

India Power Corporation Limited (Formerly DPSC Limited)

Actual fuel and power purchase cost against energy sold to own consumers and other licensee during the financial year April 2019 to March 2020

DPSC Division

$$\begin{aligned} \text{FPPC (Rs. In Lakhs)} &= \{FC + (PPC - C_D) + (\pm A)\} \\ &= \{0 + (33,844.70 - (-570.45))\} \\ &= 34,415.15 \end{aligned}$$

Reference of abbreviations	Details of abbreviations used in above formula	Refer annexure
FC :	Fuel cost of own generation as per normative parameters fixed by the Commission or on actual basis in absence of any norm and UHV range as may be allowed under regulation 5.8, commensurate with actual level of energy sales to own consumers and / or licensee during the financial year April, 2019 to March, 2020 in accordance with the methodology provided in Regulation.	1.4
PPC :	Total cost incurred including the cost for fuel for power purchase from different sources commensurate with actual level of energy sales during the financial year April, 2019 to March, 2020	2 to 2.8
C _D :	Cost disallowable by the Commission as per methodology provided in Regulation.	3.1

For India Power Corporation Limited
(Formerly DPSC Limited)

Karn Pallav
Karn Pallav

GM (Regulatory Affairs)

Place: Kolkata

Date: June 14, 2022

Certificate

We have checked the Computation set out above, of fuel and power purchase cost (FPPCA) against the energy sold to own consumers during the financial year April, 2019 to March, 2020 (hereinafter referred to as "the computation") made by India Power Corporation Limited (Formerly DPSC Limited), (hereinafter referred to as 'the Company') in accordance with the formula for FPPCA specified in the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) (Amendment) Regulations 2013 dated 30th July, 2013 as made available to us. The Computation, based on the books and records maintained by the Company and produced to us and the information and explanations given subject to the remarks set out below is in accordance with the said Regulations.

1. For the purpose of determining the Power Purchase Cost (PPC) for the financial year 2019-20 cost incurred for Power Purchase from Damodar Valley Corporation (DVC) has been considered at the rate based on the Company's tariff order for 2016-17 issued by Hon'ble WBERC. The Hon'ble WBERC has vide order dated 01.03.2019 in case no. OA-272/18-19 directed that DVC cannot raise bills on the Company at retail consumer rate. DVC has appealed against the said order in Appellate Tribunal for Electricity (APTEL). However, it has continued to bill at retail consumer rate to the Company but the Company continues to pay the bills as per the rate implied from the Company's Tariff Order for financial year 2016-17. DVC's appeal is pending before APTEL.

For S S Kothari Mehta & Company
Chartered Accountants

Firm's Registration No. 000756N



Rana Sen
Rana Sen
Partner

Membership No. 066759

Place: Kolkata

Date: June 14, 2022

UDIN: 22066759AKXVRW6493

India Power Corporation Limited (Formerly DPSC Limited)

Annexure 1.4

Actual Fuel Cost admissible against energy sold to own consumers and other licensee during the period April, 2019 to March, 2020

Energy Balancing Statement

		2019-20	
		MU	
(a)	Generation:		
	Dishergarh Power Station	-	
	Total number of units generated		-
Less: (b)	Auxiliary Consumption:		
	Dishergarh Power Station	-	
	Total number of units consumed in generating station		-
(c)	Sent Out [i.e.(a-b)]		
	Dishergarh Power Station	-	
	Total number of units sent out		-
Add: (d)	Purchase of Energy :		
	Number of units purchased (gross) from DVC	82.16	
	Number of units purchased (gross) from WBSEDCL	20.51	
	Number of units from 220/33 KV J K Nagar Sub-Stn IEX	125.72	
	Number of units from 220/33 KV J K Nagar UI Pool	60.25	
	Number of units from 220/33 KV J K Nagar Sub-Stn -Bilateral	87.31	
	Number of units from 220/33 KV J K Nagar Sub-Stn-Power Banking	283.10	
	Number of units from 220/33 KV J K Nagar- Tata Power	215.77	
	Number of units purchased (gross) Solar	0.64	
	Total number of units purchased (gross)		875.46
(e)	Total number of units delivered to the system (c + d)		875.46
(f)	Total number of units consumed in company's premises		2.55
(g)	Total number of units sold		845.14
(h)	Total number of units lost in T&D (e -f -g)		27.77
(i)	T&D Loss Percentage (h/e) X 100		3.17



Details of Power Purchase from DVC for the financial year from April, 2019 to March, 2020

