - 19:15	3.00	9,500.02	-7,125.02
07:15 - 07:30	3.00	4,000.65	-3,000.49	19:15 - 19:30	3.00	7,510.91	-5,633.18
07:30 - 07:45	3.00	3,962.50	-2,971.88	19:30 - 19:45	3.00	6,599.63	-4,949.72
07:45 - 08:00	3.00	3,962.07	-2,971.55	19:45 - 20:00	3.00	6,599.07	-4,949.30
08:00 - 08:15	3.00	3,859.32	-2,894.49	20:00 - 20:15	3.00	5,000.13	-3,750.10
08:15 - 08:30	3.00	3,548.56	-2,661.42	20:15 - 20:30	3.00	4,989.44	-3,742.08
08:30 - 08:45	3.00	3,500.99	-2,625.74	20:30 - 20:45	3.00	4,774.24	-3,580.68
08:45 - 09:00	3.00	3,499.76	-2,624.82	20:45 - 21:00	3.00	4,750.12	-3,562.59
09:00 - 09:15	5.30	3,449.91	-4,571.13	21:00 - 21:15	3.00	4,469.66	-3,352.25
09:15 - 09:30	5.30	3,499.14	-4,636.36	21:15 - 21:30	3.00	4,774.06	-3,580.55
09:30 - 09:45	5.30	3,426.88	-4,540.62	21:30 - 21:45	3.00	4,469.84	-3,352.38
09:45 - 10:00	5.30	3,099.87	-4,107.33	21:45 - 22:00	3.00	4,450.18	-3,337.64
10:00 - 10:15	5.30	3,125.72	-4,141.58	22:00 - 22:15	3.00	4,774.00	-3,580.50
10:15 - 10:30	5.30	3,099.74	-4,107.16	22:15 - 22:30	3.00	4,774.40	-3,580.80
10:30 - 10:45	5.30	3,099.07	-4,106.27	22:30 - 22:45	3.00	4,774.57	-3,580.93
10:45 - 11:00	5.30	3,099.81	-4,107.25	22:45 - 23:00	3.00	4,774.03	-3,580.52
11:00 - 11:15	5.30	3,000.22	-3,975.29	23:00 - 23:15	3.00	4,774.43	-3,580.82
11:15 - 11:30	5.30	3,041.63	-4,030.16	23:15 - 23:30	3.00	4,774.75	-3,581.06
11:30 - 11:45	5.30	3,048.67	-4,039.49	23:30 - 23:45	3.00	4,774.89	-3,581.17
11:45 - 12:00	5.30	2,963.34	-3,926.43	23:45 - 24:00	3.00	4,774.36	-3,580.77
<b>Total Trade (Buy + Sell) MWh</b>					<b>84.4000</b>		<b>-350,940.53</b>

Authorised Signatory

 Name : Akhilesh Awasthy  
 Designation : Director Market Operations


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**IEX**

**TRADING FEE**



**September 2018-19**

**INDIA POWER**

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY  
KOLKATA, WEST BENGAL, PIN - 700091  
Ph-033 5609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ LOI/PPA Ref: MOU Dated 01.04.2018												ORIGINAL FOR RECIPIENT	
Invoice No: 155/18-19/TIIPCL						Transport Mode: NA							
Invoice date: 01-09-2018						Vehicle number: NA							
Reverse Charge (Y/N): N						Date of Supply: NA							
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347					
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							
State: West Bengal				Code		19		State: West Bengal				Code 19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs (in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	1814800	0.01	18,148.00	-	18,148.00	9%	1,633.32	9%	1,633.32	21,414.64
Total				1814800		18,148.00		18,148.00		1,633.32		1,633.32	21,414.64
Total Amount In Words: Rupees Twenty One Thousand Four Hundred Fourteen and Paise Sixty Four Only									Total Amount before Tax			18,148.00	
For IPCL Power Trading Private Limited  Bank - Yes Bank Limited A/c No. 019081400002631 Dalhousie Branch, Kolkata IFSC Code YESB0000190									Add: CGST			1,633.32	
									Add: SGST			1,633.32	
									Total Tax Amount			3,266.64	
									Total Amount after Tax			21,414.64	
									GST on Reverse Charge			-	
									 Authorised Signatory				





