

INDIA POWER
Adding power to life

**POWERING
NEW
POSSIBILITIES**

ANNUAL REPORT 2021-22



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01-27

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FORWARD-LOOKING STATEMENTS

In this Annual Report, we have disclosed information for the financial year 2021-22 and also certain forward-looking information/statements to enable investors to comprehend our prospects and take informed investment decisions. We have tried wherever possible to identify such statements by using words such as 'anticipate', 'estimate', 'expects', 'projects', 'intends', 'plans', 'believes' and words of similar substance in connection with any discussion of future performance. We cannot guarantee that these forward-looking statements will be realised, although we believe we have been prudent in assumptions. The achievements of results are subject to risks, uncertainties and even external factors. Should known or unknown risks or uncertainties materialise or should underlying assumptions prove inaccurate, actual results could vary materially from those anticipated, estimated or projected. Readers should keep this in mind. We undertake no obligation to publicly revise or update any forward-looking statement, whether as a result of new information, future events or otherwise.

Corporate Information

Board of Directors

Mr. Amit Kiran Deb - Independent Director & Chairman
Mr. Nand Gopal Khaitan - Independent Director
Mr. Tantra Narayan Thakur - Independent Director
Ms. Dipali Khanna - Independent Director
Mr. Anil Kumar Jha - Independent Director
Mr. Jyoti Kumar Poddar - Non - Executive Director
Mr. Raghav Raj Kanoria - Managing Director
Mr. Somesh Dasgupta - Whole-time Director

Chief Financial Officer

Mr. Amit Poddar

Company Secretary

Mr. Prashant Kapoor

Board Committees

Audit Committee

Mr. Amit Kiran Deb - Chairman
Mr. Nand Gopal Khaitan
Ms. Dipali Khanna
Mr. Jyoti Kumar Poddar

Stakeholders Relationship Committee

Mr. Amit Kiran Deb - Chairman
Mr. Jyoti Kumar Poddar
Mr. Raghav Raj Kanoria

Nomination and Remuneration Committee

Mr. Nand Gopal Khaitan - Chairman
Mr. Amit Kiran Deb
Mr. Jyoti Kumar Poddar

Corporate Social Responsibility Committee

Mr. Amit Kiran Deb - Chairman
Ms. Dipali Khanna
Mr. Jyoti Kumar Poddar
Mr. Somesh Dasgupta

Risk Management Committee

Mr. Tantra Narayan Thakur - Chairman
Mr. Amit Kiran Deb
Mr. Jyoti Kumar Poddar
Mr. Raghav Raj Kanoria
Mr. Somesh Dasgupta

Committee of Directors

Mr. Jyoti Kumar Poddar - Chairman
Mr. Raghav Raj Kanoria
Mr. Somesh Dasgupta

Auditors

Statutory Auditors

S S Kothari Mehta & Co.

Internal Auditors

Protiviti India Member Private Limited
(till 31st March, 2022)

Saraf & Chandra LLP

(w.e.f. 1st April, 2022)

Cost Auditors

Mani & Co.

Secretarial Auditors

MR & Associates

Bankers

Axis Bank Limited
IDBI Bank Limited
RBL Bank Limited
The South Indian Bank Limited
Union Bank of India

Registrar & Share Transfer Agent

(Equity Shares & Non Convertible Debentures)
CB Management Services Private Limited
P-22 Bondel Road, Kolkata - 700 019, West Bengal, India
Phone: 91 33 4011 6700
Fax: 91 33 4011 6739
E-mail: rta@cbmsl.com

Debenture Trustee

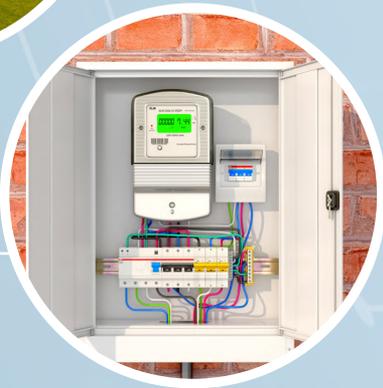
Axis Trustee Services Limited
The Ruby, 2nd Floor, SW, 29, Senapati Bapat Marg,
Dadar West, Mumbai - 400 028, Maharashtra, India
Phone: 91 22 6230 0451
E-mail: debenturetrustee@axistrustee.in

Corporate details

Registered Office: Plot No. X1- 2 & 3, Block - EP,
Sector - V, Salt Lake City, Kolkata – 700 091,
West Bengal, India
Phone: 91 33 6609 4300/08/09/10
Fax: 91 33 2357 2452
E-mail: corporate@indiapower.com; pr@indiapower.com
Visit us at: www.indiapower.com
CIN: L40105WB1919PLC003263

102ND ANNUAL GENERAL MEETING

Saturday, 17th September, 2022 at 11:30 a.m. (IST)
through Video Conferencing / Other Audio Visual Means



India Power Corporation Limited (IPCL) is one of the India's leading power utilities, with a legacy that dates back to more than hundred years.

Commencing its journey in 1919, the Company has steadily crossed various milestones in the decades that followed to emerge as a strong and resilient organisation. Planned investments into the transmission and distribution network, end-to-end digitisation of the utility and a focused consumer-centric approach have been the contributing factors for the Company to be a leading power utility.

The Company has traversed a long way to transform itself into a smart utility. The Company is now working closely with its technology partners to improve operational efficiency and enhance customer experience by implementing a range of new solutions.



The Company is working with other utilities across the country to offer smart metering and smart grid solutions starting with the Madhya Pradesh smart metering project.

The penetration of the internet and cloud-based technologies is enabling enhanced efficiency in various sectors. Today, the utility of smart meters is restricted to remote data collection, billing and rudimentary analysis. Powered by technologies such as AI and machine learning, smart meter data can form building blocks to a more sustainable and smart future.

The Power Distribution sector is at the cusp of transformation. The policies of the government are increasingly focused on larger participation from the private sector and regulations that focus on consumer rights and highest levels of customer service.

Green Energy and Energy efficiency forms a significant part of the Company's short-term strategy.

The Company is well-positioned to become a formidable player in the power sector and be India's first green, smart and digital utility by integrating higher renewable energy within the Company's distribution system and increase the coverage of projects like SCADA, IoT enabled Distribution Transformer health monitoring, AMI / Prepaid enabled meters.

Taking forward a powerful legacy

IPCL is an integrated power utility, headquartered in Kolkata, with a pan-India presence, operating a diverse portfolio, with renewable and conventional modes of power generation, distribution, smart metering and smart grid. The Company holds a distribution license across 798 square kilometres in the Asansol-Raniganj region of West Bengal.



The Company is one of the oldest, most reliable, service-oriented and consumer-friendly utilities with an affordable tariff structure. The Company serves various consumer segments ranging from government establishments, industrial houses, railways to domestic consumers across Asansol-Raniganj belt in West Bengal, India.

The Company maintains one of the lowest T&D losses in the country, which ranges around 3%, which is lower than the national benchmark. In order to improve operational efficiencies and enhance customer satisfaction, the Company has been consciously working towards a digital strategy for the last few years.

The Company has successfully completed initiatives such as SCADA, IoT enabled Distribution Transformer health monitoring, AMI / Prepaid enabled meters, 24x7 call centre and data analytics, online prepaid recharge facilities for almost all the customers.

The Company's wholly-owned subsidiary MP Smart Grid Private Limited is engaged in executing a first-of-its-kind Public Private Partnership that involves installation of 3,50,000 smart meters across five towns of Madhya Pradesh. In addition to the end-to-end deployment of smart meters at the consumer premises, the project also requires the setting up of sophisticated technology

infrastructure with an operation and maintenance mandate for a period of five years.

The Company enriches lives by promoting and contributing to the renewable sources of energy. The Company's overarching objective is to empower India's journey towards net-zero emissions, reducing the country's carbon footprint and crafting a cleaner, greener way forward for all. The Company keeps itself abreast of cutting-edge digital technologies in the power sector, thereby bolstering efficiency and resilience of power grids, reducing bottlenecks and minimising human interference.



Our vision

A leading and reliable end-to-end energy solutions provider



Our culture

A unique culture comprising three 'D's:

- Discipline
- Dedication
- Devotion



Our mission

- To empower industries and millions of humans by being the lowest cost, most reliable and environmentally sound conventional and non-conventional energy provider
- To provide employees a strong sense of ownership, professional respect and pride resulting in high morale and performance
- To increase stakeholder value through growth and profitability



Our focus areas

Together we will achieve our vision by consistently growing through:

- Competitiveness and cost efficiency
- Constantly exploring new opportunities
- Complementary technical and strategic alliance
- Competency enhancement
- Customer orientation



Our values

- Performance - target oriented
- Imagination and resourcefulness
- Support for employee empowerment
- Integrity, ownership & sense of belongingness



Experience and expertise unfold possibilities

100+

Years of robust
experience in the evolving
Indian power sector

798 sq. km

Power distribution
licensee in Asansol,
West Bengal

483

Distribution
Transformers

200 MW

Power from SECI

3,50,000

PPP for installation of
3,50,000 smart meters
across five towns of Madhya
Pradesh

~3%

T&D loss record (against
national average of
around 25%)



99.74%
Reliability index

99%
Collections efficiency

1200 ckm
Transmission and Distribution network

~₹ 250 Cr.
Capex done to strengthen network and distribution infrastructure in the last few years

100%
Implementation of Automatic Meter Reading (AMR) for industrial customers

411
Workforce at IPCL

A strong century-old commitment to deliver

IPCL is empowering various industries and thousands of citizens by being one of the most affordable, reliable and environmental friendly energy provider

2003
Renamed as
DPSC Limited

1932
Electricity license awarded

2008
Set up first grid-
connected solar plant
in India (2 MW)

1919
Dishergarh Power Supply
Company Limited was
incorporated

2011
Advanced Meter Reading
(AMR) deployment



2015

Set up 220/33 KV
JK Nagar substation

2021

Another PPA with SECI
for purchase of 100 MW
RTC power

2018

Deployed IoT for OT
monitoring

2020

- 132 KV Transmission Line (33 Km)
- MP Smart Metering Project in Public-Private Partnership Model
- PPA with SECI for purchase of 100 MW renewable hybrid power

2019

Implemented SCADA

2013

Renamed as India Power
Corporation Limited

Distinctive and experienced Board

Bringing in more than 250 years of combined experience from various sectors



AMIT KIRAN DEB
INDEPENDENT DIRECTOR & CHAIRMAN

Mr. Amit Kiran Deb holds a Master's Degree in Political Science from Allahabad University. He joined the Indian Administrative Service in the year 1971 assigned then to the West Bengal Cadre. Thereafter, he served the Government in various critical departments and portfolios, including being the District Magistrate in Darjeeling and Midnapore, Commissioner-cum-Secretary, Education and Social Welfare Department, Government of Tripura, Joint Secretary, Cabinet Secretariat and Joint Secretary, Department of Electronics and had also represented Government of India in GATT negotiations in services in Geneva. Thereafter, he had held several key positions in Government of West Bengal like Special Secretary, Power Department, Principal Secretary to Chief Minister, Additional Chief Secretary, Home and Home Secretary and Chief Secretary to Government of West Bengal and many more.



NAND GOPAL KHAITAN
INDEPENDENT DIRECTOR

Mr. Nand Gopal Khaitan is an Attorney-At-Law, Advocate and Notary Public, practicing in the Hon'ble High Courts and the Hon'ble Supreme Court of India and is a Senior Partner of Khaitan & Co., one of the largest law firms in India. He was awarded Bell Chamber's Gold Medal for standing first in all the Law Examinations. He has worked on a number of transactions including arbitration, civil and commercial litigation, competition and anti-trust law, corporate law, demergers, infrastructure projects, intellectual property, mergers and acquisitions, project finance, real estate, restructuring and taxation. As the President of Indian Council of Arbitration, Committee Member of Federation of Indian Chamber of Commerce and Industry and President of Bharat Chamber of Commerce, he regularly participates as a key speaker on subjects pertaining to different branches of law.



TANTRA NARAYAN THAKUR
INDEPENDENT DIRECTOR

Mr. Tantra Narayan Thakur has over 40 years of experience in Power Sector, Treasury Management & Financial Management. He is the Former Chairman cum Managing Director of PTC India Limited & PTC India Financial Services Limited. He is also the Former Chairman of PTC Energy Limited. He has been instrumental for setting up of first Power Exchange in India. As the Chief Financial Officer and Director on the Board of Power Finance Corporation Limited (PFC), he visualised and launched a number of market based debt issues, domestic and international very successfully, revamped treasury functions and set up consultancy unit. Within one year of his tenure in PFC, PFC became a leading public sector finance company. He was a Member of the Management Board of TERI University and a Faculty of the Faculty of Management Services of Delhi University. He was also a Member of the Advisory Board of TERI for a number of years and was Member of the Finance Committee of Jawaharlal Nehru University.



DIPALI KHANNA
INDEPENDENT DIRECTOR

Ms. Dipali Khanna holds Master's Degree in History from Delhi University M.Sc. (National Security) from National Defence College and has completed a Certificate Course (Cost & Management Accountancy). She is a former officer of the Indian Railway Accounts Service and has worked as the CEO of the Indira Gandhi National Centre of Arts (IGNCA), New Delhi. Prior to her joining IGNCA, she has worked in various capacities in the realm of Finance and Administration during her years of civil service. She also served on the Boards of four large Public Sector Undertakings (PSUs) under the Ministry of Defence (HAL, MDL, GRSE & GSL), two PSUs under the Ministry of Power (NEEPCO & THDC), one PSU each under Ministry of Tourism (ITDC) and Ministry of Information & Broadcasting (NFDC).



ANIL KUMAR JHA
INDEPENDENT DIRECTOR

Mr. Anil Kumar Jha is a Post-Graduate Mining Engineer with Distinction from Indian School of Mines, Dhanbad (now IIT). He was the Chairman and Managing Director (CMD) of Coal India Limited (CIL). Prior to the assumption of CIL's apex post, he headed Mahanadi Coalfields Limited (MCL) as its CMD. He began his career in coal mining industry in 1983 in Central Coalfields Limited (CCL). He had held many important assignments and senior positions in CCL. Mr. Jha has over three decades of experience under his belt in mine planning, production, management supervision, direction and control of underground as well as open cast coal mines. For a while he worked as Director (P&P) in MOIL Limited where he was the Nominated Owner and Head of Production, Planning, Projects, Quality Control and Mine Safety Divisions and other allied departments including Personnel and Industrial Relations. He is the recipient of 'Best Chief Executive' Award conferred by GeoMine Tech for outstanding performance of MCL during 2017-18. He is also the immediate past President of The Mining, Geological & Metallurgical Institute of India.



JYOTI KUMAR PODDAR
NON-EXECUTIVE DIRECTOR

Mr. Jyoti Kumar Poddar has rich experience as an industrialist with interests in multifarious sectors like tea gardens, real estate and power. He has handled the entire Indian & Sri Lankan operations in solar business for Shell Solar Limited, Netherlands and is actively involved towards contributing to the green energy mission of the country by way of setting up solar photovoltaic cell manufacturing unit and other power projects in India.



RAGHAV RAJ KANORIA
MANAGING DIRECTOR

Mr. Raghav Raj Kanoria has nine years of experience in power and financial services sector. He has been largely responsible for India Power's strategy in consolidating its position as a leading power distribution utility in India and setting the vision to transform into a global power utility. He is actively involved in various national and international forums and chambers. He is currently the Chairperson for East & Northeast Regional Council for the Indo-Canadian Business Chamber. He is actively involved with CII and is a member of the West Bengal State Council, The National Infrastructure Council as well as the National Committee on Power for the Chamber. On the international front, he is a regular participant in the annual meetings of the World Economic Forum and the B20.



SOMESH DASGUPTA
WHOLE-TIME DIRECTOR

Mr. Somesh Dasgupta is a Graduate in Mechanical Engineering and a Post Graduate in Human Resource Management and holds a Certification in Total Quality Management from BITS, Sweden. Mr. Dasgupta, an energy sector specialist has over three decades of experience in the Power & Utility sector. He is presently holding the position of the Chairman of Energy & Power Committee of Assocham Regional Council and the Chairperson of the Bengal Chamber of Commerce & Industries – People Management Committee. He is a Member of the Board of Asia Pacific Human Resource Management, Member of West Bengal Labour Welfare Board. He is in the Executive Committee of Employers' Federation of India. He is also the Employer's representative of Regional Committee of Employees Provident Fund, West Bengal.

More power to unlock possibilities



Dear Shareholders,

Two years since the onset of the COVID-19 pandemic, the global economy is well on its way towards recovery. However, there are significant downside risks, emanating from high commodity and crude prices fuelling inflation. Supply chain shocks owing to geopolitical conflicts in Europe are having spill-over impacts on other parts of the world including India.

However, India continues to be one of the fastest growing economies of the world, powered by an aspirational population. During the year under review, the Indian economy is estimated to have grown by 8.7%, despite the last quarter having been impacted severely by the Covid-19 Omicron wave and soaring energy prices as a fallout of geopolitical concerns.

I am happy to inform that the Company has emerged as a pioneer in the large-scale smart metering rollout. It is deploying 3,50,000 smart meters in five towns of Madhya Pradesh for Madhya Pradesh Paschim Kshetra Vidyut Vitaran Company Limited, Indore (MPPKVVCL) through its wholly-owned subsidiary MP Smart Grid Private Limited.



India's power sector is poised to grow at a staggering pace and expected to surpass growth of all other major economies across the globe. India has an installed capacity of around 405 GW and a peak demand of 210 GW and this is expected to grow to more than 810 GW and 350 GW respectively as per CEA estimates. The government's continued focus on infrastructure creation and manufacturing activity will further drive the demand for power and as the economy gains momentum, power demand is likely to surge significantly. This offers large investment opportunities across the power value chain - right from generation to transmission and most importantly distribution networks.

Notwithstanding short-term macro headwinds, I am happy to report satisfactory performance for the year under review. The Company achieved a total income of ₹ 634.21 crores in financial year 2021-22 against ₹ 504.88 crores in financial year 2020-21. The Company's EBITDA touched ₹ 83.65 crores and a net profit after tax of ₹ 16.15 crores for the year under review.

In the distribution business, the Company is ensuring seamless supply of power backed by strong HT and LT Network. The Company supplies at various voltage levels as well, including 132kV, 33kV, 11kV and 440V. The Company has set new benchmarks in the electricity distribution sector in India, with one of the lowest T&D losses in the country, a collection efficiency of more than 99% and best-in-class supply reliability of 99.74% strengthening of its network especially at the 220 kV and 132 kV voltage levels.

The Company is committed to increase the contribution of green energy to 50% of all power supplies to its consumer by the financial year 2025. To achieve the 50% goal, the Company has entered into PPAs for upto 200 MW green power from Solar Energy Corporation of India. The Company is also encouraging solar rooftop installations for industrial and commercial consumers within the license area for distributed energy generation.

The Company has been working towards a digital strategy for the last

few years to improve operational efficiency and enhance customer satisfaction. Over a period of time, the Company has successfully evolved as a smart utility by integrating state-of-the-art technology through successful application-based initiatives ranging from SCADA, IoT enabled DT monitoring, AMI / Prepaid enabled meters, 24x7 call centre and data analytics, online prepaid recharge facilities, etc.

In the renewable energy space, the Company has built a sustainable portfolio. In a world with a growing emphasis on reducing carbon footprint, there is an urgent need to strengthen the power sector, keeping in mind the environmental priorities. The Company has made renewable energy generation integral to its growth.

The Company is evaluating upcoming opportunities in the renewable and energy storage verticals. The Company is in discussions with large companies and industries for implementing solar projects for their captive use through open access or installing the solar projects under OPEX model. In addition, the Company is also looking at opportunities in the Electric Vehicle segment and have submitted bids for the manufacturing of ACC Battery cells under the PLI Scheme of the Ministry of Heavy Industries, Government of India.

I am happy to inform that the Company has emerged as a pioneer in the large-scale smart metering rollout. It is deploying 3,50,000 smart meters in five towns of Madhya Pradesh for Madhya Pradesh Paschim Kshetra Vidyut Vitaran Company Limited, Indore (MPPKVVCL) through its wholly-owned subsidiary MP Smart Grid Private Limited. It has designed an end-to-end solution for the Madhya Pradesh Government, partnering with reputed technology partners, to deliver an AMI solution that would enhance the billing and collection efficiency of the Discom and also help them to manage their distribution network effectively.

With the Government of India earmarking ₹ 22,500 crores for the installation of 25 crore smart meters, and providing additional benefits for the roll-out till December 2023, the industry

is projected to grow exponentially. Using its experience and credentials of good performance, the Company is also looking to grow its market share in the AMI business vertical.

India's power sector is poised for significant growth and transformation in the years ahead. The Company is well placed to benefit from these opportunities, given its decades of experience across the entire power sector value chain. In this context, I must share with you the Company's focus areas:

Existing business

- Capex focused on expansion of high voltage (HV) and low voltage (LV) network, along with adding new substations and smart grid.
- Completion of Madhya Pradesh AMI Project within 2022-23.
- Expansion of customer base across all verticals.

New opportunities

- Acquisition of utilities across domestic and overseas markets.
- Focus on smart metering and smart grid projects, with the domestic market providing a customer base of over 250 million for smart metering rollout in next 5-6 years.
- Strengthen the renewable portfolio with projects, nationally and internationally.

The road ahead is filled with optimism and the Company has the power and the potential to leverage the opportunities. I would like to thank the Shareholders for their continued trust in the Company's Management and the Board of Directors. I also take this opportunity to thank our customers, employees, suppliers, service providers, financial institutions and bankers for their support and role in the Company's progress.

Warm regards,

Mr. Raghav Raj Kanoria
Managing Director

Reinforcing Company's prominence

IPCL is among the **TOP 10** power distribution companies in India with A+ rating

As per the 10th Annual Integrated Ratings and Rankings for Indian Stated & Private DISCOMs, published by Ministry of Power, Government of India and study conducted by Mckinsey & Company Inc.



Power is critical for India's economic development, creating employment opportunities, running industries, enhancing irrigational facilities and ensuring basic facilities across cities, towns and villages.

The Company is contributing to meet India's growing energy needs through seamless power distribution, focus on green energy, integrating state-of-the-art technology and by carefully balancing business priorities with environmental preservation and stakeholder aspirations.

Uninterrupted power supply to energise millions of lives

IPCL is one of the most reliable, service-oriented and customer-centric power distribution companies with an affordable tariff structure





The Company is one of the few private sector power distribution companies, with its license area spread over 798 sq. kms. in the Asansol-Raniganj region in West Bengal. The Company has consistently maintained T&D losses of around 3%, despite its wide network and large customer base.

The Company supplies power to critical industries and utilities, both government and private sector, in the Company's license area. The Company is known for uninterrupted and reliable power supply, best-in-class services to consumers, adopting smart grid technologies and highest efficiency in the operations of network.

IPCL's unique value proposition

Supporting the industries of Asansol-Raniganj area

- Began its journey in 1919 as a dedicated utility to supply power to the collieries of Bengal Coal Company Limited
- This region is now an industrial hub, and the Company has expanded its network to serve the industrial and commercial consumers in the region
- The Company has been providing quality, reliable and affordable power for years and remains a key focus area
- The availability and affordability of power in the industrial belt of West Bengal has resulted in a 14-15% CAGR growth for the district

World-class network and cutting-edge technology

- To meet the reliability and quality needs of the industrial customers, the Company has developed world-class network and kept pace with changing technological trends
- Possess 15 grid substations and 483 distribution transformers
- Implemented SCADA, gas insulated substation, 24x7 online distribution transformer health monitoring through IoT
- Ensured energy efficiency through well distributed transformers and capacitor banks
- Network losses are at ~3%
- Best-in-class supply reliability of 99.74%

Consistent customer focus

- Re-launched its existing call centre by the introduction of 24x7 IVRS based call centre. The new call centre has ensured zero-call backlogs and enhanced consumer satisfaction
- Prepaid smart metering coupled with ease of payment through at least 10 digital modes
- Implemented Advance Smart Metering along with integration to the customer application

Powering a greener future for all

IPCL has renewable energy portfolio with long term Power Purchase Agreement (PPA). It has over a decade of experience in operating wind energy projects with 24.8 MW operational generation capacities in Gujarat. The Company in association with West Bengal Green Energy Development Corporation Limited has set up a photo voltaic solar power plant, located in Jamuria area of West Bengal with 2 MW annual capacity.



Wind power project

State
Gujarat

District
Rajkot, Jamnagar and Kutch

Project capacity
24.8 MW

Commercial
Operational Date
March 2007

PPA Term and Authority
20 Years – executed with Gujarat Urja Vikas Nigam Limited

Tariff ₹/kWh
3.37

Salient features

- Operate wind project on an asset-light model, wherein, it exclusively administers the wind farm for a fixed lease payment
- The project has secured long term PPA
- Ensures energy availability of above 90% and a plant load factor (PLF) of over 18%



SECI Tie-up for 200 MW

The Company has entered into two contracts with Solar Energy Corporation of India Limited (SECI) for a total quantum of 200 MW that will enable the Company to surpass the 50% target by financial year 2025.

- First 100 MW hybrid solar - wind contract signed in January, 2020 and power supply started from October, 2021.
- Second 100 MW RTC renewable power contract signed in July, 2021 and power supply expected to start from financial year 2023-24.

With the purchase of more than 50% of energy through renewable sources, the Company will contribute to reduction of ~1 million ton of CO₂ per year.

Solar Power

West Bengal Green Energy Development Corporation Limited in association with the Company has set up a 2 MW Photo Voltaic solar power plant in Jamuria, West Bengal. Power generated from this solar plant is directly fed into the Company's Distribution License area at Asansol. The solar plant has helped to reduce 0.7 metric tons of CO₂ emission per day.

Salient features

- First in India to cross the Megawatt threshold in solar
- First grid connected solar power plant in India
- First significant climate responsive project in South Asia

Powering possibilities through digital transformation

IPCL has implemented various digital initiatives to provide unrestricted services to its customers. These digital initiatives and tools were further strengthened to make IPCL a digital organisation

- Digital permit to work (PTW):**
PTW is an important process in Distribution network where human resources are exposed to extremely high voltage lines and also requires high safety measures to ensure human safety is not compromised. Having a manual legacy form of PTW might have a gap in communication between teams and can result in catastrophe. The Company has completely digitised the PTW process and with enhanced mobility, team on ground is able to raise Permit to work and update completion with Master Control (MCC) Centre monitoring each and every action, thereby establishing a greater control and ensuring employee safety.
- Project management system & ticketing system for specialised jobs:** The Company has deployed a cloud based project management system on Software as a Service (SAAS) mode for tracking the Company's resources, time and money for its ongoing project which is helping the team on ground to eliminate cost and time overrun and also plan well in advance to counter any deviations. The solution also ensures that a ticketing system is in place to keep track of turnaround time (TAT) for all specialised activities where there is a need for specialised team's intervention.



The solution is capable of handling escalation and also provides a synergy in communication via email, chat and recording each activity for future reference.

- Introduction to Smart Meter Infrastructure Head End System (HES) & Meter Data Management Solution (MDM):** The Company has deployed its cloud based HES along with MDM for which the training has already been completed to help operations team to handle the most leading end technology. This infrastructure will help to leverage all functionalities and facilities which can be exploited from a smart meter. It will also help to better manage network and consumers. With the induction of HES, MDMS and prepaid solution, the Company will be able to

leverage the power of integrated data exchange, thereby connecting all its critical IT systems to real-time meter data driven benefits, such as:

- Theft management and reduction
- Automated disconnection and reconnection
- Demand forecasting
- Consumer & meter management
- Digital interface for consumer and for the Company team with better transparency
- Deploy meter agnostic network
- Deploy meter agnostic of communication technology
- Instant outage and tamper event recordings



- Narrow Band Internet of Things (NBloT):** NBloT is designed for faster communication between a device and the server with a very low packet size, thereby increasing communication efficiency and mobile network challenges. The Company operates in 798 sq kms, a combination of variable terrains with uneven mobile network availability. It has been a challenge for the Company to find a stable mobile network for meter communication. It started exploring alternatives of mobile based GPRS network and successfully tested the leading-edge technology in communication (NBloT) and will be doing a mass deployment of smart meters with NBloT as communication technology for the benefit of consumers.
- IVRS Based Consumer Complaint Logging System:** For consumer satisfaction and helping the consumer to register their complaint with ease, the Company has introduced IVRS based complaint logging system. The system ensures the customer

gets the complaint ticket over the phone automatically as soon as a consumer is validated and has selected the correct option for his complaint. The automated system will also ensure 100% customer complaint registration and reduce the chances of call drops.

- Vendor Invoice Processing System:** A web-based portal was built to track and manage real time information from the invoice received by the Company till payment released by accounts on a single platform. This automated system eliminated manual interventions and follow-ups from both sides on payment and post-payment information.

Using SAP for compliance

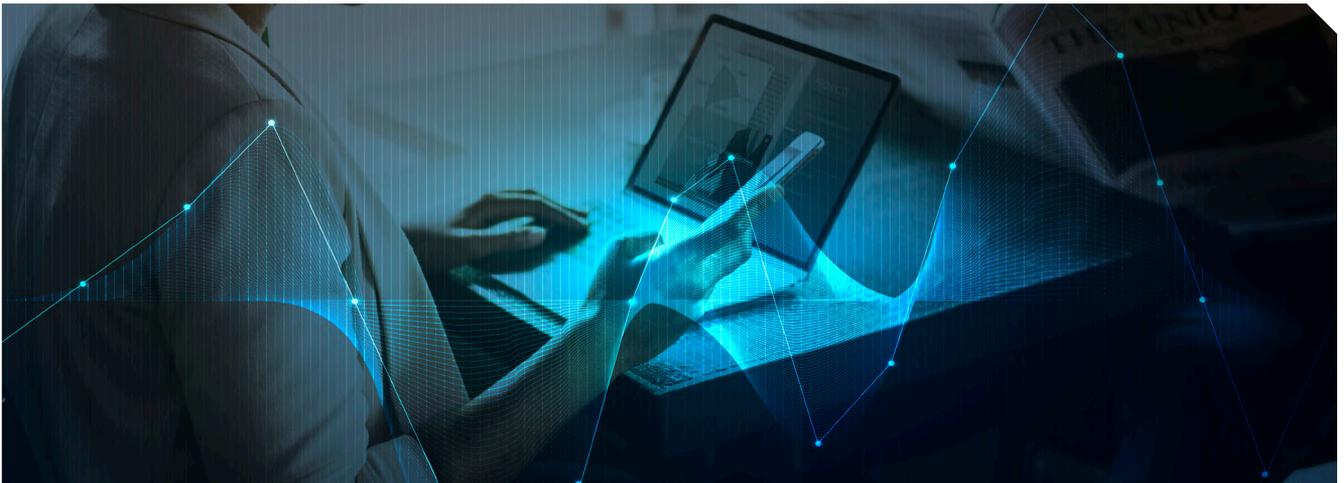
The Company implemented tax collected at source to the billing system which was recommended by Indirect Tax Authorities as part of compliance. In SAP one customise module introduce call Materials Tracking system at end user level. Module tracks those Materials which are already issued from standard

SAP system and given to operators or engineer for work. Advantage is system shows exact consumption and unused stock of materials. The SAP integrated New Service Connection portal for new consumer. The Company also introduced PhonePe as a new online payment option which allowed real time sync on consumer ledger thus enhancing consumer experience. For billing requirement, the Company uses SAP IS-Utility software and it further introduced new traction tariff and other tariff categories to facilitate the new business expansion.

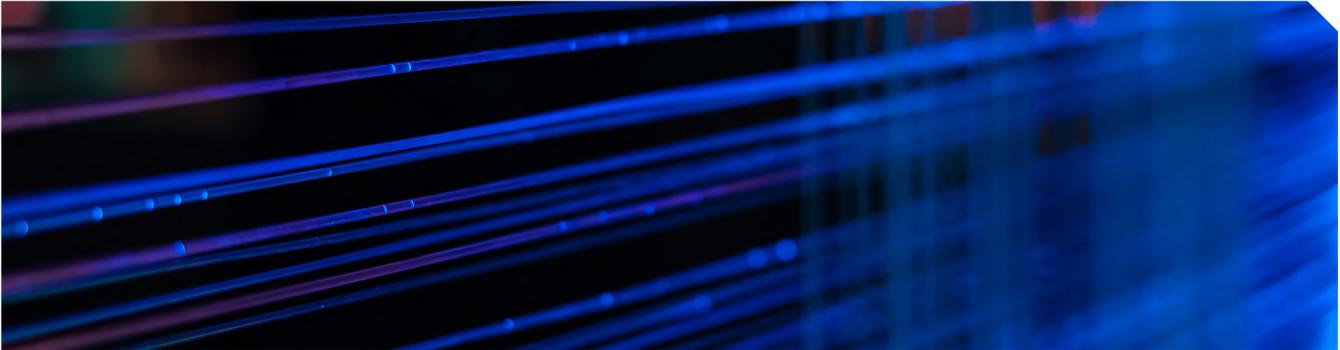
Using SAP for regulatory purposes

A parallel billing system has been developed for regulatory purposes. The Company has often passed on more benefit that approved tariff allows. To quantify the benefit such that it is accurate and auditable, a separate billing engine has been implemented. It quantifies the benefits passed onto to customers for the past years too. For this a separate SAP sandbox has been created and the Company calls it the competitive tariff reporting system.

Data Analytics – IPCL's journey continues



Powering possibilities through digital transformation (Contd.)



Data Analytics had been adopted at the Company through the use of Business Intelligence (BI) interactive reporting. To make this possible, necessary technical architecture with data lake and data warehouse was built and reporting was made possible through a BI tool. The Company extended this to all stakeholder across the organisation and all other manual reporting were eliminated bringing in efficiency in the system. The platform was further enhanced to include a dashboard for target and sales MU which helped to measure current sales and compare that to a target or past sales. Data Integration and development of Material Tracking dashboard for procurement team to track material consumption and actual balance left with end user too was added. Development Feeder Interruption Analysis dashboard to compare and analyse zone wise current and past interruption were also added.

Information Security Management System (ISMS)

The Company has followed the best practices in security and had been compliant. Therefore, the Company decided to go for security audit for meeting the stringent standards of ISO27001 so that it could enhance its security level even higher. The

Company has been successfully certified for meeting the requirements for ISO27001 in ISMS. On achieving this international standard, the Company is now sensibly protecting the confidentiality, availability and integrity of assets from threats and vulnerabilities. The Company shall strive to enhance security levels on its information assets so as to reduce risks conforming to the requirements of regulatory and even exceeding them by implementing suitable sets of controls and policies, procedures and processes.

Cyber Crisis Management Plan

The Company has successfully implemented Cyber Crisis Management Plan (CCMP) as per the guidelines from Ministry of Power through CERT-IN (Computer Emergency Response Team - India), who is the national nodal agency for responding to computer security incidents as and when they occur. Guidelines refer to advisories, vulnerability, information security practices, procedures, prevention, response and reporting of cyber incidents. The Company has designed a framework and identified various critical information infrastructures which are related to cyber threat incident. The plan defines the incident, responses, coordination and its

mitigation for the business, O&M, SCADA and IT Critical information infrastructure.

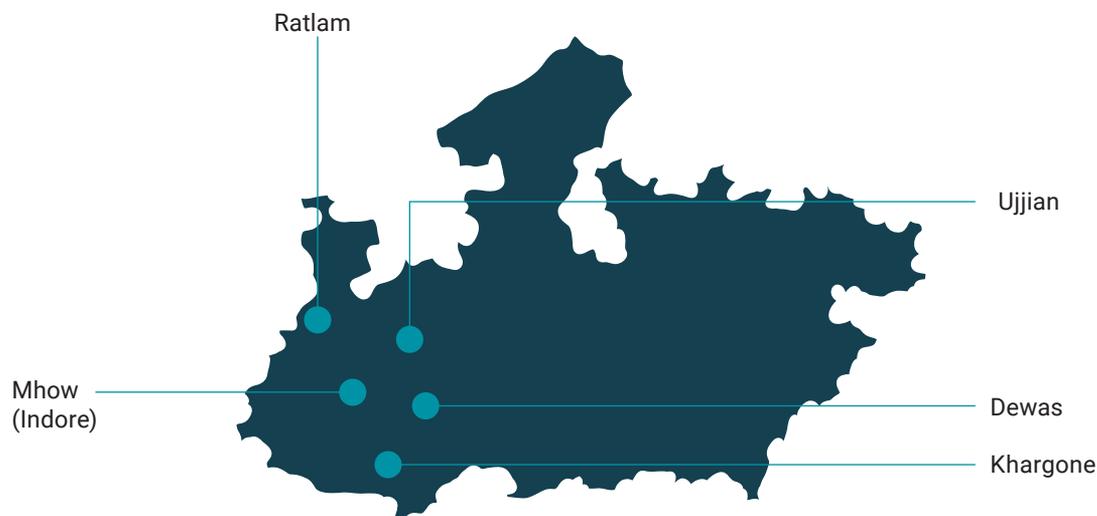
Cyber threat intelligence using Honeypot

The Company is one of the selected Discoms of India, which has signed up to be part of Cyber Threat Intelligence by the Government of India. This involves implementing Honeypot devices in the network, which basically captures the data for cyber threat analysis. It is a national level key project under Digital India to provide safe and secure cyber space. The Ministry of Electronics and Information Technology (MeitY) and Indian Computer Emergency Response Team (CERT-In) are implementing it on a complete sponsorship basis. Once the devices generate a report, it will be utilised by CERT-In to secure the cyber ecosystem of the country and promote cyber threat situational awareness as per their mandate. CERT-In will provide and maintain the hardware and software for Honeypot sensors free of cost. The project aims for collection and analysis of cyber-attack data captured through deployed Honeypot sensors.



Accelerating smart meter implementation

IPCL has bagged the prestigious project of installing 350,000 smart meters in five towns of Madhya Pradesh from Madhya Pradesh Paschim Kshetra Vidyut Vitaran Company Limited, Indore (MPPKVCL).



1 Master Control Centre in Indore (HO) | 5 Mini Control Centre in each town

Design & engineering, procurement and installation of smart meters

Field management through Apps

Overcoming challenges

Despite the fear of COVID-19 and lockdown restrictions, the Company has attained good progress in the project. The Company has not only completed consumer indexing of all the target consumers in record time, the Company overcame several difficulties to move ahead with successful installation of smart meters. As in April 2022, the Company has already completed installations of 150,000 smart meters while the work continues. In August 2021, the Company completed 100% deployment of smart meters in Mhow town in Madhya Pradesh, making it the first town in India to be completely on smart meters. Billing efficiency at Mhow has improved from 70% to 95%. The Company thanks MPPKVCL for the cooperation in reaching this milestone for the country.

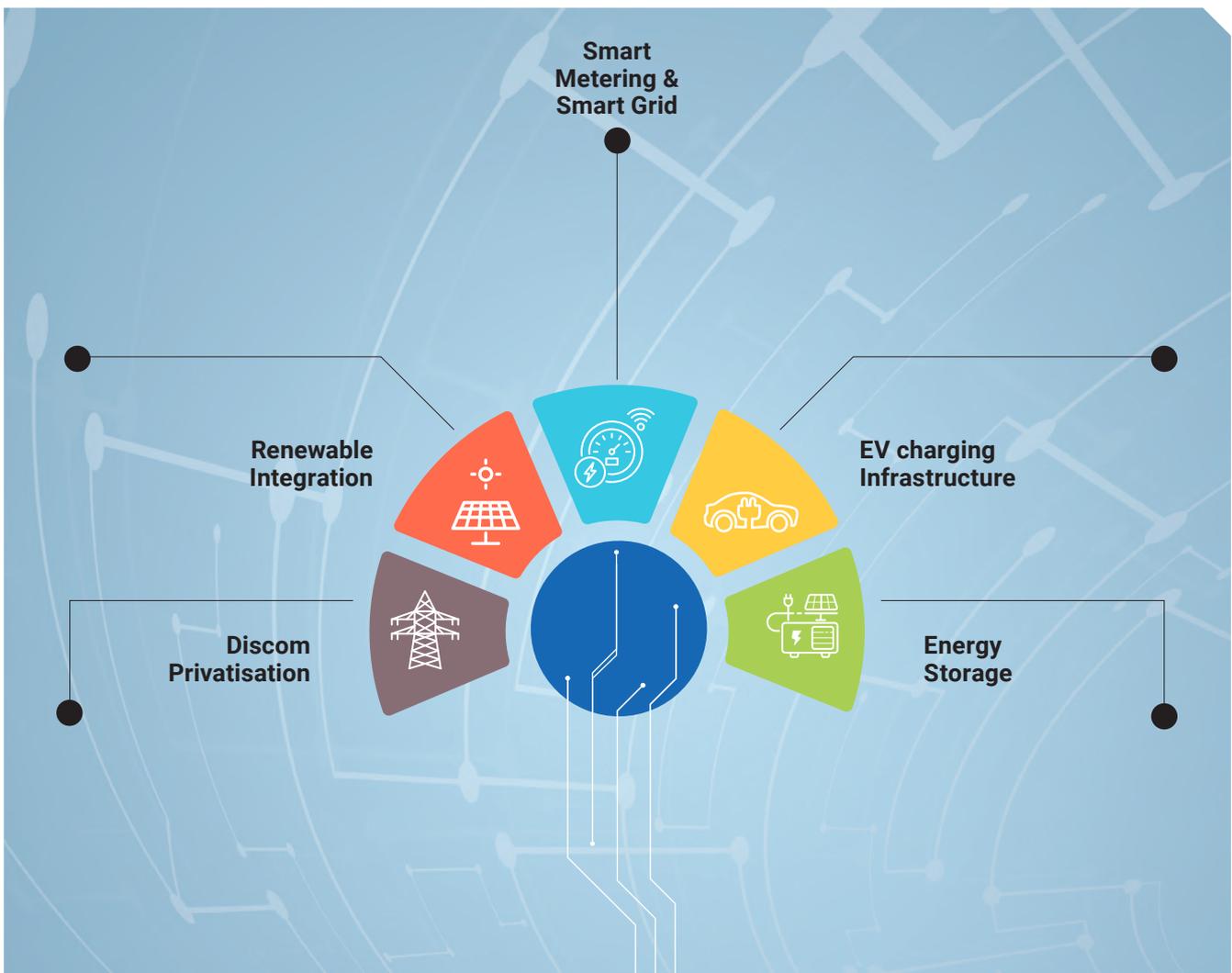
Intelligent analytics

O&M services for 5 years

Design and implementation of Communication network and cloud based data storage and transmission

Getting ready for new possibilities

India's power sector continues to evolve and presents the Company with growing opportunities to invest and diversify. While the Company continues to focus on its core business of power distribution, it foresees numerous promising possibilities. The Company is building capabilities and looking at strategic and technical partnerships in fast emerging verticals such as Energy Storage, EV business and Smart Grid.





Power Distribution Reforms-Discom privatisation

The Government of India has initiated the process of privatising DISCOMs in the Union Territories (UT). In

November 2021, the Union Cabinet approved the proposal for privatising the Discom business in the UT of Dadra & Nagar Haveli and Daman & Diu. Other UTs and some states are expected to follow soon.

The Company is keen on participating in the bids and securing the distribution license in some of the UTs and states. The Company has already participated in the bid for the privatisation of Discoms in Odisha, the learning from which would help the Company in future bids.

Smart Metering

The Government of India has an aggressive smart meter installation target (25 crore smart meters). It

has approved proposals to the tune of ₹ 88,000 crores for the installation of smart meters under the Revamped Distribution Sector Scheme.

The Company aims to develop a portfolio of ~50 lakh smart meter contracts over the next 3-5 years. Despite the significant thrust on smart metering, the Company foresees various challenges in the implementation of large scale smart metering. The primary challenge is the lack of homogeneity in smart metering technologies.

Energy storage

India's peak electricity demand surpassed 200 GW (Source: CEA Executive Summary March 2021) and the storage requirement is known to reach 41GW by 2030. With the fast-increasing renewable capacity,

energy storage is critical to ensure round-the-clock power supply. Energy storage technologies such as batteries, thermal, mechanical, pumped hydro, hydrogen are witnessing large scale investments worldwide.

The Company finds significant business potential in battery manufacturing, thermal energy storage and pumped storage. The Company is evaluating projects and strategic partnerships in the battery storage and thermal storage technologies.

Battery manufacturing

Currently, India has a negligible presence in the manufacturing of advanced cell technologies. NITI Aayog predicts that India's annual battery market could surpass \$15 billion (~₹1.12 trillion) by 2030, and the battery demand in India is expected to rise to 260 GWh by 2030 provided significant investments and smooth execution of all schemes (Source: NITI Aayog Report- Need for Advanced Chemistry Cell Energy

Storage in India, February 2022). The production-linked incentive (PLI) program announced by the government provides incentives to boost the manufacturing capacity of batteries in the coming years. This is also intended to shoulder the efforts to achieve the ambitious target of 'Atma Nirbhar Bharat'. Further, battery technologies are critical to steer the government's electric vehicle mission.

The Company aims to tap the market for both EV batteries and utility scale batteries. The Company is in discussions with several domestic and international battery technology providers.

Getting ready for new possibilities (Contd.)

Thermal energy storage

Central Electricity Authority has earmarked over 40 GW (Source: National Electricity Plan, 2018) of old thermal power projects (more than 25 years old) to be retired in the period from 2022 to 2027. Retiring coal power plants can be repurposed to serve the green economy by storing renewable energy in Thermal Energy Storage (TES) units. The stored energy can be injected into the grid using the

thermal projects grid connections. The Thermal Energy Storage technology offers an opportunity to provide urgently needed energy storage while using most of the infrastructure in thermal power plants being retired and safeguarding jobs. Therefore, TES is a solution which suits the socio-economic needs of the country.

The Company has already entered into an MoU with a leading TES technology provider and plans to implement a pilot project soon which should serve as a benchmark for the entire country.

Renewable integration

India ranked 3rd on the renewable energy attractive index in 2021. India has the world's largest expansion plan

is in renewable energy with a target of 500 GW of non-fossil fuel capacity by 2030 as announced at the COP 26 in Glasgow in 2021.

The Company aims to be a leader with 50% of its power purchase from renewables by 2025.

EV charging infrastructure

Government of India has notified policies such as the Faster Adoption and Manufacturing of Hybrid and Electric Vehicles (FAME) Scheme which incentivise the purchase of EVs. At the same time efforts are being made to develop a robust EV charging infrastructure to support the EV ecosystem. The Ministry of Power in January 2022 has notified the guidelines for EV charging infrastructure to enable faster

adoption of EVs and proactively support the creation of EV charging infrastructure. The opportunity is significant given the Ministry's aims to build at least one charging station on every 3km*3km grid and on each side of the highway per 25 km. An estimated 16000 charging stations at 25% utilisation would be needed to support the EVs by 2030 (Source: NITI Aayog Report- Handbook of Electric Vehicle Charging Infrastructure Implementation, December 2021).

The Company aims to further strengthen its position as an end-to-end energy solutions provider by venturing into areas which have synergy with its existing business.



Community aspirations remain our priority

IPCL is delivering high social impact on the communities around, through all strategic need-based interventions



Project Wings

During FY 2021-22, the Company launched Project Wings, a skill development programme designed in collaboration with the NGO partner, Durgapur Sundaram Creative Welfare Society, to create an avenue for the differently-able youths from Asansol region. Three months long vocational training on call centre management included basic computer knowledge, navigation skills and soft skills which made the trainees industry ready and employable.



Medha 2021-22

The Company's annual signature initiative Medha, an endeavour to promote girl child education, the Company awarded scholarships to five meritorious girl students belonging to economically challenged families, to support their higher secondary education and help them build a better future.



The Rarh Bangla Karigari Mela 2022

With an aim to preserve the cultural heritage of India, the Company organised the Rarh Bangla Karigari Mela 2022, which gave the handicraft artisans as well as folk artists a platform to showcase their art, earn their livelihoods and reach out to a large cross-section of the population.



Ananya

Through Project Ananya, the Company awarded another five inspiring women from its license area, who have shown their mettle rising above all social, economic and physical challenges in life. This is an annual event held on International Women's Day to celebrate the spirit of womanhood.

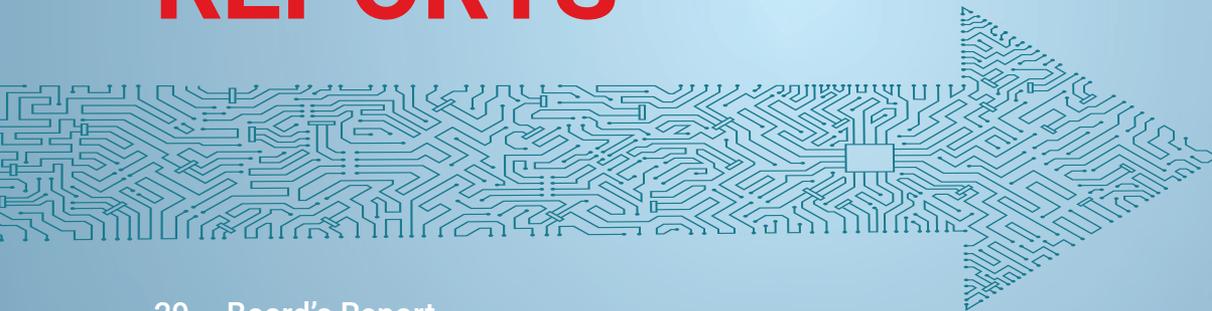
PROJECT WINGS
A CSR INITIATIVE BY INDIA POWER



রাত বাংলা
কারিগরি মেলা
An India Power Initiative

অনন্যা
প্রতিভা প্রদান প্রেরণা
A WOMEN EMPOWERMENT INITIATIVE

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BOARD'S REPORT

DEAR MEMBERS,

Your Directors are pleased to present the 102nd Annual Report together with the Audited Financial Statements of your Company for the financial year ended 31st March, 2022.

FINANCIAL PERFORMANCE

The key highlights of the standalone and consolidated financial performance of your Company is summarised below:

Particulars	Standalone		Consolidated	
	Year ended 31st March, 2022	Year ended 31st March, 2021	Year ended 31st March, 2022	Year ended 31st March, 2021
	(₹ in lakhs)			
Total income [including Regulatory income/(expense)]	63,420.69	50,488.10	65,581.78	53,003.44
Total expenditure	61,219.82	48,427.43	63,447.05	50,907.90
Share of Profit/(Loss) of Joint Venture	-	-	(7.28)	(55.17)
Profit before Tax	2,200.87	2,060.67	2,127.45	2,040.37
Less: Provision for Taxation				
Current Tax	548.00	251.00	550.26	276.33
Deferred Tax	38.25	(856.57)	38.25	(856.57)
Profit for the year from continuing operations	1,614.62	2,666.24	1,538.94	2,620.61
Profit for the year	1,614.62	2,666.24	1,538.94	2,620.61

REVIEW OF OPERATIONS AND STATE OF THE COMPANY'S AFFAIRS

Your Company is one of the leading integrated power utilities in India that started its journey in the year 1919. Your Company has a Distribution License spread across 798 sq. kms. in the Asansol - Ranigunj area of West Bengal. Your Company maintains one of the lowest T&D losses in the country which is around 3%. Over the years, your Company has ventured into generation of electricity and has a total generation capacity of 38.8 MW comprising of 12 MW thermal power plant in Asansol, West Bengal, 24.8 MW of wind asset in Gujarat and 2 MW solar asset in West Bengal.

The total income (including Regulatory income/expense) was recorded at ₹ 63,420.69 lakhs for the financial year ended 31st March, 2022, in comparison to the previous year figure of ₹ 50,488.10 lakhs. Your Company supplied 947.04 GWh of power in its license area and 48.82 GWh of wind power during the financial year ended 31st March, 2022. The Profit after Tax for the financial year ended 31st March, 2022 was recorded at ₹ 1,614.62 lakhs, as compared to previous year's figure of ₹ 2,666.24 lakhs.

Your Company's wholly-owned subsidiary, MP Smart Grid Private Limited, has been engaged in executing a first of its kind public private partnership awarded by Madhya Pradesh

Paschim Kshetra Vidyut Vitaran Company Limited, Indore that involves installation of 3,50,000 smart meters across five towns in Madhya Pradesh.

Detailed information on your Company's operations, state of its affairs and outlook, are elaborated in the Management Discussion & Analysis Report as stipulated under Regulation 34(2) of SEBI (Listing Obligations & Disclosure Requirements) Regulations, 2015 ("Listing Regulations") which is attached to this Report as **Annexure I**.

There is no material change and commitment affecting the financial position of your Company which has occurred after the end of the financial year till the date of this Report, other than those stated in this Report.

DIVIDEND

The Board of Directors have recommended a dividend of 5 (five) percent (₹ 0.05 per equity share of ₹ 1 each) for the financial year ended 31st March, 2022, subject to approval of the Members at the ensuing 102nd Annual General Meeting. The dividend payout is in accordance with your Company's Dividend Distribution Policy formulated in terms of Regulation 43A of the Listing Regulations, which is available on your Company's website at the link <https://www.indiapower.com/wp-content/uploads/2020/09/Dividend-Distribution-Policy.pdf>.

RESERVES

The amount carried to the reserves and surplus for the financial year 2021-22 are given in the Standalone Financial Statements of your Company for the financial year ended 31st March, 2022.

DEPOSITS

Your Company has not accepted any deposits within the ambit of Section 73 of the Companies Act, 2013 ("Act") and the Companies (Acceptance of Deposits) Rules, 2014 during the year under review.

SHARE CAPITAL

In terms of the Scheme of Arrangement and Amalgamation of India Power Corporation Limited ("erstwhile IPCL") (CIN: U40101WB2003PLC097340) into and with DPSC Limited (now known as India Power Corporation Limited) (CIN: L40105WB1919PLC003263) sanctioned by the Hon'ble High Court at Calcutta vide its order dated 17th April, 2013 ("Scheme"), the Shareholders of erstwhile IPCL are entitled to be allotted 11 equity shares of ₹ 1 each of your Company for every 100 equity shares of erstwhile IPCL held by them totaling to allotment of 112,02,75,823 equity shares of ₹ 1 each ("consideration shares"). The existing holding of erstwhile IPCL in your Company i.e. 51,61,32,374 equity shares shall stand cancelled pursuant to the aforesaid Scheme and accordingly the paid-up equity share capital of your Company upon allotment of the consideration shares and cancellation as envisaged above will be increased from ₹ 97,37,89,640 to ₹ 157,79,33,089 comprising 157,79,33,089 equity shares of ₹ 1 each. Cancellation and allotment of the aforesaid shares has not been given effect due to certain pending clearance(s)/ approval(s) from the Stock Exchanges.

SUBSIDIARIES AND ASSOCIATES

During the year under review, no company has become or ceased to be subsidiary, joint ventures or associate companies of your Company.

In line with Section 129(3) of the Act read with the Companies (Accounts) Rules, 2014, Listing Regulations and in accordance with Indian Accounting Standards, Consolidated Financial Statements prepared by your Company includes financial information of the subsidiary and associate companies and their contribution to the overall performance of your Company during the year under review.

Pursuant to the provisions of Section 129(3) of the Act read with Rule 5 of the Companies (Accounts) Rules, 2014, the Statement in Form AOC-1 containing the salient features of the Financial Statements of your Company's subsidiaries and associate forms part of the Consolidated Financial Statements of your Company which is in addition to this Report. Further, in terms of Section 134(3) of the Act read with Rule 8 of the Companies (Accounts) Rules, 2014, the report on the highlights of the performance of the subsidiary and associate companies also forms part of Form AOC-1.

Pursuant to the provisions of Section 136 of the Act, copies of the Annual Accounts in respect of each of the subsidiaries would be available on your Company's website www.indiapower.com and copy of such audited accounts will be provided to the Members at their request.

BOARD OF DIRECTORS

• **Appointment / Re-appointment**

The Board of Directors of your Company, at their meeting held on 11th June, 2021 based on the recommendation of Nomination and Remuneration Committee approved the appointment of Mr. Anil Kumar Jha (DIN: 06645361) as an Additional Director of your Company with effect from 11th June, 2021 to hold office up to the date of 101st Annual General Meeting. The Board had also appointed him as an Independent Director for a period of 5 (five) years with effect from 11th June, 2021 i.e. till 10th June, 2026 subject to approval of shareholder at the 101st Annual General Meeting. The Members of your Company approved the aforesaid appointment vide Special Resolution passed at the 101st Annual General Meeting held on 18th September, 2021.

Based on the recommendation of Nomination and Remuneration Committee and subject to approval of the Members of your Company, the Board of Directors at their meeting held on 9th August, 2021, approved the re-appointment of Mr. Raghav Raj Kanoria (DIN: 07296482) as the Managing Director of your Company for a term of 5 (five) years with effect from 1st June, 2022 i.e. till 31st May, 2027 whose period of office shall be liable to retire by rotation. The Members of your Company approved the aforesaid re-appointment vide Special Resolution passed at the 101st Annual General Meeting held on 18th September, 2021.

• **Director retiring by rotation**

In accordance with the provisions of Section 152 of the Act read with the Companies (Appointment and Qualification of Directors) Rules, 2014 and the Articles of Association of your Company, Mr. Somesh Dasgupta (DIN: 01298835), Whole-time Director of your Company, retires by rotation at the ensuing Annual General Meeting and being eligible, offers himself for re-appointment. The Board of Directors of your Company recommends the above re-appointment.

• **Cessation**

Mr. Debi Prasad Patra (DIN: 00067269), Independent Director resigned from the Board of your Company with effect from the close of Board Meeting held on 11th June, 2021 due to professional pre-occupations. He has confirmed that there is no other material reason for his resignation other than as provided. The Board of your Company has placed on records its sincere appreciation for the guidance and support rendered by Mr. Debi Prasad Patra during his association with your Company.



- **Performance Evaluation**

Pursuant to the provisions of Section 134 read with Code of Independent Directors (Schedule IV to the Act) and Section 178 of the Act and the Listing Regulations, the Board carried out the annual evaluation of the performance of the Board, the working of the Committees of the Board and Individual Directors for the financial year 2021-22. The Board of your Company expressed their satisfaction with the overall evaluation process.

Further, in the separate meeting of Independent Directors of your Company held during the year under review, performance of non-Independent Directors, performance of the Board and the performance of the Chairman was evaluated and the quality, quantity and timeliness of flow of information between your Company's Management and the Board was assessed.

- **Declaration by Directors**

As per the declarations received by your Company, none of the Directors on the Board of your Company are disqualified to be appointed as a Director of your Company under the applicable provisions of the Act and/or the Listing Regulations.

- **Independent Directors**

The Board of your Company have taken on record the declarations received from each of the Independent Directors confirming that they continue to meet the criteria of independence prescribed under Section 149(6) of the Act and Regulation 16(1)(b) of the Listing Regulations and that they are not aware of any circumstances or situation, which exist or may be reasonably anticipated, that could impair or impact their ability to discharge their duties with an objective independent judgement and without any external influence, after undertaking due assessment of veracity of the same.

The Independent Directors of your Company have taken requisite steps towards inclusion of their name in the Databank of the Independent Directors maintained with the Indian Institute of Corporate Affairs, in terms of Section 150 of the Act read with Rule 6(4) of the Companies (Appointment & Qualification of Directors) Rules, 2014.

The terms and conditions of appointment of Independent Directors are available on your Company's website at the link <https://www.indiapower.com/wp-content/uploads/2020/09/Terms-Conditions-of-Appointment-of-ID.pdf>.

KEY MANAGERIAL PERSONNEL

In terms of Sections 2(51) and 203 of the Act, the following were the Key Managerial Personnel of your Company as on 31st March, 2022:

- i) Mr. Raghav Raj Kanoria, Managing Director
- ii) Mr. Somesh Dasgupta, Whole-time Director
- iii) Mr. Amit Poddar, Chief Financial Officer
- iv) Mr. Prashant Kapoor, Company Secretary

COMMITTEES OF THE BOARD

Your Company has 6 (six) Board level Committees viz. Audit Committee, Nomination and Remuneration Committee, Stakeholders Relationship Committee, Corporate Social Responsibility Committee, Risk Management Committee and Committee of Directors set up under the formal approval of the Board to carry out clearly defined roles and responsibilities. Details of the composition, terms of reference, number of meetings held during the financial year, attendance of Members etc. is provided in the Corporate Governance Report annexed hereto and forming part of this Report.

All observations, recommendations and decision of the above Committees are placed before the Board of your Company for their consideration. During the year under review there has been no instance where the Board has not accepted the recommendations of the Committees.

BOARD AND COMMITTEE MEETINGS

During the financial year 2021-22, 4 (four) meetings of the Board of your Company were convened and held on 11th June, 2021, 9th August, 2021, 12th November, 2021 and 11th February, 2022.

Additionally, several Committee meetings were also held during the year under review. Detailed information of particulars of meetings held during the financial year 2021-22 and the attendance of the Directors at such meetings are given in the Report on Corporate Governance annexed hereto and forming part of this Report.

DIRECTORS' RESPONSIBILITY STATEMENT

In terms of Sections 134(3)(c) and 134(5) of the Act, your Directors to the best of their knowledge and ability and according to the information and explanations obtained by them, state and confirm that:

- a) in the preparation of the Annual Accounts for the financial year ended 31st March, 2022, the applicable Accounting Standards have been followed, along with proper explanation relating to material departures;
- b) they have selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of your Company as at 31st March, 2022 and of the profit of your Company for the year ended on that date;
- c) they have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of the Act for

- safeguarding the assets of your Company and for preventing and detecting fraud and other irregularities;
- d) the Annual Accounts have been prepared on a going concern basis;
 - e) they have laid down internal financial controls to be followed by your Company and that such internal financial controls are adequate and are operating effectively; and
 - f) they have devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems are adequate and operating effectively.

POLICIES AND PROCEDURES

Policies and Procedures are an essential component of your Company's Corporate Governance framework which outlines the organisational and operational structure. In line with this approach and in terms of the provisions of the Act and Listing Regulations, your Company has framed various Policies and Procedures duly approved and adopted by the Board. Your Company reviews its Policies and Procedures in view of the changing business environment and regulatory frameworks.

- **Nomination & Remuneration Policy**

In terms of Section 178(3) of the Act and Regulation 19 of the Listing Regulations, your Company has in place a Nomination & Remuneration Policy which broadly lays down the guiding principles, procedures and basis for selection and appointment of Directors, Key Managerial Personnel and Senior Management Personnel, including criteria for determining qualification, positive attributes, independence of a Director and payment of Remuneration to Directors, Key Managerial Personnel, Senior Management Personnel and other Employees. The Policy is available on your Company's website at the link <https://www.indiapower.com/wp-content/uploads/2020/09/IPCL-NRC-POLICY2019.pdf>.

- **Corporate Social Responsibility**

Your Company believes in a holistic approach when it comes to perceiving the society at a large. Your Company understands its social responsibility and hence has been at the epitome of being a socially responsible organisation. Your Company strives to create a value-based and empowered society through continuous and purposeful engagement with the local communities.

In line with your Company's CSR Policy and strategy, this year your Company focused primarily on certain sections which need special attention such as natural calamity and disaster management, skill development, rural development and social welfare, education, healthcare, women empowerment, promotion of cultural heritage.

The details of the CSR initiatives and projects undertaken by your Company during the financial year 2021-22 are

outlined in the Annual Report on CSR activities which is attached to this Report as **Annexure II**.

During the financial year 2021-22, in terms of Section 135 of the Act, the Board of your Company based on the recommendation of the CSR Committee approved and adopted a revised CSR Policy to align the policy with the amendments in the provisions of the Act. Your Company undertakes CSR activities in accordance with the said Policy. The said Policy is available on your Company's website at the link <https://www.indiapower.com/wp-content/uploads/2021/06/Corporate-Social-Responsibility-Policy.pdf>.

- **Risk Management**

Your Company has adopted a Risk Management Policy aimed to ensure resilience for sustainable growth and sound corporate governance by having a process of risk identification and management in compliance with the provisions of the Act and the Listing Regulations. Your Company recognises that the emerging and identified risks need to be managed and mitigated to create sustainable value for all its stakeholders and achieve business objectives.

Pursuant to the requirement of Regulation 21 of the Listing Regulations, your Company has constituted a Risk Management Committee to oversee the Risk Management process of your Company. The Risk Management Committee biannually reviews the major risks identified and finalises related mitigation plans.

Internal Financial Control is an integral part of the Risk Management process and the Board is of the opinion that it has been working effectively. In view of its importance, your Company makes efforts on an ongoing basis to strengthen the Internal Financial Control system.

The details of the key risks identified and the response strategies adopted to mitigate the same are explained in the Management Discussion & Analysis Report annexed hereto and forming part of this Report.

- **Internal Control Systems and their Adequacy**

The details with respect to Internal Control Systems and their adequacy are provided in the Management's Discussion and Analysis Report, which forms part of this Report.

- **Vigil Mechanism for Directors and Employees**

Your Company promotes ethical behaviour in all its business activities and has put in place a mechanism for reporting illegal or unethical behavior. The Board of your Company has in terms of Section 177(9) of the Act and Regulation 22 of the Listing Regulations, framed



and adopted a Vigil Mechanism / Whistle Blower Policy with an aim to provide a mechanism, inter alia, enabling Stakeholders including Directors and Employees to freely communicate their concerns about suspected unethical behavior, improper / illegal practices, leakage of Unpublished Price Sensitive Information and wrongful conduct taking place in your Company and also to provide adequate safeguard against victimization of Directors and Employees who avail the mechanism.

The Whistle Blower Policy / Vigil Mechanism specify the procedure and reporting authority for reporting such unethical behavior or improper activity with provisions for direct access to the Chairman of the Audit Committee for redressal. The Policy also provides for a detailed complaint and investigation process. The functioning of the Vigil Mechanism / Whistle Blower Policy is reviewed by the Audit Committee.