Month	Point of Supply	Quantity (kWh)	Gross Amount (Rs.)	Amount (Rs. In lakhs)
Apr-19	Dishergarh	34,49,000	1,48,99,680	149.00
Apr-19	Seebpore	7,000	30,240	0.30
Apr-19	Luchipur	31,15,000	1,34,56,800	134.57
Apr-19	J K Nagar	16,75,000	72,36,000	72.36
Apr-19	Total	82,46,000	3,56,22,720	356.23
May-19	Dishergarh	43,62,000	1,88,43,840	188.44
May-19	Seebpore	1,000	4,320	0.04
May-19	Luchipur	22,75,000	98,28,000	98.28
May-19	J K Nagar	20,10,000	86,83,200	86.83
May-19	Total	86,48,000	3,73,59,360	373.59
Jun-19	Dishergarh	34,51,000	1,49,08,320	149.08
Jun-19	Seebpore	-	-	-
Jun-19	Luchipur	23,71,000	1,02,42,720	102.43
Jun-19	J K Nagar	9,50,000	41,04,000	41.04
Jun-19	Total	67,72,000	2,92,55,040	292.55
Jul-19	Dishergarh	31,67,000	1,36,81,440	136.81
Jul-19	Seebpore	-	-	-
Jul-19	Luchipur	23,44,000	1,01,26,080	101.26
Jul-19	J K Nagar	7,94,000	34,30,080	34.30
Jul-19	Total	63,05,000	2,72,37,600	272.37
Aug-19	Dishergarh	26,57,000	1,14,78,240	114.78
Aug-19	Seebpore	-	-	-
Aug-19	Luchipur	23,56,000	1,01,77,920	101.78
Aug-19	J K Nagar	16,81,000	72,61,920	72.62
Aug-19	Total	66,94,000	2,89,18,080	289.18
Sep-19	Dishergarh	25,02,000	1,08,08,640	108.09
Sep-19	Seebpore	2,000	8,640	0.09
Sep-19	Luchipur	25,24,000	1,09,03,680	109.04
Sep-19	J K Nagar	13,17,000	56,89,440	56.89
Sep-19	Total	63,45,000	2,74,10,400	274.11
Oct-19	Dishergarh	26,44,000	1,14,22,080	114.22
Oct-19	Seebpore	1,000	4,320	0.04
Oct-19	Luchipur	47,49,000	2,05,15,680	205.16
Oct-19	J K Nagar	20,91,000	90,33,120	90.33
Oct-19	Total	94,85,000	4,09,75,200	409.75
Nov-19	Dishergarh	19,79,000	85,49,280	85.49
Nov-19	Seebpore	-	-	-
Nov-19	Luchipur	56,59,000	2,44,46,880	244.47
Nov-19	J K Nagar	10,43,000	45,05,760	45.06
Nov-19	Total	86,81,000	3,75,01,920	375.02
Dec-19	Dishergarh	18,68,000	80,69,760	80.70
Dec-19	Seebpore	1,000	4,320	0.04
Dec-19	Luchipur	32,64,000	1,41,00,480	141.00
Dec-19	J K Nagar	9,37,000	40,47,840	40.48
Dec-19	Total	60,70,000	2,62,22,400	262.22
Jan-20	Dishergarh	18,54,000	80,09,280	80.09
Jan-20	Seebpore	-	-	-
Jan-20	Luchipur	34,33,000	1,48,30,560	148.31
Jan-20	J K Nagar	7,23,000	31,23,360	31.23
Jan-20	Total	60,10,000	2,59,63,200	259.63
Feb-20	Dishergarh	16,31,000	70,45,920	70.46
Feb-20	Seebpore	17,000	73,440	0.73
Feb-20	Luchipur	35,60,000	1,53,79,200	153.79
Feb-20	J K Nagar	50,000	2,16,000	2.16
Feb-20	Total	52,58,000	2,27,14,560	227.14
Mar-20	Dishergarh	11,02,000	47,60,640	47.61
Mar-20	Seebpore	-	-	-
Mar-20	Luchipur	25,33,000	1,09,42,560	109.43
Mar-20	J K Nagar	11,000	47,520	0.48
Mar-20	Total	36,46,000	1,57,50,720	157.52
Sub Total	Dishergarh	3,06,66,000	13,24,77,120	1,324.77
Sub Total	Seebpore	29,000	1,25,280	1.24
Sub Total	Luchipur	3,81,83,000	16,49,50,560	1,649.52
Sub Total	J K Nagar	1,32,82,000	5,73,78,240	573.78
	Grand Total	8,21,60,000	35,49,31,200	3,549.31

Note-1

For the purpose of determining the Power Purchase Cost (PPC) for the financial year 2019-20 cost incurred for Power Purchase from Damodar Valley Corporation (DVC) has been considered at the rate based on the Company's tariff order for 2016-17 issued by Hon.ble WBERC. The Hon'ble WBERC has vide order dated 01.03.2019 in case no. OA-272/18-19 directed that DVC cannot raise bills on the Company at retail consumer rate. DVC has appealed against the said order in Appellate Tribunal for Electricity (APTEL). However, it has continued to bill at retail consumer rate to the Company but the Company continues to pay the bills as per the rate implied from the Company's Tariff Order for financial year 2016-17. DVC's appeal is pending before APTEL.

