

Ref: IPCL/SE/LODR/2023-24/40 Date: 10th November, 2023

The Secretary,
National Stock Exchange of India Limited,
Exchange Plaza, Plot No. C/1, G Block
Bandra Kurla Complex,
Bandra (E), Mumbai- 400 051
Scrip Symbol: DPSCLTD

The Vice President
Metropolitan Stock Exchange of India Limited
4th floor, Vibgyor Towers, Plot No C 62,
G Block, Opp. Trident Hotel, Bandra Kurla
Complex, Bandra (E), Mumbai- 400098
Scrip Symbol: DPSCLTD

Dear Sir(s),

Sub: Outcome of the Board Meeting held on 10th November, 2023

This is to inform you that the Board of Directors of the Company at its meeting held today i.e. 10th November, 2023 has inter-alia, considered and approved the Unaudited Standalone and Consolidated Financial Results of the Company for the quarter and half year ended 30th September, 2023. The Unaudited Standalone and Consolidated Financial Results for the quarter and half year ended 30th September, 2023 along with Limited Review Reports thereon issued by M/s. SS Kothari Mehta & Co., Statutory Auditors of the Company are enclosed herewith.

The Company is arranging to publish the Financial Results in the prescribed format in the newspapers and the same shall be uploaded on the Company's website www.indiapower.com.

The meeting of the Board of Directors of the Company commenced at 12.30 p.m. and concluded at 14.40 p.m.

This is for your information and record.

Thanking you.
Yours faithfully,
For India Power Corporation Limited

Prashant Kapoor Company Secretary & Compliance Officer

Encl: as above

India Power Corporation Limited

CIN: L40105WB1919PLC003263 [formerly DPSC Limited]



Independent Auditor's Review Report on the Quarterly and Year to Date Unaudited Standalone Financial Results of the Company Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

Review Report to
The Board of Directors
India Power Corporation Limited (Formerly DPSC Limited)

- We have reviewed the accompanying Statement of Unaudited Standalone Financial Results of India Power Corporation Limited (Formerly DPSC Limited) (the "Company") for the quarter and six months ended September 30, 2023 (the "Statement") attached herewith, being submitted by the Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").
- 2. The Company's management is responsible for the preparation of the Statement in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, (Ind AS 34) "Interim Financial Reporting" prescribed under section 133 of the Companies Act, 2013, as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 of the Listing Regulations. The statement has been approved by the Company's Board of Directors. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing specified under section 143(10) of the Companies Act, 2013 and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

4. Basis for Qualified Conclusion:

i. (a) We draw attention to note 3 of the Statement regarding the valuation of beneficial interest in Power Trust of Rs. 26,092.09 lakhs being derived on the basis of a valuation report as at March 31, 2023. As the major underlying asset of Power Trust is subject to a case filed with National Company Law Tribunal (NCLT) under Insolvency and Bankruptcy Code, 2016 (IBC) which is pending as on date, the appropriateness of the carrying amount of the beneficial interest is dependent on the assumptions regarding the outcome of the case and hence may change significantly. As the matter is sub-judice, the impact of the above matter on the Statement cannot be ascertained.

i. (b) Further in continuation to the above and to note 3 of the Statement regarding receivables from Power Trust of Rs. 19,970 lakhs with respect to sale of investments by the Company, necessary provision against the same has not been made in the Statement. Considering the receivable amount being unsecured and recovery of the same being dependent on the outcome of the case as referred above, we are unable to quantify the impact on the Statement.

ii. We draw attention to note 6 in the Statement regarding unsecured loans including interest accrued thereon of Rs. 3,753.24 lakhs recoverable from Meenakshi Energy Limited (MEL). Based on the development in the Resolution Process of MEL read with relevant sections of Insolvency and Bankruptcy Code, 2016, the carrying amount of above receivable as recognised in the Statement does not hold good for recovery.