Your Company hereby affirms that no complaint under the Policy was received during the year under review and that no person was denied access to the Chairman of the Audit Committee. The Vigil Mechanism / Whistle Blower Policy is available on your Company's website at the link <https://www.indiapower.com/wp-content/uploads/2020/09/WHISTHLE-BLOWER-VIGIL-MECHANISM.pdf>.

- **Prevention, Prohibition and Redressal of Sexual Harassment of Women at the Workplace**

Your Company has zero tolerance towards sexual harassment at workplace and remains committed to provide and promote a healthy culture and congenial working environment for all its Employees that enables Employees to work without fear of prejudice, gender bias and sexual harassment. As an organisation, your Company is committed to ensure that every Employee is treated with dignity and respect.

Your Company in order to foster a positive workplace environment, free from harassment of any nature and in terms of the provisions of the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013 and Rules framed thereunder, has enacted a Policy on Prevention of Sexual Harassment and constituted Internal Complaints Committee to redress complaints, if any, received regarding sexual harassment. During the year under review, no complaint pertaining to sexual harassment was received by your Company.

AUDITORS AND AUDITOR'S REPORT

- **Statutory Auditors**

Pursuant to Section 139 of the Act read with the Rules framed thereunder, M/s. S S Kothari Mehta & Co., Chartered Accountants (Firm Registration No.

000756N) were appointed as the Statutory Auditors of your Company at the 97th Annual General Meeting to hold office for a period of 5 (five) consecutive years, from the conclusion of the 97th Annual General Meeting till the conclusion of the 102nd Annual General Meeting of your Company to be held in the year 2022. Accordingly, the existing Statutory Auditors are due for retirement at the ensuing Annual General Meeting.

Subject to the approval of the Members of the Company, the Audit Committee and the Board of Directors during their respective meetings held on 27th May, 2022 have considered and recommended the re-appointment of M/s. S S Kothari Mehta & Co. as the Statutory Auditors of your Company, to hold office from the conclusion of the 102nd Annual General Meeting until the conclusion of the 107th Annual General Meeting of your Company to be held in the year 2027. M/s. S S Kothari Mehta & Co. have given their consent for the proposed re-appointment as Statutory Auditors of your Company. They have further confirmed that the said re-appointment, if made, would be within the prescribed limits under Section 141(3) (g) of the Act and that they are not disqualified for re-appointment.

The Reports given by the Auditors on the Standalone and Consolidated Financial Statements of your Company for the year ended 31st March, 2022 forms part of the Annual Report. There is no qualification, reservation, adverse remark or disclaimer given by the Auditors in their Reports on the Standalone and Consolidated Financial Statements of your Company for the year ended 31st March, 2022.

The Statutory Auditors of your Company have not reported any incident of fraud to the Audit Committee of your Company during the year under review in terms of provisions of Section 143(12) of the Act.

- **Cost Auditors**

Pursuant to Section 148(2) of the Act read with the Companies (Cost Records and Audit) Rules, 2014, your Company is required to maintain cost records and get its cost records audited by a Cost Accountant and accordingly such accounts and records are maintained by your Company. The Board of Directors of your Company at its meeting held on 27th May, 2022 based on the recommendation of the Audit Committee, approved the re-appointment of M/s. Mani & Co., Cost Accountants (Firm Registration No. 000004) as the Cost Auditors to conduct the audit of the cost records of your Company for the financial year ended 31st March, 2023.

The remuneration payable to the Cost Auditors is subject to ratification of the Members at the ensuing Annual General Meeting. Accordingly, appropriate

resolution for ratification of the remuneration payable to M/s. Mani & Co., Cost Accountants to conduct the audit of cost records of your Company for the financial year ended 31st March, 2023 shall be included in the Notice convening the ensuing Annual General Meeting for seeking approval of the Members.

- **Internal Auditors**

Saraf & Chandra LLP have been appointed as the Internal Auditors of your Company for the financial year ended 31st March, 2023 pursuant to Section 138(1) of the Act to conduct the internal audit of the functions and activities of your Company. The Internal Auditors report to the Audit Committee. The Internal Audit Report is placed at the meetings of Audit Committee for their review.

- **Secretarial Auditors**

Pursuant to Section 204 of the Act read with Rules framed thereunder and Regulation 24A of the Listing Regulations, M/s. MR & Associates, Practising Company Secretaries have been appointed to conduct the secretarial audit of your Company for the financial year ended 31st March, 2022. The Secretarial Audit Report is attached to this Report as **Annexure III**.

The Secretarial Auditors have made an observation in the Secretarial Audit Report with respect to the pending West Bengal Electricity Regulatory Commission ("WBERC") matter. WBERC vide its order dated 7th July, 2014 in its suo-moto proceedings against your Company in respect of the Scheme has held that the said arrangement needs prior approval of WBERC under Section 17(4) of the Electricity Act, 2003 and in absence of such prior approval, WBERC has held the Scheme as void as a licensee. The said order was challenged by your Company before the Hon'ble High Court at Calcutta and the single member bench of Hon'ble High Court at Calcutta quashed the said order dated 7th July, 2014 by allowing the Writ Application. WBERC has preferred an appeal against the order of the single member bench before the division bench of the Hon'ble High Court at Calcutta. The disposal of the matter is currently pending.

CORPORATE GOVERNANCE

Pursuant to Regulation 34(3) read with Schedule V to the Listing Regulations, the Report on Corporate Governance is attached to this Report as **Annexure IV** and the Certificate from M/s. S S Kothari Mehta & Co., the Statutory Auditors of your Company conforming compliance of the conditions of Corporate Governance forms part of the said Report.

PARTICULARS OF CONTRACTS OR ARRANGEMENTS WITH RELATED PARTIES

The Board of Directors of your Company has adopted a Related Party Transactions Policy to ensure proper approval, reporting and disclosure processes are in place for all transactions between your Company and Related Parties. During the financial year 2021-22, the Board of Directors of

your Company based on the recommendation of the Audit Committee approved and adopted a revised Related Party Transactions Policy to align the policy with the amendments in the provisions of the Listing Regulations. The Related Party Transactions Policy is available on your Company's website at the link <https://www.indiapower.com/wp-content/uploads/2022/04/IPCL-RELATED-PARTY-TRANSACTION-POLICY-11-02-2022.pdf>.

All Related Party Transactions entered into by your Company during the financial year 2021-22 were in the ordinary course of business and on an arm's length basis and in accordance with the provisions of the Act, the Listing Regulations and the Related Party Transactions Policy of your Company. No material Related Party Transaction arising from contract / arrangement / transaction under the purview of Section 188(1) of the Act was entered into with Related Parties during the financial year 2021-22, therefore the disclosure of Related Party Transactions in terms of Section 134(3)(h) of the Act in Form AOC-2 is not applicable to your Company. The details of Related Party Transactions entered by your Company with Related Parties during the financial year 2021-22 are set out in the Notes to the Financial Statements for the year ended 31st March, 2022.

PARTICULARS OF LOANS, GUARANTEES OR INVESTMENTS

Your Company, being engaged in the business of providing infrastructure facilities, the loans made, guarantees given or security provided and the investments/acquisitions made by your Company by way of subscription, purchase or otherwise in the securities of any other body corporate are exempt from the applicability of provisions of Section 186 of the Act.

PARTICULARS REGARDING CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION, FOREIGN EXCHANGE EARNINGS AND OUTGO

The statement containing the information relating to conservation of energy, technology absorption, foreign exchange earnings and outgo in accordance with Section 134(3)(m) of the Act read with Rule 8(3) of the Companies (Accounts) Rules, 2014 is attached to this Report as **Annexure V**.

DETAILS OF SIGNIFICANT AND MATERIAL ORDERS PASSED BY THE REGULATORS / COURTS / TRIBUNALS

There has been no significant and material order passed by the Regulators / Courts / Tribunals impacting the going concern status of your Company and its future operations.

PARTICULARS OF EMPLOYEES AND RELATED DISCLOSURES

The statements containing the information to be disclosed in terms of Section 197(12) of the Act read with Rule 5 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014 are attached to this Report as **Annexure VI & Annexure VII**.



COMPLIANCES WITH APPLICABLE SECRETARIAL STANDARDS

Your Directors confirm that the provisions of the applicable Secretarial Standards issued by the Institute of Company Secretaries of India have been duly complied with.

BUSINESS RESPONSIBILITY REPORT

Business Responsibility Report for the financial year ended 31st March, 2022 in terms of Regulation 34(2)(f) of the Listing Regulations is attached to this Report as **Annexure VIII**.

ANNUAL RETURN

In terms of the provisions of Sections 92(3) and 134(3) of the Act, the draft of the Annual Return for the financial year ended 31st March, 2022 is available on your Company's website and can be accessed at the link <https://www.indiapower.com/wp-content/uploads/2022/07/DRAT-ANNUAL-RETURN-2022.pdf>.

OTHER DISCLOSURES / REPORTING

No disclosure or reporting is required in respect of the following items as there were no transactions done on these items during the year under review:

- There was no Issue of equity shares with differential rights as to dividend, voting or otherwise.
- There was no Issue of sweat equity shares.
- Your Company does not have any scheme of provision of money for the purchase of its own shares by employees or by trustees for the benefit of employees.
- There was no receipt of any remuneration or commission by the Executive Directors of your Company from any of its subsidiaries.
- There was no revision in the Financial Statements or the Report of the Board of your Company.
- There was no change in the nature of business.

During the financial year 2021-22, State Bank of India has filed an application before National Company Law Tribunal ("NCLT"), Hyderabad against your Company [in its capacity as a Corporate Guarantor of Meenakshi Energy Limited ("MEL")] under Section 7 read with Section 60(2) of The Insolvency and Bankruptcy Code, 2016 ("IBC"). The issue whether there exist a debt due to the lenders of MEL is presently sub-judice and hence the liability of your Company, if any in its capacity as a Corporate Guarantor is not crystallized. During the financial year 2020-21, Gupta Power Private Limited, an operational creditor filed an application under Section 9 of IBC before NCLT, Kolkata against your Company. Both the matters are pending adjudication.

ACKNOWLEDGEMENT

Your Directors would like to express their grateful appreciation for the co-operation and assistance extended to your Company by the Ministry of Power, WBERC, Central Electricity Regulatory Commission, various Ministries of the Central and State Governments particularly the Power Departments, State Discoms, Central and State Transmission Companies, West Bengal Green Energy Development Corporation Limited, Damodar Valley Corporation, Power Exchanges, Department of Public Enterprises, SEBI, Stock Exchanges, Ministry of Corporate Affairs and other concerned Government departments / agencies.

The Board of Directors of your Company also conveys its gratitude to the valuable Stakeholders of your Company viz the Shareholders, Debenture holders, Bankers, Contractors, Suppliers and other business associates for their continued trust and excellent support and the Consumers for their unwavering patronage. The Directors also places on record their appreciation for the unstinted efforts and contributions made by the Employees of your Company.

For and on behalf of the Board of Directors

Place: Kolkata
Date: 27th May, 2022

Raghav Raj Kanoria
Managing Director
DIN: 07296482

Somesh Dasgupta
Whole-time Director
DIN: 01298835

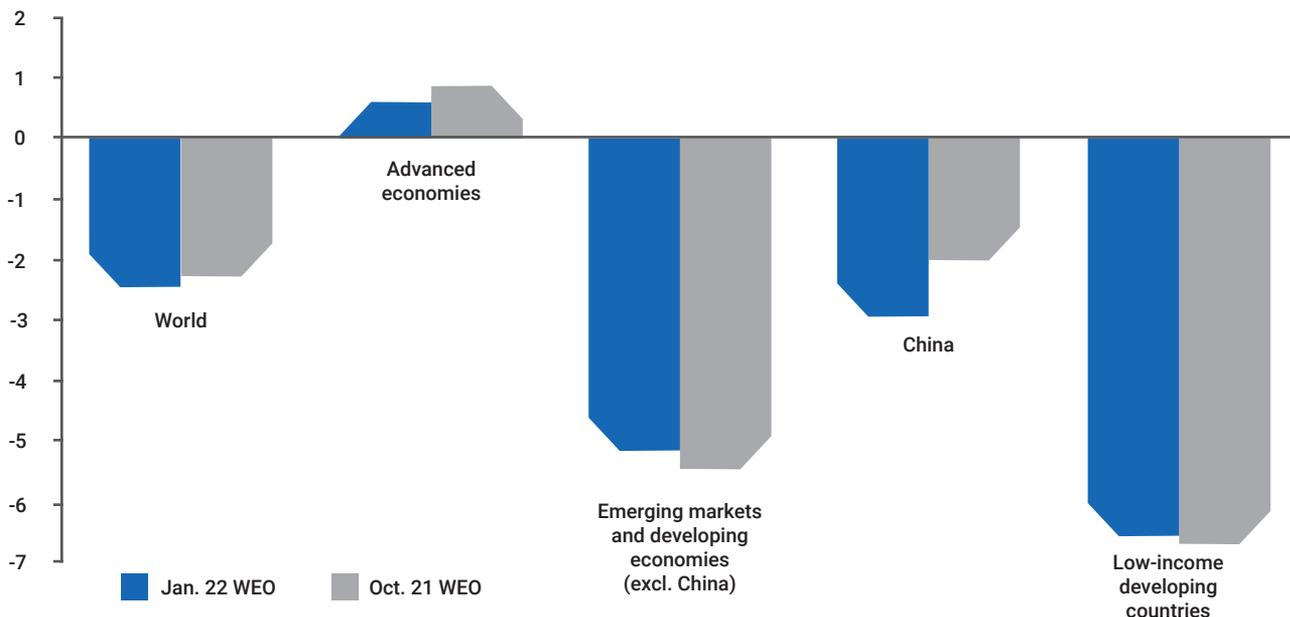
Management Discussion and Analysis

REVIEW OF GLOBAL ECONOMY

While the global health crisis continued in the early months of 2021 with second and even third waves of the virus in many regions, accelerating vaccine rollouts and major stimulus packages in many advanced economies have provided a beacon of hope.

The global economy continues to recover from pandemic woes, albeit with a divergent trajectory. After de-growing by 3.3% in 2020, world economic output rebounded sharply to 5.9% in 2021. As the pandemic situation remains fluid with the emergence of new variants, and COVID-induced supply chain disruptions stoke inflationary pressures, governments and central banks of major economies across the world are displaying cautious optimism.

Divergence in recoveries continue: EMDEs expected to witness output losses for the medium term (% deviation from pre-crisis trend)



Source: IMF, World Economic Outlook; and IMF staff calculations.

Note: Bars show the differences in real output four years after the crisis and anticipated output for the same period prior to the crisis for the indicated regional group.

Advanced Economies

Most advanced economies witnessed a slower growth due to the resurgence of the pandemic and supply chain bottlenecks. The US witnessed a rating downgrade. Canada's economy too reflected weakness towards the end of 2021, with projections of a softer anticipated external demand in 2022. The Eurozone faced supply chain and COVID-related disruptions including mobility restrictions, though there were less severe than that in Germany and the United Kingdom.

Emerging Markets and Developing Economies

Brazil's economy witnessed inflationary pressures. A somewhat similar trend affected Mexico, although to a lesser intensity. However, the US downgrade could result in a weaker external demand for Mexico in 2022. The African economies were impacted by subdued business sentiment and reported a lower than expected economic recovery in the second half of financial year 2021.



OUTLOOK

The International Monetary Fund (“IMF”) expects global growth to remain moderate and inflation to persist given that the uncertainties around the pandemic will persist for some time to come. Interest rate hikes in advanced economies will also impact global liquidity. However, it expects factors dragging economic growth in 2022 to wane eventually and the world economic output to pick up in 2023.

Global growth trend

Economies	2020	2021	2022	2023
Global	-3.1	5.9	4.4	3.8
Advanced economies	-4.5	5.0	3.9	2.6
Emerging markets and developing economies	-2.0	6.5	4.8	4.7

[Source: World Economic Outlook, January 2022]

REVIEW OF INDIAN ECONOMY

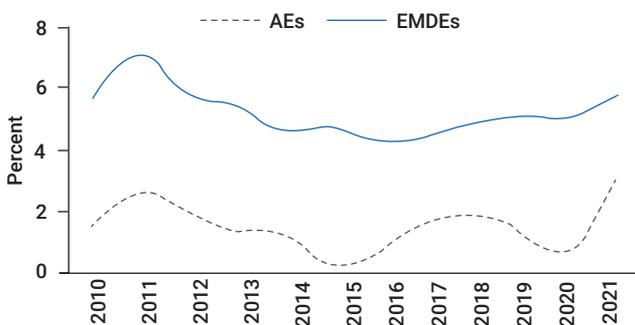
India, as the world’s fastest growing major economy, is expected to maintain its lead for the medium term, that is from financial year 2021-24, as per World Bank projections.

The Economic Survey 2021-22 projects India’s GDP to grow at 9.2% in financial year 2022 against the negative growth rate the previous year. The economy is expected to be buoyed by India’s increased capital expenditure. The Union Budget 2022-23 hiked the Capex budget by 35.4% to ₹ 7.5 trillion, which is almost 2.9% of the GDP. The IMF expects India’s prospects for 2023 to improve with subsequent improvements in credit growth and eventually investment and consumption. India has seen divergent growth across sectors. Agriculture and allied sectors grew at 3.6% in financial year 2021 and are expected to grow by 3.9% in financial year 2022. The services sector, which was greatly impacted by the pandemic, is expected to grow 8.2% in financial year 2022 vis-à-vis a decline of 8.4% during financial year 2021.

Inflation

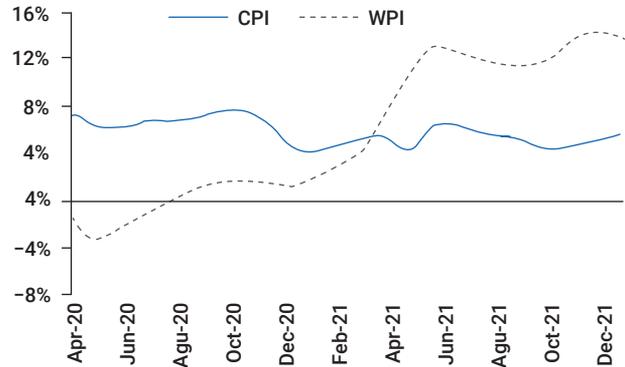
Inflationary pressures have been a global phenomenon, largely due to supply chain disruptions on account of the pandemic. India’s Consumer Price Index stood at a comfortable 5.6% (y-o-y) in December 2021, however the Wholesale Prices grew in double digits during the same period. This can be partly attributed to the low base effect. The situation might aggravate if energy prices continue to rise.

Figure 33: Consumer Price Inflation Rates



Source: World Economic Outlook, January 2022 Update, IMF

Figure 34: CPI and WPI Inflation



Source: MoSPI, DPIIT

India’s strategy

India’s response to the pandemic has been agile and decisive, with the government providing safety nets for vulnerable sections, while responding iteratively with policy support. The result has been sustained economic recovery as evidenced from exports picking up together with improvement in private investment and an uptick in consumer sentiments. India has been seeing improved GST collection, power consumption, toll collection, UPI and ATM transactions among others despite the uncertainties related to the pandemic.

Outlook

As per the Economic Survey 2022-23, the Indian economy is in a good position to deliver a growth of 8.0-8.5% in the year 2023 as a result of a successful vaccination programme

that has covered a substantial portion of the population, the economic momentum building up and the likely long-term benefits of supply-side reforms in the pipeline that range from simplification of processes to production-linked incentives and others.

GLOBAL POWER SECTOR

The year 2021 placed exceptional demands on electricity markets around the world. Strong economic growth, combined with colder winters and warmer summers, boosted global electricity demand in 2021 by more than 6% – the largest increase since the recovery from the financial crisis in 2010. The fast rebound in overall energy demand strained supply chains for coal and natural gas, pushing up wholesale electricity prices. Despite the impressive growth of

renewable power, electricity generation from coal and gas hit record levels. Total thermal electricity generation increased by almost 6% (980 TWh) in 2021, the highest growth since 2010. After declining in 2019 and 2020, coal-fired electricity generation increased by around 9% and reached a new all-time high. Coal served more than half of the additional demand in 2021, growing in absolute terms faster than renewable energy for the first time since 2013. Gas-fired electricity, hampered by high gas prices, increased globally by 2%, offsetting the decline in 2020. As a result, the global electricity sector's annual carbon dioxide emissions leaped to a new all-time high after having decreased for the previous two years.

The outlook for 2022 to 2024 shows a quite different picture from that seen in 2021. Assuming weather conditions return to long-term averages, renewables shall be responsible for the vast majority of the supply increase in the coming years, growing on average by 8% per year. By 2024 renewable electricity could provide more than 32% of the world's electricity supply (from 28% in 2021). Although almost stagnating from 2022 to 2024 (growing on average by 0.2% annually), fossil fuels are still expected to produce 58% of total electricity generation in 2024, down from 62% in 2021.

Such a radical transformation also calls for new approaches to how power systems are designed and operated. Sunshine and wind are not always available, requiring a range of backup generation options as well as smarter and better-connected grids. The power sector now attracts more investment than oil and gas combined – necessary both to transform the generation mix and to upgrade ageing infrastructure. Further policy action is essential to ensure that rapid electrification is matched by equally rapid rollouts of low-carbon sources and that it does not result in less secure energy systems.

INDIAN POWER SECTOR

India's power sector is one of the most diversified in the world. Sources of power generation range from conventional sources such as coal, lignite, natural gas, oil, hydro and nuclear power to viable non-conventional sources such as wind, solar and agricultural and domestic waste. The Indian power sector has undergone a significant transformation in terms of power supply, energy demand, fuel mix and market operations. Electricity demand in the country has increased rapidly and is expected to rise further in the years to come. In order to meet the increasing demand for electricity in the country, massive addition to the installed generating capacity is required. India was ranked fourth in wind power, fifth in solar power and fourth in renewable power installed capacity, as of 2020. India is the only country among the G20 nations that is on track to achieve the targets under the Paris Agreement.

India is the third-largest producer and second-largest consumer of electricity worldwide, with an installed power capacity of 399.50 GW, as of March 2022. India's installed renewable energy capacity stood at 156.61 GW, representing 39.20% of the overall installed power capacity. Solar energy

contributed around 54 GW, followed by 40.36 GW from wind power, 10.21 GW from biomass and 46.72 GW from hydropower. Total FDI inflow in the power sector reached US\$ 15.84 billion between April 2000-December 2021, accounting for 2.77% of the total FDI inflow in India.

Total Generation and growth over previous year during financial years 2010-11 to 2021-22

Year	Total Generation (Including Renewable Sources) (BU)	% of growth
2009-10	808.498	7.56
2010-11	850.387	5.59
2011-12	928.113	9.14
2012-13	969.506	4.46
2013-14	1,020.200	5.23
2014-15	1,110.392	8.84
2015-16	1,173.603	5.69
2016-17	1,241.689	5.80
2017-18	1,308.146	5.35
2018-19	1,376.095	5.19
2019-20	1,389.102	0.95
2020-21	1,381.827	-2.49
2021-22*	1,490.277	7.85

* Upto March 2022 (Provisional) Source: CEA

The Government of India has identified power sector as a key sector of focus to promote sustained industrial growth. Some initiatives by the Government to boost the Indian power sector are as below:

- Under the Union Budget 2022-23, the government announced the issuance of sovereign green bonds, as well as conferring infrastructure status to energy storage systems, including grid-scale battery systems.
- In the Union Budget 2022-23, the government allocated ₹ 19,500 crores (US\$ 2.57 billion) for a PLI scheme to boost the manufacturing of high-efficiency solar modules.
- Electrification in the country is increasing with support from schemes like Deen Dayal Upadhyay Gram Jyoti Yojana (DDUGJY), Ujwal DISCOM Assurance Yojana (UDAY), and Integrated Power Development Scheme (IPDS).
- A parliamentary standing committee recommended the government to take steps to increase the loan limit for the renewable energy sector under priority sector lending. The current limit stands at ₹ 30 crores (US\$ 3.93 million).
- The government announced future plans to increase the funding under the PLI scheme for domestic solar cells and module manufacturing to ₹ 24,000 crores (US\$ 3.17 billion) from the existing ₹ 4,500 crores (US\$ 594.68 million) to make India an exporting nation.
- In September 2021, the Government of the United Kingdom announced that it will invest US\$ 1.2 billion through public



and private investments in green projects and renewable energy in India to support the latter's target of 450 GW of renewable energy by 2030.

India's power distribution forms the weakest link in the power value chain. The sector is saddled with various issues, including electricity demand slowing in tandem with the deceleration in economic growth in 2019, exacerbated by the impact of COVID-19 in 2020 (demand down 19% year-on-year in the June 2020 quarter). The losses of the Discoms declined from a peak of ₹ 76,878 crores in financial year 2011-12 to ₹ 33,596 crores in financial year 2017-18. However, losses increased sharply in financial year 2018-19. The Covid-19 pandemic and the subsequent lockdown further damaged the Discoms' finances. Due to its adverse impact, the electricity demand of commercial and industrial (C&I) customers also suffered. It is projected that the total loss could rise to ₹ 75,000 crores in the year 2022. The central government has come out with several schemes that have focused on improving the transmission and distribution infrastructure, as well as enhancing operational efficiency. With energy transition in full swing in the country and significant commitments being made by the Government of India on regulatory, policy and financial fronts for energy transition, the distribution sector is at the center stage of transformation.

Digitalisation in smart metering is enabling the development of a common and scalable Advanced Metering Infrastructure (AMI) architecture that is assisting Discoms in the areas of data collection, optimisation of operations and improvement of performance transparency. The digital enablement created by AMI further allows Discoms to innovate and provide value-added services to consumers in real time and create substantial advantage in optimisation of load management and efficient billing.

Installed renewable power generation capacity has gained pace over the past few years, posting a CAGR of 17.33% between financial year 2016-2020. With the increased support of Government and improved economics, the sector has become attractive from an investors perspective. As India looks to meet its energy demand on its own, which is expected to reach 15,820 TWh by 2040, renewable energy is set to play an important role. The government plans to establish renewable energy capacity of 523 GW (including 73 GW from Hydro) by 2030. Solar power installed capacity has increased by more than 18 times from 2.63 GW March 2014 to 49.3 GW at the end of 2021. Till December 2021, India has added 7.4 GW of solar power capacity, up 335% from 1.73 GW in the previous year. Off-grid solar power is growing at a fast pace in India, with sales of 329,000 off-grid solar products in the first half of 2021. The Government is committed to increased use of clean energy sources and is already undertaking various

large-scale sustainable power projects and promoting green energy heavily. India's renewable energy sector is expected to attract investment worth US\$ 80 billion in the next four years. It is expected that by 2040, around 49% of the total electricity will be generated by renewable energy as more efficient batteries will be used to store electricity, which will further cut the solar energy cost by 66% as compared to the current cost.

With vision of 'One Nation One Grid' being realized, the next focus area is to establish a robust smart grid network that is ready to integrate renewable energy without disturbing the stability of the system, facilitate power trading across the country, and make grid management efficient. And as a steppingstone for this, the government has rolled out the Smart Meter National Programme (SMNP) to create a robust smart metering infrastructure and lay down a solid foundation. Accordingly, smart metering has emerged as the primary reformative agenda of the government and has been built as a major component in the recently introduced Revamped Distribution Sector Scheme (RDSS).

COMPANY'S PROGRESS IN FINANCIAL YEAR 2021-22

India Power Corporation Limited is one of the leading power utilities in India which started its journey in the year 1919. With strong expertise in distribution management and engineering, the Company has developed a diversified, pan-India portfolio, which includes power distribution, smart metering & digital transformation, renewable and conventional modes of power generation. The Company's license area spanning across 798 sq. kms. covers the major cities of Asansol, Durgapur and Raniganj in the state of West Bengal, which constitute major share of the industrial activities for the entire state. The Company serves various consumer segments ranging from Government establishments, industrial houses, railways to domestic consumers spread.

The Company maintains one of the lowest T&D losses in the country which hovers around 3%. With a view to improve functional efficiency and boost customer satisfaction, the Company has been consciously working towards a digital strategy for the last few years. Over a period of time, it has successfully evolved as a smart utility by integrating 'state-of-the-art technology' through successful application-based initiatives such as Supervisory Control and Data Acquisition (SCADA), Internet of Things (IOT), Smart Metering based distribution transformers and power transformers monitoring, Automatic Meter Reading (AMR) etc. It has also reinforced itself with a 24x7 call centre, a gas-insulated substation, data analytics, etc. The Company supplies at various voltage levels as well, including 132kV, 33kV, 11kV and 440V. The Company has set new benchmarks in the Electricity Distribution Sector in India, with one of the lowest T&D losses in the country

which hovers around 3%, a collection efficiency of more than 99% and best-in-class supply reliability of 99.74%. The Company has to its credit the completion of a 33 km long 32 kV transmission line to feed users with a higher voltage level.

Financial year 2021-22 was an extended pandemic year with more waves of Covid-19 affecting working of organisations. The Company had already adopted various digital means to carry on with business and provide unrestricted services to its customers. These digital initiatives and mechanisms were further worked on to make the Company a truly digital organisation. Many more work flows were brought under the purview of digital processes. During financial year 2021-22, the Company maintained uninterrupted and reliable power supply and robust sales performance.

During the financial year 2021-22, the Company entered into a Memorandum of Understanding with E2S Power, a leading developer of thermal energy storage solutions to work closely to transform fossil fuel power stations in India into thermal storage systems for renewable energy.

On the conventional front, the Company has a 12 MW generating unit at Asansol, West Bengal, which is an embedded generation within the license area. The power generated from the plant is fed into the Company's license area. The Company has asset-light renewable energy portfolio with long term Power Purchase Agreements in place. It has over a decade of experience in operating wind energy projects. During the financial year 2021-22, the Company had 24.8 MW operational generation capacities in Gujarat. West Bengal Green Energy Development Corporation Limited in association with the Company has set up a Photo Voltaic Solar Power Plant, located in Jamuria area of West Bengal with an annual capacity of 2 MW.

The Company is exceeding the regulatory requirement of green energy mix by meeting over 10% of its energy needs through renewables. The Company maintains market leadership in renewable procurement in comparison to other utilities and aims to be the first utility to surpass 50% of the energy mix from renewable sources by year 2025 by procuring 200 MW firm solar power from Solar Energy Corporation of India, entering into new green Power Purchase Agreements and through rooftop installation for industrial and commercial consumers within Company's license area for distributed energy generation.

The Company's wholly-owned subsidiary, MP Smart Grid Private Limited, has been engaged in executing a first-of-its-kind public private partnership ("PPP") that involves installation of 350,000 smart meters across five towns – Ujjain, Ratlam, Dewas, Khargone and Mhow – in Madhya Pradesh. In addition to the end-to-end deployment of smart

meters at the consumer premises, the project also requires setting up of sophisticated technology infrastructure with an operation and maintenance mandate for a period of five years. 100% deployment of smart meters in Mhow town in Madhya Pradesh has been completed making it the first town in India to be completely on smart meters.

The Company is looking for upcoming opportunities in the renewable power sector. The Company is continuously in discussions with companies for execution of solar project at their site and selling energy to them through Open Access or for installing the solar power project in OPEX model. In addition, the Company is also actively looking at opportunities in battery manufacturing, thermal energy storage, pumped storage and Electric Vehicle Charging Infrastructure. The Company is keen on participating in bids and securing distribution license in some of the Union Territories and States.

FINANCIAL AND OPERATIONAL PERFORMANCE

The Company supplied 947.04 GWh of power in its license area in West Bengal and 48.82 GWh of wind power during the financial year ended 31st March, 2022. The total income (including Regulatory income/expenses) was recorded at ₹ 63,420.69 lakhs for the financial year ended 31st March, 2022 in comparison to the previous year figure of ₹ 50,488.10 lakhs, total wind power sale amount was ₹ 1,888.45 lakhs in comparison to previous year figure of ₹ 1,749.22 lakhs. The Profit after Tax on the standalone basis for the financial year ended 31st March, 2022 was recorded at ₹ 1,614.62 lakhs, as compared to previous year figure of ₹ 2,666.24 lakhs.

KEY FINANCIAL RATIOS ON STANDALONE FINANCIAL STATEMENTS:

Particulars	Financial Year	
	2021-22	2020-21
Debtors Turnover Ratio	7.16	7.41
Interest Coverage Ratio	5.15	6.00
Current Ratio	1.05	1.18
Debt Equity Ratio ¹	0.18	0.11
Operating Profit Margin ²	5.02%	8.16%
Net Profit Margin ³	2.65%	5.48%
Return on Net Worth ³	1.07%	1.63%

- Reason for variation: Decrease in shareholders' equity and increase in loan
- Reason for variation: Lower operating profit as compared to previous financial year 2020-21
- Reason for variation: Lower Profit after Tax as compared to previous financial year 2020-21
- Inventory Turnover Ratio is not applicable to the Company



RISK MANAGEMENT

The Company’s Risk Management Policy is designed to ensure sustainable business growth with stability, and to promote a pro-active approach in reporting, evaluating and resolving risks associated with the business. The Policy establishes a structured and disciplined approach to Risk Management to guide decisions on risk related matters. The following are the broad categories of risks faced by the Company and monitored as a part of the Risk Management Plan:

Risk identification	Risk definition	Risk mitigation
Critical infrastructure risk	The Company’s operations are reliant on critical assets and widespread infrastructure. The risk or contingencies in the event of an unfavourable event would impact quality of service delivery and profitability.	Health of the infrastructure, break-down or downtime of such assets in service is constantly monitored.
Market risk	Operating in a competitive environment where the majority of the participants are public sector organisations, the business is continuously faced with the market risk of staying important.	The Company adopts a competitive tariff structure and endeavours to extend its network to support both domestic and industrial customers.
Regulatory risk	The power industry is heavily regulated. Changes in regulation may impact business operations.	All regulatory pronouncements and decisions that directly impact the Company’s business activities are continuously monitored and associated risks are quantified to the extent possible.
Cyber security risk	Increasing digitization and digital inter-connections in the power system of the country have made the stakeholders (generators, distribution entities and load dispatch centers) exposed to increased risks of cyberattacks and vulnerable to widespread and prolonged service disruptions and data leakage, etc.	Periodic audit and risk assessment of the Company’s Information Technology infrastructure is carried out and vulnerabilities, if any, are addressed.
Sustainability risk	Principled or Ethical performance of the business with respect to its regulations and Social / Environmental responsibilities is the call of the stakeholders to maintain a sustainable business environment.	The Company is committed to ethical business practices and comply with all relevant statutes pertaining to Social / Environmental responsibilities. Periodic review and audits are conducted to ensure compliance to statutes at all time.

HUMAN RESOURCE

The Company recognizes that people are its greatest asset and continuously strives to create a harmonious work environment & strengthen its work culture to drive high level of performance orientation. The Company has a diversified workforce consisting of 411 permanent employees as on 31st March, 2022 including 24 women employees and contractual/ outsourced workforce of approximately 170 people. During the financial year 2020-21, the global pandemic fast tracked the adoption of remote working as it speeded the shift to the digital economy. The Company successfully forayed into the phygital workspace augmented by “Limitless Horizons -Building a Digital Workforce” through expanding learning avenues, capability building initiatives and employee engagement initiatives.

Capability Learning Centre (IPCLC) at India Power provides a platform for continuous learning to equip the employees to adapt efficiently with the dynamic business environment. Talent Management at India Power is aimed at aligning individual goals with organization strategy, creating highly skilled internal talent pool, develop collaboration across

functions & levels and create a high performing culture. The Company fosters Total Employee Involvement to radically transform the organization through implementation of Total Quality Management, 5S (Sort, Set in Order, Shine, Standardize, Sustain) plus 2S (Swasthya and Safety), Kaizen-Zero Investment Improvement & Lean Six Sigma. Validating the Company’s sustained effort, the Company has been awarded for “Strong Commitment to HR Excellence” consecutively for three years i.e. 10th (financial year 2019-20), 11th (financial year 2020-21) and 12th (financial year 2021-22). CII National HR Excellence Award acknowledging the endeavour of strengthening People Processes and Capability Building in the Company for the year 2021-22. The Company also continued its second year streak of getting certified as “Great Place to Work”.

INTERNAL CONTROL SYSTEMS AND THEIR ADEQUACY

To encourage a strong culture of integrity and ethics, provide reasonable assurance on efficient conduct of business, and ensure safeguarding of assets, prevention of frauds/errors and compliance with the applicable regulatory requirements,

the Company has robust internal control systems in place, commensurate with the size and industry in which it operates.

Internal audit play a critical role in the Company's operations and corporate governance. The Internal Auditors evaluates the Company's internal controls and helps maintaining operational efficiency by identifying crucial areas which

require immediate attention. The key observations and recommendations from such internal audit and follow up actions for improvement of the business processes and controls are periodically reviewed and monitored by the Audit Committee. The Internal Control Systems of the Company is being constantly evaluated and improved to make business operations run more effectively and efficiently.

For and on behalf of the Board of Directors

Place: Kolkata
Date: 27th May, 2022

Raghav Raj Kanoria
Managing Director
DIN: 07296482

Somesh Dasgupta
Whole-time Director
DIN: 01298835



ANNEXURE - II

Annual Report on Corporate Social Responsibility (CSR) Activities for the financial year 2021-22

1. Brief Outline on CSR Policy of the Company:

The Company recognises its responsibility towards the community and the environment in which it operates. The Company believes that by exhibiting socially, environmentally and ethically responsible behaviour in governance of its operations, the business can generate value and long term sustainability for itself while making positive contribution for the betterment of the society. The Company endeavors to invest a part of its revenues/profits for the larger good of the society and therefore commits to undertake CSR projects that encompass the most disadvantaged sections of society through economic empowerment.

2. Composition of the CSR Committee:

Sl. No.	Name of Director	Designation / Nature of Directorship	Number of meetings of CSR Committee held during the financial year 2021-22	Number of meetings of CSR Committee attended during the financial year 2021-22
1	Mr. Amit Kiran Deb	Independent Director (Chairman)	1	1
2	Ms. Dipali Khanna	Independent Director	1	Not Applicable ¹
3	Mr. Debi Prasad Patra ²	Independent Director	1	1
4	Mr. Jyoti Kumar Poddar	Non-Executive Director	1	1
5	Mr. Somesh Dasgupta	Whole-time Director	1	1

1. Inducted as a Member of the Committee with effect from the Board Meeting held on 11th June, 2021

2. Resigned as an Independent Director with effect from close of Board Meeting held on 11th June, 2021

3. Provide the web-link where composition of CSR Committee, CSR Policy and CSR Projects approved by the Board are disclosed on the website of the Company:

Sl. No.	Particulars	Web-link of the website
1	Composition of CSR Committee	https://www.indiapower.com/investor-relation-2/compliances/composition-of-committees-of-board-of-directors/
2	CSR Policy	https://www.indiapower.com/wp-content/uploads/2021/06/Corporate-Social-Responsibility-Policy.pdf
3	CSR Projects	https://www.indiapower.com/wp-content/uploads/2021/07/CSR-ACTIVITIES-2021-22.pdf

4. Provide the details of Impact assessment of CSR Projects carried out in pursuance of sub-rule (3) of rule 8 of the Companies (Corporate Social Responsibility Policy) Rules, 2014, if applicable (attach the report):
Not Applicable5. Details of the amount available for set off in pursuance of sub-rule (3) of rule 7 of the Companies (Corporate Social Responsibility Policy) Rules, 2014 and amount required for set off for the financial year, if any:
Not Applicable

6. Average net profit of the Company as per Section 135(5):	₹ 2,695 lakhs
7. (a) Two percent of average net profit of the Company as per Section 135(5):	₹ 54 lakhs
(b) Surplus arising out of the CSR projects or programmes or activities of the previous financial years:	Nil
(c) Amount required to be set off for the financial year, if any:	Not Applicable
(d) Total CSR obligation for the financial year (7a+7b-7c):	₹ 54 lakhs

8. (a) CSR amount spent or unspent for the financial year:

Total Amount Spent for the Financial Year (₹ in lakhs)	Amount Unspent (₹ in lakhs)				
	Total Amount transferred to Unspent CSR Amount as per Section 135(6)		Amount transferred to any fund specified under Schedule VII as per second proviso to section 135(5)		
	Amount (In ₹)	Date of Transfer	Name of the Fund	Amount (In ₹)	Date of Transfer
54.66	0.00	Not Applicable	Not Applicable	0.00	Not Applicable

(b) Details of CSR amount spent against ongoing projects for the financial year:

There are no ongoing projects against which CSR amount has been spent during the financial year 2021-22.

(c) Details of CSR amount spent against other than ongoing projects for the financial year:

Sl. No.	Name of the Project	Item from the list of activities in Schedule VII to the Act	Local Area (Yes/No)	Location of the Project		Amount Spent for the Project (₹ in lakhs)	Mode of Implementation - Direct (Yes/No)	Mode of Implementation-through Implementing Agency	
				State	District			Name	CSR Registration Number
1	Ananya 2022: Honouring marginalised women	Women Empowerment	Yes	West Bengal	West Burdwan	1.50	Yes	Not Applicable	Not Applicable
2	Advanced Handicrafts Training Programme on Sabai Grass Artefacts for marginalized / tribal women		Yes	West Bengal	West Burdwan	3.71	No	SRREOSHI	CSR00000024
3	MEDHA 2019: Annual Signature CSR Scholarship program to girl students selected in financial year 2019-20	Education	Yes	West Bengal	West Burdwan	1.80	Yes	Not Applicable	Not Applicable
4	MEDHA 2021: Annual Signature CSR Scholarship program to girl students selected in financial year 2020-21		Yes	West Bengal	West Burdwan	1.80	Yes	Not Applicable	Not Applicable
5	MEDHA 2022: Annual Signature CSR Scholarship certification program to girl students selected in financial year 2021-22		Yes	West Bengal	West Burdwan	0.96	Yes	Not Applicable	Not Applicable
6	Providing educational aid to slum children of Ranigunj Vivekananda Seva Kendra		Yes	West Bengal	West Burdwan	0.36	Yes	Not Applicable	Not Applicable
7	Support provided to Suryodaya School, an educational institution for providing quality education to downtrodden and distressed children		Yes	West Bengal	Kolkata	10.00	Yes	Not Applicable	Not Applicable



Sl. No.	Name of the Project	Item from the list of activities in Schedule VII to the Act	Local Area (Yes/No)	Location of the Project		Amount Spent for the Project (₹ in lakhs)	Mode of Implementation - Direct (Yes/No)	Mode of Implementation-through Implementing Agency	
				State	District			Name	CSR Registration Number
8	Support to Seebpore Workshop F.P. School	Education	Yes	West Bengal	West Burdwan	0.12	Yes	Not Applicable	Not Applicable
9	Support to Sodepur Colliery F.P. School		Yes	West Bengal	West Burdwan	0.12	Yes	Not Applicable	Not Applicable
10	Providing oxygen concentrators to Bidhannagar Municipal Corporation	Health & Hygiene	Yes	West Bengal	Kolkata	4.25	Yes	Not Applicable	Not Applicable
11	Swastha Samridhi: Free Eye Camp in Ukhra, Sodepur & Ranigunj		Yes	West Bengal	West Burdwan	0.63	Yes	Not Applicable	Not Applicable
12	Providing Water Purifier at Bogra village		Yes	West Bengal	West Burdwan	0.13	Yes	Not Applicable	Not Applicable
13	Happy Periods: Awareness campaign on women's health and menstrual hygiene along with skin and environment friendly cloth-pad distribution		Yes	West Bengal	West Burdwan	0.31	No	Anahat for Change Foundation	CSR10000162
14	Scholarship to ITI students for getting industrial training in Welding, Electrician and Computer Application courses in Ramakrishna Mission Ashram	Skill Development	Yes	West Bengal	West Burdwan	4.40	Yes	Not Applicable	Not Applicable
15	Providing Sewing Machines to SHG group under the MLA office, Pandabeshwar village		Yes	West Bengal	West Burdwan	1.34	Yes	Not Applicable	Not Applicable
16	Project Wings: Imparting Vocational Skill Development to specially abled men and women for working in call centres and also opening their own call centres and build a sustainable future		Yes	West Bengal	West Burdwan	3.40	No	Durgapur Creative Welfare Society	CSR00006994
17	Awareness campaign on Environment Day through social media engagements & sapling distribution	Environment	Yes	West Bengal	West Burdwan	0.18	Yes	Not Applicable	Not Applicable

Sl. No.	Name of the Project	Item from the list of activities in Schedule VII to the Act	Local Area (Yes/No)	Location of the Project		Amount Spent for the Project (₹ in lakhs)	Mode of Implementation - Direct (Yes/No)	Mode of Implementation-through Implementing Agency	
				State	District			Name	CSR Registration Number
18	Organising Rarh Bangla Karigari Mela: An exhibition cum sale to save folk art and artisans	Promotion of Cultural Heritage	Yes	West Bengal	West Burdwan	6.69	Yes	Not Applicable	Not Applicable
19	Donation to Ratha Yatra Festival		Yes	West Bengal	West Burdwan	0.04	Yes	Not Applicable	Not Applicable
20	Donated to Doverlane Music Conference		Yes	West Bengal	Kolkata	1.18	Yes	Not Applicable	Not Applicable
21	Support to covid affected families/ family member in the Company's license area	Relief & care	Yes	West Bengal	West Burdwan	1.50	Yes	Not Applicable	Not Applicable
22	Donation to the Bengal Chamber of Commerce & Industry for medical expense support		Yes	West Bengal	Kolkata	0.50	Yes	Not Applicable	Not Applicable
23	Providing football to local clubs of Pandabeshwar to promote football and support the players	Support to Nationally Acclaimed Sports	Yes	West Bengal	West Burdwan	0.25	Yes	Not Applicable	Not Applicable
24	Support to Shree Mahabir Byam Samity towards organizing Cricket tournament in Ranigunj		Yes	West Bengal	West Burdwan	0.25	Yes	Not Applicable	Not Applicable
25	Support to U18-U23 Mixed Relay Throwing organised by Boules Sports Federation India		Yes	West Bengal	West Burdwan	2.36	Yes	Not Applicable	Not Applicable
26	Providing traffic furniture to Asansol-Durgapur Police Commisionerate Division	Rural & Infrastructural Development	Yes	West Bengal	West Burdwan	3.30	Yes	Not Applicable	Not Applicable
27	Construction of shade for Mukti Dham, Burning Ghat at Boringdanga, Jamuria		Yes	West Bengal	West Burdwan	2.76	Yes	Not Applicable	Not Applicable
Total						53.84	-	-	-

(d) Amount spent in Administrative Overheads:

₹ 0.82 lakhs

(e) Amount spent on Impact Assessment, if applicable:

Not Applicable

(f) Total amount spent for the Financial Year (8b+8c+8d+8e):

₹ 54.66 lakhs

**(g) Excess amount for set off, if any:**

Sl. No.	Particular	Amount (₹ in lakhs)
(i)	Two percent of average net profit of the Company as per section 135(5)	54.00
(ii)	Total amount spent for the financial year	54.66
(iii)	Excess amount spent for the financial year [(ii)-(i)]	0.66
(iv)	Surplus arising out of the CSR projects or programmes or activities of the previous financial years, if any	Nil
(v)	Amount available for set off in succeeding financial years [(iii)-(iv)]	Nil

9. (A) Details of Unspent CSR amount for the preceding three financial years: Nil

(B) Details of CSR amount spent in the financial year for ongoing projects of the preceding financial year(s): Nil

10. In case of creation or acquisition of capital asset, furnish the details relating to the asset so created or acquired through CSR spent in the financial year (asset-wise details): Not Applicable

11. Specify the reason(s), if the Company has failed to spend two per cent of the average net profit as per section 135(5): Not Applicable

Place: Kolkata
Date: 27th May, 2022

Amit Kiran Deb
Chairman, CSR Committee
DIN: 02107792

Somesh Dasgupta
Whole-time Director
DIN: 01298835

Secretarial Audit Report for the financial year ended on 31st March, 2022

[Pursuant to Section 204(1) of the Companies Act, 2013, Rule No. 9 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014]

To,
The Members,
India Power Corporation Limited
Plot No. X1-2 & 3, Block - EP,
Sector - V, Salt Lake City,
Kolkata - 700091

We have conducted the Secretarial Audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by **INDIA POWER CORPORATION LIMITED** (formerly known as DPSC Limited) (hereinafter called 'the Company'). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

Based on our verification of the Company's books, papers, minute books, forms and returns filed and other records maintained by the Company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of Secretarial Audit, we hereby report that in our opinion, the Company has, during the audit period covering the financial year ended on 31st March, 2022 complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on 31st March, 2022 according to the provisions of:

- i) The Companies Act, 2013 (the Act), amendment and the rules made thereunder;
- ii) The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the rules made thereunder;
- iii) The Depositories Act, 1996 and the Regulations and Bye-laws framed thereunder;
- iv) Foreign Exchange Management Act, 1999 and the rules and regulations made thereunder to the extent of Foreign Direct Investment, Overseas Direct Investment and External Commercial Borrowings;

- v) The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act'):-
 - (a) The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011;
 - (b) The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 2015;
 - (c) The Securities and Exchange Board of India (Registrars to an Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act and dealing with client;
 - (d) The Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 and other applicable regulations/guidelines/circulars as may be issued by SEBI from time to time;

We further report that, there were no actions/events in pursuance of:

- (a) The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2018;
- (b) The Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008 / The Securities and Exchange Board of India (Issue and Listing of Non-Convertible Securities) Regulations, 2021 as applicable;
- (c) The Securities and Exchange Board of India (Share Based Employee Benefits) Regulations, 2014 / The Securities and Exchange Board of India (Share Based Employee Benefits and Sweat Equity) Regulations, 2021 as applicable;
- (d) The Securities and Exchange Board of India (Buy-back of Securities) Regulations, 2018;
- (e) The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2009 / The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2021 as applicable;



We have also examined the compliance on test check basis of the records maintained by the Company for the financial year ended on 31st March, 2022 with the provisions of the following laws specifically applicable to the Company and as shown to us during our audit:

- 1) The Electricity Act, 2003, Regulations framed thereunder and National Tariff Policy are applicable specifically to the Company.

We have also examined compliance with the applicable clauses of the following:

- (i) Secretarial Standards as mandated and issued by the Institute of Company Secretaries of India;
- (ii) The Standard Listing Agreements entered into by the Company with National Stock Exchange of India Limited and Metropolitan Stock Exchange of India Limited;

During the period under review, the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc. mentioned above subject to the following:

- (i) *West Bengal Electricity Regulatory Commission ("Commission") vide its order dated 7th July, 2014 in its suo-moto proceedings against the Company in respect of the Scheme of Arrangement and Amalgamation ("Scheme") of erstwhile India Power Corporation Limited (CIN: U40101WB2003PLC097340) into and with the Company as sanctioned by the Hon'ble High Court at Calcutta vide its order dated 17th April, 2013 has held that the said arrangement needs prior approval of the Commission under section 17(4) of the Electricity Act, 2003 and in absence of such prior approval, the Commission has held the said Scheme as void as a licensee. The said order of the Commission has been challenged by the Company before the Hon'ble High Court at Calcutta and the single member bench of Hon'ble High Court at Calcutta has quashed the said order dated 7th July, 2014 and the impugned letter 12th March, 2014 read with letter dated 1st April, 2014 by allowing the Writ Application. Thereafter, Commission has preferred an appeal before the Division Bench of the Hon'ble High Court at Calcutta. The disposal of the matter is presently pending.*

We further report that,

The Board of Directors of the Company is duly constituted with proper balance of Executive Directors, Non-Executive Directors and Independent Directors. The changes in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act.

Adequate notice is given to all directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent at least seven days in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

All decisions at Board Meetings and Committee Meetings were carried out unanimously as recorded in the minutes of the meetings of the Board of Directors or Committees of the Board, as the case may be.

We further report that there are adequate systems and processes in the Company commensurate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

We further report that during the audit period,

- i) The Company had obtained approval of shareholders by way of special resolution passed at the Annual General Meeting held on 18.09.2021 for re-appointment of Mr. Raghav Raj Kanoria (DIN: 07296482) as Managing Director of the Company for a further period of 5 years with effect from 1st June, 2022 and fixation of remuneration thereof.
- ii) State Bank of India has filed an application before National Company Law Tribunal, Hyderabad against the Company [in its capacity as a Corporate Guarantor of Meenakshi Energy Limited ("MEL") under Section 7 read with Section 60(2) of The Insolvency and Bankruptcy Code, 2016 specifying ₹ 500.48 crores as the amount of default. As per the intimation sent to the Stock Exchanges by the Company, the issue whether there exists a debt due to the lenders of MEL is presently sub-judice and hence the liability of the Company, if any in its capacity as a Corporate Guarantor is not crystallized.

This Report is to be read with our letter of even date which is annexed "**ANNEXURE - A**" and forms an Integral Part of this Report.

**For MR & Associates
Company Secretaries
A Peer Reviewed Firm
Peer Review Certificate No.: 720/2020**

[M R Goenka]
Partner

FCS No.:4515
C P No.: 2551

Place: Kolkata
Date: 27.05.2022

UDIN: F004515D000380431

Annexure A to the Secretarial Audit Report of India Power Corporation Limited for the financial year ended 31st March, 2022

To,
The Members,
India Power Corporation Limited
Plot No. X1 - 2 & 3, Block - EP,
Sector - V, Salt Lake City,
Kolkata – 700091

Our report of even date is to be read along with this letter.

1. Maintenance of Secretarial Records is the responsibility of the Management of the Company. Our responsibility is to express an opinion on these secretarial records based on our audit.
2. We have followed the Audit practices and processes as where appropriate to obtain reasonable assurance about the correctness of the contents of the secretarial records. The verification was done on test basis to ensure that correct facts are reflected in secretarial records. We believe that the processes and practices, we followed provide a reasonable basis for our opinion.
3. We have not verified the correctness and appropriateness of financial records and Books of Accounts of the Company.
4. Wherever required, we have obtained the Management Representation about the compliance of laws, rules and regulations and happening of events, etc.
5. The compliance of the provisions of corporate and other applicable laws, rules, regulations and standards is the

responsibilities of the Management. Our examination was limited to the verification of procedures on test basis.

6. As regard the books, papers, forms, reports and returns filed by the Company under the provisions referred to in our Secretarial Audit Report in Form MR-3 the adherence and compliance to the requirements of the said regulations is the responsibility of management. Our examination was limited to checking the execution and timeliness of the filing of various forms, reports, returns and documents that need to be filed by the Company with various authorities under the said regulations. We have not verified the correctness and coverage of the contents of such forms, reports, returns and documents.
7. The Secretarial Audit Report is neither an assurance as to the future viability of the Company nor of the efficacy or effectiveness with which the management has conducted the affairs of the Company.

**For MR & Associates
Company Secretaries
A Peer Reviewed Firm
Peer Review Certificate No.: 720/2020**

[M R Goenka]
Partner

FCS No.:4515
C P No.: 2551

UDIN: F004515D000380431

Place: Kolkata
Date: 27.05.2022



ANNEXURE - IV

Corporate Governance Report

Pursuant to Regulation 34(3) read with Schedule V to the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

Company's Philosophy on Code of Governance

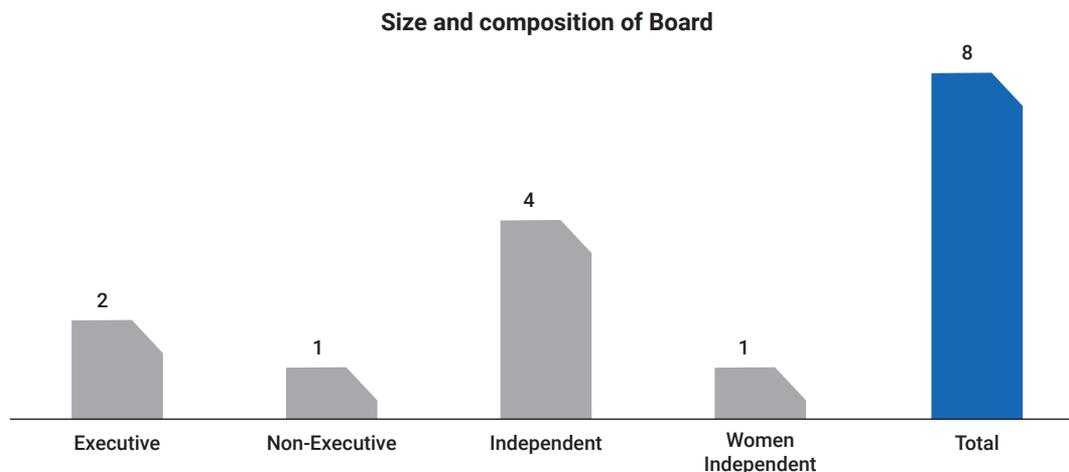
The Company is committed to good Corporate Governance. The Company is focused on enhancement of long-term value creation for all stakeholders without compromising on integrity, societal obligations, environment and statutory and regulatory compliances. The Company believes that the imperative for laying the foundation of good Corporate Governance lies not merely in developing the desired Corporate Governance framework but in practicing it.

The Board of Directors is at the core of Corporate Governance and oversees how the management serves and protects the interest of the stakeholders. A strong foundation in terms of an eminent, accomplished and a diverse Board providing mentorship and oversight, an effective leadership team and competent professionals across the organisation to implement and execute the governance goals, best systems, well defined process and modern technologies have made good governance a way of life at the Company.

Board of Directors

- Composition of the Board of Directors**

The composition of the Board of Directors of the Company is in conformity with the provisions of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("Listing Regulations") and Companies Act, 2013 ("Act"). The Board of the Company comprises of an appropriate combination of Executive and Non-Executive Directors with Independent Directors forming majority. The Chairman is an Independent Director of the Company. The size and composition of the Board of Directors as on 31st March, 2022 is as follows:



Based on the declarations received from the Directors of the Company as on 31st March, 2022:

- No Director holds directorship in more than 20 (twenty) companies with directorship in public companies exceeding 10 (ten).
- None of the Directors are related to each other in terms of Section 2(77) of the Act.
- No Director serves as a Director in more than 7 (seven) listed companies.

4. No Director serves as Independent Directors in more than 7 (seven) listed companies.
5. None of the Directors of the Company who is serving as a Whole time Director/Managing Director in any listed company is serving as an Independent Director of more than 3 (three) listed companies across all entities in which he/she is a Director.
6. No Director is a Member of more than 10 (ten) Committees and Chairman of more than 5 (five) Committees as specified under Regulation 26 of the Listing Regulations, across all the companies in which they are Directors. For assessment of this criteria, the Membership/Chairmanship of the Audit Committee and the Stakeholders Relationship Committee in all public limited companies has been considered.
7. All the Independent Directors have registered their names in the Independent Director's Databank.
8. None of the Directors of the Company holds any equity shares in the Company.

• **The details of other Directorship(s), Committee Membership(s)/Chairmanship(s) and Directorship(s) held in other listed entities as on 31st March, 2022 are as follows:**

Name and category of the Director	No. of other Directorships ¹	Other Committee positions ²		Directorship in other listed companies and category of Directorship ³
		As Chairman	As Member	
Mr. Amit Kiran Deb <i>Independent Director and Chairman</i>	9	3	5	Independent Director: <ul style="list-style-type: none"> • Skipper Limited • Emami Limited • B & A Limited • Century Plyboards (India) Limited • Star Cement Limited • Emami Paper Mills Limited
Mr. Nand Gopal Khaitan <i>Independent Director</i>	5	3	5	Independent Director: <ul style="list-style-type: none"> • HSIL Limited • JK Lakshmi Cement Limited • Mangalam Cement Limited • Somany Home Innovation Limited Non-Executive Director: <ul style="list-style-type: none"> • Reliance Chemotex Industries Limited
Mr. Tantra Narayan Thakur <i>Independent Director</i>	4	-	2	None
Mr. Anil Kumar Jha ⁴ <i>Independent Director</i>	2	-	-	None
Ms. Dipali Khanna <i>Independent Director</i>	1	-	-	Independent Director: <ul style="list-style-type: none"> • Techno Electric & Engineering Company Limited
Mr. Jyoti Kumar Poddar <i>Non-Executive Director</i>	4	-	-	None
Mr. Raghav Raj Kanoria <i>Managing Director</i>	2	-	-	None
Mr. Somesh Dasgupta <i>Whole-time Director</i>	2	-	-	None

1. Excludes Directorships in private limited companies, foreign companies and companies under Section 8 of the Act

2. Represents Committee positions held in Audit Committee and Stakeholders' Relationship Committee in all public limited companies

3. Represents Directorships held in Equity Listed Companies

4. Appointed as an Independent Director with effect from 11th June, 2021

• **Skills and Competencies**

The strength of the Board is accentuated by its diversity in terms of skills, professionalism, knowledge and experience. The Company recognizes that Board Diversity forms one of the pillars of a robust Corporate

Governance framework. The Board of Directors of the Company has also formalised a policy on Board Diversity to ensure diversity of the Board in terms of skills, knowledge, information, thought, perspective, regional and industry experience, age, ethnicity, etc.



The Board of the Company comprises person of eminence who bring the required skills, competence and expertise that allow them to make effective contribution to the Board and its Committees and which elevates the quality of the Board's decision-making thereby ensuring the best interest of the stakeholders and the

Company. It is acknowledged that not all Directors will have each necessary skill, but the Board as a whole must have them and also that the skills, knowledge and experience required for the Board will change as the organisation evolves. A brief profile of the Directors of the Company is available on the Company's website www.indiapower.com.

In terms of requirement of Listing Regulations, the Board has identified the following core skills/expertise/competencies fundamental for the effective functioning of the Company, which are currently available with the Board:

Name of the Director	Area of Expertise		
	Industry Knowledge / Experience	Financial expertise	Governance & Legal
Mr. Amit Kiran Deb	✓	✓	✓
Mr. Nand Gopal Khaitan	✓	✓	✓
Mr. Tantra Narayan Thakur	✓	✓	✓
Mr. Anil Kumar Jha	✓	✓	✓
Ms. Dipali Khanna	✓	✓	✓
Mr. Jyoti Kumar Poddar	✓	✓	✓
Mr. Raghav Raj Kanoria	✓	✓	✓
Mr. Somesh Dasgupta	✓	✓	✓

• **Attendance of Directors at Board Meetings and the last Annual General Meeting**

4 (four) meetings of the Board were held through video conferencing during the financial year 2021-22 on 11th June, 2021, 9th August, 2021, 12th November, 2021 and 11th February, 2022. Necessary quorum was present at all the meetings. The attendance of each Director at Board Meetings held during the financial year 2021-22 and at the last Annual General Meeting held on 18th September, 2021 is as follows:

Name of the Director	No. of Board Meetings held during the tenure of the Director	No. of Board Meetings attended	Attendance at the Annual General Meeting held on 18th September, 2021
Mr. Amit Kiran Deb	4	4	Yes
Mr. Nand Gopal Khaitan	4	4	Yes
Mr. Tantra Narayan Thakur	4	4	Yes
Mr. Debi Prasad Patra ¹	1	1	Not Applicable
Mr. Anil Kumar Jha ²	4	3	Yes
Ms. Dipali Khanna	4	4	Yes
Mr. Jyoti Kumar Poddar	4	4	Yes
Mr. Raghav Raj Kanoria	4	4	Yes
Mr. Somesh Dasgupta	4	4	Yes

1. Ceased to be Director with effect from close of Board Meeting held on 11th June, 2021

2. Appointed as Independent Director with effect from 11th June, 2021

• **Independent Directors**

The Board comprised of 5 (five) Independent Directors as on 31st March, 2022. In the opinion of the Board, the Independent Directors fulfill the criteria of independence as specified under Regulation 16 of the Listing Regulations and Section 149 of the Act and are independent of the Management. The maximum tenure of the Independent Directors is in compliance with the provisions of the Act. None of the Independent Directors have attained the age of 75 (seventy-five) years.

Mr. Debi Prasad Patra, Independent Director resigned with effect from close of Board Meeting held on 11th

June, 2021 due to professional pre-occupations. He has confirmed that there is no other material reason for his resignation other than as provided.

The terms and conditions of appointment of the Independent Directors are set out in the appointment letter issued to the Directors at the time of their appointment/re-appointment. The terms and conditions are also available on the Company's website at the link <https://www.indiapower.com/wp-content/uploads/2020/09/Terms-Conditions-of-Appointment-of-ID.pdf>

- **Separate Meeting of Independent Directors**

The Company's Independent Directors met one time during the financial year 2021-22 i.e. on 11th June, 2021 without the presence of the Non-Independent Directors and Members of the Management inter-alia to:

- Review the performance of the Non-Independent Directors and the Board of Directors as a whole;
- Review the performance of the Chairperson, taking into account the views of Executive and Non-Executive Directors;
- Assess the quality, quantity and timeliness of flow of information between the Company Management and the Board that is necessary for the Board to effectively and reasonably perform its duties.

- **Familiarisation Programme**

In terms of Regulation 25(7) of the Listing Regulations, the Company conducts familiarisation programmes for Independent Directors to familiarise them with their roles, rights, responsibilities in the Company, nature of the industry in which the Company operates, business model of the Company, etc.

The details of familiarisation programme imparted to the Independent Directors during the year under review and on cumulative basis till financial year 2021-22 are available on the Company's website at the link <https://www.indiapower.com/wp-content/uploads/2022/03/Familiarization-Programme-2021-22.pdf>.

Committees of the Board

Board Committees constitute an important element in the governance structure of the Company. Various Board Committees comprising of Executive and Non – Executive Directors have been constituted by the Board to focus on specific areas/activities and critical functions concerning the Company, to take informed decisions within the framework of delegated authority and make specific recommendations to the Board on matters in their areas or purview.