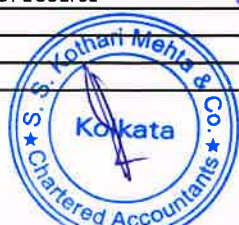
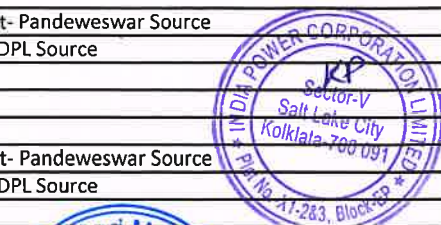


India Power Corporation Limited (Formerly DPSC Limited)

Annexure -2.2

Details of Purchase from WBSEDCL for the financial year from April, 2019 to March, 2020

Month	Point of Supply	Quantity (kWh)	Total Amount (Rs.)	Amount (Rs. In lakhs)
Apr-19	Bankola off take point- Pandeweswar Source	31,400	1,79,961	1.80
Apr-19	Bankola- Bankapala- DPL Source	13,133	78,180	0.78
Apr-19	Gopalpur(DPS-1)	10,25,840	59,21,702	59.22
Apr-19	Asansol (DPS-2)	3,46,920	19,64,161	19.64
Apr-19	Total	14,17,293	81,44,004	81.44
May-19	Bankola off take point- Pandeweswar Source	45,400	2,59,128	2.59
May-19	Bankola- Bankapala- DPL Source	44,520	2,59,289	2.59
May-19	Gopalpur(DPS-1)	16,56,000	95,62,929	95.63
May-19	Asansol (DPS-2)	67,200	3,82,402	3.82
May-19	Total	18,13,120	1,04,63,748	104.63
Jun-19	Bankola off take point- Pandeweswar Source	33,800	1,93,532	1.94
Jun-19	Bankola- Bankapala- DPL Source	27,600	1,61,658	1.62
Jun-19	Gopalpur(DPS-1)	13,64,800	78,77,569	78.78
Jun-19	Asansol (DPS-2)	8,02,800	45,42,070	45.42
Jun-19	Total	22,29,000	1,27,74,829	127.76
Jul-19	Bankola off take point- Pandeweswar Source	1,65,400	9,37,703	9.38
Jul-19	Bankola- Bankapala- DPL Source	31,320	1,83,123	1.83
Jul-19	Gopalpur(DPS-1)	4,13,600	23,88,955	23.89
Jul-19	Asansol (DPS-2)	26,400	1,51,687	1.52
Jul-19	Total	6,36,720	36,61,468	36.62
Aug-19	Bankola off take point- Pandeweswar Source	36,000	2,25,060	2.25
Aug-19	Bankola- Bankapala- DPL Source	21,720	1,27,728	1.28
Aug-19	Gopalpur(DPS-1)	24,33,200	1,40,42,451	140.42
Aug-19	Asansol (DPS-2)	7,08,960	40,11,424	40.11
Aug-19	Total	31,99,880	1,84,06,663	184.06
Sep-19	Bankola off take point- Pandeweswar Source	36,400	2,08,235	2.08
Sep-19	Bankola- Bankapala- DPL Source	15,067	89,341	0.89
Sep-19	Gopalpur(DPS-1)	13,20,000	76,27,373	76.27
Sep-19	Asansol (DPS-2)	4,60,560	26,09,173	26.09
Sep-19	Total	18,32,027	1,05,34,122	105.33
Oct-19	Bankola off take point- Pandeweswar Source	35,200	2,01,449	2.01
Oct-19	Bankola- Bankapala- DPL Source	15,067	89,340	0.89
Oct-19	Gopalpur(DPS-1)	20,68,480	1,19,37,944	119.38
Oct-19	Asansol (DPS-2)	25,43,040	1,43,80,373	143.80
Oct-19	Total	46,61,787	2,66,09,106	266.08
Nov-19	Bankola off take point- Pandeweswar Source	42,200	2,41,032	2.41
Nov-19	Bankola- Bankapala- DPL Source	12,180	72,681	0.73
Nov-19	Gopalpur(DPS-1)	2,20,920	12,51,658	12.52
Nov-19	Asansol (DPS-2)	9,81,920	56,68,274	56.68
Nov-19	Total	12,57,220	72,33,645	72.34
Dec-19	Bankola off take point- Pandeweswar Source	53,800	3,06,628	3.07
Dec-19	Bankola- Bankapala- DPL Source	13,920	82,721	0.83
Dec-19	Gopalpur(DPS-1)	8,40,880	48,54,446	48.55
Dec-19	Asansol (DPS-2)	28,200	1,61,865	1.62
Dec-19	Total	9,36,800	54,05,660	54.07
Jan-20	Bankola off take point- Pandeweswar Source	48,600	2,77,223	2.77
Jan-20	Bankola- Bankapala- DPL Source	51,840	3,01,527	3.02
Jan-20	Gopalpur(DPS-1)	7,93,440	45,80,707	45.82
Jan-20	Asansol (DPS-2)	18,840	1,08,936	1.09
Jan-20	Total	9,12,720	52,68,393	52.71
Feb-20	Bankola off take point- Pandeweswar Source	53,600	3,11,683	3.13
Feb-20	Bankola- Bankapala- DPL Source	13,560	80,644	0.81
Feb-20	Gopalpur(DPS-1)	8,20,880	47,39,042	47.40
Feb-20	Asansol (DPS-2)	-	2,400	0.02
Feb-20	Total	8,88,040	51,33,769	51.36
Mar-20	Bankola off take point- Pandeweswar Source	46,600	2,71,291	2.71
Mar-20	Bankola- Bankapala- DPL Source	12,960	77,182	0.77
Mar-20	Gopalpur(DPS-1)	6,70,800	38,73,050	38.74
Mar-20	Asansol (DPS-2)	0	2,400	0.02
Mar-20	Total	7,30,360	42,23,923	42.24
Sub Total	Bankola off take point- Pandeweswar Source	6,28,400	36,13,086	36.14
Sub Total	Bankola- Bankapala- DPL Source	2,72,887	16,03,253	16.04
Sub Total	Gopalpur(DPS-1)	1,36,28,840	7,86,57,826	786.62
Sub Total	Asansol (DPS-2)	59,84,840	3,39,85,165	339.83
	Grand Total	2,05,14,967	11,78,59,330	1,178.64