Due to this, Profit before Taxes for the year ended March 31, 2023 are overstated by Rs. 3,753.24 lakhs and Loans including interest accrued are overstated by Rs. 3,753.24 lakhs.

iii. We draw attention to note 7 in the Statement, where one of the power suppliers of the Company has adjusted the dues related to the Company amounting to Rs. 8,717.06 lakhs from another Body Corporate without taking express consent from the Company. This is disputed by the Company. Pending the resolution of the matter, we are unable to comment on the related disclosure and compliances.

5. Based on our review conducted as above, except for the impact of the matters as described in the basis for qualified conclusion paragraph, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standards ('Ind AS') specified under section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles, generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

ari Mehta

Kolkata

For S S Kothari Mehta & Co

Chartered Accountants

Firm Registration No.: 000756N

Rana Sen

Partner

Membership No.: 066759

Place: Kolkata

Date: November 10, 2023 UDIN: 23066759BGVUNY4975



India Power Corporation Limited (Formerly DPSC Limited) CIN: L40105WB1919PLC003263

Regd. Office:Plot No. X1- 2 & 3, Block-EP, Sector-V, Salt Lake City, Kolkata-700 091

Email:corporate@indiapower.com Website: www.indiapower.com

Statement of Standalone Unaudited Financial Results for the quarter and half year ended 30th September, 2023

Particulars					· · · · · · · · · · · · · · · · · · ·	(Rs. in lakhs)	
Particulars		Quarter ended		Six Months ended		Year ended	
	30.09.2023	30.06.2023 30.09.2022 (Unaudited) (Unaudited)	30.09.2022	30.09.2023	30.09.2022	31.03.2023	
	(Unaudited)		(Unaudited)	(Unaudited)	(Audited)		
Income			- Committee				
Revenue from operations	16,121.74	17,217.78	15,827.10	33,339.52	30,198.54	59,922.71	
Other income	842.95	754.88	681.92	1,597.83	1,366,46	2,821.4	
Total Income	16,964.69	17,972.66	16,509.02	34,937.35	31,565.00	62,744.1	
Expenses							
Cost of coal consumed	262.52	580.26	51.79	842.78	257.02	1,344,1	
Energy purchase	12,241.62	12,521.44	13,576.90	24,763.06	26,685.84	49,555.78	
Lease rent	497.30	506.05	283.24	1,003.35	805.33	1,087.4	
Employee benefits expense	1,383.50	1,253.94	1,225.29	2,637.44	2,362.98		
Finance costs	832.38	931.01	916.35	1,763.39	1,939.69	4,947.0	
Depreciation and amortisation expense	812,41	833.24	723.55	1,645.65	1,445.89	3,787.4	
Other expenses	1,092.92	830.54	925.59	1,923.46	- 7/	2,904.0	
Total Expenses	17,122,65	17,456.48	17,702.71	34,579.13	1,604.20	4,097.4	
Profit/(loss) before rate regulated activities and tax	(157.96)	516.18	(1,193.69)	No.	35,100.95	67,723.2	
Regulatory income/(expense) (net)	659.25	(67.54)	1,687.96	358.22 591.71	(3,535.95)	(4,979.1	
Profit/(loss) before tax	501.29	448.64	494,27	949.93	4,460.94 924.99	6,844.1	
Tax expense	301,27	110.04	434.27	747.73	924.99	1,864.9	
Current tax	222.85	245.87	171.96	468,72	327.05	656.0	
Deferred tax	(98.03)	(131,43)	(41.95)	(229.46)	(83.87)	(151.6	
Profit/(loss) for the period	376.47	334.20	364.26	710.67	681.81	1,360.6	
Other Comprehensive Income (OCI)	and the second second	3373,3004.77	3.3.11.2.2		001.01	1,300.0	
Items that will not be reclassified to Profit or Loss	(20.67)	(20.66)	(2,747.91)	(41.33)	(2,760.46)	(37,538.1	
Income tax relating to items that will not be	5.20	- A - C - C - C - C - C - C - C - C - C	D. Von		50 5	MCAVCCACO	
reclassified to Profit or Loss	5.20	5.20	3.15	10.40	6.31	20.6	
Total Other Comprehensive Income/(loss)	(15.47)	(15.46)	(2,744.76)	(30.93)	(2,754.15)	(37,517.5	
Total Comprehensive income/(loss) for the period	361.00	318.74	(2,380.50)	679.74	(2,072.34)	(36,156.8	
Paid-up equity share capital (Face value of Rs. 1 each)	9,737.90	9,737.90	9,737.90	9,737.90	9,737.90	9,737.9	
Other equity excluding revaluation reserve						43,216.7	
Earnings per equity share (EPS)						M. S.	
(face value of Rs. 1 each) (not annualised)					-		
Basic and Diluted (Rs.)	0.02	0.02	0.02	0.04	0.04	0.0	