The Company had 6 (six) Board Committees as on 31st March, 2022 viz. Audit Committee, Nomination and Remuneration Committee, Stakeholders Relationship Committee, Corporate Social Responsibility Committee, Risk Management Committee and Committee of Directors.

All observations, recommendations and decisions of the Committees are placed before the Board for information or for approval. The Minutes of the meetings of all the Committees are also placed before the Board for their noting. During the financial year 2021-22, there have been no instances where the Board has not accepted any recommendation of/ submission by any Committee which is mandatorily required for approval of the Board of Directors.

The brief description of the Committees terms of reference, composition, meetings held during the financial year 2021-22, attendance of the Members at the meetings, etc. are as follows:

Audit Committee

- **Terms of reference**

The broad terms of reference of the Audit Committee inter-alia include:

- Reviewing with the Management the quarterly and annual financial statements and the auditor's report thereon before submission to the Board for approval;
- Recommending appointment/re-appointment, remuneration and terms of appointment of the Auditors to the Board;
- Reviewing with the Management the performance of Auditors and adequacy of internal control systems;
- Reviewing the functioning of the Whistle Blower/ Vigil Mechanism;
- Reviewing and approving the Related Party Transactions;
- Evaluation of internal financial controls and risk management systems;
- Reviewing the quarterly Internal Audit Report;
- Other matters specified under Regulation 18 of Listing Regulations read with Part C of Schedule II to the Listing Regulations and Section 177 of the Act or referred to the Committee by the Board of Directors from time to time.

- **Composition**

As on 31st March, 2022, the Audit Committee comprised of 4 (four) Non – Executive Directors, 3 (three) of whom including the Chairman of the Committee were Independent Directors. The composition of the Committee as on 31st March, 2022 is detailed below:

Name of the Member	Category
Mr. Amit Kiran Deb, Chairman	Non-Executive Independent
Mr. Nand Gopal Khaitan	Non-Executive Independent
Ms. Dipali Khanna ¹	Non-Executive Independent
Mr. Jyoti Kumar Poddar	Non-Executive Non – Independent

¹ Inducted as Member of the Committee at the Board Meeting held on 11th February, 2022

The Company Secretary is the Secretary to the Committee.



All the Members of the Audit Committee are financially literate and have expertise in accounting or related financial management.

Meetings and Attendance

4 (four) meetings of the Audit Committee were held during the financial year 2021-22 on 11th June, 2021, 9th August, 2021, 12th November, 2021 and 11th February, 2022. Requisite quorum was present at all the Audit Committee Meetings. The attendance of the Members at the Audit Committee Meetings is as follows:

Name of the Member	No. of meetings held during the tenure	No. of meetings attended
Mr. Amit Kiran Deb	4	4
Mr. Nand Gopal Khaitan	4	4
Mr. Debi Prasad Patra ¹	1	1
Mr. Jyoti Kumar Poddar	4	4
Ms. Dipali Khanna ²	-	Not applicable

¹ Ceased to be Member of the Committee with effect from close of Board Meeting held 11th June, 2021

The Audit Committee Meetings are also attended by the Executive Director(s), Chief Financial Officer, Head of Internal Audit Department and other Senior Executives of the Company. The Representatives of Statutory Auditors and Internal Auditors are also invited to attend the Audit Committee Meetings at which their reports are considered by the Audit Committee.

The Chairman of the Audit Committee was present at the 101st Annual General Meeting of the Company held on 18th September, 2021.

Nomination and Remuneration Committee

Terms of reference

The broad terms of reference of the Nomination and Remuneration Committee inter-alia are:

- a) Formulate the criteria for determining qualifications, positive attributes and independence of Directors;
- b) Recommend to the Board a policy relating to remuneration of the Directors, Key Managerial Personnel and other employees;
- c) To identify persons who are qualified to become Directors or Key Managerial Personnel and who may be appointed in Senior Management in accordance with the criteria laid down, either by itself or on the recommendation of the Management of the Company and recommend to the Board their appointment and removal;
- d) Formulate the criteria for evaluation of performance of all the Directors, Committees and the Board as a whole;
- e) Devise a policy on Board Diversity;

- f) To recommend to the Board, all remuneration in whatever form, payable to the Senior Management;
- g) To decide whether to extend or continue the term of appointment of the Independent Director, on the basis of the report of performance evaluation of Independent Directors;
- h) Other matters as specified under Regulation 19 of the Listing Regulations read with Part D of Schedule II to the Listing Regulations and Section 178 of the Act or referred to the Committee by the Board of Directors from time to time.

Composition

As on 31st March, 2022, the Nomination and Remuneration Committee comprised of 3 (three) Non-Executive Directors, out of which 2 (two) Directors, including the Chairman of the Committee were Independent Directors. The composition of the Committee as on 31st March, 2022 is detailed below:

Name of the Member	Category
Mr. Nand Gopal Khaitan, Chairman	Non-Executive Independent
Mr. Amit Kiran Deb	Non-Executive Independent
Mr. Jyoti Kumar Poddar	Non-Executive Non – Independent

The Company Secretary is the Secretary to the Committee.

Meetings and Attendance

2 (two) meetings of the Nomination and Remuneration Committee were held during the financial year 2021-22 on 11th June, 2021 and 9th August, 2021. Requisite quorum was present at the meetings. The attendance of the Members at the meetings is as follows:

Name of the Member	No. of meetings held during the tenure	No. of meetings attended
Mr. Nand Gopal Khaitan	2	2
Mr. Amit Kiran Deb	2	2
Mr. Debi Prasad Patra ¹	1	1
Mr. Jyoti Kumar Poddar	2	2

¹ Ceased to be Member of the Committee with effect from close of Board Meeting held on 11th June, 2021

The Chairman of the Nomination and Remuneration Committee was present at the 101st Annual General Meeting of the Company held on 18th September, 2021.

Performance evaluation criteria for independent directors

The performance evaluation criteria for Independent Directors, inter-alia includes ensuring independence and avoiding conflict of interest, safeguarding the interest of minority shareholders, attendance at Board and

Committees meetings, contribution at the meetings, guidance/support to management, application of independent judgement while taking decisions at the meetings of the Board and Committees.

- Remuneration of Directors**

Remuneration to Executive Directors

Payment of remuneration to the Executive Director(s) of the Company is governed by the terms and conditions of their appointment as recommended by the Nomination and Remuneration Committee and approved by the Board of Directors of the Company and the Shareholders.

The remuneration of Managing Director comprises of the fixed components of salary, ex-gratia, perquisites, allowances and statutory benefits. The Managing Director may be entitled to commission & annual increments, as may be decided by the Board of Directors on the recommendation of the Nomination and Remuneration Committee. The remuneration of Whole-time Director comprises of the fixed components of salary, allowances, perquisites, incentives and statutory benefits. The Whole-time Director may be entitled to annual increments, as may be decided by the Board of Directors on the recommendation of the Nomination and Remuneration Committee.

The tenure of the office of Managing Director and Whole-time Director is for 5 (five) years w.e.f. 1st June, 2017 and 25th June, 2020 respectively. The re-appointment of

The details of remuneration paid/payable to the Directors for the financial year 2021-22 are as follows:

				(₹ in lakhs)
Name of the Director	Sitting Fees ¹	Salary & Perquisites ²	Commission ³	Total
Mr. Amit Kiran Deb	1.90	-	3.50	5.40
Mr. Nand Gopal Khaitan	1.60	-	3.50	5.10
Mr. Tantra Narayan Thakur	1.20	-	3.50	4.70
Mr. Debi Prasad Patra	0.65	-	-	0.65
Mr. Anil Kumar Jha	0.75	-	3.50	4.25
Ms. Dipali Khanna	1.00	-	3.50	4.50
Mr. Jyoti Kumar Poddar	2.30	-	0.50	2.80
Mr. Raghav Raj Kanoria	-	155.52	-	155.52
Mr. Somesh Dasgupta	-	59.24	-	59.24
Total	9.40	214.76	18.00	242.16

1. Includes sitting fees excluding applicable taxes paid/payable to the Non-Executive Directors for attending meetings of the Board and Committees thereof held during financial year 2021-22

2. Includes basic salary, allowances, ex-gratia, perquisites, incentives and statutory benefits as may be applicable

3. Reflects the commission excluding applicable taxes for the financial year 2021-22 which will be paid to the Directors during the financial year 2022-23

4. Khaitan & Co. and Khaitan & Co. LLP, Solicitor and Consultancy firms of which Mr. Nand Gopal Khaitan, Independent Director is a Partner, rendered professional services to the Company during the financial year 2021-22 on receipt of fee

Mr. Raghav Raj Kanoria (DIN: 07296482) as the Managing Director of the Company for a term of 5 (five) years with effect from 1st June, 2022 i.e. till 31st May, 2027 has been approved vide Special Resolution passed at the Annual General Meeting held on 18th September, 2021. Appointment of the Managing Director and Whole-time Director is terminable by giving 3 (three) months notice in writing. The Company does not have any scheme for grant of Stock Options to its Directors. There is no separate provision for payment of severance fees.

Remuneration to Non-Executive Directors

The Non-Executive Directors are paid commission and sitting fees for attending meetings of the Board and the Committees thereof as determined by the Board of Directors from time to time [at present sitting fees is paid at the rate of ₹ 25,000/- (Rupees Twenty Five Thousand Only) for attending each meeting of the Board and ₹ 10,000/- (Rupees Ten Thousand Only) for attending each meeting of the Committees thereof]. The Non-Executive Directors are also reimbursed out-of-pocket expenses wherever applicable, for attending such meetings.

None of the Directors of the Company hold any equity shares in the Company. No pecuniary relationship or transactions has been entered into by the Company with any of the Non-Executive Directors of the Company, except for the payment of sitting fees and commission to the Non-Executive Directors.



Stakeholders Relationship Committee

- **Terms of reference**

The broad terms of reference of the Stakeholders Relationship Committee inter-alia are:

- To look into the mechanism of redressal of grievances of shareholders and debenture holders;
- Resolving the grievances of the security holders including complaints related to transfer/transmission of shares, non-receipt of annual report, non-receipt of declared dividends, issue of new/duplicate certificates, general meetings etc.;
- Review of measures taken for effective exercise of voting rights by shareholders;
- Review of adherence to the service standards adopted by the Company in respect of various services being rendered by the Registrar & Share Transfer Agent;
- Review of the various measures and initiatives taken for reducing the quantum of unclaimed dividends and ensuring timely receipt of dividend warrants/annual reports/statutory notices by the shareholders of the Company;

- **Composition**

As on 31st March, 2022, the Stakeholders Relationship Committee comprised of 3 (three) Directors, out of which 2 (two) Directors, including the Chairman of the Committee were Non-Executive Directors. The composition of the Committee as on 31st March, 2022 is detailed below:

Name of the Member	Category
Mr. Amit Kiran Deb , Chairman ¹	Non-Executive Independent
Mr. Jyoti Kumar Poddar	Non-Executive Non-Independent
Mr. Raghav Raj Kanoria	Executive

¹ Inducted as Chairman of the Committee with effect from close of Board Meeting held on 11th June, 2021

The Company Secretary is the Secretary to the Committee.

- **Meetings and Attendance**

1 (one) meeting of the Stakeholders Relationship Committee was held during the financial year 2021-22 on 11th June, 2021. Requisite quorum was present at the meeting. The attendance of the Members at the meeting is as follows:

Name of the Member	No. of meetings held during the tenure	No. of meetings attended
Mr. Amit Kiran Deb	-	Not Applicable
Mr. Jyoti Kumar Poddar	1	1
Mr. Debi Prasad Patra ¹	1	1
Mr. Raghav Raj Kanoria	1	1

¹ Ceased to be Member of the Committee with effect from 11th June, 2021

- **Compliance Officer**

Mr. Prashant Kapoor, Company Secretary of the Company has been designated as the Compliance Officer of the Company in terms of Regulation 6 of the Listing Regulations.

- **Shareholders' Complaints**

During the year under review, no Investor Complaints was received by the Company or by the Registrar and Share Transfer Agent of the Company or on SCORES, the web based redressal system of SEBI. Pursuant to Regulation 13(3) read with Regulation 13(4) of the Listing Regulations, Statement of Investor Complaints as received from the Registrar and Share Transfer Agent is filed with the Stock Exchanges on a quarterly basis and are also placed before the Board for their information and noting.

Risk Management Committee

- **Terms of reference**

The broad terms of reference of the Risk Management Committee inter-alia are:

- Monitor and review the Risk Management Policy of the Company
- Develop the Risk Management Plan of the Company
- Reviewing risks including cyber security
- Preparing mitigation plans to minimize risk and monitoring the same

- **Composition**

As on 31st March, 2022, the Risk Management Committee comprised of 5 (five) Directors, out of which 3 (three) Directors, including the Chairman of the Committee were Non-Executive Directors. The composition of the Committee as on 31st March, 2022 is detailed below:

Name of the Member	Category
Mr. Tantra Narayan Thakur, Chairman	Non-Executive Independent
Mr. Amit Kiran Deb	Non-Executive Independent
Mr. Jyoti Kumar Poddar	Non-Executive Non-Independent
Mr. Raghav Raj Kanoria	Executive
Mr. Somesh Dasgupta	Executive

The Company Secretary is the Secretary to the Committee.

- **Meetings and Attendance**

2 (two) meetings of the Risk Management Committee were held during the financial year 2021-22 on 9th August, 2021 and 4th February, 2022. Requisite quorum was present at the meetings. The attendance of the Members at the meetings is as follows:

Name of the Member	No. of meetings held during the tenure	No. of meetings attended
Mr. Tantra Narayan Thakur	2	2
Mr. Amit Kiran Deb	2	2
Mr. Jyoti Kumar Poddar	2	2
Mr. Raghav Raj Kanoria	2	2
Mr. Somesh Dasgupta	2	2

Corporate Social Responsibility Committee

- Terms of reference**

The broad terms of reference of the Corporate Social Responsibility Committee inter-alia are:

- To formulate and recommend to the Board, a Corporate Social Responsibility Policy which shall indicate the activities to be undertaken by the Company in the areas or subject, specified in Schedule VII of the Act;
- Recommend to the Board the amount of expenditure to be incurred on CSR activities;
- Monitor the CSR activities of the Company;
- To formulate and recommend to the Board, a CSR Annual Action Plan in pursuance of its CSR policy and to alter the Annual CSR Action Plan at any time during the financial year based on the reasonable justification to that effect;
- To institute/prepare a transparent monitoring mechanism for ensuring implementation of the CSR projects / programmes / activities proposed to be undertaken by the Company;
- To perform such other functions as may be provided in the Policy of the Company or as may be delegated by the Board and/or mandated by any regulatory provisions from time to time.

- Composition**

As on 31st March, 2022, the Corporate Social Responsibility Committee comprised of 4 (four) Directors, out of which 3 (three) Directors including the Chairman of the Committee were Non-Executive Directors. The composition of the Committee as on 31st March, 2022 is detailed below:

Name of the Member	Category
Mr. Amit Kiran Deb, Chairman	Non-Executive Independent
Ms. Dipali Khanna ¹	Non-Executive Independent
Mr. Jyoti Kumar Poddar	Non-Executive Non-Independent
Mr. Somesh Dasgupta	Executive

¹ Inducted as a Member of the Committee at the Board Meeting held on 11th June, 2021

The Company Secretary is the Secretary to the Committee.

- Meetings and Attendance**

1 (one) meeting of the Corporate Social Responsibility Committee was held during the financial year 2021-22 on 11th June, 2021. Requisite quorum was present at the meeting. The attendance of the Members at the meeting is as follows:

Name of the Member	No. of meetings held during the tenure	No. of meetings attended
Mr. Amit Kiran Deb	1	1
Mr. Debi Prasad Patra ¹	1	1
Mr. Jyoti Kumar Poddar	1	1
Mr. Somesh Dasgupta	1	1
Ms. Dipali Khanna	-	Not Applicable

¹ Ceased to be Member of the Committee with effect from close of Board Meeting held on 11th June, 2021

Committee of Directors

- Terms of reference**

The broad terms of reference of the Committee of Directors inter-alia are:

- Oversight of banking and borrowing related matters
- To authorise the Company officials for signing various agreements, deeds and documents etc.
- To consider, approve and submit various bid documents etc. for promotion, investment, joint venture and/or expression etc.

- Composition**

As on 31st March, 2022, the Committee of Directors comprised of 3 (three) Directors. The composition of the Committee as on 31st March, 2022 is detailed below:

Name of the Member	Category
Mr. Jyoti Kumar Poddar, Chairman	Non-Executive
Mr. Raghav Raj Kanoria	Executive
Mr. Somesh Dasgupta	Executive

The Company Secretary is the Secretary to the Committee.

- Meetings and Attendance**

3 (three) meetings of the Committee of Directors were held during the financial year 2021-22 on 13th August, 2021, 30th December, 2021 and 29th March, 2022. Requisite quorum was present at all the meetings. The attendance of the Members at the meetings is as follows:

Name of the Member	No. of meetings held during the tenure	No. of meetings attended
Mr. Jyoti Kumar Poddar	3	3
Mr. Raghav Raj Kanoria	3	3
Mr. Somesh Dasgupta	3	3



General Body Meetings

The details of Annual General Meetings (AGM) held in last 3 years are as under:

AGM	Financial Year	Venue / Mode	Date and Time	Details of Special Resolution passed
101st	2020-21	Held through Video Conferencing / Other Audio Visual Means Deemed Venue Registered Office: Plot No. X1-2 & 3, Block - EP, Sector - V, Salt Lake City, Kolkata - 700 091	18th September, 2021 11:30 a.m. (IST)	Re-appointment of Mr. Raghav Raj Kanoria (DIN: 07296482) as the Managing Director of the Company for a term of 5 (five) years w.e.f. 1st June, 2022.
100th	2019-20	Held through Video Conferencing / Other Audio Visual Means Deemed Venue Registered Office: Plot No. X1-2 & 3, Block - EP, Sector - V, Salt Lake City, Kolkata - 700 091	30th September, 2020 11:30 a.m (IST)	Appointment of Mr. Somesh Dasgupta (DIN: 01298835) as the Whole-time Director of the Company for a term of 5 (five) years w.e.f. 25th June, 2020.
99th	2018-19	Registered Office: Plot No. X1- 2 & 3, Block - EP, Sector - V, Salt Lake City, Kolkata - 700 091	10th August, 2019 11:30 a.m.	Re-appointment of Ms. Dipali Khanna (DIN 03395440) as an Independent Director for a second term of 5 (five) consecutive years w.e.f. 31st March, 2020. Payment of managerial remuneration to Directors in excess of the limits prescribed under Act and/or Listing Regulations. Issue and allotment of Non-Convertible Debentures and/or other Debt Securities on private placement basis.

Postal Ballot exercise

No resolution was passed by the Company during the financial year 2021-22 through Postal Ballot. If required, Special Resolution(s) may be passed by postal ballot during the year, in accordance with the prescribed procedure.

Means of Communication

The Company from time to time and as may be required communicates with the shareholders through multiple channels of communication such as results announcement, annual report, media releases, dissemination of information on the portal of the Stock Exchanges and Company's website and subject specific communications.

The quarterly unaudited financial results and the annual audited financial results of the Company are approved by the Board of Directors and are disseminated to the Stock Exchanges immediately after the conclusion of the meeting of the Board of Directors in which such financial results are considered and approved, in terms of the provisions of the Listing Regulations. The financial results of the Company are also published in the prescribed format in prominent English newspaper having nationwide circulation as well as vernacular newspaper and are also made available on the Company's website www.indiapower.com.

During the financial year 2021-22, the quarterly unaudited financial results and the annual audited financial results were published in the prescribed format within 48 (forty-eight) hours of the conclusion of the meeting of the Board of Directors in Financial Express (English newspaper) and Aajkaal (Vernacular newspaper).

The Company's website www.indiapower.com has a separate dedicated section "Investor Relations" where information for

the shareholders is available. The quarterly/annual financial results, annual reports, shareholding patterns, policies, investors' contact details, details of unclaimed dividends/shares and all other corporate communications are posted on the website of the Company in addition to the information stipulated under the Listing Regulations and the Act. Presentations, if any made to institutional investors/analysts, are simultaneously disseminated on the Company's website. Official news releases are also displayed on the website of the Company under the "Media" section.

Green Initiative

The Company supports the 'Green Initiative' undertaken by the Ministry of Corporate Affairs, Government of India, enabling electronic delivery of documents including the Annual Report etc., to shareholders at their e-mail address previously registered with the Depository Participants ("DPs") and Registrar and Share Transfer Agent of the Company ("RTA").

Shareholders who have not registered their e-mail addresses so far are requested to do the same. Those holding shares in demat form can register their e-mail address with their concerned DPs. Shareholders who hold shares in physical form are requested to register their e-mail addresses with the RTA, by sending a letter, duly signed by the first/sole holder quoting details of Folio Number.

The Company has sent Communication to the Shareholders who hold shares in physical mode to update their KYC, Bank and Nominee details. The Shareholders are requested to follow the procedure as stipulated in the communication. The procedure for updation of KYC is also available on the Company's website <https://www.indiapower.com/investor-relation-2/shareholder-information/common-and-simplified-forms-for-investors-service-2021/>.

OTHER DISCLOSURES

- a) The Company has not entered into any materially significant Related Party Transaction during the financial year 2021-22 having potential conflict with the interests of the Company at large. The Related Party Transaction Policy is available on the Company's website at the link <https://www.indiapower.com/wp-content/uploads/2022/04/IPCL-RELATED-PARTY-TRANSACTION-POLICY-11-02-2022.pdf>.
- b) During the last 3 (three) years, there were no strictures or penalties imposed by either Stock Exchanges or SEBI or any statutory authority for non-compliance of any matter related to the capital markets.
- c) The Company has formulated a 'Whistle Blower Policy' and has established a 'Vigil Mechanism'. The Vigil Mechanism/Whistle Blower Policy is available on your Company's website at the link <https://www.indiapower.com/wp-content/uploads/2020/09/WHISTHLE-BLOWER-VIGIL-MECHANISM.pdf> The Company hereby affirms that no personnel of the Company have been denied access to the Audit Committee.
- d) The Company has complied with all the mandatory requirements of Corporate Governance applicable to the Company as prescribed under the Listing Regulations.
- The Company has also ensured the implementation of non-mandatory items such as:
- Separate posts of Chairman and the Managing Director
 - Unmodified audit opinions in the Auditors Report on Standalone and Consolidated Financial Statements
 - The Internal Auditors reports directly to the Audit Committee.
- e) The Company has a Policy for determining Material Subsidiary in terms of Regulation 16(1)(c) of the Listing Regulations which is available on the Company's website at the link <https://www.indiapower.com/wp-content/uploads/2020/09/Policy-for-determining-Material-Subsidiaries.pdf>.
- f) Disclosure of commodity price risk or foreign exchange risk and hedging activities is not applicable to the Company.
- g) The Company has not raised funds through preferential allotment or qualified institutions placement as specified under Regulation 32(7A) of the Listing Regulations during the year under review.
- h) The Company has obtained a Certificate from M/s. MR & Associates, a firm of Company Secretaries in Practice (Certificate of Practice Number - 2551), regarding Directors debarment/disqualification from being appointed or continuing as directors of companies by the Securities and Exchange Board of India/Ministry of Corporate Affairs or any such statutory authority which is annexed to the Report.
- i) The Board of Directors has accepted all the recommendations received from the Committees of the Board of Directors during the year under review.
- j) Total fees paid/payable for all services availed by the Company and its subsidiaries during the financial year 2021-22 on a consolidated basis to the Statutory Auditors of the Company and all entities in the network firm / network entity of which the Statutory Auditor is a part is ₹ 44.99 lakhs excluding taxes as applicable.
- k) The Company has in place a Policy on Prevention of Sexual Harassment in terms of the provisions of the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013 and Rules framed thereunder. The following is the summary of sexual harassment complaints received and disposed of by the Company during the financial year 2021-22:
- a) Number of complaints filed during the financial year - None
 - b) Number of complaints disposed of during the financial year - Not Applicable
 - c) Number of complaints pending as on end of the financial year - Not Applicable
- l) The Company has during the financial year 2021-22 not granted any loans and advances in the nature of loans to firms/companies in which Directors are interested.
- m) There have been no instances of non-compliance of any requirement of Corporate Governance Report as mentioned in sub-paras (2) to (10) of para C of Schedule V to the Listing Regulations.
- n) The Company has complied with the Corporate Governance requirements specified under Regulations 17 to 27 and Clauses (b) to (i) of sub-regulation (2) of Regulation 46 of the Listing Regulations.
- o) Declaration in terms of Regulation 17(8) of the Listing Regulations, signed by the Whole-time Director stating that the Members of Board of Directors and Senior Management Personnel have affirmed compliance with the Code of Conduct of Board of Directors and Senior Management is annexed to the Report.
- p) The Company has obtained a Compliance Certificate from M/s. S S Kothari Mehta & Co., Statutory Auditors of the Company, confirming compliance with the conditions of Corporate Governance which is annexed to the Report.
- q) The Company does not have any shares in the demat suspense account or unclaimed suspense account.



General Shareholder's Information

Annual General Meeting for financial year 2021-22	Saturday, 17th September, 2022 at 11:30 a.m. (IST) through Video Conferencing / Other Audio Visual Means.		
	The Registered Office shall be the deemed venue for the Annual General Meeting.		
Dates of Book Closure	Monday, 12th September, 2022 to Saturday, 17th September, 2022 (both days inclusive)		
Dividend Payment Date	The Board of Directors of the Company at their meeting held on 27th May, 2022, recommended a Dividend of ₹ 0.05 (5%) per equity share of face value of ₹ 1/- each, for the financial year ended 31st March, 2022. Dividend, if approved by Members at the forthcoming Annual General Meeting, will be paid on or after Thursday, 22nd September, 2022.		
Financial Year	The Company follows April-March as the financial year.		
Listing on Stock Exchanges and Stock Code	The Equity Shares of the Company are listed on the following Stock Exchanges:		
	Name of the Stock Exchanges	National Stock Exchange of India Limited	Metropolitan Stock Exchange of India Limited
	Address	Exchange Plaza, C-1, Block G, Bandra Kurla Complex, Bandra (E), Mumbai – 400 051	Vibgyor Towers, 4th floor, Plot No C 62, G - Block, Opp. Trident Hotel, Bandra Kurla Complex, Bandra (E), Mumbai – 400 098
	Stock Code	DPSCLTD	DPSCLTD

Annual listing fees for the financial year 2022-23 have been paid to the Stock Exchanges within statutory timelines.

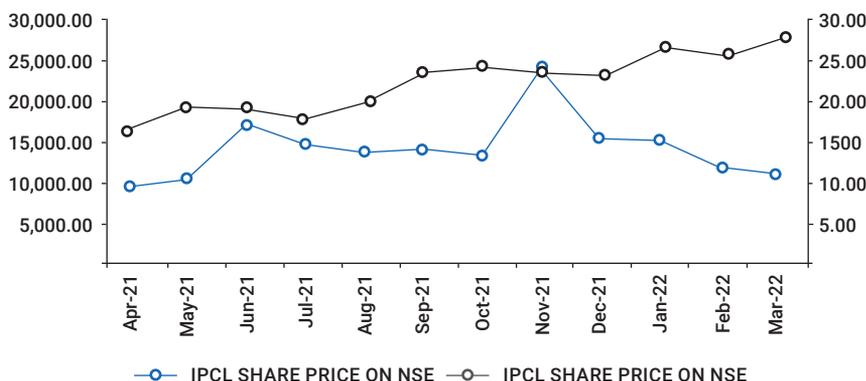
The Debt Securities of the Company i.e. Non- Convertible Debentures (NCDs) are listed on the Debt Segment of National Stock Exchange of India Limited. The details of the NCDs as on 31st March, 2022 are as follows: INE360C07104 – 12.00% NCDs of ₹ 2 lakhs each

Market Price Data	The monthly high/low market price of the Company's equity shares and the volume traded at National Stock Exchange of India Limited during the financial year 2021-22 were as under:
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Month	High (₹)	Low (₹)	Volume of Trade (₹ in lakhs)
April, 2021	13.75	11.75	3.62
May, 2021	13.40	11.75	8.06
June, 2021	20.50	12.00	84.99
July, 2021	18.80	16.00	14.00
August, 2021	16.85	13.60	11.05
September, 2021	16.20	14.10	12.00
October, 2021	17.80	15.00	26.98
November, 2021	26.40	14.45	70.19
December, 2021	31.15	16.85	219.41
January, 2022	19.20	14.90	145.81
February, 2022	16.80	13.15	50.17
March, 2022	15.90	13.05	37.55

The Company's securities have not been suspended from trading.

Performance in comparison to broad-based indices	Performance of Company's share price in comparison to NSE Nifty (monthly closing) is presented below:
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Registrar & Share Transfer Agent (Equity Shares and Non Convertible Debentures)	CB Management Services Private Limited P-22, Bondel Road, Kolkata - 700 019, West Bengal, India Phone: 91 33 4011 6700 Fax: 91 33 4011 6739 E-mail: rta@cbmsl.com Website: www.cbmsl.com
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Debenture Trustee	Axis Trustee Services Limited The Ruby, 2nd Floor, SW, 29, Senapati Bapat Marg, Dadar West, Mumbai - 400 028, Maharashtra, India Phone: 91 22 6230 0451 E-mail: debenturetrustee@axistrustee.com Website: www.axistrustee.com
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Share Transfer System Pursuant to SEBI Notification effective from 1st April, 2019 and in terms of Regulation 40(1) of the Listing Regulations, as amended, no securities can be processed for transfer unless the securities are held in the dematerialized form with a depository. In view of the above and to avail various benefits of dematerialization, Members holding shares in physical form are requested to consider converting their holdings to dematerialized form. Transfers of equity shares in electronic form are affected through the depositories with no involvement of the Company.

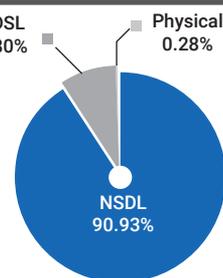
Category	No. of Shares	% of holding
Promoter/Promoter Group	57,93,31,667	59.49
Bank/Financial Institutions	11,96,230	0.12
Bodies Corporate	88,99,062	0.91
Non - Resident Indians/FPI	2,85,022	0.03
Investor Education and Protection Fund Authority – Ministry of Corporate Affairs	13,69,242	0.14
Indian Public & Others	38,27,08,417	39.31
Total	97,37,89,640	100.00

Range	No. of Shareholders	%	No. of Shares	%
1	26,778	83.34	26,32,761	0.27
501	2,360	7.34	19,30,714	0.20
1001	1,397	4.35	21,23,999	0.22
2001	492	1.53	12,58,424	0.13
3001	223	0.69	8,06,436	0.08
4001	244	0.76	11,59,979	0.12
5001	311	0.97	22,90,658	0.23
10001	255	0.79	56,11,862	0.58
50001	31	0.10	22,95,147	0.24
100001 and above	41	0.13	95,36,79,660	97.93
TOTAL	32,132	100.00	97,37,89,640	100.00

Dematerialisation of Shares and liquidity The Company's equity shares are traded in dematerialized form and are available for trading in Depository System of both National Securities Depository Limited (NSDL) and Central Depository Services (India) Limited (CDSL). The International Securities Identification Number (ISIN) for the equity shares is INE360C01024. Shareholders have an option to dematerialize their shares with either of the Depositories.

The details of number of equity shares of the Company held in Physical and Demat form as on 31st March, 2022 is given below:

Physical/Electronic	No. of Shares	%
Physical	26,31,168	0.27
NSDL	88,54,83,036	90.93
CDSL	8,56,75,436	8.80
Total	97,37,89,640	100.00





Outstanding GDRs / ADRs / Warrants or any Convertible Instruments, conversions date and likely impact on equity	Nil										
Details of all credit ratings obtained along with any revisions thereto during the financial year 2020-21	<p>Brickwork Ratings</p> <table border="1"> <thead> <tr> <th>Type of Facilities</th> <th>Rating</th> <th>Revision</th> </tr> </thead> <tbody> <tr> <td>Long-term Fund Based</td> <td>BWR A-</td> <td rowspan="3">No revision during the financial year 2021-22</td> </tr> <tr> <td>Short-term Non Fund Based</td> <td>BWR A2</td> </tr> <tr> <td>Non-Convertible Debentures</td> <td>BWR A-</td> </tr> </tbody> </table> <p>CARE Ratings – The revision in ratings published by Care Ratings during the financial year 2020-21 was challenged by the Company before the Hon'ble City Civil Court at Calcutta and an order dated 5th January, 2021 was passed allowing the prayer of the Company for ad interim injunction and refraining Care Ratings from giving any effect to such publication.</p>	Type of Facilities	Rating	Revision	Long-term Fund Based	BWR A-	No revision during the financial year 2021-22	Short-term Non Fund Based	BWR A2	Non-Convertible Debentures	BWR A-
Type of Facilities	Rating	Revision									
Long-term Fund Based	BWR A-	No revision during the financial year 2021-22									
Short-term Non Fund Based	BWR A2										
Non-Convertible Debentures	BWR A-										
Plant location	<p>Dishergarh Power Station P.O. - Sundarchak, P.S. - Kulti, Dist. – Paschim Burdwan, PIN – 713360, Paschim Bardhman, West Bengal, India</p> <p>Seebpore Power Station P.O. - Jamuriahat, P.S. – Jamuria, Dist. – Paschim Burdwan, PIN – 713336, Paschim Bardhman, West Bengal, India</p> <p>JK Nagar 220/132/33kV Sub Station Near JK Nagar More, Post: Debchand Nagar, PIN: 713337, Paschim Bardhman, West Bengal, India</p>										
Address for Correspondence with the Company	<p>The Company Secretary India Power Corporation Limited Plot No. X1-2 & 3, Block-EP, Sector-V, Salt Lake City, Kolkata-700 091, West Bengal, India Phone: 91 33 6609 4300/08/09/10 Fax: 91 33 2357 2452 E-mail: corporate@indiapower.com</p>										

For and on behalf of the Board of Directors

Place: Kolkata
Date: 27th May, 2022

Raghav Raj Kanoria
Managing Director
DIN: 07296482

Somesh Dasgupta
Whole-time Director
DIN: 01298835

Declaration affirming compliance with the Code of Conduct of Board Members and Senior Management Personnel

To
The Members of
India Power Corporation Limited

I, Somesh Dasgupta, Whole-time Director of India Power Corporation Limited, pursuant to Regulation 26(3) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, declare to the best of my knowledge and belief, that all the Members of the Board and Senior Management Personnel of the Company have affirmed their compliance with the Code of Conduct of Board Members and Senior Management Personnel for the financial year ended 31st March, 2022.

Place: Kolkata
Date: 27th May, 2022

Somesh Dasgupta
Whole-time Director
DIN: 01298835

Certification by Chief Executive Officer & Chief Financial Officer

[Pursuant to Regulation 17(8) read with Regulation 33(2)(a) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015]

The Board of Directors
India Power Corporation Limited
Plot No. X1-2 & 3, Block - EP
Sector-V, Salt Lake City
Kolkata - 700 091

We, Somesh Dasgupta, Whole-time Director and Amit Poddar, Chief Financial Officer of India Power Corporation Limited (the "Company"), certify that -

- A. We have reviewed the Financial Statements and the Cash Flow Statement of the Company for the financial year ended 31st March, 2022 and that to the best of our knowledge and belief, state that:
- (1) these statements do not contain any materially untrue statement or omit any material fact or contain statements that might be misleading;
 - (2) these statements together present a true and fair view of the Company's affairs and are in compliance with existing accounting standards, applicable laws and regulations.
- B. There are, to the best of our knowledge and belief, no transactions entered into by the Company during the year which are fraudulent, illegal or violative of the Company's Code of Conduct.
- C. We accept responsibility for establishing and maintaining internal controls for financial reporting and that we have evaluated the effectiveness of internal control systems of the Company pertaining to financial reporting and have disclosed to the Auditors and the Audit Committee, deficiencies in the design or operation of such internal controls, if any, of which we are aware and the steps taken or proposed to be taken for rectifying these deficiencies.
- D. We have indicated, to the Auditors and the Audit Committee:
- (1) significant changes, if any in internal control over financial reporting during the year;
 - (2) significant changes, if any in accounting policies during the year and the same have been disclosed in the notes to the financial statements; and
 - (3) that there have been no instances of significant fraud, of which we have become aware and consequently no involvement therein, of the management or any employee having a significant role in the Company's internal control system over the financial reporting.

Place: Kolkata
Date: 27th May, 2022

Somesh Dasgupta
Whole-time Director

Amit Poddar
Chief Financial Officer



Certificate of Non-Disqualification of Directors

(Pursuant to Regulation 34(3) and Schedule V Para C clause (10)(i) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015)

To,
The Members,
INDIA POWER CORPORATION LIMITED
Plot No.X12&3,
Block - EP, Sector - V, Salt Lake City
Kolkata - 700091

We have examined the relevant registers, records, forms, returns and disclosures received from the Directors of INDIA POWER CORPORATION LIMITED having CIN L40105WB1919PLC003263 and having registered office at Plot No.X1-2 & 3, Block - EP, Sector - V, Salt Lake City, Kolkata- 700091 (hereinafter referred to as 'the Company'), produced before us by the Company for the purpose of issuing this Certificate, in accordance with Regulation 34(3) read with Schedule V Para-C Sub clause 10 (i) of the Securities Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015.

In our opinion and to the best of our information and according to the verifications (including Directors Identification Number (DIN) status at the portal www.mca.gov.in) as considered necessary and explanations furnished to us by the Company & its officers, we hereby certify that none of the Directors on the Board of the Company as stated below for the Financial Year ending on 31st March, 2022 have been debarred or disqualified from being appointed or continuing as Directors of companies by the Securities and Exchange Board of India, Ministry of Corporate Affairs or any such other Statutory Authority.

Sl. No.	Name of the Directors	DIN	Date of Appointment in Company
1.	Amit Kiran Deb	02107792	05/02/2010
2.	Nand Gopal Khaitan	00020588	29/01/2010
3.	Tantra Narayan Thakur	00024322	27/05/2013
4.	Anil Kumar Jha	06645361	11/06/2021
5.	Dipali Khanna	03395440	31/03/2015
6.	Jyoti Kumar Poddar	00690650	29/01/2010
7.	Raghav Raj Kanoria	07296482	01/06/2017
8.	Somesh Dasgupta	01298835	25/06/2020

Ensuring the eligibility of for the appointment / continuity of every Director on the Board is the responsibility of the management of the Company. Our responsibility is to express an opinion on these based on our verification. This certificate is neither an assurance as to the future viability of the Company nor of the efficiency or effectiveness with which the management has conducted the affairs of the Company.

For MR & Associates
Company Secretaries

[M R Goenka]
Partner

C P No.: 2551

UDIN: F004515D000380506

Place: Kolkata
Date: 27.05.2022

Auditors' Certificate regarding compliance of conditions of Corporate Governance

To
The Members of
India Power Corporation Limited (formerly DPSC Limited)

1. We, S S Kothari Mehta & Company, Chartered Accountants, the Statutory Auditors of India Power Corporation Limited (formerly DPSC Limited) ("the Company") have examined the compliance of conditions of Corporate Governance by the Company, for the year ended on March 31, 2022, as stipulated in Regulations 17 to 27 and Clauses (b) to (i) of Regulation 46(2) and para C, D and E of Schedule V of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("the Listing Regulations").

Managements' Responsibility

2. The compliance of conditions of Corporate Governance is the responsibility of the Management. This responsibility includes the design, implementation and maintenance of internal control and procedures to ensure the compliance with the conditions of the Corporate Governance stipulated in Listing Regulations.

Auditor's Responsibility

3. Our responsibility is limited to examining the procedures and implementation thereof, adopted by the Company for ensuring compliance with the conditions of the Corporate Governance. It is neither an audit nor an expression of opinion on the financial statements of the Company.
4. We have examined the books of account and other relevant records and documents maintained by the Company for the purposes of providing reasonable assurance on the compliance with Corporate Governance requirements by the Company.
5. We have carried out an examination of the relevant records of the Company in accordance with the Guidance Note on Certification of Corporate Governance issued by the Institute of the Chartered Accountants of India (the ICAI), to the extent relevant, the Standards on Auditing specified under Section 143(10) of the Companies Act 2013, in so far as applicable for the purpose of this

certificate and as per the Guidance Note on Reports or Certificates for Special Purposes issued by the ICAI which requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI.

6. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

Opinion

7. Based on our examination of the relevant records and according to the information and explanations provided to us and the representations provided by the Management, we certify that the Company has complied in all material respects with the conditions of Corporate Governance as stipulated in the above mentioned Listing Regulations during the year ended March 31, 2022.
8. We further state that such compliance is neither an assurance as to the future viability of the Company nor the efficiency or effectiveness with which the Management has conducted the affairs of the Company.

Restriction on use

9. The certificate is addressed and provided to the members of the Company solely for the purpose to enable the Company to comply with the requirements of the Listing Regulations, and it should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing.

For S S Kothari Mehta & Company
Chartered Accountants
Firm's Registration No.:000756N

Rana Sen
Partner

Place: Kolkata
Date: 27.05.2022

Membership No: 066759
UDIN: 22066759AJSZKE2502



ANNEXURE - V

Conservation of Energy, Technology Absorption and Foreign Exchange Earnings and Outgo

[Pursuant to Section 134(3)(m) of the Companies Act, 2013 and Rule 8(3) of the Companies (Accounts) Rules, 2014]

A. Conservation of Energy

The Company has always been conscious about the need for conservation of energy and has been taking measures to this effect in all possible domains.

i) Steps taken or impact on conservation of energy:

Distribution:

1. Routine identification of high loss and over loaded feeders and segregation as well as increasing redundancy by midpoint injection of these feeders to reduce loss.
2. Routine maintenance of feeders including checks & balances imposed on pole-earthings, checking insulators, sags, tree trimmings, proper functioning of lightning arrester, re-jumping of weak links, pole muffings and pole conditioning to ensure stability of lengthy feeders.
3. Regular condition and status monitoring followed by scheduled preventive maintenance of power & distribution transformers including terminal bushings, oil level checks, winding temperature indicator, oil temperature indicator, condition checks of silica gel and termination checks at switchgear terminals with proper function checking of related protection system including corrective actions on identified hotspots in the over head load bearing circuitries.
4. Upgradation of feeders from 11 Kilovolt ("kV") to 33 kV and from 33 kV to 132 kV wherever needed to reduce loss and improve system reliability commensurate with system load growth.
5. Implementation of distribution transformer metering with remote monitoring (on Internet of Things platform) of all the distribution transformers for proper energy accounting besides working on exceptional findings, such as overloading, unbalancing, temperature raise etc. and throughput.
6. Implementation of Supervisory Control and Data Acquisition ("SCADA") connectivity to help ensure

better load flow monitoring and management as well to reduce outage timings of sub-stations and its downstream distribution network.

Power Station:

1. Replacement of old 11 kV breakers, relays, meters, etc. with new upgraded system for accurate monitoring as well as for better reliability.
2. Modification of the bottom ash disposal system for better handling & cost reduction.

ii) Steps taken by the Company for utilising alternate sources of energy:

The Company had 75.61% of its generation capacity (in Megawatt terms) through clean and green sources (Wind and Solar) during the financial year 2021-22.

iii) Capital investment on energy conservation equipments:

As a continuous process, post installation of capacitor banks at sub-stations, consumer installation checks are also carried out. This involves routine checks and educating consumers to install appropriate reactive power compensation system so that minimal reactive power is drawn from the system and leading towards unity Power Factor. After installation of capacitor banks in High Tensions feeders, monitoring of power compensation is under observation and necessary modification is being taken to get the maximum benefits.

B. Technology Absorption

i) Efforts made towards technology absorption:

The Company considers Information Technology support as a key factor to its strategy for growth. Adopting new technologies to improve the efficiency is an ongoing process. During the financial year 2021-22, Internet of Thing devices and Smart Meters device dashboards were used to monitor distribution transformers SCADA continued to be used for grid management. Billing was converted to e-bill and customers were given additional means to make online payments.

ii) The benefits derived like product improvement, cost reduction, product development or import substitution:

1. Better reliability, availability of power and improved outage management system.
2. Improved System Average Interruption Frequency Index ("SAIFI") & System Average Interruption Duration Index ("SAIDI").
3. Increased efficiency.

iii) Information regarding imported technology (Imported during last three years reckoned from the beginning of the financial year): Not applicable

- iv) Expenditure incurred on Research and Development:**
The Company, as such, does not carry out any in-house Research and Development. However, for major activities or development, whenever contemplated in areas of power generation and distribution, the expertise of Central Electricity Authority and National Productivity Council is obtained.

C. Foreign Exchange Earnings and Outgo

Foreign Exchange earned in terms of actual inflows ₹ 52.59 lakhs

Foreign Exchange outgo in terms of actual outflows Nil

For and on behalf of the Board of Directors

Place: Kolkata
Date: 27th May, 2022

Raghav Raj Kanoria
Managing Director
DIN: 07296482

Somesh Dasgupta
Whole-time Director
DIN: 01298835



ANNEXURE - VI

Statement of particulars of employees pursuant to Section 197(12) of the Companies Act, 2013 read with Rules 5(2) & (3) of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014 for the financial year 2021-22

Name of the Employee	Designation	Remuneration (₹)	Qualification	Experience (in years)	Date of commencement of employment	Age (in years)	Particulars of last employment held
List of top ten employees of the Company in terms of remuneration drawn and names of every employee who was employed throughout the year and was in receipt of remuneration exceeding the limits laid down in the Companies Act, 2013							
Mr. Raghav Raj Kanoria	Managing Director	1,55,51,842	B.Com (Hons)	10	1st June, 2017	31	Not applicable
Mr. Pramod Kumar Singh	Head - Regulatory & Commercial	90,36,802	B.E (Engineering), MBA	28	17th September, 2019	52	Tata Power Company Limited, Head Regulation & Policy Group - Eastern Region
Mr. Sanjeev Sinha	President - IT & Digitisation	86,08,504	B Tech, MBA in Computer Information System	32	1st August, 2019	54	Nihilent Analytics Limited, Head Global Business Development
Mr. Somesh Dasgupta	Whole-time Director	71,23,502	TQM Cert., MIE, PGDM (HRD), B.E. - Mechanical	36	15th November, 1985	61	Not applicable
Mr. Prashant Kumar Choudhary	President - Business Development & Strategy	65,62,142	MBA, ICWA	26	3rd April, 2018	52	Essel Infraprojects Limited, Vice President - Distribution
Mr. Prakash Chandra Panda	Senior Vice President - Human Resource	66,82,821	MBA in Human Resource	29	19th September, 2018	53	Star Cement Limited, Head - Human Resource
Mr. Prashant Kapoor	Company Secretary	64,17,905	CS, B.Com (Hons)	24	23rd July, 2015	50	BMA Wealth Creators Limited, Senior Vice President & Company Secretary
Mr. Amit Poddar	Chief Financial Officer	57,84,703	CA, B.Com (Hons)	21	29th February, 2012	45	Tata Teleservices Limited, Senior Manager
Mr. Argha Ghosh	Vice President - Audit & Risk	53,36,187	Certified Information Systems Auditor, CA, Cost Accountant, B.Com (Hons)	32	4th April, 2013	56	GMR Group, Associate Vice President - Management Assurance Group
Mr. Subir Kumar Das	Vice President - Technical	52,41,138	B.E - Electrical	36	1st August, 2018	58	Torrent Power Limited, General Manager

Notes:

1. Remuneration includes basic salary, house rent allowance, medical allowance, special allowance, one time payment, conveyance hiring charges, fixed performance incentive, ex-gratia, leave travel allowance, provident fund, gratuity, incentives and other perquisites.
2. The nature of employment is permanent in all the above cases.
3. None of the employees, as stated above, is a relative of any Director of the Company.
4. None of the employees, as stated above, hold more than 2% of the equity shares of the Company, along with their spouse and dependent children.
5. Other disclosures in terms of Rules 5(2) & (3) of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014 was not applicable to the Company for the financial year 2021-22.

For and on behalf of the Board of Directors

Place: Kolkata
Date: 27th May, 2022

Raghav Raj Kanoria
Managing Director
DIN: 07296482

Somesh Dasgupta
Whole-time Director
DIN: 01298835



ANNEXURE - VII

Statement pursuant to Section 197(12) of the Companies Act, 2013 read with Rule 5(1) of the Companies (Appointment And Remuneration Of Managerial Personnel) Rules, 2014 for the financial year 2021-22

- i) **The ratio of remuneration of each Director to the median remuneration of the employees of the Company for the financial year 2021-22:**

Name of Director	Designation	Ratio
Mr. Raghav Raj Kanoria	Managing Director	26.30:1
Mr. Somesh Dasgupta	Whole-time Director	12.24:1
Mr. Jyoti Kumar Poddar	Non - Executive Director	0.17:1
Mr. Amit Kiran Deb	Independent Director and Chairman	0.68:1
Mr. Debi Prasad Patra ²	Independent Director	0.68:1
Ms. Dipali Khanna	Independent Director	0.68:1
Mr. Nand Gopal Khaitan	Independent Director	0.68:1
Mr. Tantra Narayan Thakur	Independent Director	0.68:1

- ii) **The percentage increase in remuneration of each Director, Chief Executive Officer, Chief Financial Officer and Company Secretary in the financial year 2021-22:**

Name of Director, Chief Executive Officer, Chief Financial Officer and Company Secretary	Designation	% Increase in remuneration in the financial year 2021-22
Mr. Raghav Raj Kanoria	Managing Director	Nil
Mr. Somesh Dasgupta	Whole-time Director	Not applicable ³
Mr. Jyoti Kumar Poddar	Non - Executive Director	Not applicable
Mr. Amit Kiran Deb	Independent Director and Chairman	Not applicable
Mr. Debi Prasad Patra	Independent Director	Not applicable
Ms. Dipali Khanna	Independent Director	Not applicable
Mr. Nand Gopal Khaitan	Independent Director	Not applicable
Mr. Tantra Narayan Thakur	Independent Director	Not applicable
Mr. Amit Poddar	Chief Financial Officer	7.00
Mr. Prashant Kapoor	Company Secretary	7.00

- iii) The percentage increase in the median remuneration of employees in the financial year 2021-22 is 4.70%.
- iv) The number of permanent employees on the rolls of the Company as on 31st March, 2022 was 411.
- v) **Average percentile increase already made in the salaries of employees other than the managerial personnel in the financial year 2021-22 and its comparison with the percentile increase in the managerial remuneration and justification thereof and point out if there are any exceptional circumstances for increase in the managerial remuneration:**

Particulars	% Increase
Average increase in the salaries of employees other than the managerial personnel	6.33
Average increase in the remuneration of managerial personnel	Nil
Justification thereof and point out if there are any exceptional circumstances for increase in the managerial remuneration	Not Applicable

- vi) The Company affirms that the remuneration paid during the financial year 2021-22 is as per the Nomination & Remuneration Policy of the Company.

Notes:

1. The remuneration paid to the Non - Executive Directors reflects the commission paid to them during the financial year 2021-22 pertaining to the financial year 2020-21 as determined by the Board of Directors at their meeting held on 11th June, 2021. The remuneration does not include sitting fees paid to the Non - Executive Directors for attending the meetings of the Board of Directors and Committees thereof.
2. Mr. Debi Prasad Patra resigned as an Independent Director of the Company with effect from the close of Board Meeting held on 11th June, 2021.
3. Mr. Somesh Dasgupta was appointed as the Whole-time Director of the Company with effect from 25th June, 2020, therefore percentage increase in his remuneration in the financial year 2021-22 vis-a-vis financial year 2020-21 is not comparable.
4. For both the financial years 2020-21 and 2021-22, the remuneration of the employees per annum and not the actual payout has been taken into consideration. Remuneration details include variable payout based on performance of the Company, if any. While calculating the median remuneration, the remuneration of the Executive Director(s) has been included.
5. Permanent employees on roll do not include Badli Workers, Retainers, Advisors, Trainees and Contractual persons.

For and on behalf of the Board of Directors

Place: Kolkata
Date: 27th May, 2022

Raghav Raj Kanoria
Managing Director
DIN: 07296482

Somesh Dasgupta
Whole-time Director
DIN: 01298835



ANNEXURE - VIII

Business Responsibility Report

[Pursuant to Regulation 34 (2)(f) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015]

SECTION A: GENERAL INFORMATION ABOUT THE COMPANY																													
1 Corporate Identity Number (CIN) of the Company	L40105WB1919PLC003263																												
2 Name of the Company	India Power Corporation Limited [formerly DPSC Limited]																												
3 Registered address	Plot No. X1-2&3, Block-EP, Sector-V, Salt Lake City, Kolkata-700091																												
4 Website	www.indiapower.com																												
5 E-mail id	corporate@indiapower.com																												
6 Financial Year reported	2021-22																												
7 Sector(s) that the Company is engaged in (industrial activity code-wise)	<table border="1"> <thead> <tr> <th>Code</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>351</td> <td>Power Generation, Distribution</td> </tr> </tbody> </table>	Code	Description	351	Power Generation, Distribution																								
Code	Description																												
351	Power Generation, Distribution																												
8 List three key products/services that the Company manufactures/provides (as in balance sheet)	<ul style="list-style-type: none"> • Generation and distribution of electricity 																												
9 Total number of locations where business activity is undertaken by the Company																													
(a) Number of International Locations	1 (Singapore)																												
(b) Number of National Locations	The details are mentioned below:																												
	<table border="1"> <thead> <tr> <th>State</th> <th>No. of Project Locations</th> <th>Wind</th> <th>Solar</th> <th>Thermal</th> <th>Distribution</th> <th>Installation of Smart Meters</th> </tr> </thead> <tbody> <tr> <td>West Bengal</td> <td>3</td> <td>-</td> <td>1</td> <td>1</td> <td>1</td> <td>-</td> </tr> <tr> <td>Gujarat</td> <td>1</td> <td>1</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> </tr> <tr> <td>Madhya Pradesh</td> <td>1</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>1</td> </tr> </tbody> </table>	State	No. of Project Locations	Wind	Solar	Thermal	Distribution	Installation of Smart Meters	West Bengal	3	-	1	1	1	-	Gujarat	1	1	-	-	-	-	Madhya Pradesh	1	-	-	-	-	1
State	No. of Project Locations	Wind	Solar	Thermal	Distribution	Installation of Smart Meters																							
West Bengal	3	-	1	1	1	-																							
Gujarat	1	1	-	-	-	-																							
Madhya Pradesh	1	-	-	-	-	1																							
10 Markets served by the Company	West Bengal, Gujarat and Madhya Pradesh																												

SECTION B: FINANCIAL DETAILS OF THE COMPANY	
1 Paid up Capital (₹ in lakhs)	9737.90
2 Total Income [including Regulatory Income / (expense)] (₹ in lakhs)	63,420.69
3 Total profit after taxes (₹ lakhs)	1,614.62
4 Total spending on Corporate Social Responsibility (CSR) as percentage of profit after tax (%)	3.39%
5 List of activities in which expenditure in 4 above has been incurred	The list of activities in which CSR expenditure has been incurred are mentioned in Annual Report on CSR Activities which is annexed to the Board's Report as Annexure – II

SECTION C: OTHER DETAILS	
1 Does the Company have any Subsidiary Company/ Companies	Yes the Company has 6 Subsidiaries as per Companies Act, 2013 as on 31st March, 2022.
2 Do the Subsidiary Company/Companies participate in the BR Initiatives of the parent company? If yes, then indicate the number of such subsidiary company(s)	No
3 Do any other entity/entities (e.g. suppliers, distributors etc.) that the Company does business with, participate in the BR initiatives of the Company? If yes, then indicate the percentage of such entity/entities? [Less than 30%, 30-60%, More than 60%]	No

SECTION D: BR INFORMATION

1. Details of Director responsible for BR:

(a) Details of the Director responsible for implementation of the BR policy / policies:

DIN Number:	01298835
Name:	Mr. Somesh Dasgupta
Designation:	Whole-time Director

(b) Details of the BR head:

No	Particulars	Details
1	DIN Number (if applicable):	01298835
2	Name:	Mr. Somesh Dasgupta
3	Designation:	Whole-time Director
4	Telephone Number:	033 6609 4308-10
5	E-mail id:	somesh.dasgupta@indiapower.com

2. Principle-wise (as per NVGs) BR Policy / Policies

The National Voluntary Guidelines (NVGs) on Social, Environmental and Economic Responsibilities of Business released by the Ministry of Corporate Affairs has adopted nine areas of Business Responsibility. These briefly are as under:

- P1** Businesses should conduct and govern themselves with Ethics, Transparency and Accountability.
- P2** Businesses should provide goods and services that are safe and contribute to sustainability throughout their life cycle.
- P3** Businesses should promote the well being of all employees.
- P4** Businesses should respect the interests of, and be responsive towards all stakeholders, especially those who are disadvantaged, vulnerable and marginalized.
- P5** Businesses should respect and promote human rights.
- P6** Businesses should respect, protect and make efforts to restore the environment.
- P7** Businesses, when engaged in influencing public and regulatory policy, should do so in a responsible manner.
- P8** Businesses should support inclusive growth and equitable development.
- P9** Businesses should engage with and provide value to their customers and consumers in a responsible manner.

(a) Details of compliance (Reply in Y/N)

No.	Questions	Business Ethics	Product Responsibility	Well being of Employees	Stakeholder Engagement	Human rights	Environment	Public Policy	CSR	Customer Relations
		P 1	P 2	P 3	P 4	P 5	P 6	P 7	P 8	P 9
1	Do you have a policy / policies for?	Y	Y	Y	Y	Y	Y	Y	Y	Y
2	Has the policy being formulated in consultation with the relevant stakeholders?	Y	Y	Y	Y	Y	Y	Y	Y	Y
3	Does the policy confirm to any national / international standards? If yes, specify? (50 words)	-	Y Indian Electricity Act, 2003 & Electricity Supply Code	Y Relevant National Statutes	-	Y Relevant National Statutes	Y Relevant National Statutes	-	Y Companies Act, 2013	Y Indian Electricity Act, 2003 & Electricity Supply Code
4	Has the policy being approved by the Board? Is yes, has it been signed by MD / owner / CEO / appropriate Board Director?	Relevant policies have been approved by the Board.								



(a) Details of compliance (Reply in Y/N)

No.	Questions	Business Ethics	Product Responsibility	Well being of Employees	Stakeholder Engagement	Human rights	Environment	Public Policy	CSR	Customer Relations
		P 1	P 2	P 3	P 4	P 5	P 6	P 7	P 8	P 9
5	Does the company have a specified committee of the Board/ Director/ Official to oversee the implementation of the policy?	Implementation of the relevant policies of the Company is overseen by the specified committee of the Board/ Director/ Officials. The Company has a Business Responsibility Committee constituted by the Board of Directors.								
6	Indicate the link for the policy to be viewed online?	The policies are available on the website of the Company, at the link www.indiapower.com/wp-content/uploads/2020/09/BRR-POLICIES_2020-1.pdf								
7	Has the policy been formally communicated to all relevant internal and external stakeholders?	Policies have been communicated to the key internal stakeholders. Communication is an ongoing process and hence intended to cover both internal and external stakeholders.								
8	Does the company have in-house structure to implement the policy/ policies.	Yes								
9	Does the Company have a grievance redressal mechanism related to the policy/ policies to address stakeholders' grievances related to the policy/ policies?	Pursuant to the Policies, the Director responsible for Business Report is in charge of addressing the grievances of the Stakeholders. In addition, the Company has also set up vigil mechanism to address the genuine concerns, if any, of the Directors and the Employees.								
10	Has the company carried out independent audit / evaluation of the working of this policy by an internal or external agency?	Based on certification from respective Business Heads, the Internal Audit Department of the Company, evaluates the implementation procedures and general working of the Policies on an annual basis.								

(b) If answer to the question at serial number 1 against any principle, is 'No', please explain why: (Tick up to 2 options)

Not applicable

3. Governance related to BR

a.	Indicate the frequency with which the Board of Directors, Committee of the Board or CEO assess the BR performance of the Company. Within 3 months, 3-6 months, Annually, More than 1 year	Based on certification from respective Business Heads, the Internal Audit Department of the Company, evaluates the implementation procedures and general working of the Policies on an annual basis.
b.	Does the Company publish a BR or a Sustainability Report? What is the hyperlink for viewing this report? How frequently it is published?	The Report is published as and when applicable. The Report for this year can be viewed on the website of the Company at the link https://www.indiapower.com/investor-relation-2/financial-information/annual-reports/

SECTION E: PRINCIPLE-WISE PERFORMANCE
Principle 1: Businesses should conduct and govern themselves with Ethics, Transparency and Accountability

1 Does the policy relating to ethics, bribery and corruption cover only the company? Yes/ No. Does it extend to the Group/Joint Ventures/ Suppliers/Contractors/NGOs /Others?

Yes. However, the policy extends to the Company's Group and Joint Ventures as may be applicable, but does not extend to Suppliers/Contractors/NGOs /Others.

2 How many stakeholder complaints have been received in the past financial year and what percentage was satisfactorily resolved by the management? If so, provide details thereof, in about 50 words or so.

Stakeholder	Received in FY 2021-22	Satisfactorily resolved by the management (%)
Employees	Nil	Not applicable
Vendor	Nil	Not applicable
Investor	Nil	Not applicable
Society	Nil	Not applicable

Principle 2: Businesses should provide goods and services that are safe and contribute to sustainability throughout their life cycle

1 List up to 3 of your products or services whose design has incorporated social or environmental concerns, risks and/or opportunities.

The Company is engaged in the business of Power Distribution with a Distribution License spread across 798 sq. kms. in the Asansol – Ranigunj area of West Bengal and Power Generation through an embedded 12 MW thermal power generation plant. During the financial year 2021-22 it also had around 24.8 MW of Wind and 2 MW Solar Power Generation.

The Company ensures the safety of network and its assets by following standard operating processes and adhering to personal protective equipment compliance for each and every activity undertaken, which has resulted in least accidents and fatalities. The Company's network too is designed optimally to prevent accidents and provide greater local network isolation in case of emergencies through ring main units, feeder pillars, mini feeder pillars etc.

The Company is ISO 14001:2014, ISO 9001:2015 and ISO 45001:2018 compliant and has adhered to Renewable Purchase Obligations thereby ensuring that environment is protected.

The Company's T&D loss is around 3%, which is one of the lowest in the country, thus contributing to reduction of carbon footprint and conserving energy.

The Company uses standardised materials, which have been thoroughly tested in-house as well as externally. The Company closely monitors the execution of projects, resulting in least possible damages to environment.

The Company prefers to supply to consumers at higher voltages like 132 kV, 33 kV, 11 kV and thereby encourages consumers to upgrade to higher voltages which reduces carbon footprint through lower T&D losses.

Regular and continuing surveillance and review of network installations are undertaken to prevent accidents and environment hazards.

2 For each such product, provide the following details in respect of resource use (energy, water, raw material etc.) per unit of product (optional):

(a) Reduction during sourcing/production/distribution achieved since the previous year throughout the value chain.

For Power Generation- There are various initiatives such as ash utilization, reduction of specific water consumption and auxiliary power consumption, zero discharge, rain water harvesting, energy conservation, utilization of scrap etc.

For Power Distribution - process of continuous system based load monitoring coupled with voltage level wise energy accounting mechanism has been adopted so as to minimise the line losses as well to ensure less interrupted and quality power supply to the consumers.

(b) Reduction during usage by consumers (energy, water) has been achieved since the previous year.

Based on market survey and scientific load research several initiatives are implemented in Demand Side Management schemes. This includes Energy Audits and Load Management Program. These initiatives have led to significant saving.

3 Does the company have procedures in place for sustainable sourcing (including transportation)?

(a) If yes, what percentage of your inputs was sourced sustainably? Also, provide details thereof, in about 50 words or so.

Yes, Sustainability is extended to suppliers/vendors. The Company lays down the requirements on various aspects of sustainability such as ethics and compliance, human rights, health, safety and environment protection. Almost entire inputs have been sourced sustainably. The Company has entered into an agreement for sourcing of 100MW Hybrid Power per year from Solar Energy Corporation of India (SECI), which is proposed to be commenced from December 2023.



4 Has the company taken any steps to procure goods and services from local & small producers, including communities surrounding their place of work?

(a) If yes, what steps have been taken to improve their capacity and capability of local and small vendors?

No. Raw materials used by the Company are not produced by local and small vendors. They are procured from qualified vendors. However, for the service part, the Company has engaged local authorized contractors for all electrical engineering, procurement and construction projects for granting new connections, O&M of lines and substations including 132kV OH power receiving station related work and erection of equipment holding lattice structures.

5 Does the company have a mechanism to recycle products and waste? If yes what is the percentage of recycling of products and waste (separately as <5%, 5-10%, >10%). Also, provide details thereof, in about 50 words or so.

The thermal power station of the Company generates ash which is the major waste. The Company's endeavor is to utilize fly ash at the locations and take initiatives to utilize the bottom ash as well. The waste/used oil which comes under the hazardous waste category and e-waste is disposed off through authorized recyclers. More than 10%.