**INDIA POWER**

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
 PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY  
 KOLKATA, WEST BENGAL . PIN -700091  
 Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT													
GSTIN:19AACCI5144E1ZQ LOI/PPA Ref: MOU Dated 01.04.2018													
Invoice No: 157/18-19/THPCL						Transport Mode: NA							
Invoice date: 02-09-2018						Vehicle number: NA							
Reverse Charge (Y/N): N						Date of Supply: NA							
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713247					
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							
State: West Bengal				Code		19		State: West Bengal				Code 19	
Sr.No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(In kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	1859700	0.01	18,597.00	-	18,597.00	9%	1,673.73	9%	1,673.73	21,944.46
<b>Total</b>				1859700		18,597.00		18,597.00		1,673.73		1,673.73	21,944.46
<b>Total Amount in Words: Rupees Twenty One Thousand Nine Hundred Forty Four and Paise Forty Six Only</b>									Total Amount before Tax			18,597.00	
For IPCL Power Trading Private Limited  Bank - Yes Bank Limited A/c No. 019081400002631 Dalhousie Branch, Kolkata IFSC Code YESB0000190 Authorised Signatory 									Add: CGST			1,673.73	
									Add: SGST			1,673.73	
									Total Tax Amount			3,347.46	
									Total Amount after Tax			21,944.46	
									GST on Reverse Charge			-	







Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY  
KOLKATA, WEST BENGAL , PIN -700091  
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpi@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ  
LOI/PPA Ref: MOU Dated 01.04.2018

ORIGINAL FOR RECIPIENT

Invoice No: 158/18-19/THPCL										Transport Mode: NA				
Invoice date: 03-09-2018										Vehicle number: NA				
Reverse Charge (Y/N): N										Date of Supply: NA				
State: WEST BENGAL					Code		19		Place of Supply: West Bengal-713347					
Bill to Party						Ship to Party								
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED								
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4								
State: West Bengal					Code		19		State: West Bengal		Code 19			
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(In kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total	
									Rate	Amount	Rate	Amount		
1	Trading Fees of Electrical Energy	9996	kWh	1857100	0.01	18,571.00	-	18,571.00	9%	1,671.39	9%	1,671.39	21,913.78	
Total				1857100		18,571.00		18,571.00		1,671.39		1,671.39	21,913.78	
Total Amount in Words: Rupees Twenty One Thousand Nine Hundred Thirteen and Paise Seventy Eight Only										Total Amount before Tax				18,571.00
Bank - Yes Bank Limited						Add: CGST						1,671.39		
A/c No. 019001400002631						Add: SGST						1,671.39		
Dalhousie Branch, Kolkata						Total Tax Amount						3,342.78		
IFSC Code YESB0000190						Total Amount after Tax						21,913.78		
						GST on Reverse Charge						-		

For IPCL Power Trading Private Limited  
KOLKATA 700 091  
Authorized Signatory





**INDIA POWER**

**Tax Invoice**

IPCL POWER TRADING PRIVATE LIMITED  
 PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY  
 KOLKATA, WEST BENGAL, PIN - 700091  
 Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indapower.com

GSTIN:19AACC15144E1ZQ LOI/PPA Ref: MOU Dated 01.04.2018										ORIGINAL FOR RECIPIENT			
Invoice No: 160/18-19/THPCL					Transport Mode: NA								
Invoice date: 04-09-2018					Vehicle number: NA								
Reverse Charge (Y/N): N					Date of Supply: NA								
State: WEST BENGAL			Code		19		Place of Supply: West Bengal-713347						
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							
State: West Bengal			Code		19		State: West Bengal			Code		19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kwh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	1853100	0.01	18,531.00	-	18,531.00	9%	1,667.79	9%	1,667.79	21,866.58
	<b>Total</b>			1853100		18,531.00		18,531.00		1,667.79		1,667.79	21,866.58
<b>Total Amount In Words: Rupees Twenty One Thousand Nine Hundred Thirteen ann Paise Seventy Eight Only</b>									Total Amount before Tax			18,531.00	
For IPCL Power Trading Private Limited  Bank - Yes Bank Limited A/c No. 019081400002631 Dalhousie Branch, Kolkata IFSC Code YES0000190									Add: CGST			1,667.79	
									Add: SGST			1,667.79	
									Total Tax Amount			3,335.58	
									Total Amount after Tax			21,866.58	
									GST on Reverse Charge			-	



# INDIA POWER

## Tax Invoice


IPCL POWER TRADING PRIVATE LIMITED  
PLOT X1-2 & 3, BLOCK EP SECTOR V SALT LAKE CITY  
KOLKATA, WEST BENGAL. PIN -700091  
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ  
LOI/PPA Ref. MOU Dated 01.04.2018