Particulars	As at 30.09.2023 (Unaudited)	As at 31.03.2023 (Audited)
ASSETS		
1 Non-current assets		
(a) Property, Plant and Equipment	87,996.89	89,643.77
(b) Capital work in progress	2,428.18	1,453.38
(c) Intangible assets	92.77	95.2
(d) Financial Assets		
(f) Investments	324.39	304.9
(ii) Loans	782,07	4,721.45
(iii) Other financial assets	26,645.16	28,827.83
(e) Other non current assets	84.65	The state of the s
Sub total: Non Current Assets	1,18,354.11	89.24
2 Current assets	1,18,354.11	1,25,135.78
(a) Inventories		0020202
	866.88	1,015.5
(b) Financial Assets		
(i) Investments		8
(ii) Trade receivables	10,012.62	10,140.86
(iii) Cash and cash equivalents	22.10	536.76
(iv) Other bank balances	3,481.78	1,914.4
(v) Loans	9,446.55	4,371.95
(vi) Other financial assets	29,080.52	25,843.19
(c) Other Current Assets	2,197.48	2,093.4
Sub total: Current Assets	55,107,93	45,916.14
3 Regulatory Deferral Debit Balance	31,835.65	31,340,40
Total Assets	2,05,297.69	2,02,392.3
EQUITY AND LIABILITIES	2,03,277.07	2,02,372.30
1 Equity		
(a) Equity Share Capital	9,737.90	9,737.90
(b) Other Equity	85,996.12	85,545.2
(c) Share Capital Suspense Account	6,041.43	6,041.43
Sub total: Equity	1,01,775.45	1,01,324.54
2 Liabilities	O I I I I I I I I I I I I I I I I I I I	
Non-current liabilities		
(a) Financial Liabilities	E Carlotte Committee	
(i) Lease liabilities	155.07	167.7
(ii) Borrowings	16,867.31	20,452.97
(iii) Trade Payables		
Total outstanding dues of micro enterprise and small enterprise		
Total outstanding of Creditors other than micro enterprise and small enterprise	697.61	659.3
(iv) Other Financial Liabilities	5,716.88	4,253.6
(b) Provisions	456.66	456.66
(c) Deferred tax liabilities (net)	13,589.05	13,828.9
(d) Other non current liabilities	4,956.78	2,260.25
Sub total: Non-current liabilities	42,439,36	42,079.5
Current liabilities		42,077.3
(a) Financial Liabilities		
(i) Lease liabilities	47.94	47.0
(ii) Borrowings	The second secon	47.9
(iii) Trade Payables	6,034.63	7,532.0
	1 - 22202	
Total outstanding dues of micro enterprise and small enterprise	308.93	616.27
Total outstanding of Creditors other than micro enterprise and small enterprise	21,634,55	20,418.0
(iv) Other Financial Liabilities	4,423.73	3,873.6
(b) Other current liabilities	12,952.66	11,294.8
(c) Provisions	2,008.44	1,936.2
(d) Current Tax Liabilities(Net)	5,134.35	4,731.6
Sub total: Current liabilities	52,545.23	50,450.6
Regulatory Deferral Credit Balance	8,537.65	8,537.6