India Power Corporation Limited (Formerly DPSC Limited)

Annexure-2.3

Details of Solar Power Purchase from WBGEDCL and Ramkrishna Mission for the financial year from April, 2019 to March, 2020

Month	Point of Supply	Quantity (kWh)	Gross Amount (Rs.)	Amount (Rs. in lakhs)
A	B	C	D	H=(D+E+F)
Apr-19	Seebpore	51,200	2,56,000	2.56
Apr-19	Ramkrishna Mission	10,418	34,900	0.35
Apr-19	Total	61,618	2,90,900	2.91
May-19	Seebpore	1,15,500	5,77,500	5.78
May-19	Ramkrishna Mission	11,427	38,281	0.38
May-19	Total	1,26,927	6,15,781	6.16
Jun-19	Seebpore	99,900	4,99,500	5.00
Jun-19	Ramkrishna Mission	9,106	30,505	0.31
Jun-19	Total	1,09,006	5,30,005	5.31
Jul-19	Seebpore	53,100	2,65,500	2.66
Jul-19	Ramkrishna Mission	8,346	27,960	0.28
Jul-19	Total	61,446	2,93,460	2.94
Aug-19	Seebpore	29,000	1,45,000	1.45
Aug-19	Ramkrishna Mission	8,859	29,677	0.30
Aug-19	Total	37,859	1,74,677	1.75
Sep-19	Seebpore	25,100	1,25,500	1.26
Sep-19	Ramkrishna Mission	6,578	22,035	0.22
Sep-19	Total	31,678	1,47,535	1.48
Oct-19	Seebpore	23,400	1,17,000	1.17
Oct-19	Ramkrishna Mission	8,370	28,039	0.28
Oct-19	Total	31,770	1,45,039	1.45
Nov-19	Seebpore	18,500	92,500	0.93
Nov-19	Ramkrishna Mission	8,204	27,483	0.27
Nov-19	Total	26,704	1,19,983	1.20
Dec-19	Seebpore	16,600	83,000	0.83
Dec-19	Ramkrishna Mission	7,237	24,244	0.24
Dec-19	Total	23,837	1,07,244	1.07
Jan-20	Seebpore	18,200	91,000	0.91
Jan-20	Ramkrishna Mission	8,193	27,446	0.27
Jan-20	Total	26,393	1,18,446	1.18
Feb-20	Seebpore	25,600	1,28,000	1.28
Feb-20	Ramkrishna Mission	9,273	31,066	0.31
Feb-20	Total	34,873	1,59,066	1.59
Mar-20	Seebpore	69,300	3,46,500	3.47
Mar-20	Ramkrishna Mission	-	-	-
Mar-20	Total	69,300	3,46,500	3.47
Sub Total	Seebpore	5,45,400	27,27,000	27.30
Sub Total	Ramkrishna Mission	96,011	3,21,636	3.21
	Grand Total	6,41,411	30,48,636	30.51