Invoice No: 161/18-19/THPCL		Transport Mode: NA	
Invoice date: 05-09-2018		Vehicle number: NA	
Reverse Charge (Y/N): N		Date of Supply: NA	
State: WEST BENGAL	Code: 19	Place of Supply: West Bengal-713347	
Bill to Party		Ship to Party	
Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED	
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4	
State: West Bengal	Code: 19	State: West Bengal	Code: 19

Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9999	kWh	170800	0.01	1,708.00		1,708.00	9%	153.72	9%	153.72	2,015.44
						1,708.00		1,708.00		153.72		153.72	2,015.44
	<b>Total</b>			170800									1,708.00
<b>Total Amount In Words: Rupees Two Thousand Fifteen and Paise Forty Four Only</b>									Total Amount before Tax			1,708.00	
<div style="display: flex; align-items: center;"> <div style="border: 1px solid black; padding: 5px; margin-right: 10px;">                     Bank - Yes Bank Limited A/c No. 019081400002631 Dalhouse Branch, Kolkata IFSC Code YESB0000190                 </div> <div style="text-align: center;">  <p>For IPCL Power Trading Private Limited <i>Ratan</i> Authorized Signatory</p> </div> </div>									Add: CGST			153.72	
									Add: SGST			153.72	
									Total Tax Amount			307.44	
									Total Amount after Tax			2,015.44	
									GST on Reverse Charge				






Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY  
KOLKATA, WEST BENGAL, PIN -700091  
Ph-033 6609 4300, FAX -033 2357 2452

e-mail-iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT													
GSTIN:19AACCI5144E1ZQ LOI/PPA Ref: MOU Dated 01.04.2018													
Invoice No: 162/18-19/THPCL						Transport Mode: NA							
Invoice date: 06-09-2018						Vehicle number: NA							
Reverse Charge (Y/N): N						Date of Supply: NA							
State: WEST BENGAL			Code			19			Place of Supply: West Bengal-713347				
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G124						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G124							
State: West Bengal			Code			19			State: West Bengal			Code 19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(In kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	168000	0.01	1,680.00	-	1,680.00	9%	151.20	9%	151.20	1,982.40
	<b>Total</b>			168000		1,680.00		1,680.00		151.20		151.20	1,982.40
<b>Total Amount In Words: Rupees One Thousand Nine Hundred Eighty Two and Paise Forty</b>									Total Amount before Tax			1,680.00	
<div style="display: flex; align-items: center;"> <div style="border: 1px solid black; padding: 5px; margin-right: 10px;">             Bank - Yes Bank Limited              A/c No. 019081400002631              Dalhousie Branch, Kolkata              IFSC Code YESB0000190           </div> <div style="text-align: center;">  <p>For IPCL Power Trading Private Limited KOLKATA 700 091 <i>Rata</i> Authorized Signatory</p> </div> </div>									Add: CGST			151.20	
									Add: SGST			151.20	
									Total Tax Amount			302.40	
									Total Amount after Tax			1,982.40	
									GST on Reverse Charge			-	




# INDIA POWER

## Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY  
KOLKATA, WEST BENGAL, PIN - 700091  
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- [iptpl@indapower.com](mailto:iptpl@indapower.com), web-[www.indiapower.com](http://www.indiapower.com)

GSTIN:19AACCI5144E1Z4 LOI/PPA Ref: MDU Dated 01.04.2018														ORIGINAL FOR RECIPIENT			
Invoice No: 163/18-19/THPCL								Transport Mode: NA									
Invoice date: 07-09-2018								Vehicle number: NA									
Reverse Charge (Y/N): N								Date of Supply: NA									
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347									
Bill to Party							Ship to Party										
Name: INDIA POWER CORPORATION LIMITED							Name: INDIA POWER CORPORATION LIMITED										
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4										
State: West Bengal				Code		19		State: West Bengal				Code		19			
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(In kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total				
									Rate	Amount	Rate	Amount					
1	Trading Fees of Electrical Energy	9998	kWh	157300	0.01	1,573.00	-	1,573.00	9%	141.57	9%	141.57	1,856.14				
Total				157300		1,573.00		1,573.00		141.57		141.57	1,856.14				
Total Amount In Words: Rupees One Thousand Eight Hundred Fifty Six and Paise Fourteen Only								Total Amount before Tax				1,573.00					
Bank - Yes Bank Limited A/c No. 019081400002631 Dalhousie Branch, Kolkata IFSC Code YESB0000190								IPCL Power Trading Private Limited				Add: CGST				141.57	
												Add: SGST				141.57	
												Total Tax Amount				283.14	
												Total Amount after Tax				1,856.14	
												GST on Reverse Charge				-	
				Authorised Signatory													