Standalone Segment Information

Particulars		Overtee and d		-		(Rs. in lakhs)
Fai diculars		Quarter ended		Control Millers Miller	hs ended	Year ended
	30.09.2023	30.06.2023	30.09.2022	30.09.2023	30.09.2022	31.03.2023
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)
Segment Revenue						
Regulated Operation	16,232.21	16,597.59	17,055.72	32,829.80	33,501.01	64,983.54
Non Regulated Operation	548.78	552.65	459.34	1,101.43	1,158.47	1,783.27
Less: Intersegment Revenue						- AMDESTA
Revenue/income from Operations (Including net	- 10-12-3					
movement in Regulatory Deferral Balances)	16,780.99	17,150.24	17,515.06	33,931,23	34,659.48	66,766.81
					2400	
Segment Results			8 m 10 m 1			
Regulated Operation	1,263.35	1,180.61	1,301.53	2,443.96	2,614.76	5,676.10
Non Regulated Operation	70.32	199.04	109.09	269.36	249.92	(23.68
Total	1,333.67	1,379.65	1,410.62	2,713.32	2,864.68	5,652.42
Less: Finance costs	832.38	931.01	916.35	1,763.39	1,939.69	3,787.46
Profit/(loss) before tax	501.29	448.64	494.27	949,93	924,99	1,864.96
Segment Assets					1	
Regulated Operation	1,42,576.99	1,41,968.67	1,38,259,74	1,42,576,99	1,38,259.74	1,41,929.30
Non Regulated Operation	62,720.70	63,645.06	94,816.08	62,720.70	94,816.08	60,463.08
Total Assets	2,05,297.69	2,05,613.73	2,33,0/5.82	2,05,297.69	2,33,075.82	2,02,392.38
Segment Liabilities						
Regulated Operation	98,571.03	99,328.64	93,002,83	98,571,03	93,002.83	96,517,4
Non Regulated Operation	4,951.21	4,641.81	4,663.92	4,951.21	4,663.92	4,550.4
Total Liabilities	1,03,522.24	1,03,970.45	97,666.75	1,03,522.24	97,666.75	1,01,067.8

Company's business activities involves power generation, power distribution and other strategic activities. The Company's organisational structure and governance processes are designed to support effective management of multiple segment while retaining focus on each one of them. The segments of Company are well organised and internal records are separately maintained for each segment. Further management reviews each segment independently to make decisions about resource allocation and performance measurement.

The operation of the Company consist of two segments, namely:

- a. Regulated Business, which consists of power distribution business (including thermal power generation which exclusively supply power for distribution business) in Asansol, West Bengal (licensed area) regulated by West Bengal Electricity Regulatory Commission;
- b. Non Regulated business, consists of all business which are not covered under clause (a)

Non Regulated business of the Company are independent and has no bearing with the Regulated business. All rights, obligations, liabilities, profits or losses of Non Regulated Business arising from any contract, financial transaction, financial commitment (including corporate guarantee) or any statute or under any Act is solely attributable to Non Regulated segment. Any demand &/or loss (present &/or future), pertaining to Non Regulated Business, arising out of any activity, including inter-alia, investment activity or acquisition activity starting from the acquisition of the investments and from its further operations will be the liability of the Non Regulated business segment only and to be settled utilising the funds of Non Regulated Business &/or from its assets.

Reconciliation of Revenue

						(Rs. in lakhs)
Particulars	Quarter ended			Six Months ended		Year ended
	30.09.2023 (Unaudited)	30.06.2023 (Unaudited)	30.09.2022 (Unaudited)	30.09.2023 (Unaudited)	30.09.2022 (Unaudited)	31.03.2023 (Audited)
Revenue from Operations Add/(less) Net movement in Regulatory Deferral Balances	16,121.74 659.25	17,217.78 (67.54)	15,827.10 1,687.96	33,339.52 591.71	30,198.54 4,460.94	59,922.7
Total Segment Revenue as reported above	16,780.99	17,150.24	17,515.06	33,931.23	34,659.48	66,766.8





Standalone Cash Flow Statement

(Rs. in lakhs)