Principle 3: Businesses should promote the well being of all employees

1	Please indicate the Total number of employees	411
2	Please indicate the Total number of employees hired on temporary/contractual/casual basis	2
3	Please indicate the Number of permanent women employees	24
4	Please indicate the Number of permanent employees with disabilities	0
5	Do you have an employee association that is recognized by management?	Yes, All operating Trade Unions are recognized by the management
6	What percentage of your permanent employees is members of this recognized employee association?	50%
7	Please indicate the Number of complaints relating to child labour, forced labour, involuntary labour, sexual harassment in the last financial year and pending, as on the end of the financial year:-	

No.	Category	No of complaints filed during the financial year	No of complaints pending as on end of the financial year
1	Child labour/forced labour/involuntary labour	0	0
2	Sexual harassment	0	0
3	Discriminatory employment	0	0
4	What percentage of your under mentioned employees were given safety & skill up-gradation training in the last year?		
	(a) Permanent Employees - Around 82%		
	(b) Permanent Women Employees - 88%		
	(c) Casual/Temporary/Contractual Employees - 52%		
	(d) Employees with Disabilities - Not Applicable		

Principle 4: Businesses should promote the well being of all employees

1	Has the company mapped its internal and external stakeholders? Yes/No Yes, the Company has mapped its internal and external stakeholders. The Company is carrying out engagements with investors, employees, customers, suppliers, community etc. periodically.
2	Out of the above, has the company identified the disadvantaged, vulnerable & marginalized stakeholders The Company has identified the disadvantaged, vulnerable and marginalized stakeholders and working with women and marginalized children with a purpose of mainstreaming them.
3	Are there any special initiatives taken by the company to engage with the disadvantaged, vulnerable and marginalized stakeholders. If so, provide details thereof, in about 50 words or so. The Company was engaged by introducing unique initiatives and projects like: Women Empowerment (Ananya), Skill Development (Project Bikash), Education of Girl Child (Medha), Saving art and artisans of Bengal (Rarh Bangla Karigori Mela), Vocational Training for Specially abled youths (Project Wings), Relief and Care (Suryoday), Health (Swastha Samridhi) and Women's Health & Menstrual Hygiene (Happy Period).

Principle 5: Businesses should respect and promote human rights

1	Does the policy of the company on human rights cover only the company or extend to the Group/Joint Ventures/Suppliers/Contractors/NGOs/Others? Yes the policy of the Company is extended to its Group/Joint Ventures as may be applicable, but not to its Suppliers/Contractors/NGOs/Others.
2	How many stakeholder complaints have been received in the past financial year and what percent was satisfactorily resolved by the management? No complaints were received during the reporting year.

Principle 6: Businesses should respect, protect and make efforts to restore the environment	
1	<p>Does the policy related to Principle 6 cover only the company or extends to the Group/Joint Ventures/Suppliers/Contractors/NGOs/others.</p> <p>The Company's Environment Policy covers the entire Company who is/are directly or indirectly engaged in the business process.</p>
2	<p>Does the company have strategies/ initiatives to address global environmental issues such as climate change, global warming, etc? Y/N. If yes, please give hyperlink for webpage etc.</p> <p>No.</p>
3	<p>Does the company identify and assess potential environmental risks? Y/N</p> <p>Yes, the Company has a mechanism to identify and assess potential environmental risks at the plant level. Once risks are identified, steps are taken to measure and mitigate these risks through the Management System approach.</p>
4	<p>Does the company have any project related to Clean Development Mechanism? If so, provide details thereof, in about 50 words or so. Also, if Yes, whether any environmental compliance report is filed?</p> <p>Yes, the Company have Clean Development Mechanism (CDM) projects. During the financial year 2021-22, the Company had wind project at Gujarat and solar generation at West Bengal.</p>
5	<p>Has the company undertaken any other initiatives on – clean technology, energy efficiency, renewable energy, etc. Y/N. If yes, please give hyperlink for web page etc.</p> <p>Yes, the Company had undertaken energy efficiency system installed at its Head Quarters after replacing conventional Air Conditioning System by New VRV (Variable Refrigerant Volume) System leading to more than 45% energy savings.</p>
6	<p>Are the Emissions/Waste generated by the company within the permissible limits given by CPCB/SPCB for the financial year being reported?</p> <p>The Company is in compliance with the prescribed permissible limits as per Central Pollution Control Board (CPCB) / State Pollution Control Board (SPCB) for air emissions, effluent quality and discharge, solid and hazardous waste generation and disposal. Compliance reports/statements are submitted to SPCB as well as Regional office, Ministry of Environment, Forest & Climate Change (MoEFCC) regularly, as applicable.</p>
7	<p>Number of show cause / legal notices received from CPCB/SPCB which are pending (i.e. not resolved to satisfaction) as on end of Financial Year.</p> <p>None</p>
Principle 7: Businesses, when engaged in influencing public and regulatory policy, should do so in a responsible manner	
1	<p>Is your company a member of any trade and chamber or association? If Yes, Name only those major ones that your business deals with:</p> <p>The Company is member of various trade and chamber associations. The major ones are:</p> <ol style="list-style-type: none"> 1. ASSOCHAM 2. Federation of Indian Chambers of Commerce & Industry (FICCI) 3. Confederation of Indian Industry (CII) 4. Indian Chamber of Commerce (ICC) 5. Bengal Chamber of Commerce & Industry (BCC&I) 6. Bharat Chamber of Commerce 7. Coal Consumers Associations 8. Indo-German Chamber of Commerce 9. Calcutta Management Association 10. Young Presidents Organisation US 11. Young Presidents Organisation (Calcutta Chapter) 12. Indo-American Chamber of Commerce 13. India Infrastructure Publishing Private Limited 14. All India Marwari Federation 15. Indo-Canadian Business Chamber 16. State Productivity Council
2	<p>Have you advocated/lobbied through above associations for the advancement or improvement of public good? Yes/No; if yes specify the broad areas (drop box: Governance and Administration, Economic Reforms, Inclusive Development Policies, Energy security, Water, Food Security, Sustainable Business Principles, Others)</p> <p>The Company doesn't engage in any form of lobbying activities. Advocacy is in place to enhance competitiveness, effectiveness and positively contribute to the development of the Power sector, which are energy security, governance and administration, enhancing competition and transparency in power sector, structural changes for facilitating capacity addition, overcoming coal related challenges, electricity distribution reforms and promotion of renewable energy.</p>



Principle 8: Businesses should support inclusive growth and equitable development

1 Does the company have specified programmes/initiatives/projects in pursuit of the policy related to Principle 8? If yes details thereof.

Yes, the Company has specific programs / initiatives / projects in pursuance of its CSR policy.

The Company's CSR approach is focused on sustainability and creates business value by factoring in the social and environmental impacts of conducting business. In its centenary year, 2019, India Power introduced series of Annual Signature CSR initiatives i.e. Ananya (Empowering Women), Project Shakti (Skill Development & Community Upliftment), Happy Periods (Women's health & Menstrual hygiene), Medha (Education of Girl Child), #Giftgreen(Environment), Rarh Bangla Karigari Mela (Saving art and artisans of Rarh region of Bengal) and Swastha Samridhhi (Healthcare) which has left its footprints in serving the society. Thereafter these signature initiatives have been implemented on Annual basis in the consecutive years of financial year 2020-21 and financial year 2021-22.

In financial year 2021-22 newer initiatives have been taken up, such as Project Wings (Skill Development for specially abled youth), Project Vikas (Industrial Skill Development) and initiatives involving Infrastructure and rural development, Amrit (Providing safe drinking facilities), scholarship to meritorious students, donation of oxygen concentrators, support to Covid Affected families (Suryoday), Vocational Training to Tribal Women (Pragati). The Company's CSR philosophy is solely to touch and add power to lives of one and all.

2 Are the programmes/projects undertaken through in-house team/own foundation/external NGO/government structures/any other organization?

The Company has devised various programmes both through in-house teams, organisation like Ramakrishna Mission as well as in cooperation with local bodies, NGOs, Government Institutions and Agencies.

3 Have you done any impact assessment of your initiative?

Yes. We continuously seek feedbacks from the local communities to understand the impact of our initiatives through visits by its CSR teams on a periodic basis, by making enquiries from local beneficiaries and authorities. Besides a consolidated report is also prepared on each of the initiatives executed.

4 What is the Company's direct contribution to community development projects - Amount in INR and details of the projects undertaken?

The Company usually conducts all the CSR activities directly with the beneficiaries for the community development projects. The primary emphasis is given to women empowerment, environment, education, healthcare, promotion of cultural heritage, community development, support to nationally acclaimed sports and infrastructural and rural development. The Company conducts CSR activities throughout the year based on a plan duly approved by the Board of Directors. The amount spent for the last two consecutive years for such projects was ₹ 72.31 lakhs in financial year 2019-20 and ₹ 68.86 lakhs in financial year 2020-21. In financial year 2021-22 the total spent amount is ₹ 54.66 lakhs which is a surplus to the mandatory amount of ₹ 54 lakhs and is detailed below:

Sl. No.	CSR Verticals	Cumulative expense (₹ in lakhs)
1	Education	15.16
2	Skill Development	9.14
3	Women Empowerment	5.21
4	Health & Hygiene	5.32
5	Preservation of cultural Heritage	7.91
6	Relief Work	2.00
7	Environment	0.18
8	Infrastructural Development	6.06
9	Support to Nationally Acclaimed Sports	2.86
10	Miscellaneous Administrative expenses	0.82
Total		54.66

5 Have you taken steps to ensure that this community development initiative is successfully adopted by the community? Please explain in 50 words, or so.

Yes, the Company follows participatory approach in selection of CSR initiatives, all the trainings, awareness programs and other activities like educational material distribution, building of toilets, placing water tank etc. have been monitored by the Company's in-house representative in person and surveys have been conducted at a regular interval to identify the needs of the community, required modifications in ongoing initiatives implementation and assess project outcomes, this helps in fostering ownership amongst local communities in collaboration with the local stakeholders and decision makers.

Principle 9: Businesses should engage with and provide value to their customers and consumers in a responsible manner

- | | |
|----------|--|
| 1 | What percentage of customer complaints/consumer cases are pending as on the end of financial year.
There were no complaints pending as on 31st March 2022. All the complaints were resolved as per timelines. |
| 2 | Does the company display product information on the product label, over and above what is mandated as per local laws? Yes/ No/N.A. /Remarks(additional information)
The Company is in the business of generation and distribution of electricity and hence labelling of products is not applicable. Electricity being the product, requires utmost safety in handling and precautions while using. The Company has displayed safety signage at prominent locations including the substations and Customer Relations Centres. In addition, the Company is also creating safety awareness among consumers through its website. |
| 3 | Is there any case filed by any stakeholder against the company regarding unfair trade practices, irresponsible advertising and/ or anti-competitive behaviour during the last five years and pending as on end of financial year. If so, provide details thereof, in about 50 words or so.
There are no cases pending with regard to unfair trade practices, irresponsible advertising and/or anti-competitive behaviour as on 31st March, 2022. |
| 4 | Did your company carry out any consumer survey / consumer satisfaction trends?
Yes, a Consumer Satisfaction Survey is carried out by the Company every year. Based on the feedback necessary actions are taken for rectification. Consumer Meets are organised every year to interact and resolve service related matters, if any. |

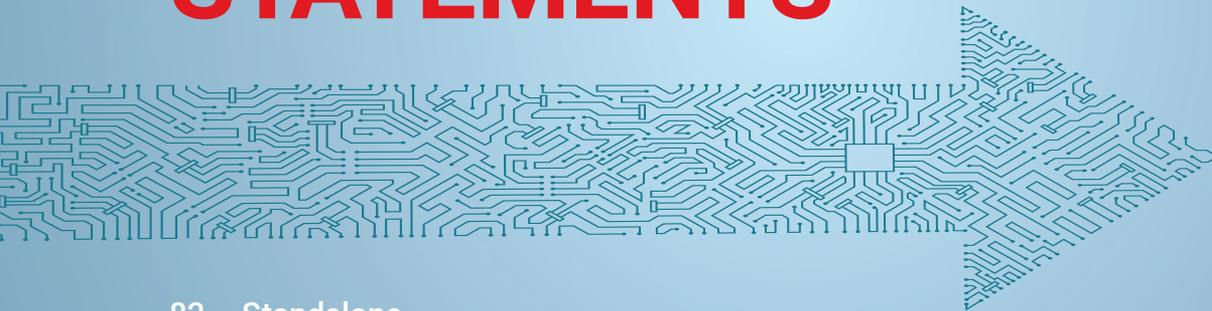
For and on behalf of the Board of Directors

Place: Kolkata
Date: 27th May, 2022

Raghav Raj Kanoria
Managing Director
DIN: 07296482

Somesh Dasgupta
Whole-time Director
DIN: 01298835

FINANCIAL STATEMENTS



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Independent Auditor's Report on Standalone Financial Statements

TO THE MEMBERS OF INDIA POWER CORPORATION LIMITED (FORMERLY DPSC LIMITED)

Report on the Audit of the Standalone Financial Statements

Opinion

We have audited the accompanying Standalone financial statements of India Power Corporation Limited (Formerly DPSC Limited) ('the Company'), which comprise the Balance Sheet as at March 31, 2022, the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Changes in Equity and the Statement of Cash Flows for the year then ended, and notes to the standalone financial statements, including a summary of the significant accounting policies and other explanatory information (hereinafter referred to as "Standalone financial statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2022, the profit and total comprehensive loss, changes in equity and its cash flows for the year ended on that date.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act (SAs). Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Standalone Financial Statements section of our report. We are independent of the Company in accordance with the 'Code of Ethics' issued by the Institute of Chartered Accountants of India (ICAI) together with the ethical requirements that are relevant to our audit of the standalone financial statements under the provisions of the Act and the Rules made there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter

1. We draw attention to the Note no. 8.3(a) of the Standalone financial statements regarding investments and loan measurement, which is based on initiation of Corporate Insolvency Resolution Process in Meenakshi Energy Limited (MEL). The valuation of investment in MEL has

been based on the latest available book value of MEL as on March 31, 2018.

In view of management the fair value of investments in and receivables from MEL as recognized in the Standalone financial statements are reasonable and appropriate and holds good for recovery.

2. We draw attention to the Note no. 46(d) of the Standalone financial statements regarding application before National Company Law Tribunal (NCLT) against the Company under section 7 read with section 60 (2) of the Insolvency and Bankruptcy Code, 2016.

Our opinion is not modified in respect of these matters.

Key Audit Matters

Key Audit Matters (KAM) are those matters that, in our professional judgment were of most significance in our audit of the standalone financial statements of the current period. These matters were addressed in the context of our audit of the standalone financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Following are the Key Audit Matters (KAM) –

Sl. No.	Key Audit Matter	Auditor's Response
1	Beneficial interest in Power Trust amounting to ₹ 54,076.02 lakhs has been considered as financial asset.	The trust being an independent entity, value of the said asset (beneficial interest) as considered based on a report of an Independent Registered Valuer appointed by the Power Trust, and the same has been relied upon for the purpose of these accounts and our opinion there upon.
	Refer Note 10.2 of the Standalone financial statements.	

Information Other than the Standalone Financial Statements and Auditor's Report thereon

The Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Director's Report including annexures to Director's Report, but does not include the Standalone financial statements and our auditor's report thereon.

Our opinion on the Standalone financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Standalone financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information



Independent Auditor's Report on Standalone Financial Statements (Contd.)

is materially inconsistent with the standalone financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. Based on the records, information and explanation provided, we have nothing to report in this regard.

Management's Responsibility for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Act with respect to the preparation of these Standalone financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, cash flows and changes in equity of the Company in accordance with the Ind AS and accounting principles generally accepted in India.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Standalone financial statements that give a true and fair view and are free from material misstatements, whether due to fraud or error.

In preparing the Standalone financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibility for the Audit of the Standalone Financial Statements

Our objectives are to obtain reasonable assurance about whether the Standalone financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance,

but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Standalone financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Standalone financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Standalone financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Standalone financial statements, including the disclosures, and whether the Standalone financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the Standalone financial statements that, individually or in

Independent Auditor's Report on Standalone Financial Statements (Contd.)

aggregate, makes it probable that the economic decisions of a reasonable knowledgeable user of the Standalone financial statements may be influenced. We consider quantitative and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the Standalone financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters, communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Standalone financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order") issued by the Central Government of India in terms of Section 143(11) of the Act, and according to the information and explanations given to us and also on the basis of such checks as we considered appropriate, we give in the "Annexure A" a statement on the matters specified in paragraphs 3 and 4 of the Order.
2. As required by Section 143(3) of the Act, we report that:
 - a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit;
 - b) In our opinion, proper books of accounts as required by law have been kept by the Company so far as it appears from our examination of those books;

- c) The Balance Sheet, the Statement of Profit and Loss (including Other Comprehensive Income), Cash Flow Statement and the Statement of Changes in Equity dealt with by this Report are in agreement with the books of account;
- d) In our opinion, the aforesaid Standalone financial statements comply with the Indian Accounting Standards (Ind AS) specified under Section 133 of the Act, read with relevant Rules issued thereunder;
- e) On the basis of the written representations received from the directors as on March 31, 2022, taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2022 from being appointed as a director in terms of Section 164(2) of the Act;
- f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure B".
- g) With respect to the other matters to be included in the Auditor's Report in accordance with the requirements of section 197(16) of the Act, as amended:

As per the information and explanation given to us and on the basis of our examination of the records, the managerial remuneration has been paid or provided in accordance with the requisite approvals mandated by the provisions of section 197 read with Schedule V to the Act.

- h. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended, in our opinion and to the best of our information and according to the explanations given to us:
 - i) The Company has disclosed the impact of pending litigations on its financial position in its standalone financial statements.
 - ii) There has been no material foreseeable losses on long term contracts including derivative contracts, therefore the Company has not made any provisions as required under the applicable law or Indian Accounting Standards;



Independent Auditor's Report on Standalone Financial Statements (Contd.)

- iii) There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company.
- iv) a) The management has represented that, to the best of its knowledge and belief, no funds have been advanced or loaned or invested by the company to or in any other person or entities, including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
- b) The management has represented that, to the best of its knowledge and belief, no funds have been received by the company from any person or entity, including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
- c) Based on the audit procedures that were considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause iv (a) and iv (b) contain any material misstatement.
- v) a) The final dividend proposed in the previous year, declared and paid by the company during the year is in accordance with section 123 of the Act, as applicable.
- b) The Board of Directors of the Company have proposed final dividend for the year which is subject to the approval of the members at the ensuing Annual General Meeting. The amount of dividend proposed is in accordance with section 123 of the Act, as applicable.

For S S Kothari Mehta & Company

Chartered Accountants
Firm Registration No. 000756N

Rana Sen
Partner

Place: Kolkata
Date: May 27, 2022

Membership No. 066759
UDIN: 22066759AJSYXU1268

Annexure - "A" to the Independent Auditor's Report to the Members of India Power Corporation Limited (formerly DPSC Limited)

(Referred to in paragraph 1 under 'Report on Other Legal and Regulatory Requirements' section of our report)

- i. (a)(A) The Company has maintained proper records showing full particulars including quantitative details and situation of Property, Plant & Equipment. Company and the nature of its assets. No material discrepancies were noticed on such verification.
- (a)(B) The Company has maintained proper records showing full particulars of intangible assets.
- (b) The Property, Plant & Equipment have been physically verified by the management during the financial year, the frequency of which, in our opinion, is reasonable having regard to the size of the
- (c) According to the information, explanation and representation provided to us and based on the documents produced to us for our verification, in our opinion, except in the following cases, the title deeds of immovable properties (other than properties where the company is the lessee and the lease agreements are duly executed in favour of the lessee) are held in the name of the Company.

Description of property	Gross Carrying Value (₹ in lakhs)	Held in the Name of	Whether promoter, director or their relative or employee	Period held – indicate range, where appropriate	Reason for not being held in name of company
Building (12)	166.67	Refer Note 5.2 of the standalone financial statements	No	Refer Note 5.2 of the standalone financial statements	These buildings have been constructed on land owned by others. (Refer note 5.2 of the standalone financial statements)

- (d) The Company has not revalued its Property, Plant and Equipment (including Right of Use assets) or intangible assets during the year ended March 31, 2022. returns / statements filed by the company with such banks or financial institutions are in agreement with the books of accounts except trade receivables where one of the consumers outstanding has not been considered in the accounts pending approval.
- (e) No proceedings have been initiated during the financial year or are pending against the Company as at March 31, 2022 for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (as amended in 2016) and rules made thereunder.
- ii. (a) The Management has conducted physical verification of inventory at reasonable intervals during the financial year and no material discrepancies were noticed on such physical verification.
- (b) As disclosed in Note 29 of the standalone financial statements, the Company has been sanctioned working capital limits in excess of ₹ 5 crores in aggregate from banks or financial institutions during the year on the basis of security of current assets of the company. Based on the records examined by us in the normal course of audit of the standalone financial statements, the quarterly
- iii. (a) (A) During the year, the Company has provided loans or advances in the nature of loans to subsidiary companies amounting to ₹ 919.48 lakhs and the aggregate balance outstanding as on March 31, 2022 amounts to ₹ 1,270.01 lakhs. Further, the outstanding guarantee on behalf of subsidiary company amounts to ₹ 2,597.69 lakhs as on March 31, 2022.
- (B) During the financial year, the Company has provided loans or advances in the nature of loans to parties other than subsidiaries, joint ventures and associates amounting ₹ 50.00 lakhs and the aggregate balance outstanding to these parties as on March 31, 2022 amounts to ₹ 7,906.55 lakhs. Further, the outstanding guarantee in favour of lenders of one of these parties for the outstanding loan amount (₹ 279,963.76 lakhs as on March 31, 2019). Refer note 46 (c).



- (b) In our opinion, the investments made and the terms and conditions of the grant of loans and guarantees during the financial year are prima facie not prejudicial to the interest of the Company.
- (c) In respect of loans amounting to ₹ 9,176.56 lakhs granted by the Company, schedule of repayment of principal and payment of interest has been stipulated. However, payment of interest and repayment of loans are not regular in respect of loans amounting to ₹ 3,971.95 lakhs as at March 31, 2022.
- (d) The loans granted by the Company overdue for more than ninety days amounts to ₹ 3,094.42 lakhs, in respect of which Company has taken reasonable steps for its recovery {refer Note 8.3 (a)}.
- (e) During the year, loans amounting to ₹ 877.53 lakhs falling due during the year was renewed and extended. The same amounts to 48 % of the total loans granted during the year.
- (f) The Company has not granted any loans or advances in the nature of loans either repayable on demand or without specifying any terms or period of repayment during the year. Hence reporting under clause 3 (iii) (f) of the Order is not applicable.
- iv. In our opinion and according to the information and explanations given to us, the Company has complied with the provisions of section 185 and 186 of the Act in respect of loans, investments, guarantees or securities, wherever transacted and applicable.
- v. The Company has not accepted any deposits and hence the directives issued by the Reserve Bank of India and the provisions of sections 73 to 76 or any other relevant provisions of the Act and the rules framed thereunder are not applicable.
- vi. We have broadly reviewed the books of accounts maintained by the Company pursuant to the Rules made by Central Government for the maintenance of cost records under section 148(1) of the Act and are of the opinion that prima facie, the prescribed records have been made and maintained. We, however, have not made a detailed examination of the said records with a view to determine whether they are accurate or complete.
- vii. (a) According to information and explanations given to us and the records of the company examined by us, in our opinion, the Company is generally regular in depositing undisputed statutory dues including provident fund, employees' state insurance, income-tax, sales-tax, duty of customs, duty of excise, value added tax, goods and service tax, cess and any other statutory dues except in case of Electricity Duty where Company has generally delayed in making payments to the appropriate authorities. Company has an undisputed arrear in respect of Electricity Duty Payable amounting to ₹ 2,806.19 lakhs which is due for more than six months from the date they became payable as at March 31, 2022.
- (b) According to information and explanations given to us and the records of the company examined by us, the dues outstanding in respect of income tax, sales tax, service tax, duty of customs, duty of excise, goods and service tax and cess as at March 31, 2022 on account of disputes are as follows:

Name of Statute	Nature of Dues	Amount (₹ in lakhs)	Forum where dispute is pending	Period to which the amount relates
Finance Act, 1994	Service tax	21.49	Commissioner of service tax (Appeals)	FY 2008-2009 to F.Y. 2012-2013
Income Tax Act 1961	Income Tax	1,900.00	CIT(Appeals) National Faceless Appeal Centre (NFAC)	FY 2016-17

- viii. The Company has not surrendered or disclosed any transaction, previously unrecorded in the books of account, in the tax assessments under the Income Tax Act, 1961 as income during the financial year. Accordingly, the requirement to report on clause 3 (viii) of the Order is not applicable to the Company.
- ix. (a) The Company has not defaulted in the repayment of loans or other borrowings or payment of interest thereon to the lender during the year.
- (b) The Company has not been declared wilful defaulter by any bank or financial institution or government or any government authority.
- (c) Term loans were applied for the purpose for which the loans were obtained.
- (d) On an overall examination of the financial statements of the Company, funds raised on short term basis have, prima facie, not been used during the financial year for long term purposes by the Company.

- (e) On an overall examination of the financial statements of the Company, the Company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries and joint ventures.
- (f) The Company has not raised loans during the financial year on the pledge of securities held in its subsidiaries and joint ventures.
- x. (a) The Company has not raised any money during the financial year by way of initial public offer / further public offer (including debt instruments). Hence, the requirement to report on clause 3(x)(a) of the Order is not applicable to the Company.
- (b) The Company has not made any preferential allotment or private placement of shares /fully or partially or optionally convertible debentures during the financial year under audit and hence, the requirement to report on clause 3(x)(b) of the Order is not applicable to the Company.
- xi. (a) No fraud/ material fraud by the Company or no fraud / material fraud on the Company has been noticed or reported during the financial year.
- (b) No report under sub-section (12) of section 143 of the Act, has been filed in Form ADT – 4 as prescribed under Rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government during the financial year and upto the date of this report.
- (c) As represented to us by the management, there are no whistle blower complaints received by the Company during the financial year.
- xii. The Company is not a nidhi Company and hence, the reporting under clause (xii) of the order is not applicable.
- xiii. In our opinion, the Company is in compliance with section 177 and 188 of the Act with respect to applicable transactions with the related parties and the details of related party transactions have been disclosed in the standalone financial statements as required by the applicable accounting standards.
- xiv. (a) The Company has an adequate internal audit system commensurate with the size and nature of its business.
- (b) We have considered, the internal audit reports for the year under audit, issued to the company during the year and till date, in determining the nature, timing and extent of our audit procedures.
- xv. In our opinion, and according to the information and explanations given to us, during the year, the Company has not entered into any non-cash transactions with directors or persons connected with its directors and hence provisions of section 192 of the Act are not applicable to the Company.
- xvi. (a) According to the information and explanations given to us, the provisions of section 45-IA of the Reserve Bank of India Act, 1934 are not applicable to the Company.
- (b) The Company is not engaged in any Non-Banking Financial or Housing Finance activities. Accordingly, the requirement to report on clause (xvi) (b) of the Order is not applicable to the Company.
- (c) The Company is not a Core Investment Company as defined in the regulations made by Reserve Bank of India. Accordingly, the requirement to report on clause (xvi) (c) of the Order is not applicable to the Company.
- (d) There are no Core Investment Companies as part of the Group.
- xvii. The Company has not incurred cash losses in the current and immediately preceding financial years.
- xviii. There has been no resignation of the statutory auditors during the financial year. Accordingly, the requirement to report on clause (xviii) of the Order is not applicable to the Company.
- xix. On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements and our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report indicating that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date.



We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.

- xx. In respect of other than ongoing projects, there are no unspent amounts that are required to be transferred to a fund specified in Schedule VII of the Act, in compliance with second proviso to sub section 5 of section 135 of

the Act. The Company has no ongoing projects in this respect.

For S S Kothari Mehta & Company

Chartered Accountants
Firm Registration No. 000756N

Rana Sen
Partner

Place: Kolkata
Date: May 27, 2022

Membership No. 066759
UDIN: 22066759AJSYXU1268

Annexure B to the Independent Auditor's Report to the Members of India Power Corporation Limited (formerly DPSC Limited)

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act") as referred to in paragraph 2(f) of 'Report on Other Legal and Regulatory Requirements' section

We have audited the internal financial controls over financial reporting of India Power Corporation Limited (Formerly DPSC Limited) ("the Company") as of March 31, 2022 in conjunction with our audit of the Standalone financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on "the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India". These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

Auditor's Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit.

We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Act, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness.

Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the Standalone financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls Over Financial Reporting

A Company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of Standalone financial statements for external purposes in accordance with generally accepted accounting principles. A Company's internal financial control over financial reporting includes those policies and procedures that:

- a) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company;
- b) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of Management and directors of the Company; and
- c) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the Company's assets that could have a material effect on the Standalone financial statements.



Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial

reporting were generally operating effectively as at March 31, 2022, based on “the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India”.

For S S Kothari Mehta & Company

Chartered Accountants
Firm Registration No. 000756N

Rana Sen
Partner

Place: Kolkata
Date: May 27, 2022

Membership No. 066759
UDIN: 22066759AJSYXU1268

Balance Sheet

as at March 31st, 2022

(₹ in lakhs)

Particulars	Note No.	As at March 31st, 2022	As at March 31st, 2021
ASSETS			
Non-current assets			
(a) Property, plant and equipment	5	90,609.39	94,872.31
(b) Capital work in progress	6	2,076.93	2,164.31
(c) Other Intangible assets	7	119.22	148.17
(d) Financial assets			
(i) Investments	8.1	10,089.17	10,077.34
(ii) Loans	9	5,571.74	701.06
(iii) Other financial assets	10	55,703.10	82,988.26
(e) Other non-current assets	11	14.24	29.39
Total Non-current assets		1,64,183.79	1,90,980.84
Current assets			
(a) Inventories	12	753.12	843.06
(b) Financial assets			
(i) Investments	8.2	39.98	79.54
(ii) Trade receivables	13	8,349.22	6,127.90
(iii) Cash and cash equivalents	14	5.77	230.83
(iv) Other bank balances	15	1,456.20	1,274.63
(v) Loans	16	3,494.42	7,856.55
(vi) Other financial assets	17	25,189.08	25,985.48
(c) Other current assets	18	2,231.42	1,020.84
Total Current assets		41,519.21	43,418.83
Regulatory deferral account debit balances	19 (a)	24,980.82	16,397.52
Total Assets		2,30,683.82	2,50,797.19
EQUITY AND LIABILITIES			
Equity			
(a) Equity share capital	20	9,737.90	9,737.90
(b) Other equity	21	1,21,930.91	1,49,017.60
(c) Share capital suspense account	4.1	6,041.43	6,041.43
Total Equity		1,37,710.24	1,64,796.93
Liabilities			
Non-current liabilities			
(a) Financial liabilities			
(i) Lease liabilities	22	22.21	496.20
(ii) Borrowings	23	21,647.51	16,443.40
(iii) Trade payables	24		
1 Total outstanding dues of micro enterprise and small enterprise		-	-
2 Total outstanding of Creditors other than micro enterprise and small enterprise		1,056.12	2,201.79
(iv) Other financial liabilities	25	5,908.99	4,496.67
(b) Provisions	26	450.40	415.22
(c) Deferred tax liabilities (net)	27	14,001.30	13,974.04
(d) Other non-current liabilities	28	1,621.53	2,781.03
Total Non-current liabilities		44,708.06	40,808.35
Current liabilities			
(a) Financial Liabilities			
(i) Lease liabilities	22	473.99	427.18
(ii) Borrowings	29	10,658.26	12,489.25
(iii) Trade payables	30		
1 Total outstanding dues of micro enterprise and small enterprise		283.56	345.73
2 Total outstanding of Creditors other than micro enterprise and small enterprise		10,010.96	7,625.90
(iv) Other financial liabilities	31	4,069.89	3,755.04
(b) Other current liabilities	32	8,328.60	6,206.60
(c) Provisions	33	1,829.00	1,849.88
(d) Current tax liabilities (net)	34	4,073.61	3,954.68
Total Current liabilities		39,727.87	36,654.26
Regulatory deferral account credit balances	19 (b)	8,537.65	8,537.65
Total Equity and Liabilities		2,30,683.82	2,50,797.19

Significant Accounting Policies and other accompanying notes (1-58) are an integral part of the financial statements.

As per our report on even date
For **S S Kothari Mehta & Company**
Chartered Accountants
Firm Registration No. 000756N

For and on behalf of the Board

Rana Sen
Partner
Membership No. 066759

Somesh Dasgupta
Whole-Time Director
(DIN:01298835)

Raghav Raj Kanoria
Managing Director
(DIN:07296482)

Amit Kiran Deb
Chairman
(DIN:02107792)

Place: Kolkata
Date: 27th May, 2022

Amit Poddar
Chief Financial Officer

Prashant Kapoor
Company Secretary



Statement of Profit And Loss

for the year ended 31st March, 2022

Particulars	Note No.	Year ended	
		March 31st, 2022	March 31st, 2021
(₹ in lakhs)			
INCOME			
Revenue from operations	35	56,004.49	49,975.17
Other income	36	2,436.48	1,861.95
Total Income		58,440.97	51,837.12
EXPENSES			
Cost of coal consumed	37	973.73	1,014.35
Energy purchase	38	44,357.76	31,797.95
Purchase of Meter	39	566.64	-
Lease rent	40	1,186.85	983.29
Employee benefits expense	41	4,754.93	4,941.02
Finance costs	42	3,298.11	3,770.08
Depreciation and amortisation expense	43	2,865.91	2,969.35
Other expenses	44	3,215.89	2,951.39
Total Expenses		61,219.82	48,427.43
Profit before rate regulated activities and tax		(2,778.85)	3,409.69
Regulatory income/(expense) (net)	19 (c)	4,979.72	(1,349.02)
Profit before tax		2,200.87	2,060.67
Tax expense:	45		
Current tax		548.00	251.00
Deferred tax		38.25	(856.57)
Profit for the year		1,614.62	2,666.24
Other Comprehensive Income			
i) Items that will not be reclassified to Profit or Loss			
(a) Beneficial interest in Power Trust and equity instruments through other comprehensive income		(28,439.79)	(129.56)
(b) Remeasurement gains/(losses) on defined benefit plans		(43.68)	37.06
ii) Income tax on items that will not be reclassified to profit or loss	45	10.99	(9.33)
Total Other Comprehensive Income for the year		(28,472.48)	(101.83)
Total Comprehensive Income for the year		(26,857.86)	2,564.41
Earnings per equity share (face value of ₹ 1 each):	50		
Basic and Diluted (₹)		0.10	0.17

Significant Accounting Policies and other accompanying notes (1-58) are an integral part of the financial statements.

As per our report on even date
For **S S Kothari Mehta & Company**
Chartered Accountants
Firm Registration No. 000756N

For and on behalf of the Board

Rana Sen
Partner
Membership No. 066759

Somesh Dasgupta
Whole-Time Director
(DIN:01298835)

Raghav Raj Kanoria
Managing Director
(DIN:07296482)

Amit Kiran Deb
Chairman
(DIN:02107792)

Place: Kolkata
Date: 27th May, 2022

Amit Poddar
Chief Financial Officer

Prashant Kapoor
Company Secretary

Statement of changes in equity

for the year ended 31st March 2022

A Equity share capital and Share capital suspense account

Particulars	Share capital	Share capital suspense account
Balance as on 1 st April, 2020	9,737.90	6,041.43
Changes in equity share capital during the year 2020-21	-	-
Balance as on 31 st March, 2021	9,737.90	6,041.43
Changes in equity share capital during the year 2021-22	-	-
Balance as on 31 st March, 2022	9,737.90	6,041.43

Refer note 20

B Other Equity

Particulars	Reserve and Surplus				Items of Other Comprehensive Income			Total
	Capital Reserve	General reserve	Reserve for unforeseen exigencies fund	Reserve for unforeseen exigencies interest fund	Revaluation Surplus	Beneficial interest in Power Trust and equity Instrument through other comprehensive Income		
Contribution from consumers towards service lines	3,141.71	82.47	77,403.62	266.15	260.63	20,521.57	44,727.13	1,46,682.01
Profit for the year	-	-	-	-	2,666.24	-	-	2,666.24
Other Comprehensive income/(losses) for the year	-	-	-	-	27.74	(129.56)	-	(101.82)
Total Comprehensive Income	-	-	-	-	2,693.98	(129.56)	-	2,564.42
Transaction with Owners in the Capacity of Owners	-	-	-	-	-	(228.83)	-	(228.83)
Dividend payments	-	-	-	-	-	-	-	-
Transfer of additional depreciation	-	-	-	-	-	-	-	-
Transfer (to)/from retained earnings	-	-	-	-	12.39	(12.39)	-	-
Balance as on 31 st March, 2021	3,141.71	82.47	77,403.62	266.15	273.02	22,974.33	44,727.13	1,49,017.60
Profit for the year	-	-	-	-	-	1,614.62	-	1,614.62
Other Comprehensive income/(losses) for the year	-	-	-	-	-	(32.69)	-	(28,439.79)
Total Comprehensive Income	-	-	-	-	-	1,581.93	-	(28,439.79)
Transaction with Owners in the Capacity of Owners	-	-	-	-	-	(228.83)	-	(228.83)
Dividend payments	-	-	-	-	-	-	-	-
Transfer of additional depreciation	-	-	-	-	-	1,799.00	(1,799.00)	-
Transfer (to)/from retained earnings	-	-	-	-	9.74	(9.74)	-	-
Balance as on 31 st March, 2022	3,141.71	82.47	77,403.62	266.15	282.76	26,116.69	42,928.13	1,21,930.91

Refer to Note 21 for nature and purpose of reserves

Significant Accounting Policies and other accompanying notes (1-58) are an integral part of the financial statements.

As per our report on even date

For **S S Kothari Mehta & Company**

Chartered Accountants

Firm Registration No. 000756N

Rana Sen
Partner

Membership No. 066759

Place: Kolkata

Date: 27th May, 2022

Somesh Dasgupta
Whole-Time Director
(DIN:01298835)

Amit Poddar
Chief Financial Officer

Raghav Raj Kanoria
Managing Director
(DIN:07296482)

Prashant Kapoor
Company Secretary

Amit Kiran Deb
Chairman
(DIN:02107792)

For and on behalf of the Board



Cash Flow Statement

for the year ended 31st March, 2022

(₹ in lakhs)

Particulars	Year ended 31st March 2022	Year ended 31st March 2021
A. CASH FLOW FROM OPERATING ACTIVITIES		
Net Profit / (Loss) before Taxation	2,200.87	2,060.67
Adjustments for:		
Depreciation and amortisation expense	2,865.91	2,969.35
Allowance for bad and doubtful debts & others (net)	11.40	54.91
Interest expense	3,298.11	3,770.08
(Gain)/loss on sale of rights/assets (net)	(808.08)	(8.89)
Interest income	(1,432.86)	(1,608.51)
Gain on Mutual fund valuation	(9.38)	(23.63)
Adjustment for employee loan, security deposit and lease rent	(514.74)	(567.74)
Profit on Sale of Long term Investment	(0.44)	(0.49)
Liability no longer required written back	(3,536.72)	(1,467.23)
Allowance for impairment of loan	112.00	-
Loss on diminution in investment	-	2.62
Foreign exchange (gain)/loss	(17.78)	(23.28)
	(32.58)	3,097.19
Operating Profit before Working Capital Changes	2,168.29	5,157.86
Adjustments for:		
Decrease / (Increase) - Inventories	89.94	(115.19)
Decrease / (Increase) - Regulatory deferral account balances	(4,979.73)	1,349.01
Decrease / (Increase) - Trade and other receivables	(2,221.22)	288.49
Decrease / (Increase) - Deposits	(1.01)	(314.52)
Decrease / (Increase) - Other financial Assets	30.43	17.21
Decrease / (Increase) - Other assets	(1,210.93)	(370.85)
Increase / (Decrease) - Trade payables	3,759.63	(1,947.10)
Increase / (Decrease) - Other financial liabilities	1,052.45	655.65
Increase / (Decrease) - Other liabilities	1,504.44	(1,060.52)
	(1,976.00)	(1,497.82)
Cash Generated from Operations	192.29	3,660.04
Direct Taxes Paid	(429.07)	(392.92)
Net Cash flow from/(used in) Operating Activities	(236.78)	3,267.12
B. CASH FLOW FROM INVESTING ACTIVITIES		
Payment for purchase of property, plant and equipment	(1,525.30)	(2,312.81)
Proceeds from disposal of property, plant and equipment	293.37	864.45
Proceeds from sale of others non current Investments	40.00	110.00
Interest received on fixed deposits and loans	164.17	620.24
Purchase of Investment in subsidiary	-	(15.00)
Loan to body corporates	(495.97)	(98.60)
Refund of loan from body corporates	-	2,111.87
Proceeds from earmarked deposits with bank	3.04	(340.10)
Net Cash flow from/(used in) Investing Activities	(1,520.69)	940.05

Cash Flow Statement

for the year ended 31st March, 2022

Particulars	(₹ in lakhs)	
	Year ended 31st March 2022	Year ended 31st March 2021
C. CASH FLOW FROM FINANCING ACTIVITIES		
Proceeds from borrowings - non current	8,965.54	12,674.52
Repayment of borrowing - non current	(1,908.36)	(11,453.85)
Movement in cash credit facilities	(2,794.00)	(4,045.55)
Repayment of borrowings - current	-	(2,400.00)
Dividend paid	(228.84)	(228.83)
Interest paid	(2,501.93)	(2,988.17)
Net Cash flow from/(used in) Financing Activities	1,532.41	(8,441.88)
Net increase/ (decrease) in Cash and Cash Equivalents	(225.06)	(4,234.71)
Cash and Cash Equivalents at the beginning of the year (refer note 14)	230.83	4,465.54
Cash and Cash Equivalents at the closing of the year (refer Note 14)	5.77	230.83

Changes in Liability arising from financing activities

Particulars	(₹ in lakhs)			
	1st April 2021	Cash Flow	Impact of effective interest rate	31st March, 2022
Borrowing Non Current including current maturity (Refer Note 23)	18,534.32	7,057.18	(890.06)	24,701.44
Borrowing Current (Refer Note 29)	10,398.33	(2,794.00)	-	7,604.33

Significant Accounting Policies and other accompanying notes (1-58) are an integral part of the financial statements.

As per our report on even date
For **S S Kothari Mehta & Company**
Chartered Accountants
Firm Registration No. 000756N

For and on behalf of the Board

Rana Sen
Partner
Membership No. 066759

Somesh Dasgupta
Whole-Time Director
(DIN:01298835)

Raghav Raj Kanoria
Managing Director
(DIN:07296482)

Amit Kiran Deb
Chairman
(DIN:02107792)

Place: Kolkata
Date: 27th May, 2022

Amit Poddar
Chief Financial Officer

Prashant Kapoor
Company Secretary



Notes on Financial Statements

for the year ended 31st March, 2022

1 CORPORATE INFORMATION

India Power Corporation Limited is domiciled and incorporated in India and its shares are quoted on National Stock Exchange of India Limited (NSE) and Metropolitan Stock Exchange of India Limited (MSEI). The Registered Office of the Company is at Plot X1- 2&3, Block -EP, Sector-V, Saltlake City, Kolkata- 700091.

The Company is engaged in thermal power generation in the State of West Bengal and wind power generation in the State of Gujarat and Rajasthan. It is licensed to distribute power in and around Asansol region including the area covered under Asansol Municipal Corporation in the State of West Bengal.

2 SIGNIFICANT ACCOUNTING POLICIES

2.1 Statement of Compliance

This separate financial Statements have been prepared in accordance with Indian Accounting Standard (Ind AS) as prescribed under section 133 of the Companies Act 2013 ("the Act") ("to the extent notified") and the Regulations issued from time to time by "West Bengal Electricity Regulatory Commission" (WBERC) under the Electricity Act, 2003 (Tariff Regulations). Ind AS are prescribed under section 133 of the Act read with rule 3 of The Companies (Indian Accounting Standard) Rules 2015 and the relevant amendment rules issued there after.

Accounting Policy has been consistently applied except where a newly introduced Accounting Standard is initially adopted or a revision to an existing accounting standard requires a change in accounting policy hitherto in use.

2.2 Basis of Preparation

The financial Statements have been prepared on historical cost convention on accrual basis except for certain financial instruments, that are measured in terms of relevant Ind AS at fair value/amortised cost at the end of each reporting period, as explained in accounting policy below. Historical cost convention is generally based on fair value of the consideration given in exchange for goods and services. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

As the operating cycle cannot be identified in normal course, the same has been assumed to have duration of 12 months. All Assets and Liabilities have been classified as current or non-current as per the operating cycle and other criteria set out in Ind AS-1 'Presentation of Financial Statements' and Schedule III to the Companies Act, 2013.

The Standalone Financial Statements are presented in Indian Rupees and all values are rounded off to the nearest two decimal lakhs except otherwise stated.

2.3 Fair Value Measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date under current market conditions.

The Company categorizes assets and liabilities measured at fair value into one of three levels depending on the ability to observe inputs employed for such measurement:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2 : inputs other than quoted prices included within level 1 that are observable either directly or indirectly for the asset or liability
- Level 3 : inputs for the asset or liability which are not based on observable market data.

2.4 Property, Plant and Equipment (PPE)

- PPE except land are stated at their cost of acquisition or construction and is net of accumulated depreciation. Carrying value of PPE on the date of transition has been considered to be deemed cost. The cost comprises purchase price, borrowing cost if capitalization criteria are met and directly attributable cost of bringing the asset to its working condition for the intended use. When significant parts of plant and equipment are required to be replaced at intervals, the Company depreciates them separately based on their specific useful lives. All other repair and maintenance costs are recognised in Statement of Profit and Loss as incurred. The land assets of the Company are stated as per revaluation model.
- All project related expenses viz civil works, machinery under erection, construction and erection materials, pre-operative expenditure net of revenue incidental / attributable to the construction of project, borrowing cost incurred prior to the date of commercial operations are shown under Capital Work -In-Progress (CWIP).
- Depreciation on property plant and equipment commences when the assets are ready for their intended use.
- Depreciation on PPE is provided on the straight-line method at the rates specified in the Tariff

Notes on Financial Statements

for the year ended 31st March, 2022

Regulation for regulated assets and for others on the basis of useful lives prescribed in Schedule II to the Companies Act, 2013. The useful life of assets considered for depreciation as above are as follows:

Category	Useful life (years)
Building	15 to 50
Plant & Equipment	5 to 25
Mains, meters & transformers	7 to 35
Vehicles	5 to 10
Furniture & fixtures	7 to 15
Office equipments	7 to 15

- (v) The residual values, useful lives and method of depreciation are reviewed at each financial year end and adjusted prospectively, if appropriate.
- (vi) Cost of leasehold lands including revaluation are amortised under the straight line method over the related lease period.

2.5 Intangible Assets

Recognition and initial measurement

Intangible assets are stated at cost comprising of purchase price inclusive of duties and taxes less accumulated amount of amortization and impairment losses. Such assets are amortised over the useful life using straight line method and assessed for impairment whenever there is an indication of the same.

Accordingly, cost of computer software packages (ERP and others) has been amortised over a period of 5 years on straight line basis.

2.6 Derecognition of Tangible and Intangible Assets

An item of PPE is de-recognised upon disposal or when no future economic benefits are expected to arise from its use or disposal. Gain or loss arising on the disposal of an item of PPE is determined as the difference between the sale proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss.

2.7 Impairment of Tangible and Intangible Assets

Tangible and Intangible assets are reviewed at each balance sheet date for impairment. In case events and circumstances indicate any impairment, recoverable amount of assets is determined. An impairment loss is recognized in the Statement of Profit and Loss, whenever the carrying amount of assets either belonging to Cash Generating Unit (CGU) or otherwise exceeds recoverable amount. The recoverable amount is the higher of assets fair value less cost of disposal and its value in use. In

assessing value in use, the estimated future cash flows from the use of the assets are discounted to their present value at appropriate rate.

Impairment losses recognized earlier may no longer exist or may have come down. Based on such assessment at each reporting period the impairment loss is reversed and recognized in the Statement of Profit and Loss. In such cases the carrying amount of the asset is increased to the lower of its recoverable amount and the carrying amount that have been determined, net of depreciation, had no impairment loss been recognized for the asset in prior years.

2.8 Leases

The Company recognises right-of-use asset representing its right to use the underlying asset for the lease term at the lease commencement date. The cost of the right-of-use asset measured at inception shall comprise of the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the commencement date less any lease incentives received, plus any initial direct costs incurred and an estimate of costs to be incurred by the lessee in dismantling and removing the underlying asset or restoring the underlying asset or site on which it is located. The right-of-use assets is subsequently measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The right-of-use assets is depreciated using the straight-line method from the commencement date over the shorter of lease term or useful life of right-of-use asset. The estimated useful lives of right-of-use assets are determined on the same basis as those of property, plant and equipment.

Right-of-use assets are tested for impairment whenever there is any indication that their carrying amounts may not be recoverable. Impairment loss, if any, is recognised in the statement of profit and loss.

The Company measures the lease liability at the present value of the lease payments that are not paid at the commencement date of the lease. The lease payments are discounted using the interest rate implicit in the lease, if that rate can be readily determined. If that rate cannot be readily determined, the Company uses incremental borrowing rate. For leases with reasonably similar characteristics, the Company, on a lease by lease basis, may adopt either the incremental borrowing rate specific to the lease or the incremental borrowing rate for the portfolio as a whole. The lease payments shall include fixed payments, variable lease



Notes on Financial Statements

for the year ended 31st March, 2022

payments, residual value guarantees, exercise price of a purchase option where the Company is reasonably certain to exercise that option and payments of penalties for terminating the lease, if the lease term reflects the lessee exercising an option to terminate the lease. The lease liability is subsequently remeasured by increasing the carrying amount to reflect interest on the lease liability, reducing the carrying amount to reflect the lease payments made and remeasuring the carrying amount to reflect any reassessment or lease modifications or to reflect revised in-substance fixed lease payments. The company recognises the amount of the re-measurement of lease liability due to modification as an adjustment to the right-of-use asset and statement of profit and loss depending upon the nature of modification. Where the carrying amount of the right-of-use asset is reduced to zero and there is a further reduction in the measurement of the lease liability, the Company recognises any remaining amount of the re-measurement in statement of profit and loss.

2.9 Financial Assets and Financial Liabilities

Financial assets and financial liabilities (together known as financial instruments) are recognized when Company becomes a party to the contractual provisions of the instruments.

Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognized immediately in the Statement of Profit and Loss.

The financial assets and financial liabilities are classified as current if they are expected to be realised or settled within operating cycle of the Company or otherwise these are classified as non current.

The financial instruments are classified to be measured at Amortized Cost, at Fair Value Through Profit and Loss (FVTPL) or at Fair Value Through Other Comprehensive Income (FVTOCI) and such classification depends on the objective and contractual terms to which they relate. Classification of financial instruments are determined on initial recognition.

(i) Cash and cash equivalents

All highly liquid financial instruments, which are readily convertible into known amounts of cash and which are subject to an insignificant risk of change in value and are having original maturities of three months or less from the date of purchase, are considered as cash equivalents. Cash and cash equivalents includes balances with banks which are unrestricted for withdrawal and usage.

(ii) Financial Assets and Financial Liabilities measured at amortized cost

Financial Assets held within a business whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding are measured at amortized cost.

The above Financial Assets and Financial Liabilities subsequent to initial recognition are measured at amortized cost using Effective Interest Rate (EIR) method.

The effective interest rate is the rate that exactly discounts estimated future cash payments or receipts (including all fees and points paid or received, transaction costs and other premiums or discounts) through the expected life of the Financial Asset or Financial Liability to the gross carrying amount of the financial asset or to the amortised cost of financial liability, or, where appropriate, a shorter period, to the net carrying amount on initial recognition.

(iii) Financial Asset at Fair Value through Other Comprehensive Income (FVTOCI)

Financial assets are measured at fair value through other comprehensive income if these financial assets are held within a business whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. Subsequent to initial recognition, they are measured at fair value and changes therein are recognised directly in other comprehensive income.

(iv) For the purpose of para (ii) and (iii) above, the principal is considered to be fair value of the financial asset at initial recognition and interest consists of consideration for the time value of money and associated credit risk.

Notes on Financial Statements

for the year ended 31st March, 2022

(v) Financial Assets or Liabilities at Fair value through profit or loss (FVTPL)

Financial Instruments which do not meet the criteria of amortized cost or fair value through other comprehensive income are classified as Fair Value through Profit or Loss. These are recognised at fair value and changes therein are recognized in the Statement of Profit and Loss.

2.10 Financial guarantee contracts

Financial guarantee contracts other than those which are in the nature of Insurance are those contracts that require a payment to be made to reimburse the holder for a loss it incurs because the specified party fails to make a payment when due in accordance with the terms of a debt instrument. Financial guarantee contracts are recognised initially as a liability at fair value, adjusted for transaction costs that are directly attributable to the issuance of the guarantee. Subsequently, the liability is measured at the higher of the amount of expected loss allowance determined as per impairment requirements of Ind-AS 109 and the amount recognised less cumulative amortization.

2.11 Impairment of Financial Assets

A financial asset is assessed for impairment at each reporting date. A financial asset is considered to be impaired if objective evidence indicates that one or more events have a negative effect on the estimated future cash flows of that asset.

The Company measures the loss allowance for a financial instrument at an amount equal to the lifetime expected credit losses if the credit risk on that financial instrument has increased significantly since initial recognition. If the credit risk on a financial instrument has not increased significantly since initial recognition, the Company measures the loss allowance for that financial instrument.

However, for trade receivables or contract assets that result in relation to revenue from contracts with customers, the Company measures the loss allowance at an amount equal to lifetime expected credit losses.

For the purpose of classification of financial asset including trade receivable as credit impaired, a period of three years is considered by the Management.

2.12 De-recognition of financial instruments

The Company derecognizes a financial asset or a group of financial assets when the contractual rights to the cash flows from the asset expire, or when it transfers the

financial asset and substantially all the risks and rewards of ownership of the asset to another party.

On derecognition of a financial asset (except for equity instruments designated as FVTOCI), the difference between the asset's carrying amount and the sum of the consideration received and receivable are recognized in Statement of Profit and Loss.

On derecognition of assets measured at FVTOCI the cumulative gain or loss previously recognised in other comprehensive income is reclassified from OCI to statement of profit or loss as a reclassification adjustment unless the asset represents an equity investment, in which case the cumulative fair value adjustments previously recognised in OCI are reclassified with equity.

Financial liabilities are derecognized if the Company's obligations specified in the contract expire or are discharged or cancelled. The difference between the carrying amount of the financial liability derecognized and the consideration paid and payable is recognized in Statement of Profit and Loss.

2.13 Inventories

Inventories are valued at lower of cost or net realisable value

Cost is calculated on weighted average basis and includes expenditure incurred for bringing such inventories to their present location and condition. Adjustments in the carrying amount of obsolete, defective and slow moving items as may be identified at the time of physical verification is made where appropriate, to cover any eventual loss on their ultimate realisation.

2.14 Foreign Currency Transactions

Presentation currency:

These financial statements are presented in Indian Rupee, the national currency of India, which is the functional currency of the Company.

Transactions and balances:

Transactions in foreign currencies are translated into the functional currency at the exchange rates prevailing on the date of the transactions. Foreign currency monetary assets and liabilities at the year-end are translated at the year-end exchange rates. Non-monetary items which are carried in terms of historical cost denominated in a foreign currency are reported using the exchange rate at the date of transaction. The loss or gain thereon and also



Notes on Financial Statements

for the year ended 31st March, 2022

on the exchange differences on settlement of the foreign currency transactions during the year are recognized as income or expense in the statement profit and loss. Foreign exchange gain/loss to the extent considered as an adjustment to Interest Cost are considered as part of borrowing cost.

2.15 Provision, Contingent Liabilities and Contingent Assets

Provisions involving substantial degree of estimation in measurement are recognized when there is a legal or constructive obligation as a result of past events and it is probable that there will be an outflow of resources and a reliable estimate can be made of the amount of obligation. Provisions are not recognized for future operating losses. The amount recognized as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

Contingent liabilities is not recognized and are disclosed by way of notes to the financial statements when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or when there is a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle the same or a reliable estimate of the amount in this respect cannot be made.

Contingent Assets are disclosed in the financial statements by way of notes to accounts when an inflow of economic benefits is probable

2.16 Employee Benefits

The Company makes contributions to Gratuity fund which is administered through duly constituted and approved Trust. Provident Fund contributions are in the nature of defined contribution scheme. Provident funds are deposited with the Government and recognised as expense. The cost of providing benefits under the defined benefit obligation is calculated by independent actuary using the projected unit credit method. Service costs and net interest expense or income is reflected in the Statement of Profit and Loss. Gain or Loss on account of remeasurements are recognised immediately through other comprehensive income in the period in which they occur. The employees of the Company are entitled to compensated leave for which the Company records

the liability based on actuarial valuation computed using projected unit credit method. These benefits are unfunded except Gratuity.

2.17 Revenue Recognition

Revenue from contracts with customers is recognised on supply of electricity or when services are rendered to the customers at an amount that reflects the consideration to which the Company is entitled under appropriate regulatory framework.

Revenue to be earned from sale of electricity supplied from regulated business is accounted for on basis of monthly billing with specified due dates to consumers at rates approved by WBERC based on relevant tariff order and Company's understanding of the applicable available regulatory provisions. Sales are net of rebates and do not include electricity duty collected from consumers and payable to the State Government.

Sale of electricity other than above is billed monthly with specified due dates and accounted for at rates agreed with respective consumers.

Regulatory income and expense for the year recognised as per Regulations issued by WBERC are shown separately in the Statement of Profit and Loss.

The Company receives contribution from consumers in accordance with the regulations, that is being used to construct or acquire items of property, plant and equipment in order to connect the consumer to the Company's distribution network. The Company recognise revenue in respect for such contribution so received from consumer in the year they are connected to the distribution network.

2.18 Interest, Dividend and Claims

Dividend income is recognized when the right to receive payment is established. Interest has been accounted using effective interest rate method. Insurance claims/ other claims are accounted as and when admitted / settled.

2.19 Borrowing Costs

Borrowing cost comprises of interest and other costs incurred in connection with the borrowing of the funds. All borrowing costs are recognized in the Statement of Profit and Loss using the effective interest method except to the extent attributable to qualifying Property Plant Equipment (PPE) which are capitalized to the cost of the related assets. A qualifying PPE is an asset, that

Notes on Financial Statements

for the year ended 31st March, 2022

necessarily takes a substantial period of time to get ready for its intended use or sale. Borrowing cost also includes exchange differences to the extent considered as an adjustment to the borrowing costs.

2.20 Income Tax

Current tax represents the amount payable based on computation of tax as per prevailing taxation laws under the Income Tax Act, 1961. Provision for deferred taxation is made using liability method on temporary difference arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements using tax rates (and laws) that have been enacted or substantially enacted by the end of the reporting period and are expected to apply when the related deferred tax asset is realised or the deferred tax liability is settled. Deferred Tax Assets are recognized subject to the consideration of prudence and are periodically reviewed to reassess realization thereof. Deferred Tax Liability or Asset will give rise to actual tax payable or recoverable at the time of reversal thereof. Current and Deferred tax relating to items recognised outside profit or loss, that is either in other comprehensive income (OCI) or in equity, is recognised along with the related items.

2.21 Earnings per equity share

Basic earnings per share including regulatory income/expense is calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period. The weighted average number of equity shares outstanding during the period is adjusted for events including a bonus issue.

Basic earnings per share excluding regulatory income/expense is calculated by dividing the net profit or loss for the period before regulatory income/expense attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period. The weighted average number of equity shares outstanding during the period is adjusted for events including a bonus issue.

For the purpose of calculating diluted earnings per share including regulatory income/expense, the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

For the purpose of calculating diluted earnings per share excluding regulatory income/expense, the net profit or loss for the period before regulatory income/expense attributable to equity shareholders (after deducting attributable taxes) and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

2.22 Regulatory Assets and Liabilities

Regulatory assets and liabilities shown as Regulatory Deferral Account Balance are recognised based on process defined in Tariff Regulations issued by WBERC and in accordance with provision of Ind AS 114- Regulatory Deferral Accounts read with guidance note on rate regulated activities. Any adjustment there of are recognised in the year in which order of WBERC are received. It includes amount recoverable from/refundable to consumers on account of Fuel and Power Purchase Cost Adjustment (FPPCA), and other adjustments based on tariff regulations and orders. Consequential adjustments are given effect to upon confirmation by the relevant authorities.

3 CRITICAL ACCOUNTING JUDGEMENTS, ASSUMPTIONS AND KEY SOURCES OF ESTIMATION AND UNCERTAINTY

The preparation of the financial statements in conformity with IND AS requires management to make estimates, judgments and assumptions. These estimates, judgments and assumptions affect the application of accounting policies and the reported amount of assets and liabilities, the disclosures of contingent assets and liabilities at the date of the financial statements and reported amount of revenues and expenses during the period. Accounting estimates could change from period to period. Actual results could differ from those estimates. Appropriate changes in estimates are made as management becomes aware of changes in circumstances surrounding the estimates. Differences between the actual results and estimates are recognised in the year in which the results are known / materialized and, if material, their effects are disclosed in the notes to the financial statements.

Application of accounting policies that require significant areas of estimation, uncertainty and critical judgments and the use of assumptions in the financial statements have been disclosed below. The key assumptions and other key sources of estimation and uncertainty at the balance sheet date, that have a significant risk of causing a material adjustment to the carrying amount of



Notes on Financial Statements

for the year ended 31st March, 2022

assets and liabilities within the next financial year have also been discussed below:

a) Regulatory Deferral Account Balances

Regulatory Deferral account balances consists of Fuel and Power Purchase Cost Adjustment (FPPCA) and other accruals as per the tariff Regulation as recognised in the accounts have been considered on the basis of available tariff order and as per the norms and formula prescribed in the regulations; this may vary requiring adjustments on determination by the regulator.

b) Fair Valuation of Financial assets

Beneficial interest in Power Trust have been evaluated and considered based on the valuation of underlying securities and the projected inflows of the Investee entities as estimated by the respective management and evaluated by an independent valuer. Variation arising with respect to actual numbers in future may require adjustment effecting other comprehensive income.

Investment in unlisted equity are carried at fair value through other comprehensive income based on latest available audited financial statement.

c) Income taxes

Significant judgment is required in determination of taxability of certain income and deductibility of certain expenses during the estimation of the provision for income tax. Accordingly, such provision has been made considering concession/allowances including those based on expert advice/judicial pronouncements.

d) Contingencies

Management judgement is required for estimating the possible outflow of resources, if any, in respect of contingencies/claim/litigations as it is not possible to predict the outcome of pending matters with accuracy.

e) Impairment loss on trade receivables

The Company evaluates whether there is any objective evidence that trade receivables are impaired and determines the amount of impairment loss as a result of the inability of the debtors to make required payments. The Company bases the estimates on the ageing of the trade receivables balance, credit-worthiness of the trade receivables and historical write-off experience. If the financial conditions of the trade receivable vary, it may effect the amount of actual write-offs as estimated.

f) Defined benefit obligation (DBO)

Management's estimate of the DBO is based on a number of critical underlying assumptions such as standard rates of inflation, cost trends, mortality, discount rate and anticipation of future salary increases. Variation in these assumptions may impact the DBO amount and the annual defined benefit expenses.

4 AMALGAMATION OF INDIA POWER CORPORATION LIMITED

Pursuant to the scheme of arrangement and amalgamation ('the scheme') sanctioned by the Hon'ble Calcutta High Court vide its order dated 17th April, 2013, erstwhile India Power Corporation Limited (erstwhile IPCL), has been amalgamated with the Company with effect from 1st October 2011(the appointed date). The scheme was therefore given effect to in the financial Statements for the year ended 31st March 2013.

4.1 Consequent to the amalgamation as above

The shareholders of erstwhile IPCL (the Transferor Company) are entitled to 11 equity shares of the Company (the Transferee Company) against every 100 equity shares held by them. Accordingly 1,12,02,75,823 equity shares of ₹ 1 each of the Company aggregating to ₹ 11,202.75 lakhs are to be issued to the shareholders of erstwhile IPCL. Erstwhile IPCL being the Amalgamating / Transferor Company, its shareholding of 51,61,32,374 equity shares of ₹ 1 each aggregating to ₹ 5,161.32 lakhs in the Company shall stand cancelled in terms of the scheme approved by the High Court leaving 38,95,15,856 equity shares held by Power Trust. The above referred allotment and cancellation has not been given effect due to certain pending clearance(s)/approval(s) from the Stock Exchanges in view of interim order relating to minimum public shareholding passed by SEBI. Pending this, a net amount of ₹ 6,041.43 lakhs, being the differential amount with respect to the equity shares to be allotted and to be cancelled as stated herein above, has continued to be shown as share capital suspense account.

In terms of the Orders dated 27th January, 2017 , 25th August, 2017 and 18th May, 2018 of Hon'ble Calcutta High Court, Power Trust transferred/sold off through Offer for Sale 6,57,70,691 equity shares of the Company. Therefore, Power Trust holds 32,37,45,165 equity shares of the Company as on 31st March, 2022.