**INDIA POWER**



Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
 PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY  
 KOLKATA, WEST BENGAL, PIN -700091  
 Ph-033 6609 4300, FAX -033 2357 2452

e-mail- lptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ  
 LOI/PPA Ref:MOU Dated 01.04.2018

Invoice No: 164/18-19/THPCL		Transport Mode: NA											
Invoice date: 08-09-2018		Vehicle number: NA											
Reverse Charge (Y/N): N		Date of Supply: NA											
State: WEST BENGAL	Code	19	Place of Supply: West Bengal-713347										
Bill to Party		Ship to Party											
Name: INDIA POWER CORPORATION LIMITED		Name: INDIA POWER CORPORATION LIMITED											
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4		Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4											
State: West Bengal	Code	19	State: West Bengal Code 19										
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	135500	0.01	1,355.00		1,355.00	9%	121.95	9%	121.95	1,596.90
	Total			135500		1,355.00		1,355.00		121.95		121.95	1,596.90
Total Amount In Words: Rupees One Thousand Five Hundred Ninety Eight and Paise Ninety Only									Total Amount before Tax			1,355.00	
Bank - Yes Bank Limited									Add: CGST			121.95	
A/c No. 019081400002631									Add: SGST			121.95	
Dalhousie Branch, Kolkata									Total Tax Amount			243.90	
IPSC Code: YESB0000190									Total Amount after Tax			1,598.90	
 Rep: IPCL Power Trading Private Limited  Authorised Signatory									GST on Reverse Charge			-	



**INDIA POWER**

Tax Invoice


IPCL POWER TRADING PRIVATE LIMITED  
 PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY  
 KOLKATA, WEST BENGAL , PIN -700091  
 Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ  
 LOI/PPA Ref: MOU Dated 01.04.2018

ORIGINAL FOR RECIPIENT

Invoice No: 165/19-19/THPCL														Transport Mode: NA					
Invoice date: 09-09-2018														Vehicle number: NA					
Reverse Charge (Y/N): N														Date of Supply: NA					
State: WEST BENGAL										Code		19		Place of Supply: West Bengal-713347					
Bill to Party							Ship to Party												
Name: INDIA POWER CORPORATION LIMITED																			
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AACCD0340G1Z4																			
State: West Bengal										Code		19		State: West Bengal		Code		19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(In kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total						
									Rate	Amount	Rate	Amount							
1	Trading Fees of Electrical Energy	9998	kWh	108500	0.01	1,085.00	-	1,085.00	9%	97.65	9%	97.65	1,280.30						
Total				108500		1,085.00		1,085.00		97.65		97.65	1,280.30						
Total Amount In Words: Rupees One Thousand Two Thousand Eighty and Paise Thirty Only									Total Amount before Tax				1,085.00						
For IPCL Power Trading Private Limited									Add: CGST				97.65						
Bank - Yes Bank Limited									Add: SGST				97.65						
A/c No. 019081400002631									Total Tax Amount				195.30						
Dalhouse Branch, Kolkata									Total Amount after Tax				1,280.30						
IFSC Code YESB0000190									GST on Reverse Charge										

For IPCL Power Trading Private Limited  
  
 KOLKATA 700 091  
 Authorised Signatory



**INDIA POWER**

**Tax Invoice**

IPCL POWER TRADING PRIVATE LIMITED  
 PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY  
 KOLKATA, WEST BENGAL, PIN - 700091  
 Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT

GSTIN:19AACCI5144E1ZQ  
 LOI/PPA Ref: MOU Dated 01.04.2018

Invoice No: 166/18-19/THPCL										Transport Mode: NA			
Invoice date: 10-09-2018										Vehicle number: NA			
Reverse Charge (Y/N): N										Date of Supply: NA			
State: WEST BENGAL					Code		19		Place of Supply: West Bengal-713347				
Bill to Party										Ship to Party			
Name: INDIA POWER CORPORATION LIMITED										Name: INDIA POWER CORPORATION LIMITED			
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AACCD0340G1Z4										Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AACCD0340G1Z4			
State: West Bengal					Code		19		State: West Bengal				
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(In kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	153800	0.01	1,538.00	-	1,538.00	9%	138.42	9%	138.42	1,814.84
	<b>Total</b>			153800		1,538.00		1,538.00		138.42		138.42	1,814.84
<b>Total Amount in Words: Rupees One Thousand Eight Hundred Fourteen and Paise Eighty Four Only</b>									Total Amount before Tax				1,538.00
Bank - Yes Bank Limited									Add: CGST				138.42
A/c No. 019081400002631									Add: SGST				138.42
Dalhousie Branch, Kolkata									Total Tax Amount				276.84
IFSC Code YESB0000190									Total Amount after Tax				1,814.84
									GST on Reverse Charge				-