Particulars	Six Months		Six Months ended 30th September, 2022	
	30th Septem	The second secon		
CASH FLOW FROM OPERATING ACTIVITIES	(Unaud	ited)	(Unaudi	ted)
				W070796
Net Profit / (Loss) before Taxation		949.93		924.9
Adjustments for:	10000000		200000000000000000000000000000000000000	
Depreciation and amortisation expense	1,645.65		1,445.89	
Interest expense	1,763.39		1,939.69	
(Gain)/loss on sale/discard of property, plant & equipments (net)	3.94	100	(13.12)	
Interest income	(1,552.97)		(1,306.08)	
Gain on Mutual fund valuation	(14.43)	1 10 11	(2.36)	
Adjustment for employee loan, security deposit and lease rent	(37.15)		(257.37)	
Foreign exchange (gain)/loss	17.26		(16.17)	
		1,825.69		1,790.4
Operating Profit before Working Capital Changes		2,775.62		2,715.4
Adjustments for:				
Decrease / (Increase) - Inventories	148.65		(100.47)	
Decrease / (Increase) - Trade and Other Receivables	(1,439.72)		(5,461.50)	
Increase / (Decrease) - Trade Payables, other liabilities and provisions	4,649.85		6,199.45	
		3,358.78	3,	637,4
Cash Generated from Operations		6,134.40		3,352.9
Direct Taxes Paid		(66.06)		(115.5
Net Cash flow from/(used in) Operating Activities		6,068.34		3,237.3
CASH FLOW FROM INVESTING ACTIVITIES				
Payment for purchase of property, plant and equipment	(600.57)	Section 1	(522.62)	
Proceeds from disposal of property, plant and equipment	96.53		299.30	
Interest received on fixed deposits and loans	124,24		105.67	
Investment in subsidiary	(5.00)		103.07	
Loan to Body Corporates (Net)	(1,152.36)			
(Investment in)/Proceeds from Earmarked deposits with bank	(1,228.89)		(25,00)	
Net Cash flow from/(used in) Investing Activities	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(2,766.05)	(23.00)	(142.6
CASH FLOW FROM FINANCING ACTIVITIES		12 7		
Proceeds from borrowings - non current			2,755.78	
Repayment of borrowing - non current	(1,547.63)		(1,735.25)	
Movement in cash credit facilities	(1,186.37)		(2,570.21)	
Dividend paid	(228.82)		(228.82)	
Interest paid	(854.13)		(1,078.31)	
Net Cash flow from/(used in) Financing Activities	(034, 13)	(3,816.95)	(1,0/0.31)	(2,856.8
Net Increase/ (decrease) in Cash and Cash Equivalents		(514.66)		237.9
Cash and Cash Equivalents at the beginning of the period		536.76		5.7
Cash and Cash Equivalents at the closing of the period		22.10		243.6

Notes:

- 1 These results have been reviewed by the Audit Committee and approved by the Board of Directors of the Company at their meetings held on 10th November, 2023. The above results have been reviewed by the Statutory Auditors of the Company.
- In the above financial results of the Company, net sales have been arrived at, based on the relevant orders of the West Bengal Electricity Regulatory Commission (WBERC) based on the Company's understanding of the applicable available regulatory provisions and available orders of the competent authorities. Adjustments based on the order of WBERC or directions from appropriate authorities are carried out and given effect to on ascertainment of amounts thereof. Unbilled costs or obligations for the period which are expected to be recovered/refunded through future tariff adjustments has been shown as Regulatory income/(expense).