Details of Power Purchase from Open Access for the financial year from April, 2019 to March, 2020				
Month	Point of Supply	Quantity (kWh)	Gross Amount (Rs.)	Amount (Rs. In lakhs)
Apr-19	220/33 KV J K Nagar Sub-Stn WBSEDCL	-	2,400	0.02
Apr-19	220/33 KV J K Nagar Open Access	49,00,896.10	1,78,15,565	178.16
Apr-19	NOC Charge	-	20,000	0.20
Apr-19	Trading fee	-	60,027	0.60
Apr-19	Total	49,00,896.10	1,78,97,992	178.98
May-19	220/33 KV J K Nagar Sub-Stn WBSEDCL	-	2,400	0.02
May-19	220/33 KV J K Nagar Open Access	2,15,41,169.80	8,98,84,307	898.84
May-19	NOC Charge	-	20,000	0.20
May-19	Trading fee	-	2,63,889	2.64
May-19	Total	2,15,41,169.80	9,01,70,597	901.70
Jun-19	220/33 KV J K Nagar Sub-Stn WBSEDCL	-	2,400	0.02
Jun-19	220/33 KV J K Nagar Open Access	73,56,777.90	2,82,26,537	282.27
Jun-19	NOC Charge	-	20,000	0.20
Jun-19	Trading fee	-	90,152	0.90
Jun-19	Total	73,56,777.90	2,83,39,089	283.39
Jul-19	220/33 KV J K Nagar Sub-Stn WBSEDCL	-	2,400	0.02
Jul-19	220/33 KV J K Nagar Open Access	54,13,224.00	1,86,66,652	186.67
Jul-19	NOC Charge	-	20,000	0.20
Jul-19	Trading fee	-	66,351	0.66
Jul-19	Total	54,13,224.00	1,87,55,403	187.55
Aug-19	220/33 KV J K Nagar Sub-Stn WBSEDCL	-	2,400	0.02
Aug-19	220/33 KV J K Nagar Open Access	1,10,28,871.50	4,00,46,866	400.47
Aug-19	NOC Charge	-	20,000	0.20
Aug-19	Trading fee	-	1,35,523	1.36
Aug-19	Total	1,10,28,871.50	4,02,04,789	402.05
Sep-19	220/33 KV J K Nagar Sub-Stn WBSEDCL	-	2,400	0.02
Sep-19	220/33 KV J K Nagar Open Access	4,04,93,607.45	13,17,73,270.6	1,317.73
Sep-19	NOC Charge	-	20,000	0.20
Sep-19	Trading fee	-	4,97,600	4.98
Sep-19	Total	4,04,93,607.45	13,22,93,271	1,322.93
Oct-19	220/33 KV J K Nagar Sub-Stn WBSEDCL	-	2,400	0.02
Oct-19	220/33 KV J K Nagar Open Access	1,35,62,900.40	4,06,93,084	406.93
Oct-19	NOC Charge	-	20,000	0.20
Oct-19	Trading fee	-	1,66,522	1.67
Oct-19	Total	1,35,62,900.40	4,08,82,006	408.82
Nov-19	220/33 KV J K Nagar Sub-Stn WBSEDCL	-	2,400	0.02
Nov-19	220/33 KV J K Nagar Open Access	33,08,865.60	1,11,54,756	111.55
Nov-19	NOC Charge	-	20,000	0.20
Nov-19	Trading fee	-	40,604	0.41
Nov-19	Total	33,08,865.60	1,12,17,759	112.18
Dec-19	220/33 KV J K Nagar Sub-Stn WBSEDCL	-	2,400	0.02
Dec-19	220/33 KV J K Nagar Open Access	63,06,147.38	2,28,94,291	228.94
Dec-19	NOC Charge	-	55,000	0.55
Dec-19	Trading fee	-	77,494	0.77
Dec-19	Total	63,06,147.38	2,30,29,185	230.28
Jan-20	220/33 KV J K Nagar Sub-Stn WBSEDCL	-	2,400	0.02
Jan-20	220/33 KV J K Nagar Open Access	95,35,906.20	3,29,67,172	329.67
Jan-20	NOC Charge	-	20,000	0.20
Jan-20	Trading fee	-	1,17,032	1.17
Jan-20	Total	95,35,906.20	3,31,06,605	331.06
Feb-20	220/33 KV J K Nagar Sub-Stn	-	2,400	0.02
Feb-20	220/33 KV J K Nagar Open Access	22,70,609.00	80,44,774	80.45
Feb-20	NOC Charge	-	20,000	0.20
Feb-20	Trading fee	-	27,848	0.28
Feb-20	Total	22,70,609.00	80,67,174	80.95
Mar-20	220/33 KV J K Nagar Sub-Stn	-	2,400	0.02
Mar-20	220/33 KV J K Nagar Open Access	-	-	-
Mar-20	NOC Charge	-	20,000	0.20
Mar-20	Trading fee	-	-	-
Mar-20	Total	-	22,400	0.22
Sub Total	220/33 KV J K Nagar Sub-Stn	-	28,800	0.24
Sub Total	220/33 KV J K Nagar Open Access	12,57,18,975.33	44,21,67,275	4,421.68
Sub Total	NOC Charge	-	2,75,000	2.75
Sub Total	Trading fee	-	15,43,041	15.44
	Grand Total		44,40,14,116	4,440.11