Notes on Financial Statements

for the year ended 31st March, 2022

5 Property Plant and Equipment

Particulars	Refer Note 5.6										Total
	Freehold Land	Buildings	Plant and Equipment	Mains, Meters and Transformers	Furniture and Fixtures	Office Equipment	Vehicles	Long term Leasehold land	Wind mills		
Gross carrying value as at 1st April, 2020	23,542.17	6,761.67	6,805.08	25,730.64	200.91	472.17	150.48	33,289.73	2,309.85	99,262.70	
Addition	-	76.72	857.14	8,113.95	0.92	181.94	-	-	-	9,230.67	
Disposal	-	186.16	857.14	25.16	0.01	1.73	0.24	-	676.36	1,746.80	
Adjustments	-	(37.09)	-	(1.55)	-	38.64	-	-	-	-	
Gross carrying value as at 31st March, 2021	23,542.17	6,615.14	6,805.08	33,817.88	201.82	691.02	150.24	33,289.73	1,633.49	1,06,746.57	
Addition	-	0.77	4.13	1,630.75	-	28.48	45.56	-	-	1,709.69	
Disposal	-	33.60	6.16	3,861.68	-	6.10	0.18	-	-	3,907.72	
Adjustments	(58.38)	-	-	-	-	-	-	-	-	(58.38)	
Gross carrying value as at 31st March, 2022	23,483.79	6,582.31	6,803.05	31,586.95	201.82	713.40	195.62	33,289.73	1,633.49	1,04,490.16	
Accumulated depreciation as at 1st April, 2020	-	1,271.01	1,377.24	4,923.95	89.67	216.76	93.57	720.51	577.46	9,270.17	
Charge for the period	-	195.21	276.65	1,303.27	18.53	38.31	16.91	630.81	450.64	2,930.33	
Disposal	-	106.65	-	6.83	-	1.40	-	-	211.36	326.24	
Adjustments	-	(21.14)	-	(0.34)	-	21.48	-	-	-	-	
Accumulated depreciation as at 31st March, 2021	-	1,338.43	1,653.89	6,220.05	108.20	275.15	110.48	1,351.32	816.74	11,874.26	
Charge for the period	-	188.79	276.48	1,246.92	15.66	44.58	18.12	626.45	408.37	2,825.37	
Disposal	-	3.75	2.14	808.22	-	4.75	-	-	-	818.86	
Adjustments	-	-	-	-	-	-	-	-	-	-	
Accumulated depreciation as at 31st March, 2022	-	1,523.47	1,928.23	6,658.75	123.86	314.98	128.60	1,977.77	1,225.11	13,880.77	
Net carrying value as at 31st March, 2021	23,542.17	5,276.71	5,151.19	27,597.83	93.62	415.87	39.76	31,938.41	816.75	94,872.31	
Net carrying value as at 31st March, 2022	23,483.79	5,058.84	4,874.82	24,928.20	77.96	398.42	67.02	31,311.96	408.38	90,609.39	

5.1 The Company has elected to continue with the carrying value of its Property, Plant & Equipment (PPE) as on April 1, 2015 (transition date) measured as per previous GAAP and used that carrying value as its deemed cost.

5.2 Gross Block and Net Block of buildings includes ₹ 166.67 lakhs and ₹ 120.55 lakhs (₹ 166.67 lakhs and ₹ 127.14 lakhs as on March 31, 2021) respectively being building constructed on land not owned by the company. These land are in possession of the Company since a very long period. Title deeds of all other immovable properties are held in the name of the Company.

5.3 Refer note 23 & 29 for charge against PPE.

5.4 Refer note 17.1 for disposal of Chinakuri Power Plant.

5.5 Company has revalued its Land Assets by adopting revaluation model as approved by the Board of Directors w.e.f 1st April, 2019 based on valuation report of an independent IBBI registered valuer. The valuation has been done on level 3 hierarchy as per Ind AS 113, at the price that would be received to sell an asset in an orderly transaction between market participants at the measurement date. In the opinion of the management, the value of the land as at 31st March, 2022 is in line with the valuation done earlier.

5.6 Reclassified in accordance with Ind AS 116 as Right of use assets



Notes on Financial Statements

for the year ended 31st March, 2022

6 CAPITAL WORK IN PROGRESS

Particulars	(₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
Capital Work in Progress	2,076.93	2,164.31
Total	2,076.93	2,164.31

- 6.1 Capital work in progress mainly constitutes of construction/ up gradation of overhead/underground line and service lines for new consumers as the Company is a Distribution Licensee as given in note 1. Ageing of projects in progress as on the year end date is given below.

Projects in Progress	Less than 1 year	1 to 2 years	2 to 3 years	More than 3 years	Total
As at 31st March 2022	1,044.98	690.24	166.26	175.45	2,076.93
As at 31st March, 2021	1,353.99	508.13	241.83	60.36	2,164.31

None of the projects are temporarily suspended as at 31st March, 2022 and 31st March, 2021

Completion schedule for projects in progress, which are over due compared or has exceeded its cost compared to its original plans as at 31st March, 2022

Projects in Progress	Less than 1 year	1 to 2 years	2 to 3 years	More than 3 years
Anj Fdr	16.60	-	-	-
NPC Hari	0.86	-	-	-
NPC DML PMP	40.98	-	-	-

Completion schedule for projects in Capital work in progress, which are over due compared to its original plans as at 31st March, 2021

Projects in Progress	Less than 1 year	1 to 2 years	2 to 3 years	More than 3 years
Anj Fdr	-	16.60	-	-
NPC ANN	22.06	-	-	-
NPC Hari	-	0.86	-	-
NPC JDM	142.00	-	-	-
NPC GDDS	10.90	-	-	-
NPC DML PMP	-	40.98	-	-

- 6.2 Capital work in progress includes cost of equipments and other civil and construction cost amounting to ₹ 1965.53 lakhs (₹ 2053.16 lakhs as on 31.03.2021) for ongoing projects and pre-operative expenses as detailed below:

Particulars	(₹ in lakhs)	
	31st March, 2022	31st March, 2021
Brought forward from previous year	111.15	1,439.73
Interest expense	7.13	75.61
Salaries and wages	34.50	28.70
Vehicle Running	7.58	0.93
Consultancy Charge	17.78	15.07
Miscellaneous	-	22.12
	178.14	1,582.16
Less: Allocated to Property, Plant and Equipment	66.74	1,471.01
Carried forward	111.40	111.15

Notes on Financial Statements

for the year ended 31st March, 2022

7 OTHER INTANGIBLE ASSETS

		(₹ In lakhs)
Particulars		Software
Gross Carrying Value as at 1st April, 2020		475.60
Additions		-
Disposal		-
Adjustments		-
Gross Carrying Value as at 31st March, 2021		475.60
Additions		11.59
Disposal		-
Adjustments		-
Gross Carrying Value as at 31st March, 2022		487.19
Accumulated depreciation as at 1st April, 2020		288.41
Charge for the period		39.02
Disposal		-
Accumulated depreciation as at 31st March, 2021		327.43
Charge for the period		40.54
Disposal		-
Accumulated depreciation as at 31st March, 2022		367.97
Net carrying value as at 31st March, 2021		148.17
Net carrying value as at 31st March, 2022		119.22

8.1 NON-CURRENT FINANCIAL ASSETS - INVESTMENTS

						(₹ In lakhs)
Particulars	31st March, 2022 (No.)	31st March, 2021 (No.)	Face value (₹)	As at 31st March, 2022	As at 31st March, 2021	
Investment in equity instruments						
Fully paid up Equity Shares						
Unquoted, Carried at Cost						
Investment in Subsidiary Companies						
IPCL Pte. Limited (Face value of SGD 1/- each)	12,000	12,000		5.94	5.94	
Parmeshi Energy Limited	50,000	50,000	10	2.38	2.38	
MP Smart Grid Private Limited	1,00,000	1,00,000	10	10.00	10.00	
Investment in Joint venture Companies						
India Uniper Power Services Private Limited	35,25,000	35,25,000	10	352.50	352.50	
Investment in Other Body Corporate						
Carried at Fair value through Other Comprehensive Income Quoted						
Yule Financing & Leasing Co. Limited	2,97,930	2,97,930	10	-	-	
Unquoted						
Transformer & Switchgear Limited	24,407	24,407	10	-	-	
Woodlands Multispecialty Hospital Limited	500	500	10	0.05	0.05	
India Power Corporation (Bodhgaya) Limited	1,00,000	1,00,000	10	-	-	
Meenakshi Energy Limited	10,02,34,109	10,02,34,109	10	9,472.12	9,472.12	



Notes on Financial Statements

for the year ended 31st March, 2022

Particulars	31st March, 2022 (No.)	31st March, 2021 (No.)	Face value (₹)	(₹ In lakhs)	
				As at 31st March, 2022	As at 31st March, 2021
Investment in Debenture					
Fully Paid up Debentures					
Investment in other Body Corporate					
Carried at Fair value through Other Comprehensive Income					
18.00% Unsecured Optionally fully convertible debentures of OSD Coke (Consortium) Private Limited	2,500	2,500	100	2.50	2.50
Investment for Unforeseen Exigencies Reserve					
Carried at Fair value through Profit and loss					
Quoted- Mutual Funds					
UTI- GILT Advantage fund long term plan - Dividend payout	6,39,645	6,39,645	10	199.89	194.61
Investment for Unforeseen Exigencies Reserve Interest					
Carried at amortised cost					
Quoted - Bonds					
8.3% GOI 2040 Bond	3,000	3,000	100	2.92	2.92
Carried at Fair value through Profit and loss					
Quoted- Mutual Funds					
UTI Balanced Fund (Income Re-investment) Scheme	1,24,380	1,16,836	10	40.87	34.32
Total				10,089.17	10,077.34
Aggregate amount of Quoted Investments				243.68	231.85
Aggregate Market Value of Quoted Investments				244.06	232.40
Aggregate amount of Unquoted Investments				9,845.49	9,845.49

8.2 CURRENT FINANCIAL ASSETS - INVESTMENTS

Particulars	31st March, 2022 (No.)	31st March, 2021 (No.)	Face value (₹)	(₹ In lakhs)	
				As at 31st March, 2022	As at 31st March, 2021
Investment for Unforeseen Exigencies Reserve					
Carried at amortised cost					
Quoted - Bonds					
9.18% PFC, 2021	-	4	10,00,000	-	39.56
Quoted - NCD					
11.40% SEFL, 2022	2	2	10,00,000	19.99	19.99

Notes on Financial Statements

for the year ended 31st March, 2022

Particulars	31st March, 2022 (No.)	31st March, 2021 (No.)	Face value (₹)	₹ In lakhs)	
				As at 31st March, 2022	As at 31st March, 2021
Investment for Unforeseen Exigencies Reserve Interest					
Carried at amortised cost					
Quoted - NCD					
11.40% SEFL, 2022	2	2	10,00,000	19.99	19.99
Total				39.98	79.54
Aggregate amount of Quoted Investments				39.98	79.54
Aggregate Market Value of Quoted Investments				-	80.08

- 8.3 (a)** The Company's investment of 381,15,06,509 shares in Meenakshi Energy Limited (MEL) representing 92.75% of MEL equity shares being held until 2nd May, 2018 valued at ₹66.48, which were fully pledged with SBICAP Trustee Company Limited (SBI CAP) on behalf of the lenders of the MEL was invoked on 2nd May, 2018. This matter and lender interchangeability is presently pending with Hon'ble High court of Andhra Pradesh and is sub judice.

Pursuant to initiation of Corporate Insolvency Resolution Process in respect of Meenakshi Energy Limited (MEL), MEL ceased to be subsidiary of the Company w.e.f 7th November, 2019. Fair value of investments in MEL are adjusted through Other Comprehensive income based on its latest available financial statement for the year ended 31st March, 2018. The Management considers the value of receivables from and investments in MEL as appropriate and reasonable and holds good for recovery and expects to recover these in near future based on the developments in the ongoing resolution process.

Against the said investments and receivables, the Company has filed claims under CIRP process and an amount of ₹ 16,617.83 lakhs has been admitted.

- 8.3 (b)** Pursuant to initiation of Corporate Insolvency Resolution Process in respect of India Power Corporation (Bodhgaya) Limited ceased to be subsidiary of the Company w.e.f. 8th November, 2019.

8.4 STATEMENT OF INVESTMENT IN SUBSIDIARIES AND JOINT VENTURES

(a) Investment in Subsidiaries

Name of the Company	Country of Incorporation	% of holding as at 31st March 2022	% of holding as at 31st March 2021
IPCL Pte Limited	Singapore	100.00	100.00
Parmeshi Energy Limited (w.e.f. 24th April, 2020)	India	100.00	100.00
MP Smart Grid Private Limited (w.e.f. 31st May, 2020)	India	100.00	100.00

(b) Investment in Joint ventures

Name of the Company	Country of Incorporation	% of holding as at 31st March 2022	% of holding as at 31st March 2021
India Uniper Power Services Private Limited	India	50.00	50.00



Notes on Financial Statements

for the year ended 31st March, 2022

9 NON-CURRENT FINANCIAL ASSETS - LOANS

(₹ In lakhs)			
Particulars	Note No.	As at 31st March, 2022	As at 31st March, 2021
Unsecured Considered Good unless otherwise stated			
Carried at amortised cost			
Loan to Related Parties	9.1	870.01	700.53
Less: Allowance for impairment		112.00	-
Loan others		4,812.13	700.53
Advances to Employees		1.60	-
Total		5,571.74	701.06

9.1 Disclosure pursuant to Regulation 34(3) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

(₹ in lakhs)		
Particulars	As at 31st March, 2022	As at 31st March, 2021
i) Loans to Subsidiary company		
- IPCL Pte Limited		
Outstanding balance	870.01	700.53
Maximum amount due during the year	870.01	700.53
- MP Smart Grid Pvt. Limited (refer note 16)		
Outstanding balance	400.00	-
Maximum amount due during the year	400.00	-

Loan to related party is 13.84% (8.19% as on 31st March, 2021) of the total loans given by the Company.

10 NON-CURRENT FINANCIAL ASSETS- OTHERS

(₹ in lakhs)			
Particulars	Note No.	As at 31st March, 2022	As at 31st March, 2021
Carried at amortised cost			
Fixed Deposit with banks having maturity of more than 12 Months	10.1	286.70	471.89
Interest Accrued		1,339.76	-
Deposits		0.62	0.56
Carried at fair value through other comprehensive income			
Beneficial Interest in Power Trust	10.2	54,076.02	82,515.81
Total		55,703.10	82,988.26

10.1 Includes ₹ 286.70 lakhs (₹ 360.77 lakhs as on 31st March, 2021) kept as margin money with bank and ₹ nil (₹ 111.12 lakhs as on 31st March, 2021) kept with bank as lien against repayment of term loans.

10.2 Beneficial interest in Power Trust represent investments in company's shares and other unlisted companies net off borrowings and liabilities pertaining to investment division of erstwhile IPCL transferred to the said Power Trust in terms of the scheme of amalgamation (refer note 4). Considering that the Company's shares are held by an independent trust and are meant for sale in terms of Hon'ble Calcutta High Court order the beneficial interest (including company's shares) has been treated as financial assets and fair valuation as on 31st March, 2022 as required in terms of Ind AS 109 has been carried out by an independent Registered Valuer and the resultant decrease of ₹ 28,439.79 lakhs (₹ 129.56 lakhs as on 31st March, 2021) in value thereof, has been adjusted through other comprehensive income.

Notes on Financial Statements

for the year ended 31st March, 2022

11 OTHER NON - CURRENT ASSETS

Particulars	(₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
Advance against goods, services & Others		
Unsecured Considered Good unless otherwise stated		
Prepaid Expenses	14.24	13.99
Capital Advance	-	15.40
Total	14.24	29.39

12 Inventories

(At lower of cost or net realisable value)

Particulars	(₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
Coal	81.25	85.19
Stores and Spares	670.67	755.96
Loose Tools	1.20	1.91
Total	753.12	843.06

12.1 Refer note 29 for charge against inventories.

13 CURRENT FINANCIAL ASSETS-TRADE RECEIVABLES

Particulars	Note No.	(₹ in lakhs)	
		As at 31st March, 2022	As at 31st March, 2021
Secured			
Considered good	13.1	5,646.11	4,435.66
Total Secured		5,646.11	4,435.66
Unsecured			
Considered good		2,703.11	1,692.24
Credit impaired		-	-
Total Unsecured		2,703.11	1,692.24
Total		8,349.22	6,127.90

13.1 Secured by security deposits/ bank guarantee received from the respective consumers.

13.2 The Company extends credit to consumers in normal course of business as per Regulation issued by West Bengal Electricity Regulatory Commission for regulatory business and as per Power Purchase agreements (PPA) entered with DISCOMs for non regulatory business. Consumer's outstanding balances are regularly monitored. The Company evaluates the concentration of risk with respect to trade receivable as low as outstanding from non regulatory business is covered with PPA with government undertakings and in case of regulated business outstanding are as governed by



Notes on Financial Statements

for the year ended 31st March, 2022

rate regulated body of the state government and customers can not shift to other distribution licensee without clearing dues and obtaining "No objection certificate" from the Company. The Company has also taken advances and security deposit from its consumers, to mitigate the credit risk to an extent. Trade receivable ageing for the year ended 31st March, 2022 and 31st March, 2021 is as below:

Particulars	Outstanding for the following period from the due date of payment						Total
	Within Credit period	Upto 6 Months	6 Month to 1 year	1 to 2 years	2 to 3 years	More than 3 years	
(₹ in lakhs)							
As at 31st March 2022							
Undisputed Trade Receivable - considered good	6,367.48	1,153.41	387.88	291.14	94.68	54.63	8,349.22
Undisputed Trade Receivable - credit impaired	-	-	-	-	-	-	-
Disputed Trade receivable - considered good	-	-	-	-	-	-	-
Disputed Trade receivable - credit impaired	-	-	-	-	-	-	-
Net Total	6,367.48	1,153.41	387.88	291.14	94.68	54.63	8,349.22
As at 31st March 2021							
Undisputed Trade Receivable - considered good	4,480.54	1,066.46	374.41	97.65	70.94	37.90	6,127.90
Undisputed Trade Receivable - credit impaired	-	-	-	-	-	-	-
Disputed Trade receivable - considered good	-	-	-	-	-	-	-
Disputed Trade receivable - credit impaired	-	-	-	-	-	-	-
Net Total	4,480.54	1,066.46	374.41	97.65	70.94	37.90	6,127.90

13.3 Refer note 29 for charge against the outstanding amount.

14 CURRENT FINANCIAL ASSETS-CASH AND CASH EQUIVALENTS

Particulars	(₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
Cash and Cash Equivalent		
Balances with Banks		
Current Account	4.11	229.09
Cash on hand	1.66	1.74
Total	5.77	230.83

15 CURRENT FINANCIAL ASSETS-OTHER BANK BALANCES

Particulars	Note No.	(₹ in lakhs)	
		As at 31st March, 2022	As at 31st March, 2021
Other Balances with Banks			
Fixed deposit	15.1	1,450.21	1,267.95
Current account - Unforeseen Exigencies Reserve Fund		-	0.11
Unpaid dividend	31.1	5.99	6.57
Total		1,456.20	1,274.63

Notes on Financial Statements

for the year ended 31st March, 2022

15.1 (a) Includes ₹ 263.63 lakhs (₹ 167.40 lakhs as on 31st March, 2021) kept as margin money with bank and ₹ 930.58 lakhs (₹ 751.55 lakhs as on 31st March, 2021) kept with bank as lien against repayment of term loans.

(b) Includes ₹ 46.00 lakhs (₹ 122.00 lakhs as on 31st March, 2021) being investment against Unforeseen exigencies fund and ₹ 210.00 lakhs (₹ 227.00 lakhs as on 31st March, 2021) being Investment against Unforeseen exigencies Interest fund.

16 CURRENT FINANCIAL ASSETS-LOANS

Particulars	Note No.	(₹ in lakhs)	
		As at 31st March, 2022	As at 31st March, 2021
Unsecured Considered Good unless otherwise stated			
Carried at amortised cost			
Loan to related parties	9.1	400.00	-
Loan others		3,094.42	7,856.55
Total		3,494.42	7,856.55

17 Current Financial Assets-Others

Particulars	Note No.	(₹ in lakhs)	
		As at 31st March, 2022	As at 31st March, 2021
Unsecured Considered Good unless otherwise stated			
Interest accrued		837.27	1,591.78
Receivable from Power Trust	17.3	19,970.00	19,970.00
Receivable - others	17.1	2,975.70	3,042.29
Advance - employees & others		54.95	33.41
Security deposit		1,351.16	1,348.00
Total		25,189.08	25,985.48

17.1 The lease of Chinakuri Power Station (CPS) with Eastern Coal Fields Limited (ECL) has expired on 31st March, 2012 and in terms of lease agreement ECL is required to take over all assets at respective Written Down Value as on the date of termination of the lease. In terms of the arbitration order passed by Arbitration Tribunal, handing / taking over of vacant and peaceful possession of CPS has been completed on 6th October, 2016, and thereby the resultant amount of ₹ 2468.10 lakhs has been shown as recoverable from ECL.

17.2 The Company's claim / counter claim from ECL with respect to above and ECL's claim against the Company in this respect are under arbitration pursuant to the order of Hon'ble Supreme Court of India. Adjustment in this respect will be given effect to as and when determined.

17.3 Receivable from Power Trust represents amount receivable for sale of Compulsorily Convertible Preference Shares and Fully and Compulsorily Convertible debenture of Hiranmaye Energy Limited in previous years and for which necessary approvals need to be obtained.

18 OTHER CURRENT ASSETS

Particulars	(₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
Advance to suppliers	2,134.02	922.56
Other advances	1.96	2.05
Prepaid expenses	95.44	96.23
Total	2,231.42	1,020.84



Notes on Financial Statements

for the year ended 31st March, 2022

19 REGULATORY DEFERRAL ACCOUNT BALANCES

(a) Debit balances

				(₹ in lakhs)
Particulars	Receivable Against APR Orders	Fuel and Power Purchase Cost Adjustments	Other Adjustments based on Tariff Regulations	Total
As at 1st April, 2020	-	932.53	15,061.08	15,993.61
Balance arising in the period	-	-	403.91	403.91
Recovery/reversal	-	-	-	-
Closing Balance as at 31st March, 2021	-	932.53	15,464.99	16,397.52
Balances arising in the period	-	4,473.28	4,110.02	8,583.30
Recovery/(reversal)	-	-	-	-
Closing Balance as at 31st March, 2022	-	5,405.81	19,575.01	24,980.82

(b) Credit Balances

			(₹ in lakhs)
Particulars	Fuel and Power Purchase Cost Adjustments	Total	
As at 1st April, 2020	6,784.73	6,784.73	
Balance arising in the period	1,752.92	1,752.92	
Recovery/reversal	-	-	
Closing Balance as at 31st March, 2021	8,537.65	8,537.65	
Balances arising in the period	-	-	
Recovery/reversal	-	-	
Closing Balance as at 31st March, 2022	8,537.65	8,537.65	

(c) Regulatory Income/(Expense) (net)

				(₹ in lakhs)
Particulars	Note No.	Year ended 31st March, 2022	Year ended 31st March, 2021	
Fuel and power purchase cost adjustment	19.2	4,473.28	(1,752.93)	
Other adjustments based on Tariff Regulations and orders	19.2	506.44	403.91	
Total		4,979.72	(1,349.02)	

19.1 Tariff regulations, risks and uncertainties

In the State of West Bengal tariff for electricity are determined by West Bengal Electricity Regulatory Commission (WBERC/Commission).

- (a) Multi year tariff (MYT) proposal giving therein details for appropriate capital structure to meet the capital investment plan with details of cost of financing including interest cost on debt and return on equity, expected sales for the years and the 'Annual Revenue Requirement' (ARR) covering both variable and fixed cost is submitted to WBERC. Commission examines the MYT proposals thereafter and tariff is determined for different categories of consumers. At the end of the financial year, "Annual Performance Review" (APR) petition for fixed cost and Fuel and Power Purchase Cost Adjustment (FPPCA) for variable cost is submitted to WBERC. WBERC reviews cost incurred under two categories as defined in Tariff regulation as "Controllable" and "Uncontrollable". In case of Uncontrollable cost all increase are allowed on actual basis and for Controllable cost, the commission may disallow any increase if these are not considered to be justifiable.

Notes on Financial Statements

for the year ended 31st March, 2022

- (b) The tariff regulation prescribes various normative operational and financial parameters for the Company. Any variation thereof may lead to disallowances. The Company is exposed to regulatory risk to the extent accruals are disallowed on assessment.
- (c) As per the Tariff Regulation any increase in variable cost is allowed to be recovered from consumers based on formula prescribed in the tariff regulation for " Fuel and Power Purchase Cost Adjustment" (FPPCA) as 'monthly variable cost adjustment' (MVCA). FPPCA recoverable/ refundable, reliability incentive etc is accounted for as regulatory income/(expense) in the statement of Profit and Loss.
- (d) Regulatory deferral account balances relate to FPPCA, Reliability incentive and other accruals recognised on the basis of latest declared tariff order and claims filed with WBERC. Accruals on account of FPPCA and reliability incentives etc are recognised in books as per formula prescribed in Tariff Regulation. Reversal/ accrual are carried out in the year in which Tariff, FPPCA and APR orders are received. Recovery of the regulatory deferral account balances are carried out in the manner and installments as allowed by WBERC.

19.2 Receivable on account of FPPCA of ₹ 4473.28 lakhs for the year has been recognised on the basis of formulae prescribed under the applicable Tariff Regulations. The Company is entitled for incentive and gains including incentive for reliability in power supply and accordingly based on applicable norms as per Tariff regulation and claims filed with WBERC, ₹ 506.44 lakhs have been recognised. Adjustments in these respects are carried out and given effect to from time to time based on the order of West Bengal Electricity Regulatory Commission or directions from appropriate authorities.

20 EQUITY SHARE CAPITAL

(₹ in lakhs)

Particulars	As at 31st March, 2022		As at 31st March, 2021	
	Number of shares	Amount	Number of shares	Amount
Authorised				
10% 'A' Cumulative preference shares of ₹ 100 each	16,000	16.00	16,000	16.00
10% 'B' Cumulative preference shares of ₹ 100 each	12,000	12.00	12,000	12.00
Equity Shares of ₹ 1 each	16,99,72,00,000	1,69,972.00	16,99,72,00,000	1,69,972.00
Issued, Subscribed and fully paid up equity shares				
Equity Shares of ₹ 1 each	97,37,89,640	9,737.90	97,37,89,640	9,737.90
Total	97,37,89,640	9,737.90	97,37,89,640	9,737.90

20.1 The Company has only one class of equity shares having a par value of ₹ 1 each. Each share has one voting right.

20.2 There is no movement in the number of shares outstanding and the amount of Share Capital as at 31st March, 2022 and 31st March, 2021.

20.3 Details of Shareholders holding more than 5% of equity shares each, are set out below:

Name of the Shareholders	As at 31st March, 2022	As at 31st March, 2021
	No. of Shares	No. of Shares
Erstwhile India Power Corporation Limited (refer Note 4.1)	51,61,32,374	51,61,32,374
Power Trust	32,37,45,165	32,37,45,165
Aksara Commercial Private Limited	6,31,99,293	6,31,99,293



Notes on Financial Statements

for the year ended 31st March, 2022

20.4 The above disclosures, are without giving effect to the further issue and cancellation of equity shares pursuant to the scheme of amalgamation as given in note 4.1.

20.5 The details of shares held by promoters as at 31st March, 2022 are as follows:

Promoter Name	No. of Shares	% of Total Shares	% change during the year
Aksara Commercial Private Limited	6,31,99,293.00	6.49	-
Erstwhile India Power Corporation Limited	51,61,32,374.00	53.00	-

Erstwhile India Power Corporation Limited (CIN: 40101WB2003PLC097340) has merged with DPSC Limited, now known as India Power Corporation limited (CIN: L40105WB1919PLC003263) on and from 24th May, 2013, pursuant to the scheme of Arrangement and Amalgamation sanctioned by Hon'ble High Court at Calcutta vide its order dated 17th April, 2013 ("scheme"). Subsequently CIN of Erstwhile IPCL has been marked as "amalgamated" on the Master Data available on the Ministry of Corporate Affairs portal and erstwhile IPCL is not an active Company.

However erstwhile IPCL continues to be shown as promoter of the Company holding 51,61,32,374 equity shares in the Company which is to be cancelled and 112,02,75,823 equity shares are to be issued to the share holders of erstwhile IPCL as per the above mentioned scheme. The aforesaid cancellation and issue of shares has not been given effect to since certain clearance(s)/ approvals are still pending from the Stock exchanges.

21 OTHER EQUITY

Particulars	Note No.	₹ in lakhs)	
		As at 31st March, 2022	As at 31st March, 2021
Capital Reserve			
- Contribution from consumers towards service lines	21.1	3,141.71	3,141.71
- Other capital reserve	21.2	82.47	82.47
General reserve	21.3	77,403.62	77,403.62
Reserve for unforeseen exigencies fund	21.4	266.15	266.15
Reserve for unforeseen exigencies Interest fund	21.4	282.76	273.02
Retained earnings	21.5	26,116.69	22,974.33
Other Comprehensive Income (OCI)	21.7		
- Revaluation surplus		42,928.13	44,727.13
- Fair value of beneficial interest in power trust and equity instrument through OCI		(28,290.62)	149.17
Total		1,21,930.91	1,49,017.60

21.1 Considering that capital contribution from consumers toward service lines are not refundable to the consumers even after they cease to be consumers and the underlying assets there against being under ownership of the Company, such contribution are being treated as Capital Reserve.

21.2 Reserve arising on amalgamation of Associated Power Company Limited with the Company in the year 1978 has been shown as other capital reserve.

21.3 (a) The general reserve is created from time to time by appropriating profits from retained earnings at the discretion of the Company. As the general reserve is created by a transfer from one component of equity to another, and accordingly it is not reclassified to the Statement of profit and loss.

Notes on Financial Statements

for the year ended 31st March, 2022

21.3 (b) General Reserve include ₹ 56,887.09 lakhs being General reserve of amalgamating company in terms of Note 4. Further, reserve of ₹ 20079.84 lakhs arising on amalgamation has also been included therein.

21.4 Reserve for unforeseen exigencies reserve are created in terms of the Tariff Regulation issued by West Bengal Electricity Regulatory Commission. The sum appropriated to 'Reserve for unforeseen exigencies fund' are to be invested in specified securities and financial instruments (fixed deposit) at Nationalised bank . The interest accrued from such investment is reinvested and kept under - 'Reserve for unforeseen exigencies Interest fund' . The aforesaid reserves or fund shall be drawn upon only to meet such charges as the Commission may approve.

21.5 Retained Earnings generally represent the undistributed profits /amount of accumulated earnings of the Company.

21.6 Dividend Distribution

The amount that can be distributed by the Company as dividends to its equity shareholders is determined considering the requirements of the Companies Act, 2013 and the dividend distribution policy of the Company.

On 18th September, 2021 dividend pertaining to the financial year 2020-2021 of ₹0.05 per equity shares aggregating to ₹ 228.83 lakhs has been approved and paid to equity shareholders of the Company.

In respect of the year ended 31st March, 2022, the Board of Directors has recommended a dividend of ₹ 0.05 per share to be paid on fully paid equity shares. This equity dividend is subject to approval by shareholders at the Annual General Meeting and has not been included as a liability in these financial statements. The actual dividend will be paid on equity share capital outstanding as on the record date/ book closure.

21.7 OCI represents

- (a) Revaluation Surplus- The company has elected to remeasure the value of its freehold and long term leasehold land and the gain arising on revaluation has been recognised in other Comprehensive income. The said reserve can not be utilised for distribution to shareholders.
- (b) Cumulative gains and losses arising on Fair valuation of beneficial interest in power trust and equity instruments. The company transfers amounts from this reserve to retained earnings when the relevant equity securities and beneficial interest in power trust are disposed.

21.8 Refer Statement of changes in Equity for movement in balances of reserves.

22 NON CURRENT FINANCIAL LIABILITIES - LEASE LIABILITY

(₹ in lakhs)

Particulars	As at 31st March, 2022			As at 31st March, 2021		
	Non Current	Current Maturities	Total	Non Current	Current Maturities	Total
Lease liability	22.21	473.99	496.20	496.20	427.18	923.38
Total	22.21	473.99	496.20	496.20	427.18	923.38

Refer note 2.8



Notes on Financial Statements

for the year ended 31st March, 2022

23 NON CURRENT FINANCIAL LIABILITIES - BORROWINGS

Particulars	Note No.	As at 31st March, 2022			As at 31st March, 2021		
		Non Current	Current Maturities	Total	Non Current	Current Maturities	Total
		(₹ in lakhs)					
Secured							
Non convertible debentures	23.1	-	400.00	400.00	400.00	400.00	800.00
Term loan							
- from banks	23.2	6,207.74	2,456.43	8,664.17	8,162.41	1,495.10	9,657.51
- from financial institution	23.3	710.56	197.50	908.06	495.00	195.82	690.82
Unsecured							
- from body corporate	23.4	14,729.21	-	14,729.21	7,385.99	-	7,385.99
Total		21,647.51	3,053.93	24,701.44	16,443.40	2,090.92	18,534.32

- 23.1** Includes 12 % Secured Redeemable Non Convertible Debentures aggregating to ₹ 400 lakhs (₹ 800 lakhs as on 31st March, 2021) redeemable in five installments at the end of 6th, 7th, 8th, 9th and 10th year from the date of allotment i.e. 19th September, 2012 and secured by mortgage of immovable properties consisting of land measuring 20.74 acres and building at Kaithi and Seebpore Mouza at Burdwan District including Bungalows, Quarters, Offices etc at Luchipur Receiving Station area of 56,633.94 sqft under Seebpore circle.
- 23.2 (a)** Includes term loan of ₹ 752.74 lakhs (₹ 1195.57 lakhs as on 31st March, 2021) at 1 year MCLR plus 5.10% and is repayable after moratorium of two years from 1st April, 2012 in 9 years in thirty six equal quarterly installments and is secured by exclusive charge on assets of 1x12 MW plant project and immovable property consisting of Land of 20.10 acres at Dishergarh, District Burdwan and second pari passu charge on immovable properties consisting of 1.0749 acres of land and all the buildings including all structures there on, fixed plant and machinery, furniture & fittings, present and future at Plot X1-3, Block EP, Salt lake, Kolkata and 1731.82 sq mtr land at Iswarpura (Gujarat).
- 23.2 (b)** Includes term loan of ₹ 3387.29 lakhs (₹ 4286.82 lakhs as on 31st March, 2021) at MCLR plus 1.40% and is repayable in 9 years from 10th September 2016 in equal quarterly installments and is secured by pari passu charge of entire fixed assets pertaining to 220/33 kv sub-station at J.K Nagar, Burdwan, both present and future.
- 23.2 (c)** Includes term loan of ₹ 395.79 lakhs (₹ 485.25 lakhs as on 31st March, 2021) at 1 year MCLR plus 2.45% repayable in 40 quarterly installments with effect from 31st March 2016 and is secured by first pari passu charge with other financing banks/financial institution on the assets created/to be created out of the term loan, both present and future and exclusive fixed charge on certain fixed assets of the Company.
- 23.2 (e)** Includes Guaranteed emergency credit line - Working Capital term loan of ₹ 3000.35 lakhs (₹ 3064.20 lakhs as on 31st March, 2021) at 1 year MCLR repayable in 48 equal monthly installments after moratorium of 12 months from the date of first disbursement and is 100% guaranteed by National Credit Guarantee Trustee Company Limited secured by second charge by way of hypothecation of entire current assets of the Company, both present and future.
- 23.2 (f)** Includes Guaranteed emergency credit line - Working Capital term loan of ₹ 622 lakhs (₹ 622 lakhs as on 31st March, 2021) at 1 year MCLR plus 1% repayable in 48 equal monthly installments after moratorium of 12 months from the date of first disbursement and is 100% guaranteed by National Credit Guarantee Trustee Company Limited secured by second charge by way of hypothecation of entire current assets of the Company, both present and future on pari passu basis with working lenders and second charge on security given against term loan in note 23.2 (a) and land measuring 0.18 decimal located at Mouza- Mandalpur and also on immovable properties situated at Jamuria.
- 23.2 (g)** Includes Guaranteed emergency credit line - Working Capital term loan of ₹ 506.00 lakhs (nil as on 31st March, 2021) at 1 year MCLR plus 1% repayable in 48 equal monthly installments after moratorium of 12 months from the date of first disbursement and is 100% guaranteed by National Credit Guarantee Trustee Company Limited and secured by second pari passu charge on current assets of the Company, both present and future and second pari passu charge on certain unencumbered assets.

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for the year ended 31st March, 2022

23.2 (h) Includes term loan of ₹ nil (₹ 3.67 lakhs as on 31st March, 2021) at the rate of 8.80% repayable in 48 monthly installments is secured against the asset purchased out of the Loan.

23.3 Includes term loan of ₹ 908.06 lakhs (₹ 690.82 lakhs as on 31st March, 2021) at 10.20% repayable in 20 equated quarterly installments with effect from 30th June 2021 and is secured by hypothecation of entire fixed assets pertaining to SCADA at J.K Nagar Sub-station and associated 33/11 kv substation including any interconnecting equipment in-betweens, collateral security of value equivalent 30% of loan amount in form of residential plots/flats/houses along with postdated cheques of both principal and interest amounts as per repayment schedule.

23.4 Represents loan from a body corporate repayable on 30th April, 2023 (for previous year repayable on 30th April, 22) at nil rate of interest.

24 NON CURRENT FINANCIAL LIABILITIES- TRADE PAYABLES

(₹ in lakhs)			
Particulars	Note No.	As at 31st March, 2022	As at 31st March, 2021
Carried at amortised cost			
A) Total outstanding dues of micro enterprise and small enterprise		-	-
B) Total outstanding of Creditors other than micro enterprise and small enterprise	24.1	1,056.12	2,201.79
Total		1,056.12	2,201.79

24.1 Outstanding for more than 3 years

25 NON CURRENT FINANCIAL LIABILITIES -OTHERS

(₹ in lakhs)			
Particulars	Note No.	As at 31st March, 2022	As at 31st March, 2021
Carried at amortised cost			
Advance from consumers		491.20	1,285.92
Security deposit received from consumers	13.1	5,417.79	3,210.75
Total		5,908.99	4,496.67

26 Non Current Liabilities- Provisions

(₹ in lakhs)			
Particulars	Note No.	As at 31st March, 2022	As at 31st March, 2021
Provision for employee benefits	53	450.40	415.22
Total		450.40	415.22

27 DEFERRED TAX LIABILITIES (NET)

(₹ in lakhs)			
Particulars		As at 31st March, 2022	As at 31st March, 2021
Deferred tax assets		595.20	593.32
Deferred tax liabilities		14,596.50	14,567.36
Deferred tax liabilities (net)		14,001.30	13,974.04



Notes on Financial Statements

for the year ended 31st March, 2022

27 DEFERRED TAX LIABILITIES (NET) (contd.)

Movement in net deferred tax liabilities/ assets for the year ended 31st March 2022:

(₹ in lakhs)				
Particulars	Opening Balance	Recognised in Profit or loss	Recognised in/ reclassified from other comprehensive income	Closing Balance
Deferred tax assets in relation to:				
Provision for employee benefits	562.35	(3.18)	10.99	570.16
Voluntary retirement & other benefits allowable on amortisation basis	9.52	(1.20)		8.32
Receivable, loans and advances	0.20	0.01		0.21
Others	21.25	(4.74)		16.51
Total deferred tax assets	593.32	(9.11)	10.99	595.20
Deferred tax Liabilities in relation to:				
Property, plant and equipment	14,504.86	54.15	-	14,559.01
Unrealised gain/(loss) on investment carried at fair value through P&L	38.73	(6.13)		32.60
Trade and other payables	23.77	(18.88)		4.89
Total Deferred tax Liabilities	14,567.36	29.14	-	14,596.50
Deferred tax Liabilities (net)	13,974.04	38.25	(10.99)	14,001.30

Movement in net deferred tax liabilities/ assets for the year ended 31st March 2021:

(₹ in lakhs)				
Particulars	Opening Balance	Recognised in Profit or loss	Recognised in/ reclassified from other comprehensive income	Closing Balance
Deferred tax assets in relation to:				
Provision for employee benefits	736.24	(164.56)	(9.33)	562.35
Voluntary retirement & other benefits allowable on amortisation basis	13.23	(3.71)	-	9.52
Mat Credit	1,205.32	(1,205.32)	-	-
Receivable, loans and advances	0.27	(0.07)	-	0.20
Others	-	21.25	-	21.25
Total deferred tax assets	1,955.06	(1,352.41)	(9.33)	593.32
Deferred tax Liabilities in relation to:				
Property, plant and equipment	16,698.18	(2,193.32)	-	14,504.86
Unrealised gain/(loss) on investment carried at fair value through P&L	19.31	19.42	-	38.73
Trade and other payables	58.84	(35.07)	-	23.77
Total Deferred tax Liabilities	16,776.33	(2,208.97)	-	14,567.36
Deferred tax Liabilities (net)	14,821.27	(856.56)	9.33	13,974.04

Notes on Financial Statements

for the year ended 31st March, 2022

28 OTHER NON CURRENT LIABILITIES

Particulars	(₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
Advance from consumers	1,305.05	1,341.93
Deferred Credit for long term payable	316.48	1,439.10
Total	1,621.53	2,781.03

29 Current financial liabilities- Borrowings

Particulars	Note No.	(₹ in lakhs)	
		As at 31st March, 2022	As at 31st March, 2021
Secured -from banks			
Repayable on demand -cash credit	29.1	7,604.33	10,391.00
Short term loan	29.2	-	7.33
Current maturity of long term borrowings	23.1, 23.2 & 23.3	3,053.93	2,090.92
Total		10,658.26	12,489.25

- 29.1 (a) Includes ₹ 3649.90 lakhs (₹ 5498.10 lakhs as on 31st March, 2021) secured by first pari passu charge on current assets both present and future and second pari passu charge on immovable properties consisting of 1.0749 acres of land and all the buildings including all structures there on, fixed plant and machinery, furniture & fittings, present and future at Plot X1-3, Block EP, Salt lake, Kolkata and 1731.82 sq mtr land at Iswarpura (Gujarat). Company is in process of creating security for second pari passu charge on the property.
- 29.1 (b) Includes ₹ 1187.82 lakhs (₹ 1694.85 lakhs as on 31st March, 2021) secured by first charge, ranking pari passu on current assets both present and future.
- 29.1 (c) Includes ₹ 1083.98 lakhs (₹ 2767.67 lakhs as on 31st March, 2021) secured by first pari passu charge on current assets both present and future.
- 29.1 (d) Includes ₹ 1682.63 lakhs (₹ 430.38 lakhs as on 31st March, 2021) secured by first pari passu charge on current assets both present and future and exclusive charge on certain movable fixed assets of Dhasal sub-station.
- 29.2 Represents funded interest term loan secured by first pari passu charge on current assets both present and future and exclusive charge on certain movable fixed assets of Dhasal sub-station.
- 29.3 Statement of current assets filed with the banks are in agreement with books of accounts except trade receivable where one of the consumer's outstanding has not been considered in the accounts pending necessary approval.

30 Current Financial Liabilities -Trade Payables

Particulars	Note No.	(₹ in lakhs)	
		As at 31st March, 2022	As at 31st March, 2021
A) Total outstanding dues of micro enterprises and small enterprises	30.1	283.56	345.73
B) Total outstanding dues of creditors other than micro enterprises and small enterprises		10,010.96	7,625.90
Total		10,294.52	7,971.63



Notes on Financial Statements

for the year ended 31st March, 2022

30.1 Dues to Micro and Small Enterprise

The details of amount outstanding to micro and small enterprises as defined under Micro Small and Medium Enterprise Development Act, 2006 based on information available with the Company are given below:

Particulars	(₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
a) the principal amount remaining unpaid to any supplier at the end of each accounting year including payable for purchase of capital goods (refer note 31);	398.00	378.91
b) the amount of interest paid by the buyer in terms of section 16 of the Micro, Small and Medium Enterprises Development Act, 2006 (27 of 2006), along with the amount of the payment made to the supplier beyond the appointed day during each accounting year;	-	-
c) the amount of interest due and payable for the period of delay in making payment (which has been paid but beyond the appointed day during the year) but without adding the interest specified under the Micro, Small and Medium Enterprises Development Act, 2006;	-	-
d) the amount of interest accrued and remaining unpaid at the end of each accounting year; and	40.32	22.61
e) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues above are actually paid to the small enterprise, for the purpose of disallowance of a deductible expenditure under section 23 of the Micro, Small and Medium Enterprises Development Act, 2006.		

30.2 Trade payable ageing for the year ended 31st March, 2022 and 31st March, 2021 is as below:

Particulars	Outstanding for the following period from the due date of payment					Total
	Within Credit period	Less than 1 year	1 to 2 years	2 to 3 years	More than 3 years	
(₹ in lakhs)						
As at 31st March 2022						
Outstanding dues to MSME	58.37	211.09	14.10			283.56
Others	1,678.27	6,971.37	524.35	622.01	214.96	10,010.96
Disputed dues- MSME	-	-	-	-	-	-
Disputed dues- Others	-	-	-	-	-	-
Total Trade Payable	1,736.64	7,182.46	538.45	622.01	214.96	10,294.52
As at 31st March 2021						
Outstanding dues to MSME	81.46	264.27				345.73
Others	1,087.12	5,614.27	670.91	230.20	23.40	7,625.90
Disputed dues- MSME	-	-	-	-	-	-
Disputed dues- Others	-	-	-	-	-	-
Total Trade Payable	1,168.58	5,878.54	670.91	230.20	23.40	7,971.63

Where due date of payment is not available, date of transaction has been considered.

Notes on Financial Statements

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31 CURRENT FINANCIAL LIABILITIES - OTHERS

(₹ in lakhs)			
Particulars	Note No.	As at 31st March, 2022	As at 31st March, 2021
Interest accrued but not due		25.51	51.02
Interest on consumer security Deposit		787.95	703.01
Security deposit received		626.42	1,028.23
Payable for purchase of capital goods to micro enterprise and small enterprise	30.1	114.44	33.18
Payable for purchase of capital goods to creditors other than micro enterprises and small enterprises		1,453.63	1,507.19
Other Payable		1,055.96	425.84
Unpaid/unclaimed dividend	31.1	5.98	6.57
Total		4,069.89	3,755.04

31.1 Unclaimed dividend does not include any amount due and outstanding to be credited to Investor Education and Protection fund.

32 OTHER CURRENT LIABILITIES

(₹ in lakhs)			
Particulars		As at 31st March, 2022	As at 31st March, 2021
Advance from consumers		358.69	365.21
Statutory dues Payable		6,131.74	4,554.52
Deferred Credit		1,838.17	1,286.87
Total		8,328.60	6,206.60

33 CURRENT LIABILITIES - PROVISIONS

(₹ in lakhs)			
Particulars	Note No.	As at 31st March, 2022	As at 31st March, 2021
Provision for employee benefits	53	1,829.00	1,849.88
Total		1,829.00	1,849.88

34 CURRENT TAX LIABILITIES (NET)

(₹ in lakhs)			
Particulars		As at 31st March, 2022	As at 31st March, 2021
Current taxation (net of advances)		4,073.61	3,954.68
Total		4,073.61	3,954.68

35 Revenue From Operations

(₹ in lakhs)			
Particulars	Note No.	Year ended 31st March, 2022	Year ended 31st March, 2021
Sale of energy	35.1	50,974.58	46,382.73
Sale of Meters		572.38	-
Other operating revenues	35.2	4,457.53	3,592.44
Total		56,004.49	49,975.17



Notes on Financial Statements

for the year ended 31st March, 2022

35.1.1 Regulatory

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Sale of energy (₹ in lakhs)	49,086.14	44,633.51
Sale of energy (mu)	947.04	847.16

35.1.2 Non Regulatory

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Sale of energy (₹ in lakhs)	1,888.44	1,749.22
Sale of energy (mu)	48.82	45.88
Sale of Meters (₹ In lakhs)	572.38	-

35.2 Other operating revenues includes

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Meter Rent	30.34	29.44
Sale of Carbon Credit	34.92	-
Delayed payment charges	192.19	249.18
Liabilities no longer required written back	3,536.72	1,467.23
Contribution for service lines	633.74	1,823.07
Miscellaneous income	29.62	23.52
Total	4,457.53	3,592.44

36 Other Income

Particulars	Note No.	(₹ in lakhs)	
		Year ended 31st March, 2022	Year ended 31st March, 2021
Interest income on investment in Bonds and Securities - long term	36.1 & 36.2	2.75	17.00
Interest Income on deposits and others	36.1 & 36.2	852.11	845.20
Interest on Income tax refund		-	46.34
Interest income on unwinding of financial instruments	36.2	575.28	698.55
Gain on fair valuation of mutual funds	36.3	9.38	23.63
Gain on foreign exchange fluctuation		17.78	23.28
Dividend Income on non current Investments		2.72	1.42
Profit on sale of Bonds - Non Current	36.2	0.44	0.49
Rent received		14.48	1.90
Profit on sale of fixed assets (net)		808.08	8.89
Profit on sale of stores/scrap		152.22	27.41
Miscellaneous income		1.24	167.84
Total		2,436.48	1,861.95

Notes on Financial Statements

for the year ended 31st March, 2022

36.1 Interest income includes ₹ 9.74 lakhs (previous year ₹ 12.39 lakhs) being interest received/accrued during the year on reserve for Unforeseen Exigencies Investment, which has been appropriated to Reserve for unforeseen exigencies - Interest in terms of Tariff Regulations as given below:

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Interest accrued and received during the year	5.40	1.60
Interest accrued during the year but not received	4.34	10.79
Total	9.74	12.39

36.2 Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Interest Income on assets carried at amortised cost		
Interest income on investment in Bonds and Securities - Non Current	2.75	17.00
Profit on sale of investments - Non Current	0.44	0.49
Interest Income on Deposits and Others	852.11	845.20
Interest income on unwinding of financial instruments	575.28	698.55

36.3 Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Gain/(Loss) on assets carried at FVTPL		
Gain on fair valuation of mutual funds	9.38	23.63

37 COST OF COAL CONSUMED

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Opening stock	85.19	85.04
Add: Coal received	969.79	1,014.50
Less: Closing stock	81.25	85.19
Coal consumed	973.73	1,014.35

37.1 Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Opening stock (MT)	4,442.42	3,651.46
Add: Coal received (MT)	31,485.76	31,342.96
Less: Closing stock (MT)	3,117.64	4,442.42
Coal consumed (MT)	32,810.54	30,552.00

38 ENERGY PURCHASE

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Energy purchase	44,357.76	31,797.95
Total	44,357.76	31,797.95



Notes on Financial Statements

for the year ended 31st March, 2022

		(₹ in lakhs)	
38.1 Particulars		Year ended 31st March, 2022	Year ended 31st March, 2021
Purchase of energy (mu)		949.11	852.95

38.2 Refer note 46.2 for claim by one of the input energy supplier.

39 PURCHASE OF METERS

		(₹ in lakhs)	
Particulars		Year ended 31st March, 2022	Year ended 31st March, 2021
Purchase of meters		566.64	-
Total		566.64	-

40 LEASE RENT

		(₹ in lakhs)	
Particulars	Note No.	Year ended 31st March, 2022	Year ended 31st March, 2021
Lease rent of wind mill	47.2	1,186.85	983.29
Total		1,186.85	983.29

41 EMPLOYEE BENEFITS EXPENSE

		(₹ in lakhs)	
Particulars	Note No.	Year ended 31st March, 2022	Year ended 31st March, 2021
Salaries and Wages	41.1	4,163.43	4,348.49
Contributions to provident and other funds		462.54	467.74
Staff welfare expenses		128.96	124.79
Total		4,754.93	4,941.02

		(₹ in lakhs)	
41.1 Particulars		Year ended 31st March, 2022	Year ended 31st March, 2021
Exclude amounts incurred for work for consumers and capital jobs		34.50	28.70
Include voluntary retirement compensation paid		21.05	13.65

42 FINANCE COSTS

		(₹ in lakhs)	
Particulars		Year ended 31st March, 2022	Year ended 31st March, 2021
Interest		3,068.43	3,488.00
Interest on lease liability		84.82	141.05
Other borrowing Costs		144.86	141.03
Total		3,298.11	3,770.08

Notes on Financial Statements

for the year ended 31st March, 2022

43 DEPRECIATION AND AMORTISATION EXPENSE

Particulars	Note No.	(₹ in lakhs)	
		Year ended 31st March, 2022	Year ended 31st March, 2021
Depreciation	5	2,825.37	2,930.33
Amortisation	7	40.54	39.02
Total		2,865.91	2,969.35

44 Other Expenses

Particulars	Note No.	(₹ in lakhs)	
		Year ended 31st March, 2022	Year ended 31st March, 2021
Consumption of stores and spare parts		177.73	133.08
Repairs			
Buildings		467.41	152.91
Machinery		61.21	24.15
Transmission and distribution network		305.55	256.92
Others		214.01	242.87
Coal and ash handling charges		63.21	62.69
Rent		5.22	6.09
Rates and taxes		49.01	54.62
Insurance		106.71	165.64
Payment to Auditor	44.1	52.45	42.07
Directors' Fees		9.20	9.70
Commission to directors		18.00	21.00
Allowance for bad and doubtful Debts (net)		11.40	54.91
Allowance for impairment loan		112.00	-
Corporate social responsibility		54.65	68.85
Legal and professional expenses		939.16	1,008.16
Miscellaneous expense		568.97	647.73
Total		3,215.89	2,951.39

44.1 Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Audit fee (including limited review)	43.84	34.69
Certificate fee	8.61	7.38
Total	52.45	42.07



Notes on Financial Statements

for the year ended 31st March, 2022

45 TAX EXPENSES

(a) The major components of income tax expense for the year are as under:

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
(i) Income tax recognised in the Statement of Profit and Loss		
Current tax:		
- Income tax for the year	548.00	577.00
- Adjustments/credits related to previous year	-	(326.00)
Deferred tax		
- Deferred tax for the year	38.25	6.04
- Adjustments/credits related to previous year	-	(862.61)
Total Income tax expenses recognised in statement of profit and loss	586.25	(605.57)
(ii) Income tax expense recognised in OCI		
Deferred tax expense on remeasurement of defined benefit plans	(10.99)	9.33
Income tax expense recognised in OCI	(10.99)	9.33

(b) Reconciliation of effective tax rate

The income tax expense for the year can be reconciled to the accounting profit as follows:

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Profit before tax	2,200.87	2,060.67
Statutory income tax rate of 25.168%	553.91	518.63
Less: Exemptions/Deductions		
Dividend	-	(0.36)
Add: Non Deductible expenses for tax purpose		
CSR Expenditure	13.75	17.33
Current tax adjustment for earlier year	-	(326.00)
Deferred tax adjustment for earlier year	-	(862.61)
Add/(less) Others	18.59	47.44
At effective income tax rate	586.25	(605.57)
Income tax expense reported in the statement of profit and loss	586.25	(605.57)

(c) Pursuant to Taxation Laws (Amendment) Act, 2019 which is effective from 1st April, 2019 domestic companies have the option to pay income tax at 22% plus applicable surcharge and cess ('new tax regime') subject to certain conditions. During the previous year, Company has opted for new tax regime w.e.f 1st April, 2019 and has remeasured the deferred tax and current tax liabilities and also reassessed the recoverability of Minimum Alternate tax ('MAT'). Accordingly, the Company has recognised deferred tax income of ₹862.61 lakhs after adjusting the MAT credit write off and reversal of provision for tax amounting to ₹ 326.00 lakhs for the year ended 31st March, 2020 in financial year 2020-21.

Notes on Financial Statements

for the year ended 31st March, 2022

46 (A) CONTINGENT LIABILITIES AND COMMITMENTS

(to the extent not provided for)

(₹ in lakhs)			
Particulars	Note No.	31st March, 2022	31st March, 2021
46.1 Contingent Liabilities			
a) Demand from Service tax authorities for 2008-09 to 2012-13 against which Company's appeal is pending		21.49	21.49
b) Claim by one of the consumers pending litigation		2,939.93	2,939.93
c) Unexpired Letter of Credit for purchase of power		363.79	461.81
d) Bank Guarantee	46.5	-	1,393.00
Bank Guarantee	46.6	-	1.00
Bank Guarantee	46.7	285.00	285.00
Bank Guarantee	46.8	157.00	-
Bank Guarantee	46.9	348.10	-
Bank Guarantee	46.10	-	346.25
Public Financial Institution Guarantee	46.11	2,597.69	2,597.69
Bank Guarantees- Others		24.84	48.10
46.2 The Company has been charged higher for input energy from one of its energy supplier then allowed as per WBERC. The Company is paying as per its tariff order whereas the input supplier is charging a higher rate (based on it's retail tariff) without recognising the position of the Company as a distribution licensee. WBERC has upheld the Company's position however, the energy supplier has appealed in APTEL.			
46.3 Company has received demand of ₹ 1900 lakhs from Income Tax Authorities for the financial year 2016-17 against which an amount of ₹ 350 lakhs has been paid upto 31.3.2022. Company's appeal against the demand is pending with CIT (Appeals) National Faceless Appeal Center (NFAC).			
46.4 The Company's pending litigations comprises of claim against the Company and proceedings pending with tax/ statutory/Government Authorities. The Company has reviewed all its pending litigation and proceedings and has made adequate provisions, and disclosed the contingent liabilities, wherever applicable, in its financial statements. The Company does not expect the outcome of these proceedings to have a material impact on its financial position. Future cash outflows in respect of 46.1(a) and 46.3 above are determinable only on receipt of judgement/ decisions pending with various forums/ authorities.			
46.5 Given to FA & CAO Eastern Railways Kolkata as performance bank guarantee for 132 kv power supply to Eastern Railway Pandeweswar			
46.6 Pre bid Performance guarantee given to Madhya Pradesh Paschim Kshetra Vidyut Vitaran Company Ltd.			
46.7 Performance bid guarantees to various District Magistrate offices in Uttar Pradesh for opening District service provider centers for establishment and operation of Common Service Center/ Jan Suvidha Kendra in Rural and Urban area.			
46.8 Given to West Bengal State Electricity Distribution Company Limited for purchase of power.			
46.9 Given to one of the vendor for payment security against order.			
46.10 Payment guarantee for payment of coal purchase .			
46.11 Performance guarantee given to Madhya Pradesh Paschim Kshetra Vidyut Vitaran Company Ltd. on behalf of M.P Smart Grid Private Limited.			
46(b) Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances of ₹ nil, ₹ 15.40 lakhs as on 31st March, 2021).		720.64	851.55



Notes on Financial Statements

for the year ended 31st March, 2022

46 (c) The Company had given Corporate Guarantee on 23rd September, 2016 in favour of lenders of Meenakshi Energy Limited (MEL) for the outstanding loan amount (₹ 2,79,963.76 lakhs as on March 31, 2019) subject to WBERC approval. WBERC has declined the approval vide their letter dated November 10, 2017, which has been accordingly intimated to the lenders. Accordingly the lenders of MEL were informed that the Corporate Guarantee given earlier is void. {refer note 8.3(a)}

46 (d) State bank of India has filed an application before National Company Law Tribunal on 24.08.2021 against the Company, in its capacity as Corporate Guarantor of Meenakshi Energy Limited (MEL) under section 7, read with section 60(2) of the Insolvency and Bankruptcy code, 2016. The issue whether there exist a debt due to the lenders of MEL is presently sub-judice and also on the validity of Corporate Guarantee in as much as the Regulator has not approved it.

Further the Company, as a shareholder of MEL has preferred an appeal before the Hon'ble Commercial Court at Alipore, Kolkata. The Court vide its Order dated 24th January, 2022 has passed an ad interim injunction restraining the Lenders of MEL from taking any proceedings before any Tribunal in regard to Corporate Guarantee given by the Company.

46 (e) Corporate guarantee given in 46 (c) above are in the nature of insurance contract.

47 IN THE CAPACITY OF LESSEE

47.1 Certain premises has been obtained on operating lease. The term for premises is less than 1 year and is renewable as per mutual agreement.

47.2 The Company has taken certain plant and machinery on lease basis.

Significant features of aforesaid lease arrangements are as follows:

- i) The Company will pay the lease rent over the lease period . The lease rent is calculated on revenue receipt.
- ii) Upon the expiry of the lease period by efflux of time, the lessor, may agree to have the lease renewed for a secondary lease period.
- iii) There are no restrictions imposed on the Company by the existing lease agreements.

47.3 The Company has taken certain land and equipment on Lease. Carrying value of land taken on lease is ₹ 31311.96 lakhs (₹ 31938.41 lakhs as on 31st March, 2021) and carrying value of equipments taken on lease is ₹ 408.38 lakhs (₹ 816.75 lakhs as on 31st March, 2021). The Company is scheduled to pay lease rental as follows:

Particulars	(₹. in lakhs)			
	31st March, 2022	Present Value of MLP	31st March, 2021	Present Value of MLP
(i) Not later than one year	514.74	385.16	514.74	427.22
(ii) Later than one year and not later than 5 years	263.96	178.15	778.96	563.31
(iii) Later than 5 years	151.88	22.56	154.62	22.57

47.4 The Company has not made any sublease arrangement with other parties.

47.5 The Company has recognised an amount of ₹ 1186.85 lakhs (previous year ₹ 983.29 lakhs) towards lease rent (note 40) and ₹ 5.22 lakhs (previous year ₹ 6.09 lakhs) for rent of premises (note 44) for the year.

Notes on Financial Statements

for the year ended 31st March, 2022

48 RELATED PARTY DISCLOSURES

Related parties have been identified in terms of Ind AS 24 on "Related Party Disclosure" as listed below :

List of Related Parties where control exists and also other Related Party with whom transactions have taken place and relationships:

Name of the Related Party	Relationship
MP Smart Grid Private Limited	Wholly owned Subsidiary w.e.f. 31st May,2020
Parmeshi Energy Limited	Wholly owned Subsidiary w.e.f. 24th April,2020
IPCL Pte Limited	Wholly owned Subsidiary
Arkeni Solar sh.p.k	Wholly owned Subsidiary of Arka Energy B.V.
Arka Energy B.V.	Joint Venture of IPCL Pte. Limited
India Uniper Power Services Pvt Limited	Joint Venture
Khaitan & Co. LLP	Enterprise over which KMP is able to exercise significant influence.
Khaitan & Co.	Enterprise over which KMP is able to exercise significant influence.

Key Management Personnel	Relationship
Mr. Amit Kiran Deb	Independent Director and Chairman
Mr. Nand Gopal Khaitan	Independent Director
Mr. Tantra Narayan Thakur	Independent Director
Mr. Anil Kumar Jha	Independent Director w.e.f. 11th June,2021
Mr. Debi Prasad Patra	Independent Director till 11th June, 2021
Ms. Dipali Khanna	Independent Director
Mr. Jyoti Kumar Poddar	Non - Executive Director
Mr. Raghav Raj Kanoria	Managing Director
Mr. Somesh Dasgupta	Whole Time Director w.e.f. 25th June,2020
Mr. Sanjeev Seth	Chief Executive Officer upto 22nd January,2021
Mr. Amit Poddar	Chief Financial Officer
Mr. Prashant Kapoor	Company Secretary

Relative of Key Management Personnel	Relationship
Ms Neeru Seth	Spouse of Mr. Sanjeev Seth (related party upto 22nd January, 2021)
Ms Tara Devi Poddar	Mother of Mr. Amit Poddar
Ms Nitu Kapoor	Spouse of Mr. Prashant Kapoor
Ms Suparna Dasgupta	Spouse of Mr. Somesh Dasgupta (related party w.e.f 25th June, 2020)

48.1 Details of amount due to or from Related Parties:

Particulars	Note No.	(₹ in lakhs)	
		31st March, 2022	31st March, 2021
Outstanding Balance			
Loans Given			
IPCL Pte Limited *		870.01	700.53
MP Smart Grid Private Limited		400.00	-
Investments			
Equity			
IPCL Pte Limited		5.94	5.94
India Uniper Power Services Private Limited		352.50	352.50
MP Smart Grid Private Limited		10.00	10.00
Parmeshi Energy Limited		2.38	2.38



Notes on Financial Statements

for the year ended 31st March, 2022

Particulars	Note No.	(₹ in lakhs)	
		31st March, 2022	31st March, 2021
Interest Receivable			
IPCL Pte Limited		-	57.88
MP Smart Grid Private Limited		18.32	-
Advance Receivable			
Key Management Personnel		3.68	2.97
Payable for Services/Supply			
Key Management Personnel		31.21	21.21
Relative of Key Management Personnel		5.45	12.41
Enterprise over which KMP are able to exercise significant influence.		0.79	0.46
Trade Receivable			
MP Smart Grid Private Limited		377.66	-
Advance for Services/Supply			
Enterprise over which KMP are able to exercise significant influence.		6.00	1.20
Khaitan & Co. LLP		6.00	1.20
Guarantee Given on behalf of Subsidiary	46.11	2,597.69	2,597.69

48.2 Details of transactions with Related Parties during the year:

Particulars	Note No.	(₹ in lakhs)	
		Year ended 31st March, 2022	Year ended 31st March, 2021
Loan given			
IPCL Pte Limited *		169.48	94.77
MP Smart Grid Private Limited		750.00	-
Repayment of Loan Given			
MP Smart Grid Private Limited		350.00	-
Investment in Equity			
MP Smart Grid Private Limited		-	10.00
Parmeshi Energy Limited		-	2.38
Advance given			
Key Management Personnel		8.13	2.96
Relative of Key Management Personnel		-	5.00
Refund of advance given			
Key Management Personnel		7.42	32.05
Relative of Key Management Personnel		-	5.00
Interest income			
IPCL Pte Limited *		66.52	57.88
MP Smart Grid Private Limited		21.60	-
Services			
Key Management Personnel		336.26	378.93
Relative of Key Management Personnel		33.00	39.91
Enterprise over which KMP are able to exercise significant influence.		17.07	42.79
Sale of meter and installation service			
MP Smart Grid Private Limited		675.40	-
Advance for Services/Supply			
Enterprise over which KMP are able to exercise significant influence.		10.00	-

Notes on Financial Statements

for the year ended 31st March, 2022

Particulars	Note No.	(₹ in lakhs)	
		Year ended 31st March, 2022	Year ended 31st March, 2021
Reimbursement against expense			
MP Smart Grid Private Limited		-	9.72
India Uniper Power Services Private Limited		-	1.99
Guarantee given on behalf of subsidiary	46.11	-	2,597.69
Guarantee given on behalf of subsidiary, cancelled	48.2.1	-	472.76

* Includes foreign exchange fluctuation gain/(loss)

48.2.1 India Power Corporation Limited has given a Pre bid Performance Guarantee for ₹472.76 lakhs issued by a Public Financial Institution, in favour of Madhya Pradesh Paschim Kshetra Vidyut Vitaran Company Ltd for the execution of the Project undertaken by the wholly owned subsidiary, MP Smart Grid Private Limited which got cancelled during the previous year.