- Fair valuation of non-current assets represented by beneficial interest in Power Trust will be carried out at the year end. This includes investments in unlisted entities, for which valuation at the end of an interim period in absence of the financial statement as such are not available. Further Company has receivable of Rs. 19970 lakks from Power Trust for sale of Compulsorily Convertible Preference Shares and Fully and Compulsorily Convertible debentures of Hiranmaye Energy Limited in previous years.
- Share capital suspense of Rs. 6,041.43 takks represents equity share capital of Rs. 11,202.75 takks (net of Rs.5,161.32 takks to be cancelled), to be issued to the Shareholders of amalgamating Company pursuant to a scheme under implementation as on this date. EPS has been computed taking into account the net balance of Rs. 6,041.43 takks in share suspense account representing 6,041.43 takks fully paid up shares of Rs. 1 each, the allotment in respect of which is in abeyance for certain pending formalities with stock exchange as per interim order of SEBI relating to Minimum Public Shareholding.
- 5 In terms of Shareholder's resolution dated 22nd September, 2023, dividend of Rs. 228.83 lakhs was approved for the year ended 31st March, 2023.
- 6 The Resolution plan as approved by NCLT Hydrabad in respect of Meenakshi Energy Limited (MEL) vide order dated 10th of August, 2023 has been challanged by the Company before NCLAT, Chennai, which is presently pending adjudication. Pending outcome of the said appeal the Management considers the value of receivables from MEL as appropriate and reasonable.
- 7 One of the power suppliers of the Company has adjusted the dues related to the company amounting to Rs. 8717.06 lakks with the receivables of another body corporate. Company has disputed the same and is taking necessary steps to address the matter. Till the matter is resolved, Company is continuing to show the balances outstanding of the said power supplier as trade payables.

8 The figures for the previous periods have been regrouped, wherever necessary, to make them comparable with the figures for the current period.

Place: Kolkata

Date: 10th November, 2023

Mehta

Tered AC

Salt Lake City Kolkata-91

For India Power Corporation Limited

Somesi Dasgupta Whole-Time Director



Independent Auditor's Review Report on the Quarterly and Year to Date Unaudited Consolidated Financial Results of the Company Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

Review Report to
The Board of Directors
India Power Corporation Limited (Formerly DPSC Limited)

- We have reviewed the accompanying Statement of Unaudited Consolidated Financial Results of India Power Corporation Limited (Formerly DPSC Limited) (the "Holding Company") and its subsidiaries (the Holding Company and its subsidiaries together referred to as "the Group") and its joint ventures for the quarter and six months ended September 30, 2023 (the "Statement") attached herewith, being submitted by the Holding Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").
- 2. The Holding Company's Management is responsible for the preparation of the Statement in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, (Ind AS 34) "Interim Financial Reporting" prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 of the Listing Regulation. The Statement has been approved by the Holding Company's Board of Directors. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India (ICAI). This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of Holding Company's persons responsible for financial and accounting matters and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing specified under section 143(10) of the Companies Act 2013 and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the Circular No. CIR/CFD/CMD1/44/2019 dated March 29, 2019 issued by the Securities and Exchange Board of India under Regulation 33(8) of the Listing Regulations, to the extent applicable.



4. The Statement includes the results of the following entities:

List of Subsidiaries:

- i. IPCL Pte. Limited
- ii. Parmeshi Energy Limited
- iii. MP Smart Grid Private Limited
- iv. MP Smart Metering Private Limited (w.e.f. April 25, 2023)

List of Joint Ventures

- i. India Uniper Power Services Private Limited.
- ii. Arka Energy B.V. (Joint Venture of IPCL Pte. Ltd).
- iii. Arkeni Solar sh.p.k (Wholly Owned Subsidiary of Arka Energy B.V.)

5. Basis for Qualified Conclusion:

i (a) We draw attention to note 3 of the Statement regarding the valuation of beneficial interest in Power Trust of Rs. 26,092.09 lakhs being derived on the basis of a valuation report as at March 31, 2023. As the major underlying asset of Power Trust is subject to a case filed with National Company Law Tribunal (NCLT) under Insolvency and Bankruptcy Code, 2016 (IBC) which is pending as on date, the appropriateness of the carrying amount of the beneficial interest is dependent on the assumptions regarding the outcome of the case and hence may change significantly. As the matter is sub-judice, the impact of the above matter on the Statement cannot be ascertained.

i (b) Further in continuation to the above and to note 3 of the Statement regarding receivables from Power Trust of Rs. 19,970 lakhs with respect to sale of investments by the Holding Company, necessary provision against the same has not been made in the Statement. Considering the receivable amount being unsecured and recovery of the same being dependent on the outcome of the case as referred above, we are unable to quantify the impact on the Statement.

ii. We draw attention to note 6 in the Statement regarding unsecured loans including interest accrued thereon of Rs. 3,753.24 lakhs recoverable from Meenakshi Energy Limited (MEL). Based on the development in the Resolution Process of MEL read with relevant sections of Insolvency and Bankruptcy Code, 2016, the carrying amount of above receivable as recognised in the Statement does not hold good for recovery.