IPCL Power Trading Private Limited  
 KOLKATA 700 091  
 Authorised Signatory







# INDIA POWER

## Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY  
KOLKATA, WEST BENGAL, PIN -700091  
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT															
GSTIN:19AACCI5144E1ZQ LOI/PPA Ref: MOU Dated 01.04.2018															
Invoice No: 167/18-19/THPCL						Transport Mode: NA									
Invoice date: 11-09-2018						Vehicle number: NA									
Reverse Charge (Y/N): N						Date of Supply: NA									
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347							
Bill to Party						Ship to Party									
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G124						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G124									
State: West Bengal				Code		19		State: West Bengal				Code		19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (in kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1	Trading Fees of Electrical Energy	9998	kWh	112200	0.01	1,122.00	-	1,122.00	9%	100.98	9%	100.98	1,323.96		
	<b>Total</b>			112200		1,122.00		1,122.00		100.98		100.98	1,323.96		
<b>Total Amount In Words: Rupees One Thousand Three Hundred Twenty Three and Paise Ninety Six Only</b>									Total Amount before Tax				1,122.00		
For IPCL Power Trading Private Limited   Bank - Yes Bank Limited A/c No. 019081400002631 Dalhousie Branch, Kolkata IFSC Code YESB0000190									Add: CGST				100.98		
									Add: SGST				100.98		
									Total Tax Amount				201.96		
									Total Amount after Tax				1,323.96		
									GST on Reverse Charge				-		
 Authorised Signatory <i>Rata</i>															





Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY  
KOLKATA, WEST BENGAL, PIN - 700091  
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- ipcl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ												ORIGINAL FOR RECIPIENT	
LOI/PPA Ref. MCU Dated 01.04.2018													
Invoice No: 168/18-19/THPCL						Transport Mode: NA							
Invoice date: 12-09-2018						Vehicle number: NA							
Reverse Charge (Y/N): N						Date of Supply: NA							
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347					
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AA8CD0340G124						Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AA8CD0340G124							
State: West Bengal				Code		19		State: West Bengal				Code 19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	145000	0.01	1,450.00		1,450.00	9%	130.50	9%	130.50	1,711.00
				Total		1,450.00		1,450.00		130.50		130.50	1,711.00
Total Amount In Words: Rupees One Thousand Seven Hundred Eleven Only									Total Amount before Tax			1,450.00	
For IPCL Power Trading Private Limited									Add: CGST			130.50	
Bank - Yes Bank Limited									Add: SGST			130.50	
A/c No. 019081400002631									Total Tax Amount			261.00	
Dalhousie Branch, Kolkata									Total Amount after Tax			1,711.00	
IFSC Code YES80000190									GST on Reverse Charge			-	

For IPCL Power Trading Private Limited  
KOLKATA 700 091  
*Ratan*  
Authorised Signatory




# INDIA POWER

## Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
 PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY  
 KOLKATA, WEST BENGAL, PIN -700091  
 Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT													
GSTIN:19AACCI5144E1ZQ LOI/PPA Ref: MOU Dated 01.04.2018													
Invoice No: 169/18-19/THPCL						Transport Mode: NA							
Invoice date: 13-09-2018						Vehicle number: NA							
Reverse Charge (Y/N): N						Date of Supply: NA							
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347					
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							
State: West Bengal				Code		19		State: West Bengal				Code 19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (in kwh)	Rate Rs(in kwh)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	20100	0.01	201.00	-	201.00	9%	18.09	9%	18.09	237.18
	<b>Total</b>			20100		201.00		201.00		18.09		18.09	237.18
<b>Total Amount in Words: Rupees Two Hundred Thirty Seven and Paise Eighteen Only</b>									Total Amount before Tax				201.00
For IPCL Power Trading Private Limited  Bank - Yes Bank Limited A/c No. 019081400002631 Dalhousie Branch, Kolkata IFSC Code YESB0000190 Authorised Signatory <i>Rute</i>									Add: CGST				18.09
									Add: SGST				18.09
									Total Tax Amount				36.18
									Total Amount after Tax				237.18
									GST on Reverse Charge				-




# INDIA POWER

## Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY  
KOLKATA, WEST BENGAL , PIN -700091  
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