48.3 Details of transactions with Key Management Personnel during the year

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Remuneration to Key Management Personnel of the Company		
Short term employee benefits	309.06	348.23
Post employment benefit	2.23	3.05
Long term employment benefit	4.58	10.21

49 Segment Reporting

Company's business activities involves power generation, power distribution and other strategic activities. The Company's organisational structure and governance processes are designed to support effective management of multiple segment while retaining focus on each one of them. The segments of Company are well organised and internal records are separately maintained for each segment. Further management reviews each segment independently to make decisions about resource allocation and performance measurement.

The operation of the Company consist of two segments, namely:

- Regulated Business, which consist of power distribution business (including thermal power generation which exclusively supply power for distribution business) in Asansol, West Bengal (licensed area) regulated by West Bengal Electricity Regulatory Commission;
- Non Regulated business, consists of all business which are not covered under clause (a)

Non Regulated business of the Company are independent and has no bearing with the Regulated business. All rights, obligations, liabilities, profits or losses of Non Regulated Business arising from any contract, financial transaction, financial commitment (including corporate guarantee) or any statute or under any Act is solely attributable to Non Regulated segment. Any demand &/or loss (present &/or future), pertaining to Non Regulated Business, arising out of any activity, including inter-alia, investment activity or acquisition activity starting from the acquisition of the investments and from its further operations will be the liability of the Non Regulated business division only and to be settled utilising the funds of Non Regulated Business &/or from its assets.

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Segment Revenue		
Regulated Operation	58,471.99	46,876.93
Non Regulated Operation	2,512.22	1,749.22



Notes on Financial Statements

for the year ended 31st March, 2022

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Less: Intersegment Revenue	-	-
Revenue/income from Operations (Including net movement in Regulatory Deferral Balances)	60,984.21	48,626.15
Segment Results		
Regulated Operation	5,102.95	5,223.79
Non Regulated Operation	396.03	606.96
Total	5,498.98	5,830.75
Less: Finance costs	3,298.11	3,770.08
Profit before tax	2,200.87	2,060.67
Segment Assets		
Regulated Operation	1,33,567.06	1,26,230.68
Non Regulated Operation	97,116.76	1,24,566.51
Total Assets	2,30,683.82	2,50,797.19
Segment Liabilities		
Regulated Operation	88,381.47	81,920.96
Non Regulated Operation	4,592.11	4,079.30
Total Liabilities	92,973.58	86,000.26

Reconciliation of Revenue

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Revenue from Operations	56,004.49	49,975.17
Add/(less) Net movement in Regulatory Deferral Balances	4,979.72	(1,349.02)
Total Segment Revenue as reported above	60,984.21	48,626.15

During the year sale to single consumer above 10% of the sale is ₹ 15248.38 lakhs (previous year ₹ 13577.05 lakhs).

50 Earnings per equity share

Year	Basic and Diluted excluding Regulatory income/(expense)		Basic and Diluted including Regulatory income/(expense)	
	Year ended 31st March, 2022	Year ended 31st March, 2021	Year ended 31st March, 2022	Year ended 31st March, 2021
Profit after tax (₹ In lakhs)	(2,111.80)	3,675.74	1,614.62	2,666.24
Number of Equity Shares	97,37,89,640	97,37,89,640	97,37,89,640	97,37,89,640
Number of equity Shares in Share Capital Suspense Account (Note 4.1 & 50.1)	60,41,43,449	60,41,43,449	60,41,43,449	60,41,43,449
Total Number of Shares	1,57,79,33,089	1,57,79,33,089	1,57,79,33,089	1,57,79,33,089
Earning per share (Basic and Diluted) (₹)	(0.13)	0.23	0.10	0.17
Face Value per equity share (₹)	1	1	1	1

Notes on Financial Statements

for the year ended 31st March, 2022

50.1 Share capital suspense of ₹ 6,041.43 lakhs represents equity share capital of ₹ 11,202.75 lakhs (net of ₹5,161.32 lakhs to be cancelled), to be issued to the Shareholders of amalgamating Company pursuant to a scheme under implementation as on this date. EPS has been computed taking into account the net balance of ₹ 6,041.43 lakhs in share suspense account representing 6,041.43 lakhs fully paid up shares of ₹ 1 each, the allotment in respect of which is in abeyance for certain pending formalities with stock exchange as per interim order of SEBI relating to Minimum Public Shareholding.

51 Key financial Ratio for the year ended 31st March, 2022 and 31st March, 2021 are as follows:

Sr. No.	Particulars	Numerator	Denominator	As at 31st March 2022	As at 31st March 2021	Variance in %
i.	Current ratio (in times)	Current Asset	Current Liability	1.05	1.18	(11.77)
ii.	Debt-equity ratio (in times)#	Total Long Term Debt	Shareholders equity	0.18	0.11	59.49
iii.	Debt service coverage ratio (in times) ##	Earning available for debt Service	Finance cost including principal Repayment	1.85	0.83	123.28
iv.	Return on equity ratio (in %)###	Net Profit after tax	Average Shareholders equity	1.07	1.63	(34.49)
v.	Trade receivables turnover ratio (in times)	Revenue	Average Trade Receivable	7.16	7.41	(3.38)
vi.	Trade payables turnover ratio (in times)*	Purchase of Power, lease rent, and other expenses	Average Trade Payable	5.49	4.10	33.92
vii.	Net capital turnover ratio (in times)**	Revenue	Working Capital (1)	28.92	6.90	319.25
viii.	Net profit ratio (in %)***	Net Profit after tax	Revenue from operation including regulatory income/ (expense)	2.65	5.48	(51.71)
ix.	Return on capital employed (in %)	Earning before interest and taxes	Capital employed (2)	3.90	3.58	8.94
x.	Return on investment (in %)	Income during the Year from investment	Time weighted average of investments			
a)	Return on mutual funds \$			5.18%	10.57%	-51%
b)	Return on Fixed Deposit			5.35%	4.86%	10%
c)	Return on Bonds \$\$			8.50%	13.10%	-35%
d)	Return on NCD \$\$\$			5.97%	11.26%	-47%

Inventory turnover ratio is not relevant for the Company as it is engaged in generation and distribution of power and major part of inventory comprises of stores and spares.

Decrease in shareholders equity and increase in loan has increased the debt equity ratio.

Decrease in interest cost and principal repayment of debts has improved the debt service coverage ratio.

Lower PAT as Compared to previous year has decreased return on equity.

* Higher power creditors has increased the trade payable ratio.

** Higher revenue and lower working capital has increased the net capital turnover ratio.

***Lower PAT as Compared to previous year (tax reversal in 2020-21 as given in note 45) has decreased the net profit ratio.

\$ impact of market dynamics.

\$\$ investment in high yielding bonds in previous year.

\$\$\$ interest income on one of the investment has not been taken due to uncertainty.

(1) Current Assets - Current Liabilities

(2) Tangible Net worth+ Total Debt +Deferred tax liability



Notes on Financial Statements

for the year ended 31st March, 2022

52 RELATIONSHIP WITH STRUCK OFF COMPANIES

Details of struck off companies with whom Company has transaction or has outstanding balance

Name of struck off Company	Nature of transaction	(₹ in lakhs)	
		As at 31st March 2022	As at 31st March 2021
ABC Investment & Consultancy Services P Ltd #	Unclaimed Dividend	0.00	0.00

Is equity shareholder of the Company holding 4600 shares as on the Balance Sheet date.

None of the above mentioned struck off Companies are related party of the Company.

52A Additional Regulatory information required by schedule III to the Companies Act, 2013

- i. The Company do not have any Benami property, where any proceeding has been initiated or pending against the Company for holding any Benami property under the Benami Transaction Prohibition Act, 1988 (45 of 1988) and Rules made thereunder.
- ii. The Company has not been declared willful defaulter by any bank or financial institution or any other lender.
- iii. The Company have not traded or invested in Crypto currency or Virtual Currency during the financial year.
- vi Utilisation of borrowed funds and share premium
 - I. The Company have not advanced or loaned or invested funds to any other person or entity, including foreign entities (Intermediaries) with the understanding that the Intermediary shall:
 - a. directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company (Ultimate Beneficiaries); or
 - b. provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.
 - II. The Company have not received any fund from any person or entity, including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the Company shall:
 - a. directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries); or
 - b. provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.
- vi. The Company does not have any transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961).
- vii. The Company has complied with the requirement with respect to number of layers as prescribed under section 2(87) of the Companies, Act, 2013 read with Companies(Restriction of number of layes) Rules, 2017.

53 EMPLOYEE BENEFITS

Gratuity (Funded)

The Company's gratuity scheme, a defined benefit plan, covers the eligible employees and is administered through a gratuity fund trust. Such gratuity fund, whose investments are managed by Life Insurance Corporation of India(LICI) and HDFC, make payments to vested employees on their cessation of employment, death or incapacitation of an amount based on the respective employee's salary and tenure of employment subject to a maximum limit of ₹20.00 lakhs. Vesting occurs upon completion of five years of service.

The weighted average duration of the defined benefit obligation as on 31st March, 2022 is 7 years (6 years as on 31st March, 2021).

Notes on Financial Statements

for the year ended 31st March, 2022

Post Retirement Obligation -Lump sum payment in lieu of Pension (Unfunded)

The Company has a defined benefit plan which covers certain categories of employees for providing a lump sum amount at various scales to the vested employee or his nominee upon retirement, death or cessation of service based on tenure of employment. Vesting occurs upon completion of 20 years of service.

The weighted average duration of the defined benefit obligation as on March 31, 2022 is 4 years (4 years as on 31st March, 2021).

53.1 Employee benefit obligation

(₹ in lakhs)

Particulars	As at 31st March, 2022		As at 31st March, 2021	
	Current	Non-current	Current	Non-current
Gratuity (funded)	1,776.08	-	1,761.73	-
Pension	10.87	33.60	16.96	39.74
Total	1,786.95	33.60	1,778.69	39.74

53.2 Reconciliation of opening and closing balances of the present value of defined benefit obligations

(₹ in lakhs)

Particulars	Funded		Unfunded	
	Gratuity		Lump sum payment in lieu of Pension	
	As at 31st March, 2022	As at 31st March, 2021	As at 31st March, 2022	As at 31st March, 2021
Opening balance	1,786.33	1,733.69	56.70	52.54
Current service cost	74.53	79.17	1.48	1.74
Interest cost	112.67	112.66	3.26	3.52
Plan amendments	-	-	-	-
Actuarial (gain)/loss	45.91	(34.86)	(1.00)	(1.10)
Benefits paid	(209.25)	(104.33)	(15.97)	-
Closing balance	1,810.19	1,786.33	44.47	56.70

53.3 Reconciliation of opening and closing balances of the fair value of plan assets

(₹ in lakhs)

Particulars	Gratuity	
	As at 31st March, 2022	As at 31st March, 2021
Opening balance	24.60	45.91
Expected return on Plan Assets	3.09	3.36
Actuarial gain/(loss)	-	-
Contribution	165.03	79.66
Benefits paid	(158.61)	(104.33)
Closing balance	34.11	24.60



Notes on Financial Statements

for the year ended 31st March, 2022

53.4 Amount Recognised in Balance Sheet

(₹ in lakhs)

Particulars	Funded		Unfunded	
	Gratuity		Lump sum payment in lieu of Pension	
	As at 31st March, 2022	As at 31st March, 2021	As at 31st March, 2022	As at 31st March, 2021
Present value of obligation	(1,810.19)	(1,786.33)	44.47	56.70
Fair Value of Plan Assets	34.11	24.60	-	-
Net Asset/(Liability)	(1,776.08)	(1,761.73)	44.47	56.70

53.5 Amount recognised in Statement of Profit and Loss

(₹ in lakhs)

Particulars	Gratuity		Lump sum payment in lieu of Pension	
	As at 31st March, 2022	As at 31st March, 2021	As at 31st March, 2022	As at 31st March, 2021
Current service cost	74.53	79.17	1.48	1.74
Past Service Cost- Plan Amendment	-	-	-	-
Interest cost	110.81	110.41	3.26	3.52
Expected return on Plan Assets	-	-	-	-
Recognised in Profit and Loss Account	185.34	189.58	4.74	5.26
Under	Contribution to Provident and Other Funds		Salaries, Wages and Bonus	

53.6 Amount recognised in the statement of Other Comprehensive Income

(₹ in lakhs)

Particulars	Gratuity		Lump sum payment in lieu of Pension	
	As at 31st March, 2022	As at 31st March, 2021	As at 31st March, 2022	As at 31st March, 2021
Net Cumulative unrecognised actuarial (gain)/loss opening	902.84	938.80	33.25	34.35
Experience adjustments on Plan Assets (Gains)/ Loss	-	-	-	-
Actuarial(gain)/ loss for the year	44.68	(35.96)	(1.00)	(1.10)
Unrecognised actuarial (Gain)/Loss at the end of the year	947.52	902.84	32.25	33.25

53.7 Experience adjustment on Plan Liabilities and Assets

(₹ in lakhs)

Particulars	Gratuity		Lump sum payment in lieu of Pension	
	As at 31st March, 2022	As at 31st March, 2021	As at 31st March, 2022	As at 31st March, 2021
Defined benefit obligations	1,810.19	1,786.33	44.47	56.70
Plan assets	34.11	24.60	-	-
Surplus/(Deficit)	(1,776.08)	(1,761.73)	(44.47)	(56.70)
Experience adjustments on Plan liabilities (Gains)/Loss	75.45	(34.85)	(0.42)	(1.10)
Experience adjustments on Plan Assets Gains/ (Loss)	-	-	-	-
Actuarial (gain)/loss on Plan liabilities due to change of assumptions	(29.54)	-	(0.58)	-

Notes on Financial Statements

for the year ended 31st March, 2022

53.8 Breakup of Actuarial gain/loss:

Particulars	(₹ in lakhs)			
	Gratuity		Lump sum payment in lieu of Pension	
	Year ended 31st March, 2022	Year ended 31st March, 2021	Year ended 31st March, 2022	Year ended 31st March, 2021
Actuarial (gain)/loss on arising from change in demographic assumption	-	-	-	-
Actuarial (gain)/loss on arising from change in financial assumption	(30.77)	(1.11)	(0.58)	-
Actuarial (gain)/loss on arising from experience adjustment	75.45	(34.85)	(0.42)	(1.10)
Total	44.68	(35.96)	(1.00)	(1.10)

53.9 Sensitivity analysis

Particulars	(₹ in lakhs)			
	Gratuity		Lump sum payment in lieu of Pension	
	Year ended 31st March, 2022	Year ended 31st March, 2021	Year ended 31st March, 2022	Year ended 31st March, 2021
Impact of the change in discount rate				
-increase of 1 %	(91.45)	(84.02)	(1.80)	(2.01)
-decrease of 1 %	102.65	94.73	1.98	2.23
Impact of the change in salary increase				
-increase of 1 %	100.95	92.40	-	-
-decrease of 1 %	(92.02)	(84.25)	-	-
Impact of Change in withdrawal rate				
-increase of 2 %	24.34	19.08	(3.72)	(4.16)
-decrease of 2 %	(2.60)	(2.64)	0.01	0.03

Gratuity fund is maintained with LIC and HDFC.

53.10 Principal Actuarial Assumptions used for estimating the Company's Defined benefit obligations are set out below:

Particulars	(₹ in lakhs)			
	Gratuity		Lump sum payment in lieu of Pension	
	Year ended 31st March, 2022	Year ended 31st March, 2021	Year ended 31st March, 2022	Year ended 31st March, 2021
Discount Rate	7.00	6.70	7.00	6.70
Expected rate of increase in salary	5.00	5.00	-	-
Expected rate of return of plan assets	7.00	6.70	-	-
Mortality rate	IALM* (2006-08) ultimate	IALM* (2006-08) ultimate	IALM* (2006-08) ultimate	IALM* (2006-08) ultimate

*IALM- Indian Assured Lives Mortality

These assumptions were developed by management with the assistance of independent actuarial appraisers. Discount factors are determined close to each year-end by reference to government bonds of relevant economic markets and that have terms to maturity approximating to the terms of the related obligation. Other assumptions are based on management's historical experience.

53.11 The contribution to the defined benefit plans expected to be made by the Company during the annual period beginning after the Balance Sheet date is yet to be reasonably determined.



Notes on Financial Statements

for the year ended 31st March, 2022

54 During the year ₹ 263.18 lakhs has been recognised as expenditure towards defined contribution plans of the company (previous Year ₹ 273.00 lakhs)

55 CORPORATE SOCIAL RESPONSIBILITY EXPENSE

A. Gross Amount required to be spent by the Company during the year is ₹ 54 lakhs (₹ 61 lakhs For the year 2020-21)

B. Amount Spent during the year on:

(₹ in lakhs)

Particulars	Year ended 31st March, 2022			Year ended 31st March, 2021		
	in cash	Yet to be paid in cash	Total	in cash	Yet to be paid in cash	Total
i. Construction/ acquisition of any asset	-	-	-	-	-	-
ii. Purpose other than (i) above	54.65	-	54.65	68.85	-	68.85
Total	54.65	-	54.65	68.85	-	68.85
C. Related party transaction in relation to Corporate Social Responsibility	-	-	-	-	-	-

D. There is no unspent amount at the end of the year to be deposited in specified fund of schedule VII under section 135 (5) of the Companies Act, 2013

E. Details of excess amount spent

	Opening Balance	Amount required to be spent during the year	Amount spent during the year	Closing balance
Excess amount Spent	7.85	54.00	54.65	8.50

F. Nature of CSR Activity undertaken by the Company.

CSR activities of the company aim at promoting education, women empowerment and development of community largely in the distribution license area and registered office.

- i) Women empowerment- Support for empowerment
- ii) Promoting education by support to schools and scholarship to under privileged students.
- iii) skill development by providing scholarship to ITI students
- iv) Disaster relief measures

Notes on Financial Statements

for the year ended 31st March, 2022

56 FINANCIAL INSTRUMENT-(FINANCIAL ASSETS AND FINANCIAL LIABILITIES)

56.1 Categories of Financial Instruments

Details with respect to financial assets and financial liabilities are as follows:

(₹ in lakhs)

Particulars	Note No.	As at 31st March, 2022			As at 31st March, 2021		
		FVTPL	FVTOCI	Amortised Cost	FVTPL	FVTOCI	Amortised Cost
Financial Assets							
Investments							
-Equity Investments (other than in Subsidiaries and joint venture)	8.1	-	9,472.17	-	-	9,472.17	-
- Bonds and Debentures	8.1 & 8.2	-	2.50	39.98	-	2.50	79.54
- Mutual Funds	8.1	240.76	-	-	228.93	-	-
- Government Securities	8.1	-	-	2.92	-	-	2.92
Trade Receivables	13	-	-	8,349.22	-	-	6,127.90
Loans	9, 16 & 17	-	-	9,121.11	-	-	8,591.02
Cash and Cash Equivalents and other bank balances	14 & 15	-	-	11.76	-	-	237.51
Fixed Deposit	10 & 15	-	-	1,736.91	-	-	1,739.84
Beneficial Interest in Power Trust	10	-	54,076.02	-	-	82,515.81	-
Receivable Others	9 & 17	-	-	24,297.48	-	-	24,360.85
Accrued Interest	10 & 17	-	-	2,177.03	-	-	1,591.78
Total Financial Assets		240.76	63,550.69	45,736.41	228.93	91,990.48	42,731.36
Financial Liabilities							
Borrowings	23 & 29	-	-	32,305.77	-	-	28,932.65
Lease Liability	22	-	-	496.20	-	-	923.38
Trade Payables	24 & 30	-	-	11,350.64	-	-	10,173.42
Consumer Advances	25	-	-	491.20	-	-	1,285.92
Others	25 & 31	-	-	9,487.68	-	-	6,965.79
Total Financial Liabilities		-	-	54,131.49	-	-	48,281.16

56.2 Fair Value Hierarchy

The Company categorises assets and liabilities measured at fair value into one of the three levels depending on the ability to observe inputs employed in their measurements.

The following table presents fair value hierarchy of assets and liabilities measured at fair value on recurring basis.

(a) Financial Assets and Liabilities measured at Fair Value

(₹ in lakhs)

At 31 March 2022	Note No	Date of Valuation	Level 1	Level 2	Level 3	Total
Financial Assets						
Financial Investment at FVTPL						
Mutual Funds	8.1	31-03-2022	240.76	-	-	240.76
Financial Investment at FVTOCI						
Unquoted Equity Instruments	8.1 & 8.3	31-03-2022	-	-	9,472.17	9,472.17
Bonds and debentures	8.1	31-03-2022	-	-	2.50	2.50
Beneficial Interest in Power Trust	10	31-03-2022	-	-	54,076.02	54,076.02
Total Financial Assets			240.76	-	63,550.69	63,791.45



Notes on Financial Statements

for the year ended 31st March, 2022

At 31 March 2021	Note No	Date of Valuation	Level 1	Level 2	Level 3	Total
Financial Assets						
Financial Investment at FVTPL						
Mutual Funds	8.1	31-03-2021	228.93	-	-	228.93
Financial Investment at FVTOCI						
Unquoted Equity Instruments	8.1 & 8.3	31-03-2021	-	-	9,472.17	9,472.17
Bonds and debentures	8.1	31-03-2021	-	-	2.50	2.50
Beneficial Interest in Power Trust	10	31-03-2021	-	-	82,515.81	82,515.81
Total Financial Assets			228.93	-	91,990.48	92,219.41

During the year ended 31st March, 2022 and 31st March, 2021 there were no transfer between level 1, level 2 and level 3 fair value measurement.

Reconciliation of financial Assets in Level 3

Particulars	As at 31st March, 2021	Adjustment	As at 31st March, 2022
Unquoted Equity Instruments in			
Meenakshi Energy Limited	9,472.12	-	9,472.12
Woodlands Multispecialty Hospital Limited	0.05	-	0.05
India Power Corporation (Bodhgaya) Limited	-	-	-
Bonds and debentures	2.50	-	2.50
Beneficial Interest in power trust	82,515.81	(28,439.79)	54,076.02
Total Financial Assets in Level 3	91,990.48	(28,439.79)	63,550.69

b) Fair Value Technique

The fair values of the financial assets and financial liabilities are considered at the amount that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following methods and assumptions were used to estimate the fair values:

- i) The fair value of cash and cash equivalents, trade receivables, current trade payables, current financial liabilities and borrowings approximate their carrying amount largely due to the short-term nature of these instruments. The Board considers that the carrying amounts of financial assets and financial liabilities recognised at cost/amortised cost in the financial statements approximates their fair values.
- ii) Non Current borrowing has been contracted at floating rates of interest, which are reset at short intervals. Fair value of floating interest rate borrowings approximates their carrying value.
- iii) Investments in liquid and short-term mutual funds are measured using quoted market prices at the reporting date multiplied by the quantity held.
- iv) Valuation of Beneficial Interest in Power Trust has been arrived by fair valuing its assets less liabilities. Assets of Power Trust mainly consist of quoted and unquoted investments. Quoted investments are valued at prevailing market rate. Unquoted investments are fair valued by adopting Discounted Free Cash Flow method (DCF) and Net Asset Value (NAV) approach. The DCF method estimates the cash flows for each financial period included in the period for projections and discounts this to its present value at an appropriate weighted average cost of capital (WACC). Under NAV approach Fair Value of unquoted equity instruments is computed based on the last audited financial statement of the respective companies. The valuation is based on the assumptions and estimates considered appropriate.
- v) Fair Value of unquoted equity instruments is Net Asset Value (NAV) computed based on the last audited financial statement of the respective companies.

Notes on Financial Statements

for the year ended 31st March, 2022

c) Significant Unobservable Inputs Used in Level 3 Fair Values

As at March 31, 2022	Significant Unobservable Inputs	Sensitivity of input to fair value measurement
i) Fair valuation of unquoted Equity instruments	Historical NAV	Increase in book value by 10% will have a positive impact of ₹ 947.21 lakhs Decrease in book value by 10% will have a negative impact of ₹ 947.21 lakhs
ii) Fair valuation of Beneficial Interest in Power Trust	Discount factor	Increase in discount rate by 1% will have a negative impact of ₹ 50029 lakhs Decrease in discount rate by 1% will have a positive impact of ₹ 57673 lakhs

56.3 Fair value of financial assets and liabilities measured at amortised cost

Particulars	Note No.	(₹ in lakhs)			
		As at 31st March, 2022		As at 31st March, 2021	
		Carrying Amount	Fair Value	Carrying Amount	Fair Value
Financial assets					
Investments					
Bonds	8.1 & 8.2	42.90	42.90	82.46	82.46
Trade Receivable	13	8,349.22	8,349.22	6,127.90	6,127.90
Loans					
Loan to related parties	9 & 16	1,158.01	1,158.01	700.53	700.53
Loans/advance to employees	9 & 17	56.55	56.55	33.94	33.94
Loan to Others	16	7,906.55	7,906.55	7,856.55	7,856.55
Receivable Others	17	22,945.70	22,945.70	23,012.29	23,012.29
Cash & Cash Equivalent and Other bank Balances	14 & 15	11.76	11.76	237.51	237.51
Fixed Deposit	10 & 15	1,736.91	1,736.91	1,739.84	1,739.84
Security deposits	10 & 17	1,351.78	1,351.78	1,348.56	1,348.56
Accrued Interest	10 & 17	2,177.03	2,177.03	1,591.78	1,591.78
Total financial assets		45,736.41	45,736.41	42,731.36	42,731.36
Financial liabilities					
Borrowings	23 & 29	32,305.77	32,305.77	28,932.65	28,932.65
Lease Liability	22	496.20	496.20	923.38	923.38
Trade Payable	24 & 30	11,350.64	11,350.64	10,173.42	10,173.42
Others	25 & 31	9,487.68	9,487.68	6,965.79	6,965.79
Consumer Advances	25	491.20	491.20	1,285.92	1,285.92
Total financial liabilities		54,131.49	54,131.49	48,281.16	48,281.16

57 FINANCIAL RISK MANAGEMENT

The Company's business activities are exposed to a variety of financial risks – credit risk, liquidity risk, market risk and interest rate risk. The Company's focus is to foresee the unpredictability of financial markets and seek to minimize potential adverse effects on its financial performance. The risks are governed by appropriate policies and procedures and that financial risks are identified, measured and managed in accordance with the Company's policies and risk objectives. The Board of Directors reviews and approves policies for managing each of these risks, which are summarized below:

57.1 Credit Risk

The Company is exposed to credit risk from its operating activities (primarily trade receivables). The Company's exposure to credit risk is influenced mainly by the individual characteristic of each consumer and the concentration of risk from the top few consumers.

The Company extends credit to consumers in normal course of business as per Regulation issued by West Bengal Electricity Regulatory Commission for regulatory business and as per terms of Power Purchase agreement (PPA) entered with DISCOMS for non regulatory business. Consumers outstanding are regularly monitored. The Company evaluates the concentration of risk with respect to trade receivable as low as outstanding from non regulatory business



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for the year ended 31st March, 2022

is covered with PPA with government undertakings and in case of regulated business outstanding are as governed by rate regulated body of the state government and customers can not shift to other distribution licensee without clearing dues and obtaining "No objection certificate" from the Company. The Company has also taken advances and security deposit from its consumers, to mitigate the credit risk to an extent. (refer note no. 13.2)

Credit risk pertaining to regulatory receivables have been dealt with in note no. 19.1

57.2 Liquidity Risk

The company objective is to maintain optimum level of liquidity to meet its cash and collateral requirement at all times. The Company relies on Borrowing and internal accruals to meet its need for fund. The current committed lines of credit are sufficient to meet its short to medium term expansion needs

The table provides undiscounted cash flow towards non -derivative financial liabilities into relevant maturity based on the remaining period at balance sheet date to contractual maturity date.

	(₹ in lakhs)			
Particulars	Upto 6 month	6 to 12 Months	Above 12 months	Total
As at 31st March 2022				
Interest bearing Borrowings (Including Current Maturity)				
- Principal	9,325.53	1,342.28	23,460.20	34,128.01
- Interest	470.98	380.03	998.23	1,849.24
Finance lease obligation	257.37	257.37	415.84	930.58
Trade and Other payables	4,958.63	3,588.99	3,057.34	11,604.96
Other Financial Liabilities	2,356.02	1,713.87	5,908.99	9,978.88
Total	17,368.53	7,282.54	33,840.60	58,491.67
As at 31st March 2021				
Interest bearing Borrowings (Including Current Maturity)				
- Principal	11,624.48	818.25	17,422.10	29,864.83
- Interest	553.59	485.10	1,510.41	2,549.10
Finance lease obligation	257.37	257.37	933.58	1,448.32
Trade and Other payables	5,148.46	2,221.61	4,016.89	11,386.96
Other financial liabilities	1,421.82	2,033.58	4,796.31	8,251.71
Total	19,005.72	5,815.91	28,679.29	53,500.92

Unused Lines of Credit

	(₹ in lakhs)	
Particulars	As at 31st March, 2022	As at 31st March, 2021
Secured	501.47	4,430.47
Total	501.47	4,430.47

In terms of loan agreement the Company is required to fulfill specified covenants including maintaining debt service and other ratios, and failing which the lender has option to call back the loan.

The Company has current financial assets which will be realised in ordinary course of business. The Company monitors rolling forecasts of its liquidity requirements to ensure it has sufficient cash to meet operational needs while maintaining headroom on its undrawn committed borrowing facilities at all times so that Company does not breach borrowing limits or covenants (where applicable) on any of its borrowing facilities.

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57.3 Market Risk

The Company does not have any material market risk.

57.4 Interest rate risk

(i) Interest rate risk exposure

Interest rate exposure of the Company is mainly on Borrowing from Banks, which is linked to marginal cost of fund based lending rate (MCLR) of bank's lending and the Company does not foresee any risk on the same. Non Convertible Debentures were issued at fixed rate of interest and Inter Corporate Deposits were taken on fixed rate of interest.

Particulars	(₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
Variable rate borrowings	17,176.56	20,746.66
Fixed rate borrowings	15,129.21	8,185.99
Total borrowings	32,305.77	28,932.65

Interest Rate of Borrowing

Particulars	(₹ in lakhs)		
	Total Borrowing	Floating Rate Borrowings	Fixed Rate Borrowing
As at 31st March 2022			
Secured	17,576.56	17,176.56	400.00
Unsecured	14,729.21	-	14,729.21
Total	32,305.77	17,176.56	15,129.21
As at 31st March 2021			
Secured	21,546.66	20,746.66	800.00
Unsecured	7,385.99	-	7,385.99
Total	28,932.65	20,746.66	8,185.99

(ii) Sensitivity

Profit or loss is sensitive to higher/lower interest expense from borrowings as a result of changes in interest rates.

Particulars	(₹ in lakhs)	
	Impact on profit before tax	
	31st March, 2022	31st March, 2021
Interest rates – increase by 50 basis points	85.88	103.73
Interest rates – decrease by 50 basis points	(85.88)	(103.73)

57.5 Capital Management

Risk Management

For the purpose of the Company's capital management, capital includes issued equity capital, share capital suspense account and all other equity reserves attributable to the equity holders of the Company. The primary objective of the Company's capital management is to maximise the shareholder value.



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The Company manages its capital structure and makes adjustments in light of changes in economic conditions and the requirements of the financial covenants. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares. The Company monitors capital using a gearing ratio, which is net debt divided by total capital plus net debt. The Company includes within net debt, interest bearing loans and borrowings, less cash and cash equivalents.

Particulars	Note No.	₹ in lakhs)	
		As at 31st March, 2022	As at 31st March, 2021
Borrowings	23 & 29	32,305.77	28,932.65
Less: Cash and cash equivalents	14	5.77	230.83
Net debt (A)		32,300.00	28,701.82
Total equity	20, 21 & 4.1	1,37,710.24	1,64,796.93
Total equity plus net debts (B)		1,70,010.24	1,93,498.75
Gearing ratio (A/B)		19%	15%

Refer note 21.3 (b) for General Reserve arising on amalgamation which is included for arriving at total equity

58 These financial statements has been approved and adopted by Board of Directors of the Company in their meeting dated 27th May, 2022 for issue to the Shareholders for their adoption.

As per our report on even date
For **S S Kothari Mehta & Company**
Chartered Accountants
Firm Registration No. 000756N

For and on behalf of the Board

Rana Sen
Partner
Membership No. 066759

Somesh Dasgupta
Whole-Time Director
(DIN:01298835)

Raghav Raj Kanoria
Managing Director
(DIN:07296482)

Amit Kiran Deb
Chairman
(DIN:02107792)

Place: Kolkata
Date: 27th May, 2022

Amit Poddar
Chief Financial Officer

Prashant Kapoor
Company Secretary

Independent Auditor's Report on Consolidated Financial Statements

TO THE MEMBERS OF INDIA POWER CORPORATION LIMITED (FORMERLY DPSC LIMITED)

Report on the Audit of the Consolidated Financial Statements

Opinion

We have audited the accompanying consolidated financial statements of India Power Corporation Limited (Formerly DPSC Limited) (hereinafter referred to as the "Holding Company") and its subsidiaries (Holding Company and its subsidiaries together referred to as "the Group") and its share of loss of its joint ventures, which comprise the consolidated Balance Sheet as at March 31, 2022, and the Consolidated Statement of Profit and Loss (including other comprehensive income), the Consolidated Statement of Changes in Equity and the consolidated Statement of Cash Flow for the year then ended, and notes to the consolidated financial statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as "the consolidated financial statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid consolidated financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India, of the consolidated state of affairs of the Group as at March 31, 2022, the consolidated Profit and consolidated total comprehensive loss, consolidated changes in equity and its consolidated cash flows for the year ended on that date.

Basis for Opinion

We conducted our audit of the consolidated financial statements in accordance with the Standards on Auditing specified under section 143(10) of the Act (SAs). Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Group in accordance with the 'Code of Ethics' issued by the Institute of Chartered Accountants of India (ICAI) together with the ethical requirements that are relevant to our audit of the consolidated financial statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on the consolidated financial statements.

Emphasis of Matter

1. We draw attention to the Note no. 8.3(a) of the Consolidated financial statements regarding investments and loan measurement, which is based on initiation of Corporate Insolvency Resolution Process in Meenakshi Energy Limited (MEL). The valuation of investment in

MEL has been based on the latest available book value of MEL as on March 31, 2018.

In view of management the fair value of investments in and receivables from MEL as recognized in the Consolidated financial statements are reasonable and appropriate and holds good for recovery.

2. We draw attention to the Note no. 46(d) of the Consolidated financial statements regarding application before National Company Law Tribunal (NCLT) against the Holding Company under section 7 read with section 60 (2) of the Insolvency and Bankruptcy Code, 2016.

Our opinion is not modified in respect of these matters.

Key Audit Matters

Key audit matters (KAM) are those matters that, in our professional judgment were of most significance in our audit of the consolidated financial statements of the current period. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Following are the Key Audit Matters (KAM) –

Sl. No.	Key Audit Matter	Auditor's Response
1	Beneficial interest in Power Trust amounting to ₹ 54,076.02 lakhs has been considered as financial asset.	The trust being an independent entity, value of the said asset (beneficial interest) as considered has been taken based on a report of an Independent Registered Valuer appointed by the Power Trust, and the same has been relied upon for Consolidated financial statements. our opinion there upon.

Information Other than the Consolidated Financial Statements and Auditor's Report thereon

The Holding Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Director's Report including annexures to Director's Report, but does not include the consolidated financial statements and our auditor's report thereon.

Our opinion on the consolidated financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information,



Independent Auditor's Report on Consolidated Financial Statements (Contd.)

we are required to report that fact. Based on the records, information and explanation provided, we have nothing to report in this regard.

Management's Responsibility for the Consolidated Financial Statements

The Holding Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Act with respect to the preparation of these consolidated financial statements that give a true and fair view of the consolidated financial position, consolidated financial performance, consolidated changes in equity and consolidated cash flows of the Group including its Joint Ventures in accordance with the Ind AS and accounting principles generally accepted in India.

The respective Board of Directors of the companies included in the Group and of its Joint Ventures are responsible for the maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Group and its Joint Ventures and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the consolidated financial statements that give a true and fair view and are free from material misstatements, whether due to fraud or error.

In preparing the consolidated financial statements, the respective Board of Directors of the companies included in the Group and of its Joint Ventures are responsible for assessing the ability of the Group and its Joint Ventures to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors of the companies included in the Group and its Joint Ventures are also responsible for overseeing of the financial reporting process.

Auditor's Responsibility for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Group and its Joint Ventures have adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group and its Joint Ventures to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and its Joint Ventures to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group and its Joint Ventures to express an opinion on the consolidated financial statements.

Materiality is the magnitude of misstatements in the consolidated financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonable knowledgeable user of the consolidated financial statements may be influenced. We consider quantitative and qualitative factors in (i) planning the scope of our audit work

Independent Auditor's Report on Consolidated Financial Statements (Contd.)

and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the consolidated financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters, communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Other Matters

- a) The consolidated financial statements include the group's share of net loss after tax of ₹ 7.28 lakhs and group's share of total comprehensive loss of ₹ 7.29 lakhs for the year ended March 31, 2022 as considered in the consolidated financial statements in respect of one joint venture which has been audited by us.
- b) The consolidated financial statements also include the group's share of net profit after tax of ₹ Nil and group's share of total comprehensive income of ₹ Nil for the year ended March 31, 2022 as considered in the consolidated financial statements in respect of two joint ventures which has not been audited and have been approved and furnished to us by the Management. In our opinion and according to the information and explanations given to us by the Management, these financial statements / financial information are not material to the Group.
- c) We did not audit the financial statements / financial information of three subsidiary companies included in these consolidated financial statements whose financial statements reflect total assets of ₹ 986.82 lakhs as at March 31, 2022, total revenues of ₹ 2,820.81 lakhs, total net loss after tax of ₹ 180.40 lakhs and total comprehensive loss of ₹ 197.65 lakhs for the year ended March 31, 2022, as considered in the Consolidated financial statements. The financial statements of these subsidiary companies have been audited by other auditors whose report have been furnished to us by the Management and our opinion

on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of these subsidiary companies, is based solely on the reports of the other auditors.

Our opinion on the consolidated financial statements, and our report on Other Legal and Regulatory Requirements below, is not modified in respect of the above matters with respect to our reliance on the work done and reports of the other auditors and the financial statements / financial information certified by the Management.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order") issued by the Central Government of India in terms of Section 143(11) of the Act, based on our audit and on the consideration of report of other auditors on separate financial statements and other financial information of the subsidiary companies and joint venture companies, incorporated in India, as noted in other matter paragraph, we report that the Holding Company is generally regular in depositing undisputed statutory dues including provident fund, employees' state insurance, income-tax, sales-tax, duty of customs, duty of excise, value added tax, goods and service tax, cess and any other statutory dues except in case of Electricity Duty where the Holding Company has generally delayed in making payments to the appropriate authorities. Holding Company has an undisputed arrear in respect of Electricity Duty Payable amounting to Rs. 2,806.19 lakhs which is due for more than six months from the date they became payable as at March 31, 2022.
2. As required by section 143(3) of the Act, we report that:
 - a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit of the aforesaid consolidated financial statements;
 - b. In our opinion, proper books of account as required by law relating to preparation of the aforesaid consolidated financial statements have been kept so far as it appears from our examination of those books and the reports of the other Auditors;
 - c. The Consolidated Balance Sheet, Consolidated Statement of Profit and Loss (including Other Comprehensive Income), Consolidated Statement of Cash Flows and Consolidated Statement of Changes in Equity dealt with by this Report are in agreement with the relevant books of account maintained for the purpose of the consolidated financial statements;
 - d. In our opinion, the aforesaid consolidated financial statements comply with the Indian Accounting Standard (Ind AS) specified under Section 133 of the Act read with relevant rules issued thereunder;



Independent Auditor's Report on Consolidated Financial Statements (Contd.)

- e. On the basis of written representations received from the directors as on March 31, 2022, and taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2022, from being appointed as a director in terms of Section 164(2) of the Act;
- f. With respect to the adequacy of the internal financial controls over financial reporting of the Group and its Joint Ventures incorporated in India and the operating effectiveness of such controls, refer to our separate Report in "Annexure A";
- g. With respect to the other matters to be included in the Auditor's Report in accordance with the requirements of section 197(16) of the Act, as amended:
As per the information and explanation given to us and on the basis of our examination of the records, managerial remuneration has been paid or provided in accordance with the requisite approvals mandated by the provisions of section 197 read with Schedule V to the Act.
- h. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended, in our opinion and to the best of our information and according to the explanations given to us:
- i) The Group and its Joint Ventures has disclosed the impact of pending litigations on its consolidated financial position in its consolidated financial statements.
 - ii) there has been no material foreseeable losses on long term contracts including derivative contracts, therefore the Group and its Joint Ventures has not made any provisions as required under the applicable law or Indian Accounting Standards;
 - iii) There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Holding Company, subsidiaries and joint ventures.
 - iv) a) The respective management of the Group and its Joint Ventures have represented that, to the best of their knowledge and belief, no funds have been advanced or loaned or invested by the group or its joint ventures to or in any other person or entities, including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the group or its Joint Ventures ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
 - b) The respective management of the Group and its Joint Ventures have represented that, to the best of their knowledge and belief, no funds have been received by the group or its joint ventures from any person or entity, including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the group or its joint ventures shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and
 - c) Based on the audit procedures that were considered reasonable and appropriate in the circumstances performed by us and that performed by the auditors of the subsidiaries, nothing has come to our or other auditor's notice that has caused us or the other auditors to believe that the representations under sub-clause iv (a) and iv (b) contain any material misstatement.
 - v) a) The final dividend proposed in the previous year, declared and paid by the holding company during the year is in accordance with section 123 of the Act, as applicable.
 - b) The Board of Directors of the Holding Company have proposed final dividend for the year which is subject to the approval of the members at the ensuing Annual General Meeting. The amount of dividend proposed is in accordance with section 123 of the Act, as applicable.

For S S Kothari Mehta & Company

Chartered Accountants
Firm Registration No. 000756N

Rana Sen
Partner

Place: Kolkata
Date: May 27, 2022

Membership No. 066759
UDIN: 22066759AJSZDH2635

Annexure A to the Independent Auditor's Report to the Members of India Power Corporation Limited (formerly DPSC Limited) ("Company")

Report on the Internal Financial Controls under clause (i) of sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act") as referred to in paragraph 2(f) of 'Report on Other Legal and Regulatory Requirements' section of our report referred above

In conjunction with our audit of the consolidated financial statements of the Company as of and for the year ended March 31, 2022, we have audited the internal financial controls over financial reporting of India Power Corporation Limited (formerly DPSC Limited) (hereinafter referred to as "Holding Company") and its subsidiary companies and joint ventures (which does not consider one Joint Venture, which is a company incorporated in India, as the Joint Venture is not subjected to audit of Internal Financial Controls) which are companies incorporated in India, as of that date.

Management's Responsibility for Internal Financial Controls

The respective Board of Directors of the Holding Company, its subsidiary companies and its joint ventures, which are companies incorporated in India, are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India (ICAI). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the respective Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

Auditor's Responsibility

Our responsibility is to express an opinion on the internal financial controls over financial reporting of the Holding Company, its Subsidiary Companies and its Joint Ventures, which are Companies incorporated in India, based on our audit.

We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the ICAI and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Act, to the extent applicable to an audit of internal financial controls, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform

the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness.

Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the internal financial controls system over financial reporting of the holding company, its subsidiary companies and its joint ventures which are companies incorporated in India.

Meaning of Internal Financial Controls Over Financial Reporting

A Company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A Company's internal financial control over financial reporting includes those policies and procedures that

- a) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company;
- b) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorisations of management and directors of the Company; and



- c) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the Company's assets that could have a material effect on the consolidated financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion and based on the consideration of the other Auditors referred to in Other Matters paragraph below, the holding company, its subsidiary companies and its joint ventures which are companies incorporated in India, have, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were generally operating effectively as at March 31, 2022, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control

stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

Other Matters

Our aforesaid reports under Section 143(3)(i) of the Act on the adequacy and operating effectiveness of the internal financial controls over financial reporting –

- i) Insofar as it relates two subsidiary companies, which are companies incorporated in India, is based solely on the corresponding reports of the auditors of such companies incorporated in India.
- ii) does not consider one Joint Venture which is a company incorporated in India, as the Joint Venture is not subjected to audit of Internal Financial Control.

Our opinion is not modified in respect of the above matters.

For S S Kothari Mehta & Company

Chartered Accountants
Firm Registration No. 000756N

Rana Sen
Partner

Place: Kolkata
Date: May 27, 2022

Membership No. 066759
UDIN: 22066759AJSZDH2635

Consolidated Balance Sheet

as at March 31st, 2022

Particulars	Note No.	(₹ in lakhs)	
		As at March 31st, 2022	As at March 31st, 2021
ASSETS			
Non-current assets			
(a) Property, plant and equipment	5	90,609.39	94,872.31
(b) Capital work in progress	6	2,076.93	2,164.31
(c) Other Intangible assets	7	119.22	148.17
(d) Financial assets		-	-
(i) Investments	8.1	9,880.23	9,875.69
(ii) Loans	9	4,813.73	0.53
(iii) Other financial assets	10	55,703.10	82,988.26
(e) Other non-current assets	11	14.24	29.39
Total Non-current assets		1,63,216.84	1,90,078.66
Current assets			
(a) Inventories	12	753.12	843.06
(b) Financial assets			
(i) Investments	8.2	39.98	79.54
(ii) Trade receivables	13	8,392.93	6,678.84
(iii) Cash and cash equivalents	14	167.41	262.75
(iv) Other bank balances	15	1,456.20	1,274.63
(v) Loans	16	3,094.42	7,953.12
(vi) Other financial assets	17	25,180.86	25,946.28
(c) Other current assets	18	2,566.55	1,186.91
Total Current assets		41,651.47	44,225.13
Regulatory deferral account debit balances	19 (a)	24,980.82	16,397.52
Total Assets		2,29,849.13	2,50,701.31
EQUITY AND LIABILITIES			
Equity			
(a) Equity share capital	20	9,737.90	9,737.90
(b) Other equity	21	1,21,057.36	1,48,236.99
(c) Share capital suspense account	4.1	6,041.43	6,041.43
Equity attributable to owners of the Company		1,36,836.69	1,64,016.32
Non-Controlling Interest		-	-
Total Equity		1,36,836.69	1,64,016.32
Liabilities			
Non-current liabilities			
(a) Financial liabilities			
(i) Lease liabilities	22	22.21	496.20
(ii) Borrowings	23	21,647.51	16,443.40
(iii) Trade payables	24		
1 Total outstanding dues of micro enterprise and small enterprise		-	-
2 Total outstanding of Creditors other than micro enterprise and small enterprise		1,056.12	2,201.79
(iv) Other financial liabilities	25	5,908.99	4,496.67
(b) Provisions	26	450.40	415.22
(c) Deferred tax liabilities (net)	27	14,001.30	13,974.04
(d) Other non-current liabilities	28	1,621.53	2,781.03
Total Non-current liabilities		44,708.06	40,808.35
Current liabilities			
(a) Financial Liabilities			
(i) Lease liabilities	22	473.99	427.18
(ii) Borrowings	29	10,668.26	12,499.25
(iii) Trade payables	30		
1 Total outstanding dues of micro enterprise and small enterprise		332.64	967.68
2 Total outstanding of Creditors other than micro enterprise and small enterprise		10,011.14	7,625.90
(iv) Other financial liabilities	31	4,095.94	3,781.00
(b) Other current liabilities	32	8,340.41	6,239.78
(c) Provisions	33	1,829.00	1,849.88
(d) Current tax liabilities (net)	34	4,015.35	3,948.32
Total Current liabilities		39,766.73	37,338.99
Regulatory deferral account credit balances	19 (b)	8,537.65	8,537.65
Total Equity and Liabilities		2,29,849.13	2,50,701.31

Significant Accounting Policies and other accompanying notes (1-61) are an integral part of the financial statements.

As per our report on even date
For **S S Kothari Mehta & Company**
Chartered Accountants
Firm Registration No. 000756N

For and on behalf of the Board

Rana Sen
Partner
Membership No. 066759

Somesh Dasgupta
Whole-Time Director
(DIN:01298835)

Raghav Raj Kanoria
Managing Director
(DIN:07296482)

Amit Kiran Deb
Chairman
(DIN:02107792)

Place: Kolkata
Date: 27th May, 2022

Amit Poddar
Chief Financial Officer

Prashant Kapoor
Company Secretary



Consolidated Statement of Profit And Loss

for the year ended 31st March, 2022

Particulars	Note No.	(₹ in lakhs)	
		Year ended March 31st, 2022	Year ended March 31st, 2021
INCOME			
Revenue from operations	35	58,248.30	52,542.07
Other income	36	2,353.76	1,810.39
Total Income		60,602.06	54,352.46
EXPENSES			
Cost of coal consumed	37	973.73	1,014.35
Energy purchase	38	44,357.76	31,797.95
Cost of materials and installation services	39	2,731.70	2,426.72
Lease rent	40	1,186.85	983.29
Employee benefits expense	41	4,754.93	4,941.02
Finance costs	42	3,302.86	3,782.06
Depreciation and amortisation expense	43	2,865.91	2,969.35
Other expenses	44	3,273.31	2,993.16
Total Expenses		63,447.05	50,907.90
Profit before rate regulated activities, tax and share of profit/(loss) of joint venture		(2,844.99)	3,444.56
Regulatory income/(expense) (net)	19 (c)	4,979.72	(1,349.02)
Profit before tax and share of profit/(loss) of joint venture		2,134.73	2,095.54
Share of profit/(loss) of joint venture		(7.28)	(55.17)
Profit before tax		2,127.45	2,040.37
Tax expense:	45		
Current tax		550.26	276.33
Deferred tax		38.25	(856.57)
Profit for the year		1,538.94	2,620.61
Other Comprehensive Income			
A. i) Items that will not be reclassified to Profit or Loss			
(a) Beneficial interest in Power Trust and equity instruments through other comprehensive income		(28,439.79)	(129.56)
(b) Share of Profit/(loss) of joint venture		(0.01)	-
(c) Remeasurement gains/(losses) on defined benefit plans		(43.68)	37.06
ii) Income tax on items that will not be reclassified to profit or loss	45	10.99	(9.33)
B. i) Items that will be reclassified to Profit or Loss			
(a) Forex fluctuation Gain/(loss)		(17.25)	(21.43)
ii) Income tax on items that will be reclassified to profit or loss		-	-
Total Other Comprehensive Income		(28,489.74)	(123.26)
Total Comprehensive Income for the year		(26,950.80)	2,497.35
Profit for the year attributable to:			
- Owners of the Company		1,538.94	2,620.61
- Non Controlling interest		-	-
Other Comprehensive Income attributable to:			
- Owners of the Company		(28,489.74)	(123.26)
- Non Controlling interest		-	-
Total Comprehensive Income for the year attributable to:			
- Owners of the Company		(26,950.80)	2,497.35
- Non Controlling interest		-	-
Earnings per equity share (face value of ₹ 1 each):	50		
Basic and Diluted (₹)		0.10	0.17

As per our report on even date
For **S S Kothari Mehta & Company**
Chartered Accountants
Firm Registration No. 000756N

For and on behalf of the Board

Rana Sen
Partner
Membership No. 066759

Somesh Dasgupta
Whole-Time Director
(DIN:01298835)

Raghav Raj Kanoria
Managing Director
(DIN:07296482)

Amit Kiran Deb
Chairman
(DIN:02107792)

Place: Kolkata
Date: 27th May, 2022

Amit Poddar
Chief Financial Officer

Prashant Kapoor
Company Secretary

Consolidated Statement of changes in equity

for the year ended 31st March 2022

A Equity share capital and Share capital suspense account

Particulars	Share capital	Share capital suspense account
Balance as on 1 st April, 2020	9,737.90	6,041.43
Changes in equity share capital during the year 2020-21	-	-
Balance as on 31 st March, 2021	9,737.90	6,041.43
Changes in equity share capital during the year 2021-22	-	-
Balance as on 31 st March, 2022	9,737.90	6,041.43

Refer note 20

B Other Equity

Particulars	Reserve and Surplus				Items of Other Comprehensive Income			Attributable to the owners of the Company	Non-controlling interest	Total
	Capital Reserve	General reserve	Reserve for unforeseen exigencies fund	Reserve for unforeseen interest	Revaluation Surplus	Beneficial interest in Power Trust and equity instrument through other comprehensive Income	Foreign currency translation reserve			
Balance as on 1st April, 2020	3,141.71	77,403.62	266.15	260.63	44,727.13	(38.04)	(38.04)	1,45,968.47	-	1,45,968.47
Profit for the year	-	-	-	2,620.61	-	-	-	2,620.61	-	2,620.61
Other Comprehensive Income/(losses) for the year	-	-	-	-	-	(129.56)	(21.43)	(123.26)	-	(123.26)
Total Comprehensive Income	-	-	-	-	-	(129.56)	(21.43)	2,497.35	-	2,497.35
Transaction with Owners in the Capacity of Owners	-	-	-	-	-	-	-	(228.83)	-	(228.83)
Dividend payments	-	-	-	-	-	-	-	-	-	-
Transfer of additional depreciation	-	-	-	-	-	-	-	-	-	-
Transfer (to)/from retained earnings	-	-	-	12.39	-	-	-	-	-	-
Balance as on 31st March, 2021	3,141.71	77,403.62	266.15	273.02	44,727.13	149.17	(59.47)	1,48,236.99	-	1,48,236.99
Profit for the year	-	-	-	1,538.94	-	-	-	1,538.94	-	1,538.94
Other Comprehensive Income/(losses) for the year	-	-	-	(32.70)	-	(28,439.79)	(17.25)	(28,489.74)	-	(28,489.74)
Total Comprehensive Income	-	-	-	1,506.24	-	(28,439.79)	(17.25)	(26,950.80)	-	(26,950.80)
Transaction with Owners in the Capacity of Owners	-	-	-	-	-	-	-	(228.83)	-	(228.83)
Dividend payments	-	-	-	-	-	-	-	-	-	-
Transfer of additional depreciation	-	-	-	-	-	-	-	-	-	-
Transfer (to)/from retained earnings	-	-	-	1,799.00	(1,799.00)	-	-	-	-	-
Balance as on 31st March, 2022	3,141.71	77,403.62	266.15	282.76	42,928.13	(28,290.62)	(76.72)	1,21,057.36	-	1,21,057.36

Refer to Note 21 for nature and purpose of reserves

Significant Accounting Policies and other accompanying notes (1-61) are an integral part of the financial statements.

As per our report on even date
For **S S Kothari Mehta & Company**
Chartered Accountants
Firm Registration No. 000756N

For and on behalf of the Board

Rana Sen
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(DIN:07296482)

Amit Kiran Deb
Chairman
(DIN:02107792)

Place: Kolkata
Date: 27th May, 2022

Amit Poddar
Chief Financial Officer

Prashant Kapoor
Company Secretary



Consolidated Cash Flow Statement

for the year ended 31st March, 2022

(₹ in lakhs)

Particulars	Year ended 31st March 2022	Year ended 31st March 2021
A. CASH FLOW FROM OPERATING ACTIVITIES		
Net Profit / (Loss) before Taxation	2,127.45	2,040.37
Adjustments for:		
Depreciation and amortisation expense	2,865.91	2,969.35
Share of Profit/Loss of joint venture	7.28	55.17
Allowance for bad and doubtful debts & others (net)	11.40	54.91
Interest expense	3,302.86	3,771.39
(Gain)/loss on sale of rights/assets (net)	(808.08)	(8.89)
Interest income	(1,350.14)	(1,557.17)
Gain on Mutual fund valuation	(9.38)	(23.63)
Adjustment for employee loan, security deposit and lease rent	(514.74)	(567.74)
Profit on Sale of Long term Investment	(0.44)	(0.49)
Liability no longer required written back	(3,536.72)	(1,467.23)
Allowance for impairment of doubtful loans	111.57	-
Loss on diminution in investment	-	2.62
Foreign exchange (gain)/loss	(13.41)	(23.06)
	66.11	3,205.23
Operating Profit before Working Capital Changes	2,193.56	5,245.60
Adjustments for:		
Decrease / (Increase) - Inventories	89.94	(115.19)
Decrease / (Increase) - Regulatory deferral account balances	(4,979.73)	1,349.01
Decrease / (Increase) - Trade and other receivables	(1,721.86)	(262.45)
Decrease / (Increase) - Deposits	0.91	(314.52)
Decrease / (Increase) - Other financial Assets	30.33	17.21
Decrease / (Increase) - Other assets	(1,379.99)	(535.62)
Increase / (Decrease) - Trade payables	3,186.94	(1,325.12)
Increase / (Decrease) - Other financial liabilities	1,051.28	658.41
Increase / (Decrease) - Other liabilities	1,483.07	(1,027.43)
	(2240.93)	(1,555.70)
Cash Generated from Operations	47.37	3,689.90
Direct Taxes Paid	(483.23)	(424.64)
Net Cash flow from/(used in) Operating Activities	(530.60)	3,265.26
B. CASH FLOW FROM INVESTING ACTIVITIES		
Payment for purchase of property, plant and equipment	(1,525.30)	(2,312.81)
Proceeds from disposal of property, plant and equipment	293.37	864.45
Proceeds from sale of others non current Investments	40.00	110.00
Interest received on fixed deposits and loans	164.17	620.24
Purchase of Investment in subsidiary	-	(5.00)
Loan to body corporates	(165.41)	(67.58)
Loan to Joint Venture	-	(30.77)
Refund of loan from body corporates	-	2,111.87
Proceeds from earmarked deposits with bank	3.04	(337.19)
Net Cash flow from/(used in) Investing Activities	(1,190.13)	953.21

Consolidated Cash Flow Statement

for the year ended 31st March, 2022

Particulars	(₹ in lakhs)	
	Year ended 31st March 2022	Year ended 31st March 2021
C. CASH FLOW FROM FINANCING ACTIVITIES		
Proceeds from borrowings - non current	8,965.54	12,674.52
Repayment of borrowing - non current	(1,908.36)	(11,453.85)
Movement in cash credit facilities	(2,794.00)	(4,045.55)
Repayment of borrowings - current	-	(2,400.00)
Dividend paid	(228.84)	(228.83)
Interest paid	(2,505.42)	(2,988.28)
Net Cash flow from/(used in) Financing Activities	1,528.92	(8,441.99)
Net increase/ (decrease) in Cash and Cash Equivalents	(95.34)	(4,223.52)
Cash and Cash Equivalents at the beginning of the year (refer note 14)	262.75	4,482.84
Add: Cash acquire on acquisition of subsidiary	-	3.43
Cash and Cash Equivalents at the closing of the year (Refer Note 14)	167.41	262.75

Changes in Liability arising from financing activities

Particulars	(₹ in lakhs)			
	1st April 2021	Cash Flow	Impact of effective interest rate	31st March, 2022
Borrowing Non Current including current maturity (Refer Note 23)	18,534.32	7,057.18	(890.06)	24,701.44
Borrowing Current (Refer Note 29)	10,408.33	(2,794.00)	-	7,614.33

Significant Accounting Policies and other accompanying notes (1-61) are an integral part of the financial statements.

As per our report on even date
For **S S Kothari Mehta & Company**
Chartered Accountants
Firm Registration No. 000756N

For and on behalf of the Board

Rana Sen
Partner
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Amit Kiran Deb
Chairman
(DIN:02107792)

Place: Kolkata
Date: 27th May, 2022

Amit Poddar
Chief Financial Officer

Prashant Kapoor
Company Secretary



Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

1 Corporate Information

India Power Corporation Limited is domiciled and incorporated in India and its shares are quoted on National Stock Exchange of India Limited (NSE) and Metropolitan Stock Exchange of India Limited (MSEI). The Registered Office of the Holding Company is at Plot X1- 2 & 3, Block -EP, Sector-V, Salt lake City, Kolkata-700091.

The Consolidated Financial Statements relate to India Power Corporation Limited (the Company), and subsidiaries (collectively known as Group) and joint venture entities as detailed below:

Name of the Company	Country of Incorporation	Nature of relationship	Proportion of ownership interest held by the Group
IPCL Pte. Ltd.	Singapore	Subsidiary	100%
MP Smart Grid Private Limited	India	Subsidiary (w.e.f 31st May, 2020)	100%
Parmeshi Energy Limited	India	Subsidiary (w.e.f 24th April, 2020)	100%
India Uniper Power Services Private Limited	India	Joint venture	50%
Arka Energy B.V.	Netherlands	Joint Venture of IPCL Pte. Ltd.	36% equity held by IPCL Pte. Ltd.
Arkeni Solar sh.p.k	Albania	Wholly owned Subsidiary of Arka Energy B.V.	100% equity held by Arka Energy B.V.

The Group is engaged in thermal power generation in the State of West Bengal and wind power generation in the State of Gujarat and Rajasthan. It is licensed to distribute power in and around Asansol region including the area covered under Asansol Municipal Corporation in the State of West Bengal. The group is also engaged in supply of meters and installation services in the state of Madhya Pradesh.

2 SIGNIFICANT ACCOUNTING POLICIES

2.1 Statement of Compliance

This consolidated financial statements have been prepared in accordance with Indian Accounting Standard (Ind AS) as prescribed under section 133 of the Companies Act 2013 ("the Act") ("to the extent notified") and the Regulations issued from time to time by "West Bengal Electricity Regulatory Commission" (WBERC) under the Electricity Act, 2003 (Tariff Regulations). Ind

AS are prescribed under section 133 of the Act read with rule 3 of The Companies (Indian Accounting Standard) Rules 2015 and the relevant amendment rules issued there after.

Accounting Policy has been consistently applied except where a newly introduced Accounting Standard is initially adopted or a revision to an existing accounting standard requires a change in accounting policy hitherto in use.

2.2 Basis of Preparation

The consolidated financial statements have been prepared on historical cost convention on accrual basis except for certain financial instruments, that are measured in terms of relevant Ind AS at fair value/ amortised cost at the end of each reporting period, as explained in accounting policy below. Historical cost convention is generally based on fair value of the consideration given in exchange for goods and services. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

As the operating cycle cannot be identified in normal course, the same has been assumed to have duration of 12 months. All Assets and Liabilities have been classified as current or non-current as per the operating cycle and other criteria set out in Ind AS-1 'Presentation of Financial Statements' and Schedule III to the Companies Act, 2013.

The Consolidated Financial Statements are presented in Indian Rupees and all values are rounded off to the nearest two decimal lakhs except otherwise stated.

2.3 Principles of Consolidation

The consolidated financial statements incorporate the financial statements of the Company and its subsidiaries (collectively referred as "the Group") and Joint venture entities. The Group has investments in joint ventures which are accounted using equity method in these consolidated financial statements.

Control is achieved when the group is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its:

- i) Power over the investee,
- ii) Exposure, or rights to variable returns from its involvement with the investee,
- iii) The ability to use its power over the investee to affect its returns

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

The Group re-assesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control. Consolidation of a subsidiary begins when the Group obtains control over the subsidiary and ceases when the Group loses control of the subsidiary. Assets, liabilities, income and expenses of a subsidiary acquired or disposed of during the year are included in the consolidated financial statements from the date the Group gains control until the date the Group ceases to control the subsidiary.

The consolidated financial statements are prepared using uniform accounting policies consistently for like transactions and other events in similar circumstances and are presented to the extent possible, in the same manner as the Company's Standalone Financials Statements except otherwise stated. Necessary adjustments are made to the financial statements of subsidiaries to bring their accounting policies in line with the Group's accounting policies.

In preparing the consolidated financial statements, financial statements of the Holding Company and its subsidiaries have been combined on a line by line basis by adding the book values of the like items of assets, liabilities, income and expenses after eliminating intra-group balances/ transactions and unrealised profits or losses in full. The amounts shown in respect of reserves comprise the amount of the relevant reserves as per the balance sheet of the Parent Company and its share in the post-acquisition increase in the relevant reserves of the consolidated entities.

Profit or loss and each component of other comprehensive income are attributed to the owners of the Company and to the non-controlling interests. Total comprehensive income is attributed to the owners of the Company and to the non-controlling interest even if this results in the non-controlling interest having a deficit balance.

Changes in the Group's ownership interests in subsidiaries that do not result in the Group losing control over the subsidiaries are accounted for as equity transactions. The carrying amount of the Group's interests and the non-controlling interests are adjusted to reflect the changes in their relative interests and the fair value of the considerations paid or received is recognised directly in equity and attributed to the owners of the Company.

2.4 Business Combinations and goodwill

The acquisition method of accounting is used to account for business combinations by the Group.

After initial recognition, goodwill is measured at cost less any accumulated impairment losses. For the purpose of impairment testing, goodwill acquired in a business combination is, from the acquisition date, allocated to each of the Group's cash-generating units that are expected to benefit from the combination, irrespective of whether other assets or liabilities of the acquiree are assigned to those units.

2.5 Non-controlling Interest

Non-controlling interests represent the proportion of income, other comprehensive income and net assets in subsidiaries that is not attributable to the Company's shareholders.

Non-controlling interests are initially measured at the non-controlling interests' proportionate share of the recognised amounts of the acquiree's identifiable net assets. Subsequent to the acquisition, the carrying amount of the non-controlling interests is the amount of the interest at initial recognition plus the non-controlling interests' share of subsequent changes in equity.