Details of Purchase from UI Pool for the financial year from April, 2019 to March, 2020				
Month	Point of Supply	Quantity (kWh)	Gross Amount (Rs.)	Amount (Rs. In lakhs)
Apr-19	220/33 KV J K Nagar Sub Station	(12,55,732)	36,21,254	36.21
May-19	220/33 KV J K Nagar Sub Station	(5,66,017)	69,28,437	69.28
Jun-19	220/33 KV J K Nagar Sub Station	5,20,830	43,45,281	43.45
Jul-19	220/33 KV J K Nagar Sub Station	20,81,324	(1,15,99,807)	(116.00)
Aug-19	220/33 KV J K Nagar Sub Station	77,04,149	2,28,66,966	228.67
Sep-19	220/33 KV J K Nagar Sub Station	75,54,174	1,97,34,516	197.35
Oct-19	220/33 KV J K Nagar Sub Station	1,15,73,382	3,01,31,020	301.31
Nov-19	220/33 KV J K Nagar Sub Station	97,98,312	2,40,20,313	240.20
Dec-19	220/33 KV J K Nagar Sub Station	76,19,072	2,22,13,153	222.13
Jan-20	220/33 KV J K Nagar Sub Station	82,40,158	2,47,33,057	247.33
Feb-20	220/33 KV J K Nagar Sub Station	70,07,952	2,10,18,432	210.18
Mar-20	220/33 KV J K Nagar Sub Station	(27,130)	6071832	60.72
	Total	6,02,50,474	17,40,84,454	1,740.83



Details of Purchase from Kreate Energy India Pvt. Ltd. for the financial year from April, 2019 to March, 2020				
Month	Point of Supply	Quantity (kWh)	Gross Amount (Rs.)	Amount (Rs. In lakhs)
Apr-19	220/33 KV J K Nagar Sub Station	-	-	-
Apr-19	Transmission Charge	-	-	-
Apr-19	Trading fee	-	-	-
Apr-19	Total	-	-	-
May-19	220/33 KV J K Nagar Sub Station	-	-	-
May-19	Transmission Charge	-	-	-
May-19	Trading fee	-	-	-
May-19	Total	-	-	-
Jun-19	220/33 KV J K Nagar Sub Station	-	-	-
Jun-19	Transmission Charge	-	-	-
Jun-19	Trading fee	-	-	-
Jun-19	Total	-	-	-
Jul-19	220/33 KV J K Nagar Sub Station	13,31,292	49,46,806	49.48
Jul-19	Transmission Charge	-	5,68,176	5.68
Jul-19	Trading fee	-	16,351	0.16
Jul-19	Total	13,31,292	55,31,333	55.32
Aug-19	220/33 KV J K Nagar Sub Station	1,24,67,492	4,63,57,057	463.57
Aug-19	Transmission Charge	-	49,89,095	49.89
Aug-19	Trading fee	-	1,53,225	1.53
Aug-19	Total	1,24,67,492	5,14,99,377	514.99
Sep-19	220/33 KV J K Nagar Sub Station	84,24,713	3,13,07,872	313.08
Sep-19	Transmission Charge	-	33,54,074	33.54
Sep-19	Trading fee	-	1,03,483	1.03
Sep-19	Total	84,24,713	3,47,65,429	347.65
Oct-19	220/33 KV J K Nagar Sub Station	30,43,097	1,13,01,192	113.01
Oct-19	Transmission Charge	-	12,37,014	12.37
Oct-19	Trading fee	-	37,354	0.37
Oct-19	Total	30,43,097	1,25,75,560	125.75
Nov-19	220/33 KV J K Nagar Sub Station	1,93,84,899	7,05,85,200	705.85
Nov-19	Transmission Charge	-	76,83,118	76.83
Nov-19	Trading fee	-	2,37,973.00	2.38
Nov-19	Total	1,93,84,899	7,85,06,291	785.06
Dec-20	220/33 KV J K Nagar Sub Station	1,94,06,880	7,05,94,440	705.94
Dec-20	Transmission Charge	-	76,86,114	76.86
Dec-20	Trading fee	-	2,38,004	2.38
Dec-20	Total	1,94,06,880	7,85,18,558	785.18
Jan-20	220/33 KV J K Nagar Sub Station	97,67,520	3,51,79,200	351.79
Jan-20	Transmission Charge	-	23,11,535	23.12
Jan-20	Trading fee	-	1,18,944	1.19
Jan-20	Total	97,67,520	3,76,09,679	376.10
Feb-20	220/33 KV J K Nagar Sub Station	1,34,88,517	4,85,80,800	485.81
Feb-20	Transmission Charge	-	32,10,120	32.10
Feb-20	Trading fee	-	1,64,256	1.64
Feb-20	Total	1,34,88,517	5,19,55,176	519.55
Mar-20	220/33 KV J K Nagar Sub Station	-	-	-
Mar-20	Transmission Charge	-	-	-
Mar-20	Trading fee	-	-	-
Mar-20	Total	-	-	-
Sub Total	220/33 KV J K Nagar Sub Station	8,73,14,410	31,88,52,567	3,188.53
Sub Total	Transmission Charge	-	3,10,39,246	310.39
Sub Total	Trading fee	-	10,69,590	10.68
Grand Total		8,73,14,410	35,09,61,403	3,509.60