ORIGINAL FOR RECIPIENT													
GSTIN:19AACCI5144E1ZQ LOI/PPA Ref: MOU Dated 01.04.2018													
Invoice No: 170/18-19/THIPCL						Transport Mode: NA							
Invoice date: 15-09-2018						Vehicle number: NA							
Reverse Charge (Y/N): N						Date of Supply: NA							
State: WEST BENGAL			Code		19		Place of Supply: West Bengal-713347						
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							
State: West Bengal			Code		19		State: West Bengal			Code 19			
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
1	Trading Fees of Electrical Energy	9998	kWh	25400	0.01	254.00	-	254.00	9%	22.86	9%	22.86	299.72
				Total		254.00		254.00		22.86		22.86	299.72
Total Amount In Words: Rupees Two Hundred Ninety Nine and Paise Seventy Two Only									Total Amount before Tax			254.00	
Bank - Yes Bank Limited A/c No. 019081400002631 Dalhouse Branch, Kolkata IFSC Code YESB0000190						For IPCL Power Trading Private Limited    Authorised Signatory			Add: CGST		22.86		
									Add: SGST		22.86		
									Total Tax Amount		45.72		
									Total Amount after Tax		299.72		
									GST on Reverse Charge				



**INDIA POWER**

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
 PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY  
 KOLKATA, WEST BENGAL , PIN -700091  
 Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ  
 LOI/PPA Ref: MOU Dated 01.04.2018

ORIGINAL FOR RECIPIENT

Invoice No: 171/18-19/TIIPCL														Transport Mode: NA		
Invoice date: 18-09-2018														Vehicle number: NA		
Reverse Charge (Y/N): N														Date of Supply: NA		
State: WEST BENGAL										Code		19		Place of Supply: West Bengal-713347		
Bill to Party							Ship to Party									
Name: INDIA POWER CORPORATION LIMITED							Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G124							Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G124									
State: West Bengal							Code		19		State: West Bengal		Code		19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(In kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total			
									Rate	Amount	Rate	Amount				
1	Trading Fees of Electrical Energy	9996	kWh	48000	0.01	480.00		480.00	9%	43.20	9%	43.20	566.40			
	<b>Total</b>			48000		480.00		480.00		43.20		43.20	566.40			
<b>Total Amount in Words: Rupees Five Hundred Sixty Six and Paise Forty Only</b>									Total Amount before Tax				480.00			
Bank - Yes Bank Limited									Add: CGST				43.20			
A/c No. 019081400002631									Add: SGST				43.20			
Dalhousie Branch, Kolkata									Total Tax Amount				86.40			
IFSC Code YESB0000190									Total Amount after Tax				566.40			
									GST on Reverse Charge							

For IPCL Power Trading Private Limited  
  
*Rata*  
 Authorised Signatory



# INDIA POWER

## Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY  
KOLKATA, WEST BENGAL., PIN -700091  
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indiapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ												ORIGINAL FOR RECIPIENT	
LOI/PPA Ref: MOU Dated 01.04.2018													
Invoice No: 172/18-19/THPCL						Transport Mode: NA							
Invoice date: 21-09-2018						Vehicle number: NA							
Reverse Charge (Y/N): N						Date of Supply: NA							
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713547					
Bill to Party						Ship to Party							
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							
State: West Bengal				Code		19		State: West Bengal				Code 19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(In kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total
1	Trading Fees of Electrical Energy	9998	kWh	108200	0.01	1,082.00		1,082.00	9%	97.38	9%	97.38	1,276.76
<b>Total</b>				108200		1,082.00		1,082.00		97.38		97.38	1,276.76
<b>Total Amount In Words: Rupees One Thousand Two Hundred Seventy Six and Paise Seventy Six Only</b>									Total Amount before Tax		1,082.00		
Bank - Yes Bank Limited A/c No. 019081400002631 Dalhousie Branch, Kolkata IFSC Code YESB0000190						For IPCL Power Trading Private Limited			Add: CGST		97.38		
						<i>Rut</i>			Add: SGST		97.38		
						Authorized Signatory			Total Tax Amount		194.76		
								Total Amount after Tax		1,276.76			
								GST on Reverse Charge					



**INDIA POWER**

Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
 PLOT X1-2 & 3, BLOCK EP SECTOR V SALT LAKE CITY  
 KOLKATA, WEST BENGAL, PIN-700091  
 Ph-033 8669 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ  
 LOI/PPA Ref: MOU Dated 01.04.2018