2.6 Investment in joint ventures

Investments in joint ventures are accounted for using the equity method. The carrying amount of the investment in joint ventures is increased or decreased to recognize the Group's share of the profit or loss and other comprehensive income of the joint venture, adjusted where necessary to ensure consistency with the accounting policies of the Group. Unrealised gains and losses on transactions between the Group and its joint ventures are eliminated to the extent of the Group's interest in those entities. Where unrealised losses are eliminated, the underlying asset is also tested for impairment.

The statement of profit and loss reflects the Group's share of the results of operations of the joint venture. Any change in Other Comprehensive Income (OCI) of those investees is presented as part of the Group's OCI. In addition, when there has been a change recognised directly in the equity of the joint venture, the Group recognises its share of any changes, when applicable, in the statement of changes in equity.



Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

2.7 Foreign Subsidiaries

The results and financial position of foreign operations (none of which has the currency of a hyperinflationary economy) that have a functional currency different from the presentation currency are translated into the presentation currency as follows:

- i) assets and liabilities are translated at the closing rate at the date of that balance sheet
- ii) income and expenses are translated at average exchange rates (unless this is not a reasonable approximation of the cumulative effect of the rates prevailing on the transaction dates, in which case income and expenses are translated at the dates of the transactions).
- iii) All resulting exchange differences are recognised in other comprehensive income.

On consolidation, exchange differences arising from the translation of any net investment in foreign entities and of borrowings and other financial instruments designated as hedges of such investments, are recognised in other comprehensive income. When a foreign operation is sold, the associated exchange differences are reclassified to profit or loss, as part of the gain or loss on sale.

2.8 Fair Value Measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date under current market conditions.

The Group categorizes assets and liabilities measured at fair value into one of three levels depending on the ability to observe inputs employed for such measurement:

- (a) Level 1 : quoted prices (unadjusted) in active markets for identical assets or liabilities.
- (b) Level 2 : inputs other than quoted prices included within level 1 that are observable either directly or indirectly for the asset or liability
- (c) Level 3 : inputs for the asset or liability which are not based on observable market data.

2.9 Property, Plant and Equipment (PPE)

- (i) PPE except land are stated at their cost of acquisition or construction and is net of accumulated depreciation. Carrying value of PPE on the date of transition has been considered to be deemed cost. The cost comprises purchase price, borrowing cost if capitalization criteria are

met and directly attributable cost of bringing the asset to its working condition for the intended use. When significant parts of plant and equipment are required to be replaced at intervals, the Group depreciates them separately based on their specific useful lives. All other repair and maintenance costs are recognised in Statement of Profit and Loss as incurred. The land assets of the Group are stated as per revaluation model.

- (ii) All project related expenses viz civil works, machinery under erection, construction and erection materials, pre-operative expenditure net of revenue incidental / attributable to the construction of project, borrowing cost incurred prior to the date of commercial operations are shown under Capital Work -In-Progress (CWIP).
- (iii) Depreciation on property plant and equipment commences when the assets are ready for their intended use.
- (iv) Depreciation on PPE is provided on the straight-line method at the rates specified in the Tariff Regulation for regulated assets and for others on the basis of useful lives prescribed in Schedule II to the Companies Act, 2013. The useful life of assets considered for depreciation as above are as follows:

Category	Useful life (years)
Building	15 to 50
Plant & Equipment	5 to 25
Mains, meters & transformers	7 to 35
Vehicles	5 to 10
Furniture & fixtures	7 to 15
Office equipments	7 to 15

- (v) The residual values, useful lives and method of depreciation are reviewed at each financial year end and adjusted prospectively, if appropriate.
- (vi) Cost of leasehold lands including revaluation are amortised under the straight line method over the related lease period.

2.10 Intangible Assets

Recognition and initial measurement

Intangible assets are stated at cost comprising of purchase price inclusive of duties and taxes less accumulated amount of amortization and impairment losses. Such assets are amortised over the useful life using straight line method and assessed for impairment whenever there is an indication of the same.

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

Accordingly, cost of computer software packages (ERP and others) has been amortised over a period of 5 years on straight line basis.

2.11 Derecognition of Tangible and Intangible Assets

An item of PPE is de-recognised upon disposal or when no future economic benefits are expected to arise from its use or disposal. Gain or loss arising on the disposal of an item of PPE is determined as the difference between the sale proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss.

2.12 Impairment of Tangible and Intangible Assets

Tangible and Intangible assets are reviewed at each balance sheet date for impairment. In case events and circumstances indicate any impairment, recoverable amount of assets is determined. An impairment loss is recognized in the Statement of Profit and Loss, whenever the carrying amount of assets either belonging to Cash Generating Unit (CGU) or otherwise exceeds recoverable amount. The recoverable amount is the higher of assets fair value less cost of disposal and its value in use. In assessing value in use, the estimated future cash flows from the use of the assets are discounted to their present value at appropriate rate.

Impairment losses recognized earlier may no longer exist or may have come down. Based on such assessment at each reporting period the impairment loss is reversed and recognized in the Statement of Profit and Loss. In such cases the carrying amount of the asset is increased to the lower of its recoverable amount and the carrying amount that have been determined, net of depreciation, had no impairment loss been recognized for the asset in prior years.

2.13 Leases

The Group recognises right-of-use asset representing its right to use the underlying asset for the lease term at the lease commencement date. The cost of the right-of-use asset measured at inception shall comprise of the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the commencement date less any lease incentives received, plus any initial direct costs incurred and an estimate of costs to be incurred by the lessee in dismantling and removing the underlying asset or restoring the underlying asset or site on which it is located. The right-of-use assets is subsequently measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The right-of-use assets is depreciated using the straight-line method from the commencement

date over the shorter of lease term or useful life of right-of-use asset. The estimated useful lives of right-of-use assets are determined on the same basis as those of property, plant and equipment.

Right-of-use assets are tested for impairment whenever there is any indication that their carrying amounts may not be recoverable. Impairment loss, if any, is recognised in the statement of profit and loss.

The Group measures the lease liability at the present value of the lease payments that are not paid at the commencement date of the lease. The lease payments are discounted using the interest rate implicit in the lease, if that rate can be readily determined. If that rate cannot be readily determined, the Group uses incremental borrowing rate. For leases with reasonably similar characteristics, the Group, on a lease by lease basis, may adopt either the incremental borrowing rate specific to the lease or the incremental borrowing rate for the portfolio as a whole. The lease payments shall include fixed payments, variable lease payments, residual value guarantees, exercise price of a purchase option where the Group is reasonably certain to exercise that option and payments of penalties for terminating the lease, if the lease term reflects the lessee exercising an option to terminate the lease. The lease liability is subsequently remeasured by increasing the carrying amount to reflect interest on the lease liability, reducing the carrying amount to reflect the lease payments made and remeasuring the carrying amount to reflect any reassessment or lease modifications or to reflect revised in-substance fixed lease payments. The Group recognises the amount of the re-measurement of lease liability due to modification as an adjustment to the right-of-use asset and statement of profit and loss depending upon the nature of modification. Where the carrying amount of the right-of-use asset is reduced to zero and there is a further reduction in the measurement of the lease liability, the Group recognises any remaining amount of the re-measurement in statement of profit and loss.

2.14 Financial Assets and Financial Liabilities

Financial assets and financial liabilities (together known as financial instruments) are recognized when Group becomes a party to the contractual provisions of the instruments.

Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and



Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognized immediately in the Statement of Profit and Loss.

The financial assets and financial liabilities are classified as current if they are expected to be realised or settled within operating cycle of the Group or otherwise these are classified as non current.

The financial instruments are classified to be measured at Amortized Cost, at Fair Value Through Profit and Loss (FVTPL) or at Fair Value Through Other Comprehensive Income (FVTOCI) and such classification depends on the objective and contractual terms to which they relate. Classification of financial instruments are determined on initial recognition.

(i) Cash and cash equivalents

All highly liquid financial instruments, which are readily convertible into known amounts of cash and which are subject to an insignificant risk of change in value and are having original maturities of three months or less from the date of purchase, are considered as cash equivalents. Cash and cash equivalents includes balances with banks which are unrestricted for withdrawal and usage.

(ii) Financial Assets and Financial Liabilities measured at amortized cost

Financial Assets held within a business whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding are measured at amortized cost.

The above Financial Assets and Financial Liabilities subsequent to initial recognition are measured at amortized cost using Effective Interest Rate (EIR) method.

The effective interest rate is the rate that exactly discounts estimated future cash payments or receipts (including all fees and points paid or received, transaction costs and other premiums or discounts) through the expected life of the Financial Asset or Financial Liability to the gross carrying amount of the financial asset or to the amortised cost of financial liability, or, where

appropriate, a shorter period, to the net carrying amount on initial recognition.

(iii) Financial Asset at Fair Value through Other Comprehensive Income (FVTOCI)

Financial assets are measured at fair value through other comprehensive income if these financial assets are held within a business whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. Subsequent to initial recognition, they are measured at fair value and changes therein are recognised directly in other comprehensive income.

(iv) For the purpose of para (ii) and (iii) above, the principal is considered to be fair value of the financial asset at initial recognition and interest consists of consideration for the time value of money and associated credit risk.

(v) Financial Assets or Liabilities at Fair value through profit or loss (FVTPL)

Financial Instruments which do not meet the criteria of amortized cost or fair value through other comprehensive income are classified as Fair Value through Profit or loss. These are recognised at fair value and changes therein are recognized in the Statement of Profit and Loss.

2.15 Financial guarantee contracts

Financial guarantee contracts other than those which are in the nature of Insurance are those contracts that require a payment to be made to reimburse the holder for a loss it incurs because the specified party fails to make a payment when due in accordance with the terms of a debt instrument. Financial guarantee contracts are recognised initially as a liability at fair value, adjusted for transaction costs that are directly attributable to the issuance of the guarantee. Subsequently, the liability is measured at the higher of the amount of expected loss allowance determined as per impairment requirements of Ind-AS 109 and the amount recognised less cumulative amortization.

2.16 Impairment of Financial Assets

A financial asset is assessed for impairment at each reporting date. A financial asset is considered to be impaired if objective evidence indicates that one or more events have a negative effect on the estimated future cash flows of that asset.

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

The Group measures the loss allowance for a financial instrument at an amount equal to the lifetime expected credit losses if the credit risk on that financial instrument has increased significantly since initial recognition. If the credit risk on a financial instrument has not increased significantly since initial recognition, the Group measures the loss allowance for that financial instrument.

However, for trade receivables or contract assets that result in relation to revenue from contracts with customers, the Group measures the loss allowance at an amount equal to lifetime expected credit losses.

For the purpose of classification of financial asset including trade receivable as credit impaired, a period of three years is considered by the Management.

2.17 De-recognition of financial instruments

The Group derecognizes a financial asset or a group of financial assets when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another party.

On derecognition of a financial asset (except for equity instruments designated as FVTOCI), the difference between the asset's carrying amount and the sum of the consideration received and receivable are recognized in Statement of Profit and Loss.

On derecognition of assets measured at FVTOCI the cumulative gain or loss previously recognised in other comprehensive income is reclassified from OCI to statement of profit or loss as a reclassification adjustment unless the asset represents an equity investment, in which case the cumulative fair value adjustments previously recognised in OCI are reclassified within equity.

Financial liabilities are derecognized if the Group's obligations specified in the contract expire or are discharged or cancelled. The difference between the carrying amount of the financial liability derecognized and the consideration paid and payable is recognized in Statement of Profit and Loss.

2.18 Inventories

Inventories are valued at lower of cost or net realisable value.

Cost is calculated on weighted average basis and includes expenditure incurred for bringing such inventories to

their present location and condition. Adjustments in the carrying amount of obsolete, defective and slow moving items as may be identified at the time of physical verification is made where appropriate, to cover any eventual loss on their ultimate realisation.

2.19 Foreign Currency Transactions

Presentation currency:

These financial statements are presented in Indian Rupee, the national currency of India, which is the functional currency of the group.

Transactions and balances:

Transactions in foreign currencies are translated into the functional currency at the exchange rates prevailing on the date of the transactions. Foreign currency monetary assets and liabilities at the year-end are translated at the year-end exchange rates. Non-monetary items which are carried in terms of historical cost denominated in a foreign currency are reported using the exchange rate at the date of transaction. The loss or gain thereon and also on the exchange differences on settlement of the foreign currency transactions during the year are recognized as income or expense in the statement profit and loss. Foreign exchange gain/loss to the extent considered as an adjustment to Interest Cost are considered as part of borrowing cost.

2.20 Provision, Contingent Liabilities and Contingent Assets

Provisions involving substantial degree of estimation in measurement are recognized when there is a legal or constructive obligation as a result of past events and it is probable that there will be an outflow of resources and a reliable estimate can be made of the amount of obligation. Provisions are not recognized for future operating losses. The amount recognized as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

Contingent liabilities is not recognized and are disclosed by way of notes to the financial statements when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Group or when there is a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle the same or a reliable estimate of the amount in this respect cannot be made.



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Contingent Assets are disclosed in the financial statements by way of notes to accounts when an inflow of economic benefits is probable.

2.21 Employee Benefits

The Group makes contributions to Gratuity fund which is administered through duly constituted and approved Trust. Provident Fund contributions are in the nature of defined contribution scheme. Provident funds are deposited with the Government and recognised as expense. The cost of providing benefits under the defined benefit obligation is calculated by independent actuary using the projected unit credit method. Service costs and net interest expense or income is reflected in the Statement of Profit and Loss. Gain or Loss on account of remeasurements are recognised immediately through other comprehensive income in the period in which they occur. The employees of the Group are entitled to compensated leave for which the Group records the liability based on actuarial valuation computed using projected unit credit method. These benefits are unfunded except Gratuity.

2.22 Revenue Recognition

Revenue from contracts with customers is recognised on supply of electricity or when services are rendered to the customers at an amount that reflects the consideration to which the Group is entitled under appropriate regulatory framework.

Revenue to be earned from sale of electricity supplied from regulated business is accounted for on basis of monthly billing with specified due dates to consumers at rates approved by WBERC based on relevant tariff order and Group's understanding of the applicable available regulatory provisions. Sales are net of rebates and do not include electricity duty collected from consumers and payable to the State Government.

Sale of electricity other than above is billed monthly with specified due dates and accounted for at rates agreed with respective consumers.

Regulatory income and expense for the year recognised as per Regulations issued by WBERC are shown separately in the Statement of Profit and Loss.

The Group receives contribution from consumers in accordance with the regulations, that is being used to construct or acquire items of property, plant and equipment in order to connect the consumer to the Group's distribution network. The Group recognises

revenue in respect for such contribution so received from consumer in the year they are connected to the distribution network.

Revenue from supply and installation services is measured based on the consideration that is specified in a contract with the customer or is expected to be received in exchange for the product or services. The Group recognizes revenue when (or as) the performance obligation is satisfied, which typically occurs when (or as) control over the product or services is transferred to a customer.

2.23 Interest, Dividend and Claims

Dividend income is recognized when the right to receive payment is established. Interest has been accounted using effective interest rate method. Insurance claims/ other claims are accounted as and when admitted / settled.

2.24 Borrowing Costs

Borrowing cost comprises of interest and other costs incurred in connection with the borrowing of the funds. All borrowing costs are recognized in the Consolidated Statement of Profit and Loss using the effective interest method except to the extent attributable to qualifying Property Plant Equipment (PPE) which are capitalized to the cost of the related assets. A qualifying PPE is an asset, that necessarily takes a substantial period of time to get ready for its intended use or sale. Borrowing cost also includes exchange differences to the extent considered as an adjustment to the borrowing costs.

2.25 Income Tax

Current tax represents the amount payable based on computation of tax as per prevailing taxation laws under the Income Tax Act, 1961 and tax laws prevailing in the respective tax jurisdiction where the group operates. Provision for deferred taxation is made using liability method on temporary difference arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements using tax rates (and laws) that have been enacted or substantially enacted by the end of the reporting period and are expected to apply when the related deferred tax asset is realised or the deferred tax liability is settled. Deferred Tax Assets are recognized subject to the consideration of prudence and are periodically reviewed to reassess realization thereof. Deferred Tax Liability or Asset will give rise to actual tax payable or recoverable at the time of reversal thereof. Current and Deferred tax relating to items recognised outside profit or loss, that is either in other

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for the year ended 31st March, 2022

comprehensive income (OCI) or in equity, is recognised along with the related items.

2.26 Earnings per equity share

Basic earnings per share including regulatory income/expense is calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period. The weighted average number of equity shares outstanding during the period is adjusted for events including a bonus issue.

Basic earnings per share excluding regulatory income/expense is calculated by dividing the net profit or loss for the period before regulatory income/expense attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period. The weighted average number of equity shares outstanding during the period is adjusted for events including a bonus issue.

For the purpose of calculating diluted earnings per share including regulatory income/expense, the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

For the purpose of calculating diluted earnings per share excluding regulatory income/expense, the net profit or loss for the period before regulatory income/expense attributable to equity shareholders (after deducting attributable taxes) and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

2.27 Regulatory Assets and Liabilities

Regulatory assets and liabilities shown as Regulatory Deferral Account Balance are recognised based on process defined in Tariff Regulations issued by WBERC and in accordance with provision of Ind AS 114- Regulatory Deferral Accounts read with guidance note on rate regulated activities. Any adjustment there of are recognised in the year in which order of WBERC are received. It includes amount recoverable from/refundable to consumers on account of Fuel and Power Purchase Cost Adjustment (FPPCA), and other adjustments based on tariff regulations and orders. Consequential adjustments are given effect to upon confirmation by the relevant authorities.

3 CRITICAL ACCOUNTING JUDGEMENTS, ASSUMPTIONS AND KEY SOURCES OF ESTIMATION AND UNCERTAINTY

The preparation of the financial statements in conformity with IND AS requires management to make estimates, judgments and assumptions. These estimates, judgments and assumptions affect the application of accounting policies and the reported amount of assets and liabilities, the disclosures of contingent assets and liabilities at the date of the financial statements and reported amount of revenues and expenses during the period. Accounting estimates could change from period to period. Actual results could differ from those estimates. Appropriate changes in estimates are made as management becomes aware of changes in circumstances surrounding the estimates. Differences between the actual results and estimates are recognised in the year in which the results are known / materialized and, if material, their effects are disclosed in the notes to the financial statements.

Application of accounting policies that require significant areas of estimation, uncertainty and critical judgments and the use of assumptions in the financial statements have been disclosed below. The key assumptions and other key sources of estimation and uncertainty at the balance sheet date, that have a significant risk of causing a material adjustment to the carrying amount of assets and liabilities within the next financial year have also been discussed below:

- a) **Regulatory Deferral Account Balances**
Regulatory Deferral account balances consists of Fuel and Power Purchase Cost Adjustment (FPPCA) and other accruals as per the tariff Regulation as recognised in the accounts have been considered on the basis of available tariff order and as per the norms and formula prescribed in the regulations. This may vary requiring adjustments on determination by the regulator.
- b) **Fair Valuation of Financial assets - Beneficial Interest in Power Trust**
Beneficial interest in Power Trust have been evaluated and considered based on the valuation of underlying securities and the projected inflows of the Investee entities as estimated by the respective management and evaluated by an independent valuer. Variation arising with respect to actual numbers in future may require adjustment effecting other comprehensive income.

Investment in unlisted equity are carried at fair value through other comprehensive income based on latest available audited financial statement.



Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

c) **Income taxes**

Significant judgment is required in determination of taxability of certain income and deductibility of certain expenses during the estimation of the provision for income tax. Accordingly, such provision has been made considering concession/allowances including those based on expert advice/judicial pronouncements.

d) **Contingencies**

Management judgment is required for estimating the possible outflow of resources, if any, in respect of contingencies/claim/litigations as it is not possible to predict the outcome of pending matters with accuracy.

e) **Impairment loss on trade receivables**

The Group evaluates whether there is any objective evidence that trade receivables are impaired and determines the amount of impairment loss as a result of the inability of the debtors to make required payments. The Group bases the estimates on the ageing of the trade receivables balance, credit-worthiness of the trade receivables and historical write-off experience. If the financial conditions of the trade receivable vary, it may effect the amount of actual write-offs as estimated.

f) **Defined benefit obligation (DBO)**

Management's estimate of the DBO is based on a number of critical underlying assumptions such as standard rates of inflation, cost trends, mortality, discount rate and anticipation of future salary increases. Variation in these assumptions may impact the DBO amount and the annual defined benefit expenses.

4 **Amalgamation of India Power Corporation Limited**

Pursuant to the scheme of arrangement and amalgamation ('the scheme') sanctioned by the Hon'ble

Calcutta High Court vide its order dated 17th April, 2013, erstwhile India Power Corporation Limited (Erstwhile IPCL), has been amalgamated with the Group with effect from 1st October 2011 (the appointed date). The scheme was therefore given effect to in the financial Statements for the year ended 31st March 2013.

4.1 **Consequent to the amalgamation as above:**

The shareholders of erstwhile IPCL (the Transferor Company) are entitled to 11 equity shares of the Company (the Transferee Company) against every 100 equity shares held by them. Accordingly 1,12,02,75,823 equity shares of ₹ 1 each of the Company aggregating to ₹ 11,202.75 lakhs are to be issued to the shareholders of erstwhile IPCL. Erstwhile IPCL being the Amalgamating / Transferor Company, its shareholding of 51,61,32,374 equity shares of ₹ 1 each aggregating to ₹ 5,161.32 lakhs in the Company shall stand cancelled in terms of the scheme approved by the High Court leaving 38,95,15,856 equity shares held by Power Trust. The above referred allotment and cancellation has not been given effect due to certain pending clearance(s)/approval(s) from the Stock Exchanges in view of interim order relating to minimum public shareholding passed by SEBI. Pending this, a net amount of ₹ 6,041.43 lakhs, being the differential amount with respect to the equity shares to be allotted and to be cancelled as stated herein above, has continued to be shown as share capital suspense account.

In terms of the Orders dated 27th January, 2017, 25th August, 2017 and 18th May, 2018 of Hon'ble Calcutta High Court, Power Trust transferred/sold off through Offer for Sale 6,57,70,691 equity shares of the Company. Therefore, Power Trust holds 32,37,45,165 equity shares of the Company as on 31st March, 2022.

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

5 PROPERTY PLANT AND EQUIPMENT

Particulars	Refer Note 5.6							Total		
	Freehold Land	Buildings	Plant and Equipment	Mains, Meters and Transformers	Furniture and Fixtures	Office Equipment	Vehicles		Long term Leasehold land	Wind mills
Gross carrying value as at 1st April, 2020	23,542.17	6,765.76	6,945.38	25,992.64	200.84	498.68	136.82	33,289.72	2,309.85	99,681.86
Addition	-	76.72	-	8,113.95	0.92	181.94	-	-	-	8,373.53
Disposal	-	186.16	-	25.16	0.01	1.73	0.24	-	676.36	889.66
Adjustments	-	(41.18)	(140.30)	(263.55)	0.07	12.13	13.66	0.01	-	(419.16)
Gross carrying value as at 31st March, 2021	23,542.17	6,615.14	6,805.08	33,817.88	201.82	691.02	150.24	33,289.73	1,633.49	1,06,746.57
Addition	-	0.77	4.13	1,630.75	-	28.48	45.56	-	-	1,709.69
Disposal	-	33.60	6.16	3,861.68	-	6.10	0.18	-	-	3,907.72
Adjustments	(58.38)	-	-	-	-	-	-	-	-	(58.38)
Gross carrying value as at 31st March, 2022	23,483.79	6,582.31	6,803.05	31,586.95	201.82	713.40	195.62	33,289.73	1,633.49	1,04,490.16
Accumulated depreciation as at 1st April, 2020	-	1,275.11	1,517.54	5,185.92	89.58	243.32	79.91	720.50	577.46	9,689.34
Charge for the period	-	195.21	276.65	1,303.27	18.53	38.31	16.91	630.81	450.64	2,930.33
Disposal	-	106.66	-	6.83	-	1.40	-	-	211.36	326.25
Adjustments	-	(25.23)	(140.30)	(262.31)	0.09	(5.08)	13.66	0.01	-	(419.16)
Accumulated depreciation as at 31st March, 2021	-	1,338.43	1,653.89	6,220.05	108.20	275.15	110.48	1,351.32	816.74	11,874.26
Charge for the period	-	188.79	276.48	1,246.92	15.66	44.58	18.12	626.45	408.37	2,825.37
Disposal	-	3.75	2.14	808.22	-	4.75	-	-	-	818.86
Adjustments	-	-	-	-	-	-	-	-	-	-
Accumulated depreciation as at 31st March, 2022	-	1,523.47	1,928.23	6,658.75	123.86	314.98	128.60	1,977.77	1,225.11	13,880.77
Net carrying value as at 31st March, 2021	23,542.17	5,276.71	5,151.19	27,597.83	93.62	415.87	39.76	31,938.41	816.75	94,872.31
Net carrying value as at 31st March, 2022	23,483.79	5,058.84	4,874.82	24,928.20	77.96	398.42	67.02	31,311.96	408.38	90,609.39

5.1 The Group has elected to continue with the carrying value of its Property, Plant & Equipment (PPE) as on April 1, 2015 (transition date) measured as per previous GAAP and used that carrying value as its deemed cost.

5.2 Gross Block and Net Block of buildings includes ₹ 166.67 lakhs and ₹ 120.55 lakhs (₹ 166.67 lakhs and ₹ 127.14 lakhs as on March 31, 2021) respectively being building constructed on land not owned by the Group. These land are in possession of the Group since a very long period. Title deeds of all other immovable properties are held in the name of the Group.

5.3 Refer note 23 & 29 for charge against PPE.

5.4 Refer note 17.1 for disposal of Chinakuri Power Plant.

5.5 Group has revalued its Land Assets by adopting revaluation model as approved by the Board of Directors w.e.f 1st April, 2019 based on valuation report of an independent IBBI registered valuer. The valuation has been done on level 3 hierarchy as per Ind AS 113, at the price that would be received to sell an asset in an orderly transaction between market participants at the measurement date. In the opinion of the management, the value of the land as at 31st March, 2022 is in line with the valuation done earlier.

5.6 Reclassified in accordance with Ind AS 116 as Right of use assets



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for the year ended 31st March, 2022

6 CAPITAL WORK IN PROGRESS

Particulars	₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
Capital Work in Progress	2,076.93	2,164.31
Total	2,076.93	2,164.31

- 6.1 Capital work in progress mainly constitutes of construction/ up gradation of overhead/underground line and service lines for new consumers as the Group is a Distribution Licensee as given in note 1. Ageing of projects in progress as on the year end date is given below.

Projects in Progress	Less than 1 year	1 to 2 years	2 to 3 years	More than 3 years	Total
As at 31st March 2022	1,044.98	690.24	166.26	175.45	2,076.93
As at 31st March, 2021	1,353.99	508.13	241.83	60.36	2,164.31

None of the projects are temporarily suspended as at 31st March, 2022 and 31st March, 2021.

Completion schedule for projects in progress, which are over due compared or has exceeded its cost compared to its original plans as at 31st March, 2022.

Projects in Progress	Less than 1 year	1 to 2 years	2 to 3 years	More than 3 years
Anj Fdr	16.60	-	-	-
NPC Hari	0.86	-	-	-
NPC DML PMP	40.98	-	-	-

Completion schedule for projects in progress, which are over due compared or has exceeded its cost compared to its original plans as at 31st March, 2021.

Projects in Progress	Less than 1 year	1 to 2 years	2 to 3 years	More than 3 years
Anj Fdr	-	16.60	-	-
NPC ANN	22.06	-	-	-
NPC Hari	-	0.86	-	-
NPC JDM	142.00	-	-	-
NPC GDDS	10.90	-	-	-
NPC DML PMP	-	40.98	-	-

- 6.2 Capital work in progress includes cost of equipments and other civil and construction cost amounting to ₹ 1965.53 lakhs (₹ 2053.16 lakhs as on 31.03.2021) for ongoing projects and pre-operative expenses as detailed below:

Particulars	₹ in lakhs)	
	31st March, 2022	31st March, 2021
Brought forward from previous year	111.15	1,439.73
Interest expense	7.13	75.61
Salaries and wages	34.50	28.70
Vehicle Running	7.58	0.93
Consultancy Charge	17.78	15.07
Miscellaneous	-	22.12
	178.14	1,582.16
Less: Allocated to Property, Plant and Equipment	66.74	1,471.01
Carried forward	111.40	111.15

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7 OTHER INTANGIBLE ASSETS

		(₹ In lakhs)
Particulars		Software
Gross Carrying Value as at 1st April, 2020		475.60
Additions		-
Disposal		-
Adjustments		-
Gross Carrying Value as at 31st March, 2021		475.60
Additions		11.59
Disposal		-
Adjustments		-
Gross Carrying Value as at 31st March, 2022		487.19
Accumulated depreciation as at 1st April, 2020		288.41
Charge for the period		39.02
Disposal		-
Accumulated depreciation as at 31st March, 2021		327.43
Charge for the period		40.54
Disposal		-
Accumulated depreciation as at 31st March, 2022		367.97
Net carrying value as at 31st March, 2021		148.17
Net carrying value as at 31st March, 2022		119.22

8.1 NON-CURRENT FINANCIAL ASSETS - INVESTMENTS

						(₹ In lakhs)
Particulars	31st March, 2022 (No.)	31st March, 2021 (No.)	Face value (₹)	As at 31st March, 2022	As at 31st March, 2021	
Investment in equity instruments						
Fully paid up Equity Shares						
Carrying amount determined using the equity method of accounting						
Unquoted						
Investment in Joint venture Companies						
India Uniper Power Services Private Limited	35,25,000	35,25,000	10	352.50	352.50	
Add/(Less) Group Share of Profit/(Losses)				(190.62)	(183.33)	
				161.88	169.17	
Arka Energy B.V (360 shares @ face value Euro 1)	360	360		0.28	0.28	
Add/(Less) Group Share of Profit/(Losses)				(0.28)	(0.28)	
				-	-	
Investment in Other Body Corporate						
Carried at Fair value through Other Comprehensive Income						
Quoted						
Yule Financing & Leasing Co. Limited	2,97,930	2,97,930	10	-	-	



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for the year ended 31st March, 2022

Particulars	31st March, 2022 (No.)	31st March, 2021 (No.)	Face value (₹)	(₹ In lakhs)	
				As at 31st March, 2022	As at 31st March, 2021
Unquoted					
Transformer & Switchgear Limited	24,407	24,407	10	-	-
Woodlands Multispecialty Hospital Limited	500	500	10	0.05	0.05
India Power Corporation (Bodhgaya) Limited	1,00,000	1,00,000	10	-	-
Meenakshi Energy Limited	10,02,34,109	10,02,34,109	10	9,472.12	9,472.12
Investment in Debenture					
Fully Paid up Debentures					
Investment in other Body Corporate					
Carried at Fair value through Other Comprehensive Income					
18.00% Unsecured Optionally fully convertible debentures of OSD Coke (Consortium) Private Limited	2,500	2,500	100	2.50	2.50
Investment for Unforeseen Exigencies Reserve					
Carried at Fair value through Profit and loss					
Quoted- Mutual Funds					
UTI- GILT Advantage fund long term plan - Dividend payout	6,39,645	6,39,645	10	199.89	194.61
Investment for Unforeseen Exigencies Reserve Interest					
Carried at amortised cost					
Quoted - Bonds					
8.3% GOI 2040 Bond	3,000	3,000	100	2.92	2.92
Carried at Fair value through Profit and loss					
Quoted- Mutual Funds					
UTI Balanced Fund (Income Re-investment) Scheme	1,24,380	1,16,836	10	40.87	34.32
Total				9,880.23	9,875.69
Aggregate amount of Quoted Investments				243.68	231.85
Aggregate Market Value of Quoted Investments				244.06	232.40
Aggregate amount of Unquoted Investments				9,798.43	9,813.01

8.2 CURRENT FINANCIAL ASSETS - INVESTMENTS

Particulars	31st March, 2022 (No.)	31st March, 2021 (No.)	Face value (₹)	(₹ In lakhs)	
				As at 31st March, 2022	As at 31st March, 2021
Investment for Unforeseen Exigencies Reserve					
Carried at amortised cost					
Quoted - Bonds					
9.18% PFC, 2021	-	4	10,00,000	-	39.56

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

Particulars	31st March, 2022 (No.)	31st March, 2021 (No.)	Face value (₹)	(₹ In lakhs)	
				As at 31st March, 2022	As at 31st March, 2021
Quoted - NCD					
11.40% SEFL, 2022	2	2	10,00,000	19.99	19.99
Investment for Unforeseen Exigencies Reserve Interest					
Carried at amortised cost					
Quoted - NCD					
11.40% SEFL, 2022	2	2	10,00,000	19.99	19.99
Total				39.98	79.54
Aggregate amount of Quoted Investments				39.98	79.54
Aggregate Market Value of Quoted Investments				-	80.08

8.3 (a) The Group's investment of 381,15,06,509 shares in Meenakshi Energy Limited (MEL) representing 92.75% of MEL equity shares being held until 2nd May, 2018 valued at ₹ 66.48, which were fully pledged with SBICAP Trustee Company Limited (SBI CAP) on behalf of the lenders of the MEL was invoked on 2nd May, 2018. This matter and lender interchangeability is presently pending with Hon'ble High court of Andhra Pradesh and is sub judice.

Pursuant to initiation of Corporate Insolvency Resolution Process in respect of Meenakshi Energy Limited (MEL), MEL ceased to be subsidiary of the Company w.e.f 7th November, 2019. Fair value of investments in MEL are adjusted through Other Comprehensive income based on its latest available financial statement for the year ended 31st March, 2018. The Management considers the value of receivables from and investments in MEL as appropriate and reasonable and holds good for recovery and expects to recover these in near future based on the developments in the ongoing resolution process.

Against the said investments and receivables, the Group has filed claims under CIRP process and an amount of ₹ 16,617.83 lakhs has been admitted.

8.3 (b) Pursuant to initiation of Corporate Insolvency Resolution Process in respect of India Power Corporation (Bodhgaya) Limited ceased to be subsidiary of the Company w.e.f. 8th November, 2019.

8.4 STATEMENT OF INVESTMENT IN SUBSIDIARIES AND JOINT VENTURES

(a) Investment in Subsidiaries

Name of the Company	Principal activities	Country of Incorporation	% of holding as at 31st March 2022	% of holding as at 31st March 2021
IPCL Pte Limited	Exploring electricity business development opportunities in India and abroad	Singapore	100.00	100.00
Parmeshi Energy Limited (w.e.f. 24th April, 2020)	Undertake generation, transmission, distribution and trading of conventional and non-conventional energy in India and/or abroad	India	100.00	100.00
MP Smart Grid Private Limited (w.e.f. 31st May, 2020)	Supply and installation of smart meters	India	100.00	100.00



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(b) Investment in Joint ventures

Name of the Company	Principal activities	Country of Incorporation	% of holding as at 31st March 2022	% of holding as at 31st March 2021
India Uniper Power Services Private Limited	Assets management services for power generating assets	India	50.00	50.00
Arka Energy B.V.	Develop, build, finance, operate and install new power plants	Netherlands	36.00	36.00

- (c) These consolidated financial statements are based, in so far as they relate to amounts included in respect of subsidiaries and joint ventures on the audited financial statements prepared for consolidation in accordance with the requirements of Ind AS 110 on "Consolidated Financial Statements" and Ind AS 28 on "Investments in Associates and Joint Ventures" by each of the included entities other than in respect of Joint Venture Arka Energy B.V. (including Arkeni Solar sh.p.k), which has been considered on the basis of Financial Statements as certified by their Management and provided to the Company.

8.5 SUMMARISED FINANCIAL INFORMATION FOR JOINT VENTURES

(₹ in lakhs)

Summarised balance sheet	India Uniper Power Services Private Limited		Arka Energy B.V. (including Arkeni Solar sh.p.k)	
	As at 31st March 2022	As at 31st March 2021	As at 31st March 2022	As at 31st March 2021
Current Assets				
Cash and cash equivalents	97.73	110.98	6.36	0.11
Other Assets	453.46	449.78	0.74	0.73
Total Current Assets	551.19	560.76	7.10	0.84
Total Non current assets	20.91	21.21	24.90	30.45
Current liabilities				
Financial liabilities	271.57	266.92	11.23	11.93
Other liabilities	4.43	4.69	-	-
Total Current Liabilities	276.00	271.61	11.23	11.93
Non Current liabilities				
Financial liabilities	-	-	143.70	116.48
Other liabilities	0.95	0.62	-	-
Total Non Current Liabilities	0.95	0.62	143.70	116.48
Net Assets	295.15	309.74	(122.93)	(97.12)

Reconciliation of the above summarised financial information to the carrying amount of the interest in Joint Venture recognised in the consolidated financial statement.

(₹ in lakhs)

Particulars	India Uniper Power Services Private Limited		Arka Energy B.V. (including Arkeni Solar sh.p.k)	
	As at 31st March 2022	As at 31st March 2021	As at 31st March 2022	As at 31st March 2021
Opening Net assets	337.99	448.34	-	-
Equity share issued				
Profit/(loss) for the year	(14.57)	(110.34)	(28.36)	(58.99)
Other comprehensive income	(0.01)	(0.01)	-	-
Dividend paid				
Closing net assets	323.41	337.99	(28.36)	(58.99)
Proportion of the Group's ownership interest in JV (%)	50.00	50.00	36.00	36.00
Proportion of the Group's ownership interest in JV	161.88	169.17	(0.28)	(0.28)
Carrying amount	161.88	169.17	-	-

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

(₹ in lakhs)

Summarised statement of profit and loss	India Uniper Power Services Private Limited		Arka Energy B.V. (including Arkeni Solar sh.p.k)	
	As at 31st March 2022	As at 31st March 2021	As at 31st March 2022	As at 31st March 2021
Revenue	-	-	-	-
Interest income	5.70	6.20	-	-
Depreciation and amortisation expenses	(0.04)	(0.84)	-	-
Interest expenses	(7.29)	(7.99)	(4.63)	(3.63)
Other expenses	(12.60)	(107.85)	(23.73)	(55.36)
Income tax expenses	(0.34)	0.14	-	-
Profit for the year	(14.57)	(110.34)	(28.36)	(58.99)
Other comprehensive income	(0.01)	(0.01)	-	-
Total comprehensive income	(0.01)	(0.01)	-	-
Dividend received	-	-	-	-

9 NON- CURRENT FINANCIAL ASSETS - LOANS

(₹ in lakhs)

Particulars	As at 31st March, 2022	As at 31st March, 2021
Unsecured Considered Good unless otherwise stated		
Carried at amortised cost		
Loan Others	4,812.13	-
Advances to Employees	1.60	0.53
Total	4,813.73	0.53

10 NON- CURRENT FINANCIAL ASSETS- OTHERS

(₹ in lakhs)

Particulars	Note No.	As at 31st March, 2022	As at 31st March, 2021
Carried at amortised cost			
Fixed Deposit with banks having maturity of more than 12 Months	10.1	286.70	471.89
Interest Accrued		1,339.76	-
Deposits		0.62	0.56
Carried at fair value through other comprehensive income			
Beneficial Interest in Power Trust	10.2	54,076.02	82,515.81
Total		55,703.10	82,988.26

10.1 Includes ₹ 286.70 lakhs (₹ 360.77 lakhs as on 31st March, 2021) kept as margin money with bank and ₹ nil (₹ 111.12 lakhs as on 31st March, 2021) kept with bank as lien against repayment of term loans.

10.2 Beneficial interest in Power Trust represent investments in company's shares and other unlisted companies net off borrowings and liabilities pertaining to investment division of erstwhile IPCL transferred to the said Power Trust in terms of the scheme of amalgamation (refer note 4). Considering that the Company's shares are held by an independent trust and are meant for sale in terms of Hon'ble Calcutta High Court order the beneficial interest (including company's shares) has been treated as financial assets and fair valuation as on 31st March, 2022 as required in terms of Ind AS 109 has been carried out by an independent Registered Valuer and the resultant decrease of ₹ 28,439.79 lakhs (₹ 129.56 lakhs as on 31st March, 2021) in value thereof, has been adjusted through other comprehensive income.



Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

11 OTHER NON - CURRENT ASSETS

Particulars	(₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
Advance against goods, services & Others		
Unsecured Considered Good unless otherwise stated		
Prepaid Expenses	14.24	13.99
Capital Advance	-	15.40
Total	14.24	29.39

12 INVENTORIES

(At lower of cost or net realisable value)

Particulars	(₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
Coal	81.25	85.19
Stores and Spares	670.67	755.96
Loose Tools	1.20	1.91
Total	753.12	843.06

12.1 Refer note 29 for charge against inventories.

13 CURRENT FINANCIAL ASSETS-TRADE RECEIVABLES

Particulars	Note No.	(₹ in lakhs)	
		As at 31st March, 2022	As at 31st March, 2021
Secured			
Considered good	13.1	5,646.11	4,435.66
Total Secured		5,646.11	4,435.66
Unsecured			
Considered good		2,746.82	2,243.18
Credit impaired		-	-
Total Unsecured		2,746.82	2,243.18
Total		8,392.93	6,678.84

13.1 Secured by security deposits/ bank guarantee received from the respective consumers.

13.2 The Group extends credit to consumers in normal course of business as per Regulation issued by West Bengal Electricity Regulatory Commission for regulatory business and as per Power Purchase/other agreements (PPA) entered with DISCOMs for non regulatory business. Consumer's outstanding balances are regularly monitored. The Group evaluates the concentration of risk with respect to trade receivable as low as outstanding from non regulatory business is covered with PPA with government undertakings and in case of regulated business outstanding are as governed by rate regulated

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

body of the state government and customers can not shift to other distribution licensee without clearing dues and obtaining "No objection certificate" from the Group. The Group has also taken advances and security deposit from its consumers, to mitigate the credit risk to an extent. Trade receivable ageing for the year ended 31st March, 2022 and 31st March, 2021 is as below:

Particulars	Outstanding for the following period from the due date of payment						Total
	Within Credit period	Upto 6 Months	6 Month to 1 year	1 to 2 years	2 to 3 years	More than 3 years	
(₹ in lakhs)							
As at 31st March 2022							
Undisputed Trade Receivable - considered good	6,558.37	989.58	387.88	307.79	94.68	54.63	8,392.93
Undisputed Trade Receivable - credit impaired	-	-	-	-	-	-	-
Disputed Trade receivable - considered good	-	-	-	-	-	-	-
Disputed Trade receivable - credit impaired	-	-	-	-	-	-	-
Net Total	6,558.37	989.58	387.88	307.79	94.68	54.63	8,392.93
As at 31st March 2021							
Undisputed Trade Receivable - considered good	5,031.48	1,066.46	374.41	97.65	70.94	37.90	6,678.84
Undisputed Trade Receivable - credit impaired	-	-	-	-	-	-	-
Disputed Trade receivable - considered good	-	-	-	-	-	-	-
Disputed Trade receivable - credit impaired	-	-	-	-	-	-	-
Net Total	5,031.48	1,066.46	374.41	97.65	70.94	37.90	6,678.84

13.3 Refer note 29 for charge against the outstanding amount.

14 CURRENT FINANCIAL ASSETS-CASH AND CASH EQUIVALENTS

Particulars	(₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
Cash and Cash Equivalent		
Balances with Banks		
Current Account	165.75	261.01
Cash on hand	1.66	1.74
Total	167.41	262.75

15 CURRENT FINANCIAL ASSETS-OTHER BANK BALANCES

Particulars	Note No.	(₹ in lakhs)	
		As at 31st March, 2022	As at 31st March, 2021
Other Balances with Banks			
Fixed deposit	15.1	1,450.21	1,267.95
Current account - Unforeseen Exigencies Reserve Fund		-	0.11
Unpaid dividend	31.1	5.99	6.57
Total		1,456.20	1,274.63



Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

15.1 (a) Includes ₹ 263.63 lakhs (₹ 167.40 lakhs as on 31st March, 2021) kept as margin money with bank and ₹ 930.58 lakhs (₹ 751.55 lakhs as on 31st March, 2021) kept with bank as lien against repayment of term loans.

(b) Includes ₹ 46.00 lakhs (₹ 122.00 lakhs as on 31st March, 2021) being investment against Unforeseen exigencies fund and ₹ 210.00 lakhs (₹ 227.00 lakhs as on 31st March, 2021) being Investment against Unforeseen exigencies Interest fund.

16 CURRENT FINANCIAL ASSETS-LOANS

Particulars	(₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
Unsecured Considered Good unless otherwise stated		
Carried at amortised cost		
Loan to related parties	111.57	96.47
Less: Allowance for impairment	111.57	-
Loan others	3,094.42	7,856.55
Others	-	0.10
Total	3,094.42	7,953.12

17 CURRENT FINANCIAL ASSETS-OTHERS

Particulars	Note No.	(₹ in lakhs)	
		As at 31st March, 2022	As at 31st March, 2021
Unsecured Considered Good unless otherwise stated			
Interest accrued		818.95	1,542.58
Receivable from Power Trust	17.3	19,970.00	19,970.00
Receivable - others	17.1	2,975.70	3,042.29
Advance - employees & others		54.95	33.41
Security deposit		1,361.26	1,358.00
Total		25,180.86	25,946.28

17.1 The lease of Chinakuri Power Station (CPS) with Eastern Coal Fields Limited (ECL) has expired on 31st March, 2012 and in terms of lease agreement ECL is required to take over all assets at respective Written Down Value as on the date of termination of the lease. In terms of the arbitration order passed by Arbitration Tribunal, handing / taking over of vacant and peaceful possession of CPS has been completed on 6th October, 2016, and thereby the resultant amount of ₹ 2468.10 lakhs has been shown as recoverable from ECL.

17.2 The Group's claim / counter claim from ECL with respect to above and ECL's claim against the Group in this respect are under arbitration pursuant to the order of Hon'ble Supreme Court of India. Adjustment in this respect will be given effect to as and when determined.

17.3 Receivable from Power Trust represents amount receivable for sale of Compulsorily Convertible Preference Shares and Fully and Compulsorily Convertible debenture of Hiranmaye Energy Limited in previous years and for which necessary approvals need to be obtained.

18 OTHER CURRENT ASSETS

Particulars	(₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
Advance to suppliers	2,134.02	922.56
Other advances	326.94	153.83
Prepaid expenses	105.59	110.52
Total	2,566.55	1,186.91

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

19 REGULATORY DEFERRAL ACCOUNT BALANCES

(a) Debit balances

Particulars	(₹ in lakhs)		
	Fuel and Power Purchase Cost Adjustments	Other Adjustments based on Tariff Regulations	Total
As at 1st April, 2020	932.53	15,061.08	15,993.61
Balance arising in the period	-	403.91	403.91
Recovery/reversal	-	-	-
Closing Balance as at 31st March, 2021	932.53	15,464.99	16,397.52
Balances arising in the period	4,473.28	4,110.02	8,583.30
Recovery/(reversal)	-	-	-
Closing Balance as at 31st March, 2022	5,405.81	19,575.01	24,980.82

(b) Credit Balances

Particulars	(₹ in lakhs)	
	Fuel and Power Purchase Cost Adjustments	Total
As at 1st April, 2020	6,784.73	6,784.73
Balance arising in the period	1,752.92	1,752.92
Recovery/reversal	-	-
Closing Balance as at 31st March, 2021	8,537.65	8,537.65
Balances arising in the period	-	-
Recovery/reversal	-	-
Closing Balance as at 31st March, 2022	8,537.65	8,537.65

(c) Regulatory Income/(Expense) (net)

Particulars	Note No.	(₹ in lakhs)	
		Year ended 31st March, 2022	Year ended 31st March, 2021
Fuel and power purchase cost adjustment	19.2	4,473.28	(1,752.93)
Other adjustments based on Tariff Regulations and orders	19.2	506.44	403.91
Total		4,979.72	(1,349.02)

19.1 Tariff regulations, risks and uncertainties

In the State of West Bengal tariff for electricity are determined by West Bengal Electricity Regulatory Commission (WBERC/Commission).

- (a) Multi year tariff (MYT) proposal giving therein details for appropriate capital structure to meet the capital investment plan with details of cost of financing including interest cost on debt and return on equity, expected sales for the years and the 'Annual Revenue Requirement' (ARR) covering both variable and fixed cost is submitted to WBERC. Commission examines the MYT proposals thereafter and tariff is determined for different categories of consumers. At the end of the financial year, "Annual Performance Review" (APR) petition for fixed cost and Fuel and Power Purchase Cost Adjustment (FPPCA) for variable cost is submitted to WBERC. WBERC reviews cost incurred under two categories as defined in Tariff regulation as "Controllable" and "Uncontrollable". In case of Uncontrollable cost all increase are allowed on actual basis and for Controllable cost, the commission may disallow any increase if these are not considered to be justifiable.



Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

- (b) The tariff regulation prescribes various normative operational and financial parameters for the Group. Any variation thereof may lead to disallowances. The Group is exposed to regulatory risk to the extent accruals are disallowed on assessment.
- (c) As per the Tariff Regulation any increase in variable cost is allowed to be recovered from consumers based on formula prescribed in the tariff regulation for " Fuel and Power Purchase Cost Adjustment" (FPPCA) as 'monthly variable cost adjustment' (MVCA). FPPCA recoverable/ refundable, reliability incentive etc is accounted for as regulatory income/(expense) in the statement of Profit and Loss.
- (d) Regulatory deferral account balances relate to FPPCA, Reliability incentive and other accruals recognised on the basis of latest declared tariff order and claims filed with WBERC. Accruals on account of FPPCA and reliability incentives etc are recognised in books as per formula prescribed in Tariff Regulation. Reversal/ accrual are carried out in the year in which Tariff, FPPCA and APR orders are received. Recovery of the regulatory deferral account balances are carried out in the manner and installments as allowed by WBERC.

19.2 Receivable on account of FPPCA of ₹ 4473.28 lakhs for the year has been recognised on the basis of formulae prescribed under the applicable Tariff Regulations. The Group is entitled for incentive and gains including incentive for reliability in power supply and accordingly based on applicable norms as per Tariff regulation and claims filed with WBERC, ₹ 506.44 lakhs have been recognised. Adjustments in these respects are carried out and given effect to from time to time based on the order of West Bengal Electricity Regulatory Commission or directions from appropriate authorities.

20 EQUITY SHARE CAPITAL

(₹ in lakhs)

Particulars	As at 31st March, 2022		As at 31st March, 2021	
	Number of shares	Amount	Number of shares	Amount
Authorised				
10% 'A' Cumulative preference shares of ₹ 100 each	16,000	16.00	16,000	16.00
10% 'B' Cumulative preference shares of ₹ 100 each	12,000	12.00	12,000	12.00
Equity Shares of ₹ 1 each	16,99,72,00,000	1,69,972.00	16,99,72,00,000	1,69,972.00
Issued, Subscribed and fully paid up equity shares				
Equity Shares of ₹ 1 each	97,37,89,640	9,737.90	97,37,89,640	9,737.90
Total	97,37,89,640	9,737.90	97,37,89,640	9,737.90

20.1 The Company has only one class of equity shares having a par value of ₹ 1 each. Each share has one voting right.

20.2 There is no movement in the number of shares outstanding and the amount of Share Capital as at March 31, 2022 and March 31, 2021.

20.3 Details of Shareholders holding more than 5% of equity shares each, are set out below:

Name of the Shareholders	As at 31st March, 2022	As at 31st March, 2021
	No. of Shares	No. of Shares
Erstwhile India Power Corporation Limited (refer Note 4.1)	51,61,32,374	51,61,32,374
Power Trust	32,37,45,165	32,37,45,165
Aksara Commercial Private Limited	6,31,99,293	6,31,99,293

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

20.4 The above disclosures, are without giving effect to the further issue and cancellation of equity shares pursuant to the scheme of amalgamation as given in note 4.1.

20.5 The details of shares held by promoters as at 31st March, 2022 are as follows:

Promoter Name	No. of Shares	% of Total Shares	% change during the year
Aksara Commercial Private Limited	6,31,99,293	6.49	
Erstwhile India Power Corporation Limited	51,61,32,374	53.00	-

Erstwhile India Power Corporation Limited (CIN: 40101WB2003PLC097340) has merged with DPSC Limited, now known as India Power Corporation limited (CIN: L40105WB1919PLC003263) on and from 24th May, 2013, pursuant to the scheme of Arrangement and Amalgamation sanctioned by Hon'ble High Court at Calcutta vide its order dated 17th April, 2013 ("scheme"). Subsequently CIN of Erstwhile IPCL has been marked as "amalgamated" on the Master Data available on the Ministry of Corporate Affairs portal and erstwhile IPCL is not an active Company.

However erstwhile IPCL continues to be shown as promoter of the Company holding 51,61,32,374 equity shares in the Company which is to be cancelled and 112,02,75,823 equity shares are to be issued to the share holders of erstwhile IPCL as per the above mentioned scheme. The aforesaid cancellation and issue of shares has not been given effect to since certain clearance(s)/ approvals are still pending from the Stock exchanges.

21 OTHER EQUITY

Particulars	Note No.	As at	
		31st March, 2022	31st March, 2021
(₹ in lakhs)			
Capital Reserve			
Capital Reserve			
- Contribution from consumers towards service lines	21.1	3,141.71	3,141.71
- Other capital reserve	21.2	82.47	82.47
General reserve	21.3	77,403.62	77,403.62
Reserve for unforeseen exigencies fund	21.4	266.15	266.15
Reserve for unforeseen exigencies Interest fund	21.4	282.76	273.02
Retained earnings	21.5	25,319.86	22,253.19
Other Comprehensive Income (OCI)	21.7		
- Revaluation surplus		42,928.13	44,727.13
- Fair value of beneficial interest in power trust and equity instrument through OCI		(28,290.62)	149.17
- Foreign Currency Translation reserve		(76.72)	(59.47)
Total		1,21,057.36	1,48,236.99

21.1 Considering that capital contribution from consumers toward service lines are not refundable to the consumers even after they cease to be consumers and the underlying assets there against being under ownership of the Group, such contribution are being treated as Capital Reserve.

21.2 Reserve arising on amalgamation of Associated Power Company Limited with the Company in the year 1978 has been shown as other capital reserve.

21.3 (a) The general reserve is created from time to time by appropriating profits from retained earnings at the discretion of the Group. As the general reserve is created by a transfer from one component of equity to another, and accordingly it is not reclassified to the Statement of profit and loss.

21.3 (b) General Reserve include ₹ 56,887.09 lakhs being General reserve of amalgamating company in terms of Note 4. Further, reserve of ₹ 20079.84 lakhs arising on amalgamation has also been included therein.



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21.4 Reserve for unforeseen exigencies reserve are created in terms of the Tariff Regulation issued by West Bengal Electricity Regulatory Commission. The sum appropriated to 'Reserve for unforeseen exigencies fund' are to be invested in specified securities and financial instruments (fixed deposit) at Nationalised bank. The interest accrued from such investment is reinvested and kept under - 'Reserve for unforeseen exigencies Interest fund'. The aforesaid reserves or fund shall be drawn upon only to meet such charges as the Commission may approve.

21.5 Retained Earnings generally represent the undistributed profits /amount of accumulated earnings of the Group.

21.6 Dividend Distribution

The amount that can be distributed by the Group as dividends to its equity shareholders is determined considering the requirements of the Companies Act, 2013 and the dividend distribution policy of the Company.

On 18th September, 2021 dividend pertaining to the financial year 2020-2021 of ₹ 0.05 per equity shares aggregating to ₹ 228.83 Lakhs has been approved and paid to equity shareholders of the Company.

In respect of the year ended 31st March, 2022, the Board of Directors has recommended a dividend of ₹ 0.05 per share to be paid on fully paid equity shares. This equity dividend is subject to approval by shareholders at the Annual General Meeting and has not been included as a liability in these financial statements. The actual dividend will be paid on equity share capital outstanding as on the record date/ book closure.

21.7 OCI represents

- Revaluation Surplus- The Group has elected to remeasure the value of its freehold and long term leasehold land and the gain arising on revaluation has been recognised in other Comprehensive income. The said reserve can not be utilised for distribution to shareholders.
- Cumulative gains and losses arising on Fair valuation of beneficial interest in power trust and equity instruments. The Group transfers amounts from this reserve to retained earnings when the relevant equity securities and beneficial interest in power trust are disposed.
- Foreign Currency Translation Reserves has been created for exchange differences relating to translation of the results and net asset of the Group's foreign operations from their functional currencies to the Group's presentation currency (i.e. ₹)

21.8 Refer Statement of changes in Equity for movement in balances of reserves.

22 NON CURRENT AND CURRENT FINANCIAL LIABILITIES - LEASE LIABILITIES

(₹ in lakhs)

Particulars	As at 31st March, 2022			As at 31st March, 2021		
	Non Current	Current Maturities	Total	Non Current	Current Maturities	Total
Lease liability	22.21	473.99	496.20	496.20	427.18	923.38
Total	22.21	473.99	496.20	496.20	427.18	923.38

Refer note 2.13

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

23 Non Current Financial Liabilities - Borrowings

Particulars	Note No.	As at 31st March, 2022			As at 31st March, 2021		
		Non Current	Current Maturities	Total	Non Current	Current Maturities	Total
		(₹ in lakhs)					
Secured							
Non convertible debentures	23.1	-	400.00	400.00	400.00	400.00	800.00
Term loan							
- from banks	23.2	6,207.74	2,456.43	8,664.17	8,162.41	1,495.10	9,657.51
- from financial institution	23.3	710.56	197.50	908.06	495.00	195.82	690.82
Unsecured							
- from body corporate	23.4	14,729.21	-	14,729.21	7,385.99	-	7,385.99
Total		21,647.51	3,053.93	24,701.44	16,443.40	2,090.92	18,534.32

23.1 Includes 12 % Secured Redeemable Non Convertible Debentures aggregating to ₹400 lakhs (₹ 800 lakhs as on 31st March, 2021) redeemable in five installments at the end of 6th , 7th, 8th, 9th and 10th year from the date of allotment i.e. 19th September, 2012 and secured by mortgage of immovable properties consisting of land measuring 20.74 acres and building at Kaithi and Seebpore Mouza at Burdwan District including Bungalows, Quarters, Offices etc at Luchipur Receiving Station area of 56,633.94 sqft under Seebpore circle.

23.2 (a) Includes term loan of ₹ 752.74 lakhs (₹ 1195.57 lakhs as on 31st March, 2021) at 1 year MCLR plus 5.10% and is repayable after moratorium of two years from 1st April, 2012 in 9 years in thirty six equal quarterly installments and is secured by exclusive charge on assets of 1x12 MW plant project and immovable property consisting of Land of 20.10 acres at Dishergarh, District Burdwan and second pari passu charge on immovable properties consisting of 1.0749 acres of land and all the buildings including all structures there on, fixed plant and machinery, furniture & fittings, present and future at Plot X1-3 , Block EP, Salt lake, Kolkata and 1731.82 sq mtr land at Iswarpura (Gujarat).

23.2 (b) Includes term loan of ₹ 3387.29 lakhs (₹ 4286.82 lakhs as on 31st March, 2021) at MCLR plus 1.40% and is repayable in 9 years from 10th September 2016 in equal quarterly installments and is secured by pari passu charge of entire fixed assets pertaining to 220/33 kv sub-station at J.K Nagar, Burdwan, both present and future.

23.2 (c) Includes term loan of ₹ 395.79 lakhs (₹ 485.25 lakhs as on 31st March, 2021) at 1 year MCLR plus 2.45% repayable in 40 quarterly installments with effect from 31st March 2016 and is secured by first pari passu charge with other financing banks/financial institution on the assets created/to be created out of the term loan, both present and future and exclusive fixed charge on certain fixed assets of the Company.

23.2 (e) Includes Guaranteed emergency credit line - Working Capital term loan of ₹ 3000.35 lakhs (₹ 3064.20 lakhs as on 31st March, 2021) at 1 year MCLR repayable in 48 equal monthly installments after moratorium of 12 months from the date of first disbursement and is 100% guaranteed by National Credit Guarantee Trustee Company Limited secured by second charge by way of hypothecation of entire current assets of the Company, both present and future.

23.2 (f) Includes Guaranteed emergency credit line - Working Capital term loan of ₹ 622 lakhs (₹ 622 lakhs as on 31st March, 2021) at 1 year MCLR plus 1% repayable in 48 equal monthly installments after moratorium of 12 months from the date of first disbursement and is 100% guaranteed by National Credit Guarantee Trustee Company Limited secured by second charge by way of hypothecation of entire current assets of the Company, both present and future on pari passu basis with working capital lenders and second charge on security given against term loan in note 23.2 (a) and land measuring 0.18 decimal located at Mouza- Mandalpur and also on immovable properties situated at Jamuria.

23.2 (g) Includes Guaranteed emergency credit line - Working Capital term loan of ₹ 506.00 lakhs (nil as on 31st March, 2021) at 1 year MCLR plus 1% repayable in 48 equal monthly installments after moratorium of 12 months from the date of first disbursement and is 100% guaranteed by National Credit Guarantee Trustee Company Limited and secured by second pari passu charge on current assets of the Company, both present and future and second pari passu charge on certain unencumbered assets.



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23.2 (h) Includes term loan of ₹ nil (₹ 3.67 lakhs as on 31st March, 2021) at the rate of 8.80% repayable in 48 monthly installments is secured against the asset purchased out of the Loan.

23.3 Includes term loan of ₹ 908.06 lakhs (₹ 690.82 lakhs as on 31st March, 2021) at 10.20% repayable in 20 equated quarterly installments with effect from 30th June 2021 and is secured by hypothecation of entire fixed assets pertaining to SCADA at J.K Nagar Sub-station and associated 33/11 kv substation including any interconnecting equipment in-betweens, collateral security of value equivalent 30% of loan amount in form of residential plots/flats/houses along with postdated cheques of both principal and interest amounts as per repayment schedule.

23.4 Represents loan from a body corporate repayable on 30th April, 2023 (for previous year repayable on 30th April, 22) at nil rate of interest.

24 NON CURRENT FINANCIAL LIABILITIES- TRADE PAYABLES

(₹ in lakhs)			
Particulars	Note No.	As at 31st March, 2022	As at 31st March, 2021
Carried at amortised cost			
A) Total outstanding dues of micro enterprise and small enterprise		-	-
B) Total outstanding of Creditors other than micro enterprise and small enterprise	24.1	1,056.12	2,201.79
Total		1,056.12	2,201.79

24.1 Outstanding for more than 3 years

25 NON CURRENT FINANCIAL LIABILITIES -OTHERS

(₹ in lakhs)			
Particulars	Note No.	As at 31st March, 2022	As at 31st March, 2021
Carried at amortised cost			
Advance from consumers		491.20	1,285.92
Security deposit received from consumers	13.1	5,417.79	3,210.75
Total		5,908.99	4,496.67

26 NON CURRENT LIABILITIES- PROVISIONS

(₹ in lakhs)			
Particulars	Note No.	As at 31st March, 2022	As at 31st March, 2021
Provision for employee benefits	53	450.40	415.22
Total		450.40	415.22

27 Deferred tax liabilities (net)

(₹ in lakhs)			
Particulars		As at 31st March, 2022	As at 31st March, 2021
Deferred tax assets		595.20	593.32
Deferred tax liabilities		14,596.50	14,567.36
Deferred tax liabilities (net)		14,001.30	13,974.04

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

27 Deferred tax liabilities (net) (contd.)

Movement in net deferred tax liabilities/ assets for the year ended 31st March 2022:

(₹ in lakhs)				
Particulars	Opening Balance	Recognised in Profit or loss	Recognised in/ reclassified from other comprehensive income	Closing Balance
Deferred tax assets in relation to:				
Provision for employee benefits	562.35	(3.18)	10.99	570.16
Voluntary retirement & other benefits allowable on amortisation basis	9.52	(1.20)	-	8.32
Receivable, loans and advances	0.20	0.01	-	0.21
Others	21.25	(4.74)	-	16.51
Total deferred tax assets	593.32	(9.11)	10.99	595.20
Deferred tax Liabilities in relation to:				
Property, plant and equipment	14,504.86	54.15	-	14,559.01
Unrealised gain/(loss) on investment carried at fair value through P&L	38.73	(6.13)	-	32.60
Trade and other payables	23.77	(18.88)	-	4.89
Total Deferred tax Liabilities	14,567.36	29.14	-	14,596.50
Deferred tax Liabilities (net)	13,974.04	38.25	(10.99)	14,001.30

Movement in of net deferred tax liabilities/ assets for the year ended 31st March 2021:

(₹ in lakhs)				
Particulars	Opening Balance	Recognised in Profit or loss	Recognised in/ reclassified from other comprehensive income	Closing Balance
Deferred tax assets in relation to:				
Provision for employee benefits	736.24	(164.56)	(9.33)	562.35
Voluntary retirement & other benefits allowable on amortisation basis	13.23	(3.71)	-	9.52
Mat Credit	1,205.32	(1,205.32)	-	-
Receivable, loans and advances	0.27	(0.07)	-	0.20
Others	-	21.25	-	21.25
Total deferred tax assets	1,955.06	(1,352.41)	(9.33)	593.32
Deferred tax Liabilities in relation to:				
Property, plant and equipment	16,698.18	(2,193.32)	-	14,504.86
Unrealised gain/(loss) on investment carried at fair value through P&L	19.31	19.42	-	38.73
Trade and other payables	58.84	(35.07)	-	23.77
Total Deferred tax Liabilities	16,776.33	(2,208.97)	-	14,567.36
Deferred tax Liabilities (net)	14,821.27	(856.56)	9.33	13,974.04



Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

28 OTHER NON CURRENT LIABILITIES

Particulars	(₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
Advance from consumers	1,305.05	1,341.93
Deferred Credit for long term payable	316.48	1,439.10
Total	1,621.53	2,781.03

29 CURRENT FINANCIAL LIABILITIES- BORROWINGS

Particulars	Note No.	(₹ in lakhs)	
		As at 31st March, 2022	As at 31st March, 2021
Secured -from banks			
Repayable on demand -cash credit	29.1	7,604.33	10,391.00
Short term loan	29.2	-	7.33
Current maturity of long term borrowings	23.1, 23.2 & 23.3	3,053.93	2,090.92
Unsecured			
from other parties- Inter corporate deposit		10.00	10.00
Total		10,668.26	12,499.25

- 29.1 (a) Includes ₹ 3649.90 lakhs (₹ 5498.10 lakhs as on 31st March, 2021) secured by first pari passu charge on current assets both present and future and second pari passu charge on immovable properties consisting of 1.0749 acres of land and all the buildings including all structures there on, fixed plant and machinery, furniture & fittings, present and future at Plot X1-3, Block EP, Salt lake, Kolkata and 1731.82 sq mtr land at Iswarpura (Gujarat). Company is in process of creating security for second pari passu charge on the property.
- 29.1 (b) Includes ₹1187.82 lakhs (₹ 1694.85 lakhs as on 31st March, 2021) secured by first charge, ranking pari passu on current assets both present and future.
- 29.1 (c) Includes ₹ 1083.98 lakhs (₹ 2767.67 lakhs as on 31st March, 2021) secured by first pari passu charge on current assets both present and future.
- 29.1 (d) Includes ₹ 1682.63 lakhs (₹ 430.38 lakhs as on 31st March, 2021) secured by first pari passu charge on current assets both present and future and exclusive charge on certain movable fixed assets of Dhasal sub-station.
- 29.2 Represents funded interest term loan secured by first pari passu charge on current assets both present and future and exclusive charge on certain movable fixed assets of Dhasal sub-station.
- 29.3 Statement of current assets filed with the banks are in agreement with books of accounts except trade receivable where one of the consumer's outstanding has not been considered in the accounts pending necessary approval.