Details of Purchase from Saranyu Power Trading Pvt. Limited for the financial year from April, 2019 to March, 2020 at J.K Nagar Receiving Station						
Month	Point of Supply	Quantity (kWh)	Gross Amount (Rs.)	Credit Note (Rs. In lakhs)	Amount (Rs. In lakhs)	Amount (Rs. In lakhs)
A	B	C	D	D	E	F=(D+E)
Apr-19	220/33 KV J K Nagar Sub Station	5,20,34,370	19,84,50,000	-	1,984.50	1,984.50
Apr-19	Transmission Charge	-	1,71,12,400	-	171.12	171.12
Apr-19	Trading fee	-	18,98,856	-	18.99	18.99
Apr-19	Total	5,20,34,370	21,74,61,256	-	2,174.61	2,174.61
May-19	220/33 KV J K Nagar Sub Station	3,79,63,339	14,50,89,000	-	1,450.89	1,450.89
May-19	Transmission Charge	-	1,49,95,772	-	149.96	149.96
May-19	Trading fee	-	33,50,426	-	33.50	33.50
May-19	Total	3,79,63,339	16,34,35,198	-	1,634.35	1,634.35
Jun-19	220/33 KV J K Nagar Sub Station	4,84,37,166	18,69,89,565	-	1,869.90	1,869.90
Jun-19	Transmission Charge	-	1,94,02,927	-	194.03	194.03
Jun-19	Trading fee	-	36,69,269	-	36.69	36.69
Jun-19	Total	4,84,37,166	21,00,61,761	-	2,100.62	2,100.62
Jul-19	220/33 KV J K Nagar Sub Station	4,80,66,838	17,07,61,500	-	1,707.61	1,707.61
Jul-19	Transmission Charge	-	1,97,76,996	-	197.77	197.77
Jul-19	Trading fee	-	39,23,966	-	39.24	39.24
Jul-19	Total	4,80,66,838	19,44,62,462	-	1,944.62	1,944.62
Aug-19	220/33 KV J K Nagar Sub Station	2,95,01,050	10,48,32,000	-	1,048.32	1,048.32
Aug-19	Transmission Charge	-	1,16,81,088	-	116.81	116.81
Aug-19	Trading fee	-	32,70,211	-	32.70	32.70
Aug-19	Total	2,95,01,050	11,97,83,299	-	1,197.83	1,197.83
Sep-19	220/33 KV J K Nagar Sub Station	82,84,986	3,00,04,305	-	300.04	300.04
Sep-19	Transmission Charge	-	38,34,719	-	38.35	38.35
Sep-19	Trading fee	-	14,90,113	-	14.90	14.90
Sep-19	Total	82,84,986	3,53,29,137	-	353.29	353.29
Oct-19	220/33 KV J K Nagar Sub Station	2,85,25,363	10,13,33,642	-	1,013.34	1,013.34
Oct-19	Transmission Charge	-	1,13,29,002	-	113.29	113.29
Oct-19	Trading fee	-	40,52,611	-	40.53	40.53
Oct-19	Total	2,85,25,363	11,67,15,255	-	1,167.15	1,167.16
Nov-19	220/33 KV J K Nagar Sub Station	-	-	-	-	-
Nov-19	Transmission Charge	-	-	-	-	-
Nov-19	Trading fee	-	-	-	-	-
Nov-19	Total	-	-	-	-	-
Dec-19	220/33 KV J K Nagar Sub Station	1,02,46,336	3,56,15,289	-	356.15	356.16
Dec-19	Transmission Charge	-	46,88,110	-	46.88	46.88
Dec-19	Trading fee	-	63,58,490	-	63.58	63.58
Dec-19	Total	1,02,46,336	4,66,61,889	-	466.62	466.62
Jan-20	220/33 KV J K Nagar Sub Station	46,51,200	1,63,80,000	-	163.80	163.80
Jan-20	Transmission Charge	-	11,18,731	-	11.19	11.19
Jan-20	Trading fee	-	19,23,997	-	19.24	19.24
Jan-20	Total	46,51,200	1,94,22,728	-	194.23	194.23
Feb-20	220/33 KV J K Nagar Sub Station	5,95,177	21,05,393	-	21.05	21.05
Feb-20	Transmission Charge	-	2,25,508	-	2.26	2.26
Feb-20	Trading fee	-	12,94,350	-	12.94	12.94
Feb-20	Total	5,95,177	36,25,251	-	36.25	36.25
Mar-20	220/33 KV J K Nagar Sub Station	1,47,90,525	5,24,16,000	(650.00)	524.16	(125.84)
Mar-20	Transmission Charge	-	74,86,717	-	74.87	74.87
Mar-20	Trading fee	-	21,45,849	-	21.46	21.46
Mar-20	Total	1,47,90,525	6,20,48,566	(650.00)	620.49	(29.51)
Sub Total	220/33 KV J K Nagar Sub Station	28,30,96,351	1,04,39,76,693	-	10,439.77	9,789.77
Sub Total	Transmission Charge	-	11,16,51,970	-	1,116.52	1,116.53
Sub Total	Trading fee	-	3,33,78,138	-	333.78	333.77
	Grand Total	28,30,96,351	1,18,90,06,802	(650.00)	11,890.07	11,240.07

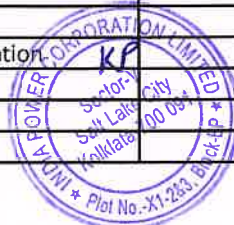


India Power Corporation Limited (Formerly DPSC Limited)