ORIGINAL FOR RECIPIENT

Invoice No: 173/18-19/THPCL Invoice date: 22-09-2018 Reverse Charge (Y/N): N State: WEST BENGAL													
										Transport Mode: NA Vehicle number: NA Date of Supply: NA Place of Supply: West Bengal-713347			
Bill to Party:													
Name: INDIA POWER CORPORATION LIMITED Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4 State: West Bengal													
Ship to Party:													
Name: INDIA POWER CORPORATION LIMITED Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4 State: West Bengal													
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in. kw/h)	Amount	Discount	Taxable Value	CGST		SGST		Total
									Rate	Amount	Rate	Amount	
1	Trading Fees of Electrical Energy	9998	kWh	150400	0.01	1,504.00	-	1,504.00	9%	135.36	9%	135.36	1,774.72
Total				150400		1,504.00		1,504.00		135.36		135.36	1,774.72
Total Amount In Words: Rupees One Thousand Seven Hundred Seventy Four and Paise Seventy Two Only									Total Amount before Tax				1,504.00
Bank: Yes Bank Limited A/c No. 019081400002651 Dalhouse Branch, Kolkata IFSC Code YESB0000190									Add: CGST				135.36
									Add: SGST				135.36
									Total Tax Amount				270.72
									Total Amount after Tax				1,774.72
									GST on Reverse Charge				-

IPCL Power Trading Private Limited  
 KOLKATA 700 091  
 Authorised Signatory

INDIA POWER CORPORATION LIMITED  
 Sector-V  
 Salt Lake City  
 Kolkata-700 091  
 Plot No. X1-2&3, Block-EP



Tax Invoice


IPCL POWER TRADING PRIVATE LIMITED  
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY  
KOLKATA, WEST BENGAL, PIN -700091  
Ph-033 6609 4300, FAX -033-2357 2452

e-mail- ipptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ  
LQI/PPA Ref: MOU Dated 01.04.2018

ORIGINAL FOR RECIPIENT

Invoice No: 174/18-19/THPCL												Transport Mode: NA				
Invoice date: 23-09-2018												Vehicle number: NA				
Reverse Charge (Y/N): N												Date of Supply: NA				
State: WEST BENGAL						Code		19		Place of Supply: West Bengal-713347						
Bill to Party						Ship to Party										
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED										
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4										
State: West Bengal						Code		19		State: West Bengal			Code		19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(In kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total			
									Rate	Amount	Rate	Amount				
1	Trading Fees of Electrical Energy	9998	kWh	54500	0.01	545.00	-	545.00	9%	49.05	9%	49.05	643.10			
Total				54500		545.00		545.00		49.05		49.05	643.10			
Total Amount In Words: Rupees Six Hundred Forty Three and Paise Ten Only									Total Amount before Tax			545.00				
Bank - Yes Bank Limited									Add: CGST			49.05				
A/c No. 019081400002631									Add: SGST			49.05				
Dalhousie Branch, Kolkata									Total Tax Amount			98.10				
IFSC Code YES0000190									Total Amount after Tax			643.10				
									GST on Reverse Charge			-				

  
Authorized Signatory





# INDIA POWER

## Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY  
KOLKATA, WEST BENGAL . PIN -700091  
Ph-033 6609 4300, FAX -033 2357 2452

e-mail- iptpl@indapower.com, web-www.indiapower.com

GSTIN:19AACCI5144E1ZQ										ORIGINAL FOR RECIPIENT				
LOI/PPA Ref: MOU Dated 01.04.2018														
Invoice No: 175/18-19/THPCL					Transport Mode: NA									
Invoice date: 24-09-2018					Vehicle number: NA									
Reverse Charge (Y/N): N					Date of Supply: NA									
State: WEST BENGAL			Code		19		Place of Supply: West Bengal-713347							
Bill to Party							Ship to Party							
Name: INDIA POWER CORPORATION LIMITED							Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							
State: West Bengal			Code		19		State: West Bengal			Code		19		
Sr No.	Description of Goods/Services	SAC Code	UDM	Qty (In kWh)	Rate Rs/In kWh	Amount	Discount	Taxable Value	CGST		SGST		Total	
1	Trading Fees of Electrical Energy	9998	kWh	74000	0.01	740.00	-	740.00	9%	66.60	9%	66.60	873.20	
	<b>Total</b>			74000		740.00		740.00		66.60		66.60	873.20	
<b>Total Amount In Words: Rupees Eight Hundred Seventy Three and Paise Twenty Only</b>									Total Amount before Tax		740.00			
<div style="display: flex; align-items: center;"> <div style="border: 1px solid black; padding: 5px; margin-right: 10px;">                     Bank - Yes Bank Limited A/c No. 019081400902631 Dalhousie Branch, Kolkata IFSC Code YESB0000190                 </div> <div style="text-align: center;">  <p>IPCL Power Trading Private Limited KOLKATA 700 091 <i>[Signature]</i> Authorised Signatory</p> </div> </div>									Add: CGST		66.60			
									Add: SGST		66.60			
									Total Tax Amount		133.20			
									Total Amount after Tax		873.20			
									GST on Reverse Charge		-			