30 CURRENT FINANCIAL LIABILITIES -TRADE PAYABLES

Particulars	Note No.	(₹ in lakhs)	
		As at 31st March, 2022	As at 31st March, 2021
A) Total outstanding dues of micro enterprises and small enterprises	30.1	332.64	967.68
B) Total outstanding dues of creditors other than micro enterprises and small enterprises		10,011.14	7,625.90
Total		10,343.78	8,593.58

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

30.1 Dues to Micro and Small Enterprise

The details of amount outstanding to micro and small enterprises as defined under Micro Small and Medium Enterprise Development Act, 2006 based on information available with the Group are given below:

Particulars	(₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
a) the principal amount remaining unpaid to any supplier at the end of each accounting year including payable for purchase of capital goods (refer note 31);	447.08	1,000.86
b) the amount of interest paid by the buyer in terms of section 16 of the Micro, Small and Medium Enterprises Development Act, 2006 (27 of 2006), along with the amount of the payment made to the supplier beyond the appointed day during each accounting year;	-	-
c) the amount of interest due and payable for the period of delay in making payment (which has been paid but beyond the appointed day during the year) but without adding the interest specified under the Micro, Small and Medium Enterprises Development Act, 2006;	-	-
d) the amount of interest accrued and remaining unpaid at the end of each accounting year; and	40.32	22.61
e) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues above are actually paid to the small enterprise, for the purpose of disallowance of a deductible expenditure under section 23 of the Micro, Small and Medium Enterprises Development Act, 2006.	-	-

30.2 Trade payable ageing for the year ended 31st March, 2022 and 31st March, 2021 is as below:

Particulars	Outstanding for the following period from the due date of payment					Total
	Within Credit period	Less than 1 year	1 to 2 years	2 to 3 years	More than 3 years	
As at 31st March 2022						
Outstanding dues to MSME	107.45	211.09	14.10	-	-	332.64
Others	1,678.45	6,971.37	524.35	622.01	214.96	10,011.14
Total Trade Payable	1,785.90	7,182.46	538.45	622.01	214.96	10,343.78
As at 31st March 2021						
Outstanding dues to MSME	585.72	381.96				967.68
Others	1,087.12	5,614.27	670.91	230.20	23.40	7,625.90
Total Trade Payable	1,672.84	5,996.23	670.91	230.20	23.40	8,593.58

Where due date of payment is not available, date of transaction has been considered

31 CURRENT FINANCIAL LIABILITIES - OTHERS

Particulars	Note No.	(₹ in lakhs)	
		As at 31st March, 2022	As at 31st March, 2021
Interest accrued but not due		28.86	53.11
Interest on consumer security Deposit		787.95	703.01
Security deposit received		626.42	1,028.23
Payable for purchase of capital goods to micro enterprise and small enterprise	30.1	114.44	33.18
Payable for purchase of capital goods to creditors other than micro enterprises and small enterprises		1,453.63	1,507.19
Other Payable		1,078.66	449.71
Unpaid/unclaimed dividend	31.1	5.98	6.57
Total		4,095.94	3,781.00

31.1 Unclaimed dividend does not include any amount due and outstanding to be credited to Investor Education and Protection fund.



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for the year ended 31st March, 2022

32 OTHER CURRENT LIABILITIES

Particulars	(₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
Advance from consumers	358.69	365.21
Statutory dues Payable	6,143.55	4,587.70
Deferred Credit	1,838.17	1,286.87
Total	8,340.41	6,239.78

33 CURRENT LIABILITIES - PROVISIONS

Particulars	Note No.	(₹ in lakhs)	
		As at 31st March, 2022	As at 31st March, 2021
Provision for employee benefits	53	1,829.00	1,849.88
Total		1,829.00	1,849.88

34 CURRENT TAX LIABILITIES (NET)

Particulars	(₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
Current taxation (net of advances)	4,015.35	3,948.32
Total	4,015.35	3,948.32

35 REVENUE FROM OPERATIONS

Particulars	Note No.	(₹ in lakhs)	
		Year ended 31st March, 2022	Year ended 31st March, 2021
Sale of energy	35.1	50,974.58	46,382.73
Sale of meters and installation services	35.1	2,816.19	2,566.90
Other operating revenues	35.2	4,457.53	3,592.44
Total		58,248.30	52,542.07

35.1.1 Regulatory

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Sale of energy (₹ in lakhs)	49,086.14	44,633.51
Sale of energy (mu)	947.04	847.16

35.1.2 Non Regulatory

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Sale of energy (₹ in lakhs)	1,888.44	1,749.22
Sale of energy (mu)	48.82	45.88
Sale of meters and installation services (₹ In lakhs)	2,816.19	2,566.90

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

35.2 Other operating revenues includes

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Meter Rent	30.34	29.44
Sale of carbon credit	34.92	-
Delayed payment charges	192.19	249.18
Liabilities no longer required written back	3,536.72	1,467.23
Contribution for service lines	633.74	1,823.07
Miscellaneous income	29.62	23.52
Total	4,457.53	3,592.44

36 OTHER INCOME

Particulars	Note No.	(₹ in lakhs)	
		Year ended 31st March, 2022	Year ended 31st March, 2021
Interest income on investment in Bonds and Securities - long term	36.1 & 36.2	2.75	17.00
Interest Income on deposits and others	36.1 & 36.2	769.39	793.86
Interest on Income tax refund		-	46.34
Interest income on unwinding of financial instruments	36.2	575.28	698.55
Gain on fair valuation of mutual funds	36.3	9.38	23.63
Gain on foreign exchange fluctuation		17.78	23.06
Dividend Income on non current Investments		2.72	1.42
Profit on sale of Bonds - Non Current	36.2	0.44	0.49
Rent received		14.48	1.90
Profit on sale of fixed assets (net)		808.08	8.89
Profit on sale of stores/scrap		152.22	27.41
Miscellaneous income		1.24	167.84
Total		2,353.76	1,810.39

36.1 Interest income includes ₹ 9.74 lakhs (previous year ₹ 12.39 lakhs) being interest received/accrued during the year on reserve for Unforeseen Exigencies Investment, which has been appropriated to Reserve for unforeseen exigencies - Interest in terms of Tariff Regulations as given below:

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Interest accrued and received during the year	5.40	1.60
Interest accrued during the year but not received	4.34	10.79
Total	9.74	12.39

36.2 Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Interest Income on assets carried at amortised cost		
Interest income on investment in Bonds and Securities - Non Current	2.75	17.00
Profit on sale of investments - Non Current	0.44	0.49
Interest Income on Deposits and Others	769.39	793.86
Interest income on unwinding of financial instruments	575.28	698.55



Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

		(₹ in lakhs)	
36.3 Particulars	Year ended 31st March, 2022	Year ended 31st March, 2021	
Gain/(Loss) on assets carried at FVTPL			
Gain on fair valuation of mutual funds	9.38	23.63	

37 COST OF COAL CONSUMED

		(₹ in lakhs)	
Particulars	Year ended 31st March, 2022	Year ended 31st March, 2021	
Opening stock	85.19	85.04	
Add: Coal received	969.79	1,014.50	
Less: Closing stock	81.25	85.19	
Coal consumed	973.73	1,014.35	

		(₹ in lakhs)	
37.1 Particulars	Year ended 31st March, 2022	Year ended 31st March, 2021	
Opening stock (MT)	4,442.42	3,651.46	
Add: Coal received (MT)	31,485.76	31,342.96	
Less: Closing stock (MT)	3,117.64	4,442.42	
Coal consumed (MT)	32,810.54	30,552.00	

38 ENERGY PURCHASE

		(₹ in lakhs)	
Particulars	Year ended 31st March, 2022	Year ended 31st March, 2021	
Energy purchase	44,357.76	31,797.95	
Total	44,357.76	31,797.95	

		(₹ in lakhs)	
38.1 Particulars	Year ended 31st March, 2022	Year ended 31st March, 2021	
Purchase of energy (mu)	949.11	852.95	

38.2 Refer note 46.2 for claim by one of the input energy supplier.

39 COST OF MATERIALS AND INSTALLATION SERVICES

		(₹ in lakhs)	
Particulars	Year ended 31st March, 2022	Year ended 31st March, 2021	
Purchase of meters & Installation services	2,731.70	2,426.72	
Total	2,731.70	2,426.72	

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

40 Lease Rent

(₹ in lakhs)			
Particulars	Note No.	Year ended 31st March, 2022	Year ended 31st March, 2021
Lease rent of wind mill	47.2	1,186.85	983.29
Total		1,186.85	983.29

41 Employee Benefits Expense

(₹ in lakhs)			
Particulars	Note No.	Year ended 31st March, 2022	Year ended 31st March, 2021
Salaries and Wages	41.1	4,163.43	4,348.49
Contributions to provident and other funds		462.54	467.74
Staff welfare expenses		128.96	124.79
Total		4,754.93	4,941.02

(₹ in lakhs)			
41.1 Particulars		Year ended 31st March, 2022	Year ended 31st March, 2021
Exclude amounts incurred for work for consumers and capital jobs		34.50	28.70
Include voluntary retirement compensation paid		21.05	13.65

42 FINANCE COSTS

(₹ in lakhs)			
Particulars		Year ended 31st March, 2022	Year ended 31st March, 2021
Interest		3,070.23	3,499.98
Interest on lease liability		84.82	141.05
Other borrowing Costs		147.81	141.03
Total		3,302.86	3,782.06

43 DEPRECIATION AND AMORTISATION EXPENSE

(₹ in lakhs)			
Particulars	Note No.	Year ended 31st March, 2022	Year ended 31st March, 2021
Depreciation	5	2,825.37	2,930.33
Amortisation	7	40.54	39.02
Total		2,865.91	2,969.35



Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

44 OTHER EXPENSES

		(₹ in lakhs)	
Particulars	Note No.	Year ended 31st March, 2022	Year ended 31st March, 2021
Consumption of stores and spare parts		177.73	133.08
Repairs			
Buildings		467.41	152.91
Machinery		61.21	24.15
Transmission and distribution network		305.55	256.92
Others		214.01	242.87
Coal and ash handling charges		63.21	62.69
Rent		5.22	6.09
Rates and taxes		49.40	54.77
Insurance		122.16	168.65
Payment to Auditor	44.1	55.75	45.25
Loss on Foreign Exchange Fluctuation		4.37	-
Directors' Fees		9.60	9.70
Commission to directors		18.00	21.00
Allowance for bad and doubtful Debts (net)		11.40	54.91
Allowance for impairment loan		111.57	-
Corporate social responsibility		54.65	68.85
Legal and professional expenses		946.54	1,014.33
Miscellaneous expense		595.53	676.99
Total		3,273.31	2,993.16

		(₹ in lakhs)	
44.1 Payment to Auditors		Year ended 31st March, 2022	Year ended 31st March, 2021
Audit fee (including limited review)		45.14	35.87
Tax audit fee		0.50	0.50
Certificate fee		10.11	8.88
Total		55.75	45.25

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

45 Tax Expenses

(a) The major components of income tax expense for the year are as under:

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
(i) Income tax recognised in the Statement of Profit and Loss		
Current tax:		
- Income tax for the year	550.26	602.33
- Adjustments/credits related to previous year	-	(326.00)
Deferred tax		
- Deferred tax for the year	38.25	6.04
- Adjustments/credits related to previous year	-	(862.61)
Total income tax expenses recognised in statement of profit and loss	588.51	(580.24)
(ii) Income tax expense recognised in OCI		
Deferred tax expense on remeasurement of defined benefit plans	(10.99)	9.33
Income tax expense recognised in OCI	(10.99)	9.33

(b) Reconciliation of effective tax rate

The income tax expense for the year can be reconciled to the accounting profit as follows:

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Profit before tax	2,127.45	2,040.37
Statutory income tax rate of 25.168%	535.44	513.52
Less: Exemptions/Deductions		
Dividend	-	(0.36)
Add: Non Deductible expenses for tax purpose		
CSR Expenditure	13.75	17.33
Current tax adjustment for earlier year	-	(326.00)
Deferred tax adjustment for earlier year	-	(862.61)
Add/(less) Others	39.32	77.88
At effective income tax rate	588.51	(580.24)
Income tax expense reported in the statement of profit and loss	588.51	(580.24)

(c) Pursuant to Taxation Laws (Amendment) Act, 2019 which is effective from 1st April, 2019 domestic companies have the option to pay income tax at 22% plus applicable surcharge and cess ('new tax regime') subject to certain conditions. During the previous year, Company has opted for new tax regime w.e.f 1st April, 2019 and has remeasured the deferred tax and current tax liabilities and also reassessed the recoverability of Minimum Alternate tax ('MAT'). Accordingly, the Company has recognised deferred tax income of ₹ 862.61 lakhs after adjusting the MAT credit write off and reversal of provision for tax amounting to ₹ 326.00 lakhs for the year ended 31st March, 2020 in financial year 2020-21.



Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

46 (A) CONTINGENT LIABILITIES AND COMMITMENTS

(to the extent not provided for)

		(₹ in lakhs)	
Particulars	Note No.	31st March, 2022	31st March, 2021
46.1 Contingent Liabilities			
a) Demand from Service tax authorities for 2008-09 to 2012-13 against which Group's appeal is pending		21.49	21.49
b) Claim by one of the consumers pending litigation		2,939.93	2,939.93
c) Unexpired Letter of Credit for purchase of power		363.79	461.81
d) Bank Guarantee	46.5	-	1,393.00
Bank Guarantee	46.6	-	1.00
Bank Guarantee	46.7	285.00	285.00
Bank Guarantee	46.8	157.00	-
Bank Guarantee	46.9	348.10	-
Bank Guarantee	46.10	-	346.25
Public Financial Institution Guarantee	46.11	2,597.69	2,597.69
Bank Guarantees- Others		24.84	48.10
46.2 The Group has been charged higher for input energy from one of its energy supplier then allowed as per WBERC. The Group is paying as per its tariff order whereas the input supplier is charging a higher rate (based on its retail tariff) without recognising the position of the Group as a distribution licensee. WBERC has upheld the Group's position however, the energy supplier has appealed in APTEL.			
46.3 Group has received demand of ₹ 1900 lakhs from Income Tax Authorities for the financial year 2016-17 against which an amount of ₹ 350 lakhs has been paid upto 31.3.2022. Group's appeal against the demand is pending with CIT (Appeals) National Faceless Appeal Center (NFAC).			
46.4 The Group's pending litigations comprises of claim against the Group and proceedings pending with tax/ statutory/Government Authorities. The Group has reviewed all its pending litigation and proceedings and has made adequate provisions, and disclosed the contingent liabilities, wherever applicable, in its financial statements. The Group does not expect the outcome of these proceedings to have a material impact on its financial position. Future cash outflows in respect of 46.1(a) and 46.3 above are determinable only on receipt of judgement/ decisions pending with various forums/ authorities.			
46.5 Given to FA & CAO Eastern Railways Kolkata as performance bank guarantee for 132 kv power supply to Eastern Railway Pandeweswar			
46.6 Pre bid Performance guarantee given to Madhya Pradesh Paschim Kshetra Vidyut Vitaran Group Ltd.			
46.7 Performance bid guarantees to various District Magistrate offices in Uttar Pradesh for opening District service provider centers for establishment and operation of Common Service Center/ Jan Suvidha Kendra in Rural and Urban area.			
46.8 Given to West Bengal State Electricity Distribution Group Limited for purchase of power.			
46.9 Given to one of the vendor for payment security against order.			
46.10 Payment guarantee for payment of coal purchase .			
46.11 Performance guarantee given to Madhya Pradesh Paschim Kshetra Vidyut Vitaran Group Ltd.			
46 (b) Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances of ₹ nil, ₹ 15.40 lakhs as on 31st March, 2021).		720.64	851.55

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

46 (c) The Company had given Corporate Guarantee on 23rd September, 2016 in favour of lenders of Meenakshi Energy Limited (MEL) for the outstanding loan amount (₹ 2,79,963.76 lakhs as on March 31, 2019) subject to WBERC approval. WBERC has declined the approval vide their letter dated November 10, 2017, which has been accordingly intimated to the lenders. Accordingly the lenders of MEL were informed that the Corporate Guarantee given earlier is void. {refer note 8.3(a)}.

46 (d) State bank of India has filed an application before National Company Law Tribunal on 24.08.2021 against the Company, in its capacity as Corporate Guarantor of Meenakshi Energy Limited (MEL) under section 7, read with section 60(2) of the Insolvency and Bankruptcy code, 2016. The issue whether there exist a debt due to the lenders of MEL is presently sub-judice and also on the validity of Corporate Guarantee in as much as the Regulator has not approved it.

Further the Company, as a shareholder of MEL has preferred an appeal before the Hon'ble Commercial Court at Alipore, Kolkata. The Court vide its Order dated 24th January, 2022 has passed an ad interim injunction restraining the Lenders of MEL from taking any proceedings before any Tribunal in regard to Corporate Guarantee given by the Company.

46 (e) Corporate guarantee given in 46 (c) above are in the nature of insurance contract.

47 In the Capacity of Lessee

47.1 Certain premises has been obtained on operating lease. The term for premises is less than 1 year and is renewable as per mutual agreement.

47.2 The Group has taken certain plant and machinery on lease basis.

Significant features of aforesaid lease arrangements are as follows:

- i) The group will pay the lease rent over the lease period . The lease rent is calculated on revenue receipt.
- ii) Upon the expiry of the lease period by efflux of time, the lessor, may agree to have the lease renewed for a secondary lease period.
- iii) There are no restrictions imposed on the Group by the existing lease agreements.

47.3 The Group has taken certain land and equipment on Lease. Carrying value of land taken on lease is ₹ 31311.96 lakhs (₹ 31938.41 lakhs as on 31st March, 2021) and carrying value of equipments taken on lease is ₹ 408.38 lakhs (₹ 816.75 lakhs as on 31st March, 2021). The Group is scheduled to pay lease rental as follows:

Particulars	(₹. in lakhs)			
	31st March, 2022	Present Value of MLP	31st March, 2021	Present Value of MLP
(i) Not later than one year	514.74	385.16	514.74	427.22
(ii) Later than one year and not later than 5 years	263.96	178.15	778.96	563.31
(iii) Later than 5 years	151.88	22.56	154.62	22.57

47.4 The Group has not made any sublease arrangement with other parties.

47.5 The Group has recognised an amount of ₹1186.85 lakhs (previous year ₹ 983.29 lakhs) towards lease rent (note 40) and ₹ 5.22 lakhs (previous year ₹ 6.09 lakhs) for rent of premises (note 44) for the year.



Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

48 Related Party Disclosures

Related parties have been identified in terms of Ind AS 24 on "Related Party Disclosure" as listed below :

List of Related Parties where control exists and also other Related Party with whom transactions have taken place and relationships:

Name of the Related Party	Relationship
Arkeni Solar sh.p.k	Wholly owned Subsidiary of Arka Energy B.V.
Arka Energy B.V.	Joint Venture of IPCL Pte. Ltd.
India Uniper Power Services Pvt Limited	Joint Venture
Khaitan & Co. LLP	Enterprise over which KMP is able to exercise significant influence.
Khaitan & Co.	Enterprise over which KMP is able to exercise significant influence.

Key Management Personnel	Relationship
Mr. Amit Kiran Deb	Independent Director and Chairman
Mr. Nand Gopal Khaitan	Independent Director
Mr. Tantra Narayan Thakur	Independent Director
Mr. Anil Kumar Jha	Independent Director w.e.f. 11th June,2021
Mr. Debi Prasad Patra	Independent Director till 11th June, 2021
Ms. Dipali Khanna	Independent Director
Mr. Jyoti Kumar Poddar	Non - Executive Director
Mr. Raghav Raj Kanoria	Managing Director
Mr. Somesh Dasgupta	Whole Time Director w.e.f. 25th June,2020
Mr. Sanjeev Seth	Chief Executive Officer upto 22nd January,2021
Mr. Amit Poddar	Chief Financial Officer
Mr. Prashant Kapoor	Company Secretary

Relative of Key Management Personnel	Relationship
Ms Neeru Seth	Spouse of Mr. Sanjeev Seth (related party upto 22nd January, 2021)
Ms Tara Devi Poddar	Mother of Mr. Amit Poddar
Ms Nitu Kapoor	Spouse of Mr. Prashant Kapoor
Ms Suparna Dasgupta	Spouse of Mr. Somesh Dasgupta (related party w.e.f 25th June, 2020)

48.1 Details of amount due to or from Related Parties:

Particulars	(₹ in lakhs)	
	31st March, 2022	31st March, 2021
Outstanding Balance		
Loans Given		
Arka Energy B.V. *	111.57	91.96
Investments		
Equity		
India Uniper Power Services Private Limited	352.50	352.50
Share of profit & loss in joint venture	(190.62)	(183.33)
	161.88	169.17
Arka Energy B.V.	0.28	0.28
Share of profit & loss in joint venture	(0.28)	(0.28)
	-	-
Interest Receivable		
Arka Energy B.V	-	4.52

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

Particulars	(₹ in lakhs)	
	31st March, 2022	31st March, 2021
Advance Receivable		
Key Management Personnel	3.68	2.97
Payable for Services/Supply		
Key Management Personnel	31.21	21.21
Relative of Key Management Personnel	5.45	12.41
Enterprise over which KMP are able to exercise significant influence.	0.79	0.46
Advance for Services/Supply		
Enterprise over which KMP are able to exercise significant influence.	6.00	1.20

48.2 Details of transactions with Related Parties during the year:

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Loan given		
Arka Energy B.V. *	19.61	32.71
Advance given		
Key Management Personnel	8.13	2.96
Relative of Key Management Personnel	-	5.00
Refund of advance given		
Key Management Personnel	7.42	32.05
Relative of Key Management Personnel	-	5.00
Interest income		
Arka Energy B.V.	4.41	3.71
Services		
Key Management Personnel	336.66	378.93
Relative of Key Management Personnel	33.00	39.91
Enterprise over which KMP are able to exercise significant influence.	17.07	42.79
Advance for Services/Supply		
Enterprise over which KMP are able to exercise significant influence.	10.00	-
Reimbursement against expense		
India Uniper Power Services Private Limited	-	1.99

* Includes foreign exchange fluctuation gain/(loss)

48.3 Details of transactions with Key Management Personnel during the year

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Remuneration to Key Management Personnel of the Group		
Short term employee benefits	309.06	348.23
Post employment benefit	2.23	3.05
Long term employment benefit	4.58	10.21



Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

49 SEGMENT REPORTING

Group's business activities involves power generation, power distribution and other strategic activities. The Group's organisational structure and governance processes are designed to support effective management of multiple segment while retaining focus on each one of them. The segments of Group are well organised and internal records are separately maintained for each segment. Further management reviews each segment independently to make decisions about resource allocation and performance measurement.

The operation of the Group consist of two segments, namely :

- Regulated Business, which consist of power distribution business (including thermal power generation which exclusively supply power for distribution business) in Asansol, West Bengal (licensed area) regulated by West Bengal Electricity Regulatory Commission;
- Non Regulated business, consists of all business which are not covered under clause (a)

Non Regulated business of the Group are independent and has no bearing with the Regulated business. All rights, obligations, liabilities, profits or losses of Non Regulated Business arising from any contract, financial transaction, financial commitment (including corporate guarantee) or any statute or under any Act is solely attributable to Non Regulated segment. Any demand &/or loss (present &/or future), pertaining to Non Regulated Business, arising out of any activity, including inter-alia, investment activity or acquisition activity starting from the acquisition of the investments and from its further operations will be the liability of the Non Regulated business division only and to be settled utilising the funds of Non Regulated Business &/or from its assets.

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Segment Revenue		
Regulated Operation	58,471.99	46,876.93
Non Regulated Operation	4,756.03	4,316.12
Less: Intersegment Revenue	-	-
Revenue/Income from Operations (Including net movement in Regulatory Deferral Balances)	63,228.02	51,193.05
Segment Results		
Regulated Operation	5,102.95	5,223.79
Non Regulated Operation	327.36	598.64
Total	5,430.31	5,822.43
Less: Finance costs	3,302.86	3,782.06
Profit before tax	2,127.45	2,040.37
Segment Assets		
Regulated Operation	1,33,567.06	1,26,230.68
Non Regulated Operation	96,282.07	1,24,470.63
Total Assets	2,29,849.13	2,50,701.31
Segment Liabilities		
Regulated Operation	88,381.47	81,920.96
Non Regulated Operation	4,630.97	4,764.03
Total Liabilities	93,012.44	86,684.99

Reconciliation of Revenue

Particulars	(₹ in lakhs)	
	Year ended 31st March, 2022	Year ended 31st March, 2021
Revenue from Operations	58,248.30	52,542.07
Add/(less) Net movement in Regulatory Deferral Balances	4,979.72	(1,349.02)
Total Segment Revenue as reported above	63,228.02	51,193.05

During the year sale to single consumer above 10% of the sale is ₹ 15248.38 lakhs (previous year ₹ 13577.05 lakhs).

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50 EARNINGS PER EQUITY SHARE

Particulars	Basic and Diluted excluding Regulatory income/(expense)		Basic and Diluted including Regulatory income/(expense)	
	Year ended 31st March, 2022	Year ended 31st March, 2021	Year ended 31st March, 2022	Year ended 31st March, 2021
Profit after tax (₹ In lakhs)	(2,187.48)	3,630.11	1,538.94	2,620.61
Number of Equity Shares	97,37,89,640	97,37,89,640	97,37,89,640	97,37,89,640
Number of equity Shares in Share Capital Suspense Account (Note 4.1 and 50.1)	60,41,43,449	60,41,43,449	60,41,43,449	60,41,43,449
Total Number of Shares	1,57,79,33,089	1,57,79,33,089	1,57,79,33,089	1,57,79,33,089
Earning per share (Basic and Diluted) (₹)	(0.14)	0.23	0.10	0.17
Face Value per equity share (₹)	1	1	1	1

50.1 Share capital suspense of ₹ 6,041.43 lakhs represents equity share capital of ₹ 11,202.75 lakhs (net of ₹ 5,161.32 lakhs to be cancelled), to be issued to the Shareholders of amalgamating Company pursuant to a scheme under implementation as on this date. EPS has been computed taking into account the net balance of ₹ 6,041.43 lakhs in share suspense account representing 6,041.43 lakhs fully paid up shares of ₹ 1 each, the allotment in respect of which is in abeyance for certain pending formalities with stock exchange as per interim order of SEBI relating to Minimum Public Shareholding.

51 KEY FINANCIAL RATIO FOR THE YEAR ENDED 31ST MARCH, 2022 AND 31ST MARCH, 2021 ARE AS FOLLOWS:

Sr. No.	Particulars	Numerator	Denominator	As at 31st March 2022	As at 31st March 2021	Variance in %
i.	Current ratio (in times)	Current Asset	Current Liability	1.05	1.18	(11.57)
ii.	Debt-equity ratio (in times)#	Total Long Term Debt	Shareholders equity	0.18	0.11	59.75
iii.	Debt service coverage ratio (in times) ##	Earning available for debt Service	Finance cost including principal Repayment	1.83	0.83	119.48
iv.	Return on equity ratio (in %)###	Net Profit after tax	Average Shareholders equity	1.02	1.61	(36.41)
v.	Trade receivables turnover ratio (in times)	Revenue	Average Trade Receivable	7.17	7.49	(4.21)
vi.	Trade payables turnover ratio (in times)*	Purchase of Power, lease rent, and other expenses	Average Trade Payable	5.53	4.23	30.79
vii.	Net capital turnover ratio (in times) **	Revenue	Working Capital (1)	28.68	7.15	301.14
viii.	Net profit ratio (in %)***	Net Profit after tax	Revenue from operation including regulatory income/(expense)	2.43	5.12	(52.45)
ix.	Return on capital employed (in %)	Earning before interest and taxes	Capital employed (2)	3.90	3.58	8.94



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for the year ended 31st March, 2022

Sr. No.	Particulars	Numerator	Denominator	As at 31st March 2022	As at 31st March 2021	Variance in %
x.	Return on investment (in %)	Income during the Year from investment	Time weighted average of investments			
a)	Return on mutual funds \$			5.18%	10.57%	-51%
b)	Return on Fixed Deposit			5.35%	4.86%	10%
c)	Return on Bonds \$\$			8.50%	13.10%	-35%
d)	Return on NCD \$\$\$			5.97%	11.26%	-47%

Inventory turnover ratio is not relevant for the Group as it is engaged in generation and distribution of power and major part of inventory comprises of stores and spares.

Decrease in shareholders equity and increase in loan has increased the debt equity ratio.

Decrease in interest cost and principal repayment of debts has improved the debt service coverage ratio.

Lower PAT as Compared to previous year has decreased return on equity.

* Higher power creditors has increased the trade payable ratio.

** Higher revenue and lower working capital has increased the net capital turnover ratio.

*** Lower PAT as Compared to previous year (tax reversal in 2020-21 as given in note 45) has decreased the net profit ratio.

\$ impact of market dynamics

\$\$ investment in high yielding bonds in previous year

\$\$\$ interest income on one of the investment has not been taken due to uncertainty.

(1) Current Assets - Current Liabilities

(2) Tangible Networth+ Total Debt+Deferred tax liability

52 RELATIONSHIP WITH STRUCK OFF COMPANIES

Details of struck off companies with whom Group has transaction or has outstanding balance

Name of struck off Company	Nature of transaction	(₹ in lakhs)	
		As at 31st March 2022	As at 31st March 2021
ABC Investment & Consultancy Services P Ltd #	Unclaimed Dividend	0.00	0.00

Is equity shareholder of the Company holding 4600 shares as on the Balance Sheet date.

None of the above mentioned struck off Companies are related party of the Group.

52A Additional Regulatory information required by schedule III to the Companies Act, 2013

- i. The Group do not have any Benami property, where any proceeding has been initiated or pending against the Group for holding any Benami property under the Benami Transaction Prohibition Act, 1988 (45 of 1988) and Rules made thereunder.
- ii. The Group has not been declared willful defaulter by any bank or financial institution or any other lender.
- iii. The Group have not traded or invested in Crypto currency or Virtual Currency during the financial year.
- vi Utilisation of borrowed funds and share premium
 - I. The Group have not advanced or loaned or invested funds to any other person or entity, including foreign entities (Intermediaries) with the understanding that the Intermediary shall:
 - a. directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Group (Ultimate Beneficiaries); or
 - b. provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

- ii. The Group have not received any fund from any person or entity, including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the Group shall:
- directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries); or
 - provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.
- vi. The Group does not have any transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961).
- vii. The Group has complied with the requirement with respect to number of layers as prescribed under section 2(87) of the Companies Act, 2013 read with Companies(Restriction of number of layes) Rules, 2017.

53 EMPLOYEE BENEFITS

Gratuity (Funded)

The Group's gratuity scheme, a defined benefit plan, covers the eligible employees and is administered through a gratuity fund trust. Such gratuity fund, whose investments are managed by Life Insurance Corporation of India(LICI) and HDFC, make payments to vested employees on their cessation of employment, death or incapacitation of an amount based on the respective employee's salary and tenure of employment subject to a maximum limit of ₹20.00 lakhs. Vesting occurs upon completion of five years of service.

The weighted average duration of the defined benefit obligation as on 31st March, 2022 is 7 years (6 years as on 31st March, 2021).

Post Retirement Obligation -Lump sum payment in lieu of Pension (Unfunded)

The Group's has a defined benefit plan which covers certain categories of employees for providing a lump sum amount at various scales to the vested employee or his nominee upon retirement, death or cessation of service based on tenure of employment. Vesting occurs upon completion of 20 years of service.

The weighted average duration of the defined benefit obligation as on March 31, 2022 is 4 years (4 years as on 31st March, 2021).

53.1 Employee benefit obligation

(₹ in lakhs)

Particulars	As at 31st March, 2022		As at 31st March, 2021	
	Current	Non-current	Current	Non-current
Gratuity (funded)	1,776.08	-	1,761.73	-
Pension	10.87	33.60	16.96	39.74
Total	1,786.95	33.60	1,778.69	39.74

53.2 Reconciliation of opening and closing balances of the present value of defined benefit obligations

(₹ in lakhs)

Particulars	Funded		Unfunded	
	Gratuity		Lump sum payment in lieu of Pension	
	As at 31st March, 2022	As at 31st March, 2021	As at 31st March, 2022	As at 31st March, 2021
Opening balance	1,786.33	1,733.69	56.70	52.54
Current service cost	74.53	79.17	1.48	1.74
Interest cost	112.67	112.66	3.26	3.52
Plan amendments	-	-	-	-
Actuarial (gain)/loss	45.91	(34.86)	(1.00)	(1.10)
Benefits paid	(209.25)	(104.33)	(15.97)	-
Closing balance	1,810.19	1,786.33	44.47	56.70



Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

53.3 Reconciliation of opening and closing balances of the fair value of plan assets

(₹ in lakhs)

Particulars	Gratuity	
	As at 31st March, 2022	As at 31st March, 2021
Opening balance	24.60	45.91
Expected return on Plan Assets	3.09	3.36
Actuarial gain/(loss)	-	-
Contribution	165.03	79.66
Benefits paid	(158.61)	(104.33)
Closing balance	34.11	24.60

53.4 Amount recognised in Balance Sheet

(₹ in lakhs)

Particulars	Funded		Unfunded	
	Gratuity		Lump sum payment in lieu of Pension	
	As at 31st March, 2022	As at 31st March, 2021	As at 31st March, 2022	As at 31st March, 2021
Present value of obligation	(1,810.19)	(1,786.33)	44.47	56.70
Fair Value of Plan Assets	34.11	24.60	-	-
Net Asset/(Liability)	(1,776.08)	(1,761.73)	44.47	56.70

53.5 Amount recognised in Statement of Profit and Loss

(₹ in lakhs)

Particulars	Gratuity		Lump sum payment in lieu of Pension	
	As at 31st March, 2022	As at 31st March, 2021	As at 31st March, 2022	As at 31st March, 2021
	Current service cost	74.53	79.17	1.48
Past Service Cost- Plan Amendment	-	-	-	-
Interest cost	110.81	110.41	3.26	3.52
Expected return on Plan Assets	-	-	-	-
Recognised in Profit and Loss Account	185.34	189.58	4.74	5.26
Under	Contribution to Provident and Other Funds		Salaries, Wages and Bonus	

53.6 Amount recognised in the statement of Other Comprehensive Income

(₹ in lakhs)

Particulars	Gratuity		Lump sum payment in lieu of Pension	
	As at 31st March, 2022	As at 31st March, 2021	As at 31st March, 2022	As at 31st March, 2021
	Net Cumulative unrecognised actuarial (gain)/loss opening	902.84	938.80	33.25
Experience adjustments on Plan Assets (Gains)/ Loss	-	-	-	-
Actuarial(gain)/ loss for the year	44.68	(35.96)	(1.00)	(1.10)
Unrecognised actuarial (Gain)/Loss at the end of the year	947.52	902.84	32.25	33.25

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

53.7 Experience adjustment on Plan Liabilities and Assets

(₹ in lakhs)

Particulars	Gratuity		Lump sum payment in lieu of Pension	
	As at 31st March, 2022	As at 31st March, 2021	As at 31st March, 2022	As at 31st March, 2021
Defined benefit obligations	1,810.19	1,786.33	44.47	56.70
Plan assets	34.11	24.60	-	-
Surplus/(Deficit)	(1,776.08)	(1,761.73)	(44.47)	(56.70)
Experience adjustments on Plan liabilities (Gains)/Loss	75.45	(34.85)	(0.42)	(1.10)
Experience adjustments on Plan Assets Gains/ (Loss)	-	-	-	-
Actuarial (gain)/loss on Plan liabilities due to change of assumptions	(29.54)	-	(0.58)	-

53.8 Breakup of Actuarial gain/loss:

(₹ in lakhs)

Particulars	Gratuity		Lump sum payment in lieu of Pension	
	Year ended 31st March, 2022	Year ended 31st March, 2021	Year ended 31st March, 2022	Year ended 31st March, 2021
Actuarial (gain)/loss on arising from change in demographic assumption	-	-	-	-
Actuarial (gain)/loss on arising from change in financial assumption	(30.77)	(1.11)	(0.58)	-
Actuarial (gain)/loss on arising from experience adjustment	75.45	(34.85)	(0.42)	(1.10)
Total	44.68	(35.96)	(1.00)	(1.10)

53.9 Sensitivity analysis

(₹ in lakhs)

Particulars	Gratuity		Lump sum payment in lieu of Pension	
	Year ended 31st March, 2022	Year ended 31st March, 2021	Year ended 31st March, 2022	Year ended 31st March, 2021
Impact of the change in discount rate				
-increase of 1 %	(91.45)	(84.02)	(1.80)	(2.01)
-decrease of 1 %	102.65	94.73	1.98	2.23
Impact of the change in salary increase				
-increase of 1 %	100.95	92.40	-	-
-decrease of 1 %	(92.02)	(84.25)	-	-
Impact of Change in withdrawal rate				
-increase of 2 %	24.34	19.08	(3.72)	(4.16)
-decrease of 2 %	(2.60)	(2.64)	0.01	0.03

Gratuity fund is maintained with LIC and HDFC.



Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

53.10 Principal Actuarial Assumptions used for estimating the Group's Defined benefit obligations are set out below:

(₹ in lakhs)

Particulars	Gratuity		Lump sum payment in lieu of Pension	
	Year ended 31st March, 2022	Year ended 31st March, 2021	Year ended 31st March, 2022	Year ended 31st March, 2021
Discount Rate	7.00	6.70	7.00	6.70
Expected rate of increase in salary	5.00	5.00	-	-
Expected rate of return of plan assets	7.00	6.70	-	-
Mortality rate	IALM* (2006-08) ultimate	IALM* (2006-08) ultimate	IALM* (2006-08) ultimate	IALM* (2006-08) ultimate

*IALM- Indian Assured Lives Mortality

These assumptions were developed by management with the assistance of independent actuarial appraisers. Discount factors are determined close to each year-end by reference to government bonds of relevant economic markets and that have terms to maturity approximating to the terms of the related obligation. Other assumptions are based on management's historical experience.

53.11 The contribution to the defined benefit plans expected to be made by the Group during the annual period beginning after the Balance Sheet date is yet to be reasonably determined.

54 During the year ₹ 263.18 lakhs has been recognised as expenditure towards defined contribution plans of the Group (previous Year ₹ 273.00 lakhs)

55 CORPORATE SOCIAL RESPONSIBILITY EXPENSE

A. Gross Amount required to be spent by the Group during the year is ₹ 54 lakhs (₹ 61 lakhs For the year 2020-21)

B. Amount Spent during the year on:

(₹ in lakhs)

Particulars	Year ended 31st March, 2022			Year ended 31st March, 2021		
	in cash	Yet to be paid in cash	Total	in cash	Yet to be paid in cash	Total
i. Construction/ acquisition of any asset	-	-	-	-	-	-
ii. Purpose other than (i) above	54.65	-	54.65	68.85	-	68.85
Total	54.65	-	54.65	68.85	-	68.85
C. Related party transaction in relation to Corporate Social Responsibility	-	-	-	-	-	-

D. There is no unspent amount at the end of the year to be deposited in specified fund of schedule VII under section 135 (5) of the Companies Act, 2013

E. Details of excess amount spent

	Opening Balance	Amount required to be spent during the year	Amount spent during the year	Closing balance
Excess amount Spent	7.85	54.00	54.65	8.50

F. Nature of CSR Activity undertaken by the Group.

CSR activities of the group aim at promoting education, women empowerment and development of community largely in the distribution license area and registered office.

- i) Women empowerment- Support for empowerment
- ii) Promoting education by support to schools and scholarship to under privileged students.
- iii) skill development by providing scholarship to ITI students
- iv) Disaster relief measures

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56 FINANCIAL INSTRUMENT-(FINANCIAL ASSETS AND FINANCIAL LIABILITIES)

56.1 Categories of Financial Instruments

Details with respect to financial assets and financial liabilities are as follows:

Particulars	Note No.	As at 31st March, 2022			As at 31st March, 2021		
		FVTPL	FVTOCI	Amortised Cost	FVTPL	FVTOCI	Amortised Cost
		(₹ in lakhs)					
Financial Assets							
Investments							
-Equity Investments (other than in joint venture)	8.1	-	9,472.17	-	-	9,472.17	-
- Bonds and Debentures	8.1 & 8.2	-	2.50	39.98	-	2.50	79.54
- Mutual Funds	8.1	240.76	-	-	228.93	-	-
- Government Securities	8.1	-	-	2.92	-	-	2.92
Trade Receivables	13	-	-	8,392.93	-	-	6,678.84
Loans	9, 16 & 17	-	-	7,963.10	-	-	7,987.06
Cash and Cash Equivalents and other bank balances	14 & 15	-	-	173.40	-	-	269.43
Fixed Deposit	10 & 15	-	-	1,736.91	-	-	1,739.84
Beneficial Interest in Power Trust	10	-	54,076.02	-	-	82,515.81	-
Receivable Others	10 & 17	-	-	24,307.58	-	-	24,370.85
Accrued Interest	10 & 17	-	-	2,158.71	-	-	1,542.58
Total Financial Assets		240.76	63,550.69	44,775.53	228.93	91,990.48	42,671.06
Financial Liabilities							
Borrowings	23 & 29	-	-	32,315.77	-	-	28,942.65
Lease Liability	22	-	-	496.20	-	-	923.38
Trade Payables	24 & 30	-	-	11,399.90	-	-	10,795.37
Consumer Advances	25	-	-	491.20	-	-	1,285.92
Others	25 & 31	-	-	9,513.73	-	-	6,991.75
Total Financial Liabilities		-	-	54,216.80	-	-	48,939.07

56.2 Fair Value Hierarchy

The Group categorises assets and liabilities measured at fair value into one of the three levels depending on the ability to observe inputs employed in their measurements.

The following table presents fair value hierarchy of assets and liabilities measured at fair value on recurring basis.

(a) Financial Assets and Liabilities measured at Fair Value

At 31 March 2022	Note No	Date of Valuation	Level 1	Level 2	Level 3	Total	(₹ in lakhs)
Financial Assets							
Financial Investment at FVTPL							
Mutual Funds	8.1	31-03-2022	240.76	-	-	240.76	
Financial Investment at FVTOCI							
Unquoted Equity Instruments	8.1 & 8.3	31-03-2022	-	-	9,472.17	9,472.17	
Bonds and debentures	8.1	31-03-2022	-	-	2.50	2.50	
Beneficial Interest in Power Trust	10	31-03-2022	-	-	54,076.02	54,076.02	
Total Financial Assets			240.76	-	63,550.69	63,791.45	



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At 31 March 2021	Note No	Date of Valuation	Level 1	Level 2	Level 3	Total
Financial Assets						
Financial Investment at FVTPL						
Mutual Funds	8.1	31-03-2021	228.93	-	-	228.93
Financial Investment at FVTOCI						
Unquoted Equity Instruments	8.1 & 8.3	31-03-2021	-	-	9,472.17	9,472.17
Bonds and debentures	8.1	31-03-2021	-	-	2.50	2.50
Beneficial Interest in Power Trust	10	31-03-2021	-	-	82,515.81	82,515.81
Total Financial Assets			228.93	-	91,990.48	92,219.41

During the year ended 31st March, 2022 and 31st March, 2021 there were no transfer between level 1, level 2 and level 3 fair value measurement.

Reconciliation of financial Assets in Level 3

Particulars	As at 31st March, 2021	Adjustment	As at 31st March, 2022
Unquoted Equity Instruments in			
Meenakshi Energy Limited	9,472.12	-	9,472.12
Woodlands Multispecialty Hospital Limited	0.05	-	0.05
Bonds and debentures	2.50	-	2.50
Beneficial Interest in power trust	82,515.81	(28,439.79)	54,076.02
Total Financial Assets in Level 3	91,990.48	(28,439.79)	63,550.69

b) Fair Value Technique

The fair values of the financial assets and financial liabilities are considered at the amount that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following methods and assumptions were used to estimate the fair values:

- i) The fair value of cash and cash equivalents, trade receivables, current trade payables, current financial liabilities and borrowings approximate their carrying amount largely due to the short-term nature of these instruments. The Board considers that the carrying amounts of financial assets and financial liabilities recognised at cost/amortised cost in the financial statements approximates their fair values.
- ii) Non Current borrowing has been contracted at floating rates of interest, which are reset at short intervals. Fair value of floating interest rate borrowings approximates their carrying value.
- iii) Investments in liquid and short-term mutual funds are measured using quoted market prices at the reporting date multiplied by the quantity held.
- iv) Valuation of Beneficial Interest in Power Trust has been arrived by fair valuing its assets less liabilities. Assets of Power Trust mainly consist of quoted and unquoted investments. Quoted investments are valued at prevailing market rate. Unquoted investments are fair valued by adopting Discounted Free Cash Flow method (DCF) and Net Asset Value (NAV) approach. The DCF method estimates the cash flows for each financial period included in the period for projections and discounts this to its present value at an appropriate weighted average cost of capital (WACC). Under NAV approach Fair Value of unquoted equity instruments is computed based on the last audited financial statement of the respective companies. The valuation is based on the assumptions and estimates considered appropriate.
- v) Fair Value of unquoted equity instruments is Net Asset Value (NAV) computed based on the last audited financial statement of the respective companies.

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

c) SIGNIFICANT UNOBSERVABLE INPUTS USED IN LEVEL 3 FAIR VALUES

As at March 31, 2022	Significant Unobservable Inputs	Sensitivity of input to fair value measurement
i) Fair valuation of unquoted Equity instruments	Historical NAV	Increase in book value by 10% will have a positive impact of ₹ 947.21 lakhs Decrease in book value by 10% will have a negative impact of ₹ 947.21 lakhs
ii) Fair valuation of Beneficial Interest in Power Trust	Discount factor	Increase in discount rate by 1% will have a negative impact of ₹ 50029 lakhs Decrease in discount rate by 1% will have a positive impact of ₹ 57673 lakhs

56.3 Fair value of financial assets and liabilities measured at amortised cost

Particulars	Note No.	(₹ in lakhs)			
		As at 31st March, 2022		As at 31st March, 2021	
		Carrying Amount	Fair Value	Carrying Amount	Fair Value
Financial assets					
Investments					
Bonds	8.1 & 8.2	42.90	42.90	82.46	82.46
Trade Receivable	13	8,392.93	8,392.93	6,678.84	6,678.84
Loans					
Loan to related parties	16	-	-	96.47	96.47
Loans/advance to employees	9, 16 & 17	56.55	56.55	34.04	34.04
Loan to Others	9 & 16	7,906.55	7,906.55	7,856.55	7,856.55
Receivable Others	17	22,945.70	22,945.70	23,012.29	23,012.29
Cash & Cash Equivalent and Other bank Balances	14 & 15	173.40	173.40	269.43	269.43
Fixed Deposit	10 & 15	1,736.91	1,736.91	1,739.84	1,739.84
Security deposits	10 & 17	1,361.88	1,361.88	1,358.56	1,358.56
Accrued Interest	10 & 17	2,158.71	2,158.71	1,542.58	1,542.58
Total financial assets		44,775.53	44,775.53	42,671.06	42,671.06
Financial liabilities					
Borrowings	23 & 29	32,315.77	32,315.77	28,942.65	28,942.65
Lease Liability	22	496.20	496.20	923.38	923.38
Trade Payable	24 & 30	11,399.90	11,399.90	10,795.37	10,795.37
Others	25 & 31	9,513.73	9,513.73	6,991.75	6,991.75
Consumer Advances	25	491.20	491.20	1,285.92	1,285.92
Total financial liabilities		54,216.80	54,216.80	48,939.07	48,939.07

57 FINANCIAL RISK MANAGEMENT

The Group's business activities are exposed to a variety of financial risks – credit risk, liquidity risk, market risk and interest rate risk. The Group's focus is to foresee the unpredictability of financial markets and seek to minimize potential adverse effects on its financial performance. The risks are governed by appropriate policies and procedures and that financial risks are identified, measured and managed in accordance with the Group's policies and risk objectives. The Board of Directors reviews and approves policies for managing each of these risks, which are summarized below:

57.1 Credit Risk

The Group is exposed to credit risk from its operating activities (primarily trade receivables). The Group's exposure to credit risk is influenced mainly by the individual characteristic of each consumer and the concentration of risk from the top few consumers.

The Group extends credit to consumers in normal course of business as per Regulation issued by West Bengal Electricity Regulatory Commission for regulatory business and as per terms of Power Purchase agreement (PPA) entered with DISCOMS for non regulatory business. Consumers outstanding are regularly monitored. The Group evaluates the concentration of risk with respect to trade receivable as low as outstanding from non regulatory business is covered with



Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

PPA with government undertakings and in case of regulated business outstanding are as governed by rate regulated body of the state government and customers can not shift to other distribution licensee without clearing dues and obtaining "No objection certificate" from the Group. The Group has also taken advances and security deposit from its consumers, to mitigate the credit risk to an extent. (refer note no. 13.2)

Credit risk pertaining to regulatory receivables have been dealt with in note no. 19.1

57.2 Liquidity Risk

The Group objective is to maintain optimum level of liquidity to meet its cash and collateral requirement at all times. The Group relies on Borrowing and internal accruals to meet its need for fund. The current committed lines of credit are sufficient to meet its short to medium term expansion needs.

The table provides undiscounted cash flow towards non -derivative financial liabilities into relevant maturity based on the remaining period at balance sheet date to contractual maturity date.

	(₹ in lakhs)			
Particulars	Upto 6 month	6 to 12 Months	Above 12 months	Total
As at 31st March 2022				
Interest bearing Borrowings (Including Current Maturity)				
- Principal	9,325.53	1,342.28	23,470.20	34,138.01
- Interest	472.24	380.03	1,000.32	1,852.59
Finance lease obligation	257.37	257.37	415.84	930.58
Trade and Other payables	5,007.89	3,588.99	3,057.34	11,654.22
Other Financial Liabilities	2,356.02	1,739.92	5,908.99	10,004.93
Total	32,224.71	11,531.90	62,442.49	57,623.70
As at 31st March 2021				
Interest bearing Borrowings (Including Current Maturity)				
- Principal	11,624.48	818.25	17,432.10	29,874.83
- Interest	553.59	486.40	1,511.20	2,551.19
Finance lease obligation	257.37	257.37	933.58	1,448.32
Trade and Other payables	5,770.41	2,221.61	4,016.89	12,008.91
Other financial liabilities	1,421.82	2,033.76	4,796.31	8,251.89
Total	17,419.05	7,308.59	33,852.69	58,580.33

Unused Lines of Credit

	(₹ in lakhs)	
Particulars	As at 31st March, 2022	As at 31st March, 2021
Secured	501.47	4,430.47
Total	501.47	4,430.47

In terms of loan agreement the Group is required to fulfill specified covenants including maintaining debt service and other ratios, and failing which the lender has option to call back the loan.

The Group has current financial assets which will be realised in ordinary course of business. The Group monitors rolling forecasts of its liquidity requirements to ensure it has sufficient cash to meet operational needs while maintaining headroom on its undrawn committed borrowing facilities at all times so that Group does not breach borrowing limits or covenants (where applicable) on any of its borrowing facilities.

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

57.3 Market Risk

The Group does not have any material market risk.

57.4 Interest rate risk

(i) Interest rate risk exposure

Interest rate exposure of the Group is mainly on Borrowing from Banks, which is linked to marginal cost of fund based lending rate (MCLR) of bank's lending and the Group does not foresee any risk on the same. Non Convertible Debentures were issued at fixed rate of interest and Inter Corporate Deposits were taken on fixed rate of interest.

Particulars	(₹ in lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
Variable rate borrowings	17,176.56	20,756.66
Fixed rate borrowings	15,139.21	8,195.99
Total borrowings	32,315.77	28,952.65

Interest Rate of Borrowing

Particulars	(₹ in lakhs)		
	Total Borrowing	Floating Rate Borrowings	Fixed Rate Borrowing
As at 31st March 2022			
Secured	17,576.56	17,176.56	400.00
Unsecured	14,739.21	-	14,739.21
Total	32,315.77	17,176.56	15,139.21
As at 31st March 2021			
Secured	21,556.66	20,756.66	800.00
Unsecured	7,395.99	-	7,395.99
Total	28,952.65	20,756.66	8,195.99

(ii) Sensitivity

Profit or loss is sensitive to higher/lower interest expense from borrowings as a result of changes in interest rates

Particulars	(₹ in lakhs)	
	Impact on profit before tax	
	31st March, 2022	31st March, 2021
Interest rates – increase by 50 basis points	85.88	103.78
Interest rates – decrease by 50 basis points	(85.88)	(103.78)

57.5 Capital Management

Risk Management

For the purpose of the Group's capital management, capital includes issued equity capital, share capital suspense account and all other equity reserves attributable to the equity holders of the Group. The primary objective of the Group's capital management is to maximise the shareholder value.



Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

The Group manages its capital structure and makes adjustments in light of changes in economic conditions and the requirements of the financial covenants. To maintain or adjust the capital structure, the Group may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares. The Group monitors capital using a gearing ratio, which is net debt divided by total capital plus net debt. The Company includes within net debt, interest bearing loans and borrowings, less cash and cash equivalents.

Particulars	Note No.	₹ in lakhs	
		As at 31st March, 2022	As at 31st March, 2021
Borrowings	23 & 29	32,315.77	28,942.65
Less: Cash and cash equivalents	14	167.41	262.75
Net debt (A)		32,148.36	28,679.90
Total equity	20, 21 & 4.1	1,36,836.69	1,64,016.32
Total equity plus net debts (B)		1,68,985.05	1,92,696.22
Gearing ratio (A/B)		19%	15%

Refer note 21.3 (b) for General Reserve arising on amalgamation which is included for arriving at total equity

58 DISCLOSURE PURSUANT TO IND AS 103 "BUSINESS COMBINATIONS"

Summarised description of the acquisition

On 24th April, 2020, Company acquired 100% of the issued share capital of Parmeshi Energy Limited, a company with an objective to undertake generation, transmission, distribution and trading of conventional and non-conventional energy in India and/or abroad.

Details of the purchase consideration, the net assets acquired are as follows:

The details of consideration paid is as follows:

Particulars	₹ in lakhs
Cash paid	5.00
Equity shares issued	-
Contingent consideration	-
Total purchase consideration	5.00

The assets and liabilities recognised as a result of the acquisition are as follows:

Particulars	₹ in lakhs
Cash and Cash Equivalents	3.43
Loans and advances	10.10
Borrowings	(10.00)
Other liabilities	(1.15)
Net identifiable assets acquired	2.38

59 In case of one of the subsidiary of the Company, IPCL Pte. Ltd, its total and current liabilities exceeded its total and current assets. The financial statements have been prepared on a going concern basis as the holding Company (India Power Corporation Limited) intends to provide adequate funds to enable the subsidiary meet their liabilities as and when they fall due and the holding Company will not demand for payment due to them for the next twelve months.

Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

60.1 DISCLOSURE OF ADDITIONAL INFORMATION PERTAINING TO THE PARENT COMPANY, SUBSIDIARIES, JOINT VENTURES AS PER SCHEDULE III OF COMPANIES ACT, 2013

Name of the Company	Net Assets (Total Assets minus Total Liabilities)		Share in Profit or Loss		Other Comprehensive Income		Total Comprehensive Income	
	2021-22		2021-22		2021-22		2021-22	
	As % of Consolidated net assets	Net Assets	As % of Consolidated Profit/Loss	Profit/Loss	As % of Consolidated Other Comprehensive Income	Other Comprehensive Income	As % of Consolidated Total Comprehensive Income	Total Comprehensive Income
Parent Company								
India Power Corporation Limited	100.46%	1,37,472.04	112.19%	1,726.62	99.94%	(28,472.48)	99.23%	(26,745.86)
Subsidiaries								
Foreign								
IPCL Pte. Ltd.	-0.64%	(869.49)	-12.00%	(184.66)	0.06%	(17.25)	0.75%	(201.91)
Indian								
MP Smart Grid Private Limited	0.06%	78.90	0.42%	6.44	-	-	-0.02%	6.44
Parmeshi Energy Limited	0.00%	(6.64)	-0.14%	(2.18)	-	-	0.01%	(2.18)
Joint Venture								
Foreign								
Arka Energy B.V. (including Arkeni Solar sh.p.k)	-	-	-	-	-	-	-	-
Indian								
India Uniper Power Services Private Limited	0.12%	161.88	-0.47%	(7.28)	-0.01%	(0.01)	0.03%	(7.29)
Total	100.00%	1,36,836.69	100.00%	1,538.94	100.00%	(28,489.74)	100.00%	(26,950.80)

Note: The above figures are after eliminating intra group transactions and intra group balances as at 31st March 2022



Notes to the Consolidated Financial Statements

for the year ended 31st March, 2022

60.2 Disclosure of additional information pertaining to the Parent Company, Subsidiaries, Joint Ventures as per Schedule III of Companies Act, 2013

Name of the Company	Net Assets (Total Assets minus Total Liabilities)		Share in Profit or Loss		Other Comprehensive Income		Total Comprehensive Income	
	2020-21		2020-21		2020-21		2020-21	
	As % of Consolidated net assets	Net Assets	As % of Consolidated Profit/Loss	Profit/Loss	As % of Consolidated Other Comprehensive Income	Other Comprehensive Income	As % of Consolidated Total Comprehensive Income	Total Comprehensive Income
Parent Company								
India Power Corporation Limited	100.26%	1,64,446.73	101.74%	2,666.24	82.61%	(101.83)	102.69%	2,564.41
Subsidiaries								
Foreign								
IPCL Pte. Ltd.	-0.41%	(667.58)	-2.33%	(61.08)	17.39%	(21.43)	-3.30%	(82.51)
Indian								
MP Smart Grid Private Limited	0.04%	72.46	2.77%	72.46	-	-	2.90%	72.46
Parmeshi Energy Limited	0.00%	(4.46)	-0.07%	(1.84)	-	-	-0.07%	(1.84)
Joint Venture								
Foreign								
Arka Energy B.V. (including Arkeni Solar sh.p.k)	-	-	-	-	-	-	-	-
Indian								
India Uniper Power Services Private Limited	0.11%	169.17	-2.11%	(55.17)	-	-	-2.22%	(55.17)
Total	100.00%	1,64,016.32	100.00%	2,620.61	100.00%	(123.26)	100.00%	2,497.35

Note: The above figures are after eliminating intra group transactions and intra group balances as at 31st March 2021

61 These consolidated financial statements has been approved and adopted by Board of Directors of the Company in their meeting dated 27th May, 2022 for issue to the Shareholders for their adoption.

As per our report on even date
For **S S Kothari Mehta & Company**
Chartered Accountants
Firm Registration No. 000756N

For and on behalf of the Board

Rana Sen
Partner
Membership No. 066759

Somesh Dasgupta
Whole-Time Director
(DIN:01298835)

Raghav Raj Kanoria
Managing Director
(DIN:07296482)

Amit Kiran Deb
Chairman
(DIN:02107792)

Place: Kolkata
Date: 27th May, 2022

Amit Poddar
Chief Financial Officer

Prashant Kapoor
Company Secretary

FORM AOC-1

(Pursuant to first proviso to sub-section (3) of the section 129 read with rule 5 of Companies (Accounts) Rules, 2014)

Statement containing salient features of the financial statement of the subsidiaries/associate companies/joint ventures

PART-"A" : SUBSIDIARIES

Sl No	Name of subsidiary	The date since subsidiary was acquired	Reporting Currency	Share Capital	Reserves & Surplus	Total Assets	Total Liabilities	Investments	Turnover	Profit Before Taxation	Provision For Taxation	Foreign Currency in S\$	
												Profit After Taxation	Proposed Dividend
1	IPCL Pte. Ltd.	4th October, 2013	INR	5.94	(869.49)	20.06	883.61	0.28	-	(184.66)	-	(184.66)	-
2	MP Smart Grid Private Limited	31st May, 2020	S\$	12,000.00	(15,60,368)	36,007	15,84,365	543	8,081	(3,32,633)	-	(3,32,633)	-
			INR	10.00	78.90	954.73	865.83	-	2,816.19	8.70	2.26	6.44	-
3	Parmeshi Energy Limited	24th April, 2020	INR	5.00	(6.64)	12.03	13.67	-	-	(2.18)	-	(2.18)	-

As on 31.03.2022 1 S\$= 55.7705 INR

Notes The following information shall be furnished at the end of the statement:

- | | |
|---|-------------------------|
| 1 Names of Subsidiaries which are yet to commence operations. | IPCL Pte Ltd. |
| 2 Names of Subsidiaries which have been liquidated or sold during the year. | Parmeshi Energy Limited |
| | None |



PART-"B" : ASSOCIATES & JOINT VENTURES

Statement pursuant to section 129(3) of the Companies Act, 2013 related to Associate Companies and Joint Ventures

Associates

NIL

Joint Venture

Sl No	Name of Joint Venture	India Uniper Power Services Private Limited	Arka Energy B.V
1	Latest audited Balance Sheet Date	31.03.2022	31.03.2022
2	Reporting currency	INR	Euro
3	Share of Joint Venture		
	No. of shares	35,25,000	360
	Face Value	₹ 10	Euro 1
	Amount of Investment in Joint Venture	₹ 352.50 lakhs	₹ 0.28 lakhs
	Extent of Holding %	50%	36%
4	Description of how there is significant influence	shareholding %	shareholding %
5	Reason why Joint Venture is not consolidated	IPCL does not have Substantive control	IPCL does not have Substantive control
6	Networth attributable to Shareholding as per latest audited Balance Sheet	₹ 147.57 lakhs	Negative ₹ 44.26 lakhs
7	Loss for the year		
	i Considered in Consolidation	₹ 7.20 lakhs	Nil
	ii Not Considered in Consolidation	₹ 7.20 lakhs	₹ 28.36 lakhs

For and on behalf of the Board

Somesh Dasgupta
Whole-Time Director
(DIN:01298835)

Raghav Raj Kanoria
Managing Director
(DIN:07296482)

Amit Kiran Deb
Chairman
(DIN:02107792)

Place: Kolkata
Date: 27th May, 2022

Amit Poddar
Chief Financial Officer

Prashant Kapoor
Company Secretary

Glossary

AI	Artificial Intelligence	LT	Low Tension
AMI	Advanced Metering Infrastructure	MOU	Memorandum of Understanding
AMR	Automated Meter Reading	MT	Metric Tonnes
ATM	Automated Teller Machine	MU	Million Unit
BU	Billion Unit	MW	Mega Watt
CAGR	Compound Annual Growth Rate	OPEX	Operating expenses
CAPEX	Capital Expenditure	OT	Operational Technology
CEA	Central Electricity Authority of India	O&M	Operations and Maintenance
ckm	Circuit Kilometre	PLF	Plant Load Factor
Discom	Distribution Company	PLI	Production-linked Incentive
EBITDA	Earnings Before Interest, Taxes, Depreciation and Amortization	PPA	Power Purchase Agreement
ERP	Enterprise Resource Planning	PPP	Public Private Partnership
EV	Electric Vehicle	RTC	Round-the-clock
FDI	Foreign direct investment	SAIDI	System Average Interruption Duration Index
GDP	Gross Domestic Product	SAIFI	System Average Interruption Frequency Index
GST	Goods and Services Tax	SAP	Systems Applications and Products in Data Processing
GW	Giga Watt	SCADA	Supervisory Control and Data Acquisition
GWh	Gigawatt hours	SECI	Solar Energy Corporation of India Limited
HT	High Tension	sq. km	Square Kilometers
IT	Information Technology	T&D	Transmission and Distribution
IoT	Internet of Things	TWh	Tera Watt Hour
ISO	International Organization for Standardization	UPI	Unified Payments Interface
kV	Kilo Volt	W	Watt
Kwh	Kilowatt Hour		



Registered Office:

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