Annexure-2.8

Details of Purchase from Tata Power for the financial year from April, 2019 to March, 2020

Month	Point of Supply	Quantity (kWh)	Amount (Rs. In lakhs)
Apr-19	220/33 KV J K Nagar Sub Station	-	-
Apr-19	Transmission Charge	-	-
Apr-19	Trading fee	-	-
Apr-19	Total	-	-
May-19	220/33 KV J K Nagar Sub Station	-	-
May-19	Transmission Charge	-	-
May-19	Trading fee	-	-
May-19	Total	-	-
Jun-19	220/33 KV J K Nagar Sub Station	-	-
Jun-19	Transmission Charge	-	-
Jun-19	Trading fee	-	-
Jun-19	Total	-	-
Jul-19	220/33 KV J K Nagar Sub Station	-	-
Jul-19	Transmission Charge	-	-
Jul-19	Trading fee	-	-
Jul-19	Total	-	-
Aug-19	220/33 KV J K Nagar Sub Station	-	-
Aug-19	Transmission Charge	-	-
Aug-19	Trading fee	-	-
Aug-19	Total	-	-
Sep-19	220/33 KV J K Nagar Sub Station	-	-
Sep-19	Transmission Charge	-	-
Sep-19	Trading fee	-	-
Sep-19	Total	-	-
Oct-19	220/33 KV J K Nagar Sub Station	-	-
Oct-19	Transmission Charge	-	-
Oct-19	Trading fee	-	-
Oct-19	Total	-	-
Nov-19	220/33 KV J K Nagar Sub Station	3,55,61,331	1,254.44
Nov-19	Transmission Charge	-	23.05
Nov-19	Trading fee	-	4.33
Nov-19	Total	3,55,61,331	1,281.82
Dec-19	220/33 KV J K Nagar Sub Station	3,62,56,104	1,305.23
Dec-19	Transmission Charge	-	85.45
Dec-19	Trading fee	-	4.42
Dec-19	Total	3,62,56,104	1,395.10
Jan-20	220/33 KV J K Nagar Sub Station	4,87,44,576	1,716.93
Jan-20	Transmission Charge	-	114.48
Jan-20	Trading fee	-	5.94
Jan-20	Total	4,87,44,576	1,837.35
Feb-20	220/33 KV J K Nagar Sub Station	5,25,01,738	1,835.05
Feb-20	Transmission Charge	-	123.28
Feb-20	Trading fee	-	6.39
Feb-20	Total	5,25,01,738	1,964.72
Mar-20	220/33 KV J K Nagar Sub Station	4,27,01,892	1,571.29
Mar-20	Transmission Charge	-	100.15
Mar-20	Trading fee	-	5.20
Mar-20	Total	4,27,01,892	1,676.64
Subtotal	220/33 KV J K Nagar Sub Station	21,57,65,641	7,682.94
Subtotal	Transmission Charge	-	446.41
Subtotal	Trading fee	-	26.28
	Grand Total	21,57,65,641	8,155.63



Annexure 3.1

C_D	Cost disallowable by the Commission as per following methods:		Remarks
Let			
$d =$	Norms of distribution loss in %	5.25%	
$t =$	Norms of T&D loss in % considered for sale of power from licensee to licensee	5.25%	
$E_g =$	Actual energy sent out in MU from own generating station	-	
$E =$	Excess amount of auxiliary energy consumption in MU	-	
$E_p =$	Total Energy Purchased in MU	875.46	Annexure 1.4
$E_o =$	Admitted Energy for own consumption by licensee (Normative)	3.00	
$E_{sc} =$	Energy sale to consumer in MU	845.14	Annexure 1.4
$E_{sl} =$	Energy sale to other licensee in MU	-	
$E_{adm} =$	Admitted Amount of Energy entitled for purchase		
$E_{adm} =$	$(E_{sc} + E_o)/(1 - d \times 0.01) + (E_{sl}/(1 - t \times 0.01)) - E - E_g$	895.13	
$E_E =$	Excess energy purchased (MU)		
	$= (E_p - E_{adm})$	(19.67)	
$C_D =$	$E_E \times EP_{Avg}$	(570.45)	
EP_{Avg}	Average cost of power purchase (Rs./ kWh)	3.87	Annexure 2.1 to 2.8

Note-1

C_D represents gain arising on saving in energy purchase due to performance in distribution loss as compared to norms of distribution loss specified for the year as per Para C of Schedule 9B of the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011.

Note-2

Gain sharing as per Paragraph M of the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Amendment) Regulations 2013 with respect to Para C of the Principal Regulations.

i)	T&D Gain on Power Purchase Cost ($E_E \times EP_{Avg}$)	(760.60)
ii)	Shared with the Consumer (25% of T&D Gain)	(190.15)
iii)	Retained by the Licensee (75% of T&D Gain)	(570.45)



NOTE:

Fuel cost related forms are NOT APPLICABLE as there was no generation in 12 MW Dishergarh Power Station during FY2019-20.