# INDIA POWER

## Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
 PLOT X1 - 2 & 3, BLOCK EP SECTOR V SALT LAKE CITY  
 KOLKATA, WEST BENGAL, PIN - 700091  
 Ph-033 6809 4300, FAX -033 2357 2452

e-mail- [iptpl@indapower.com](mailto:iptpl@indapower.com), web-[www.indiapower.com](http://www.indiapower.com)

GSTIN: 19AACCI5144E1ZQ										ORIGINAL FOR RECIPIENT				
LOI/PPA Ref: MOU Dated 01.04.2018														
Invoice No: 175/18-19/IIIPCL					Transport Mode: NA									
Invoice date: 24-09-2018					Vehicle number: NA									
Reverse Charge (Y/N): N					Date of Supply: NA									
State: WEST BENGAL			Code		19		Place of Supply: West Bengal-713347							
Bill to Party							Ship to Party							
Name: INDIA POWER CORPORATION LIMITED							Name: INDIA POWER CORPORATION LIMITED							
Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							Address: PLOT-X1-2 & 3, BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G1Z4							
State: West Bengal			Code		19		State: West Bengal			Code		19		
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(In kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total	
									Rate	Amount	Rate	Amount		
1	Trading Fees of Electrical Energy	9998	kWh	74000	0.01	740.00	-	740.00	9%	66.60	9%	66.60	873.20	
Total				74000		740.00		740.00		66.60		66.60	873.20	
Total Amount In Words: Rupees Eight Hundred Seventy Three and Paise Twenty Only								Total Amount before Tax		740.00				
For: IPCL Power Trading Private Limited Bank - Yes Bank Limited A/c No. 019081400002631 Dalhousie Branch, Kolkata IFSC Code YESB0000190								Add: CGST		66.60				
								Add: SGST		66.60				
								Total Tax Amount		133.20				
								Total Amount after Tax		873.20				
								GST on Reverse Charge		-				
														



**INDIA POWER**

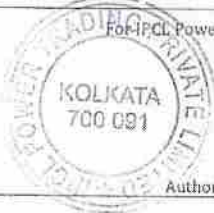
Tax Invoice

IPCL POWER TRADING PRIVATE LIMITED  
PLOT X1 - 2 & 3 , BLOCK EP SECTOR V SALT LAKE CITY  
KOLKATA, WEST BENGAL, PIN -700091  
Ph-033 6609 4300; FAX -033 2357 2452

e-mail- iptpl@indapower.com. web-www.indapower.com

GSTIN:19AACCI5144E12Q  
LOI/PPA Ref: MDU Dated 01.04.2018

ORIGINAL FOR RECIPIENT

Invoice No: 176/18-19/THPCL												Transport Mode: NA			
Invoice date: 29-09-2018												Vehicle number: NA			
Reverse Charge (Y/N): N												Date of Supply: NA			
State: WEST BENGAL				Code		19		Place of Supply: West Bengal-713347							
Bill to Party						Ship to Party									
Name: INDIA POWER CORPORATION LIMITED						Name: INDIA POWER CORPORATION LIMITED									
Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G124						Address: PLOT-X1-2 & 3 , BLOCK EP SECTOR V, SALT LAKE CITY KOLKATA-700 091 GSTIN: 19AABCD0340G124									
State: West Bengal				Code		19		State: West Bengal				Code		19	
Sr No.	Description of Goods/Services	SAC Code	UOM	Qty (In kWh)	Rate Rs(in kWh)	Amount	Discount	Taxable Value	CGST		SGST		Total		
									Rate	Amount	Rate	Amount			
1	Trading Fees of Electrical Energy	9998	kWh	84400	0.01	844.00	-	844.00	9%	75.96	9%	75.96	995.92		
Total				84400		844.00		844.00		75.96		75.96	995.92		
Total Amount In Words: Rupees Nine Hundred Ninety Five and Paise Ninety Two Only									Total Amount before Tax			844.00			
For IPCL Power Trading Private Limited  <i>Ritona</i> Authorised Signatory									Add: CGST			75.96			
									Add: SGST			75.96			
									Total Tax Amount			151.92			
									Total Amount after Tax			995.92			
									GST on Reverse Charge						
Bank - Yes Bank Limited A/c No. 019081400002631 Dalhousie Branch, Kolkata IFSC Code YESB0000190															