Due to this, Profit before Taxes for the year ended March 31, 2023 are overstated by Rs. 3,753.24 lakhs and Loans including interest accrued are overstated by Rs. 3,753.24 lakhs.

iii. We draw attention to note 7 in the Statement, where one of the power suppliers of the Holding Company has adjusted the dues related to the Holding Company amounting to Rs. 8,717.06 lakks from another Body Corporate without taking express consent from the Holding Company. This is disputed by the Holding Company. Pending the resolution of the matter, we are unable to comment on the related disclosure and compliances.



- 6. The accompanying Statement includes the unaudited interim financial results / financial information in respect of:
- a. One joint venture, whose unaudited interim financial results/financial information reflect Group's share of net profit after tax of Nil and Nil for the quarter and six months ended September 30, 2023 respectively and Group's share of total comprehensive income of Nil and Nil for the quarter and six months ended September 30, 2023 respectively, as considered in the Statement whose interim financial results and other financial information have been reviewed by us.
- b. One subsidiary, whose unaudited interim financial results/financial information reflect total assets of Rs. 18.86 lakhs as at September 30, 2023, total revenues of Nil and Nil for the quarter and six months ended September 30, 2023 respectively, total net loss after tax of Rs. 47.77 lakhs and Rs. 89.61 lakhs for the quarter and six months ended September 30, 2023 respectively, total comprehensive loss of Rs. 47.77 lakhs and Rs. 89.61 lakhs, for the quarter and six months ended September 30, 2023 respectively, and net cash inflow of Rs. 18.86 lakhs for the six months ended September 30, 2023, as considered in the statement whose interim financial results and other financial information have been reviewed by us.
- c. One subsidiary, whose unaudited interim financial results/financial information reflect total assets of Rs. 2,118.33 lakhs as at September 30, 2023, total revenues of Rs. 399.07 lakhs and Rs. 1,057.59 lakhs for the quarter and six months ended September 30, 2023 respectively, total net loss after tax of Rs. 14.24 lakhs and Rs. 5.21 lakhs for the quarter and six months ended September 30, 2023 respectively, total comprehensive loss of Rs. 14.24 lakhs and Rs. 5.21 lakhs, for the quarter and six months ended September 30, 2023 respectively, and net cash outflow of Rs. 16.05 lakhs for the six months ended September 30, 2023, as considered in the statement whose interim financial results and other financial information have been reviewed by its independent auditor.

The independent Auditors' Report on unaudited interim financial results / financial information of the entity referred in paragraph 6(c) above has been furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures in respect of the subsidiary is based solely on the report of such auditor and the procedures performed by us as stated in paragraph 3 above.

- 7. The accompanying Statement includes unaudited interim financial results and other unaudited financial information in respect of:
- a. Two Subsidiaries, whose unaudited interim financial results and other financial information reflect total assets of Rs. 19.85 lakhs as at September 30, 2023, total revenues of Nil and Nil for the quarter and six months ended September 30, 2023 respectively, total net loss after tax of Rs. 25.67 lakhs and Rs. 51.99 lakhs for the quarter and six months ended September 30, 2023 respectively and total comprehensive loss of Rs. 25.67 lakhs and Rs. 51.99 lakhs for the quarter and six months ended September 30, 2023 respectively and net cash outflow of Rs. 8.85 lakhs for the six months ended September 30, 2023 as considered in the statement whose interim financial results and other financial information have not been reviewed by their auditors.
- b. Two Joint Ventures, whose unaudited interim financial results and other financial information reflect the Group's share of net profit after tax of Nil and Nil for the quarter and six months ended September 30, 2023 respectively, and Group's share of total comprehensive income of Nil and Nil for the quarter and six months ended September 30, 2023 respectively, as considered in the Statement whose interim financial results and other financial information have not been reviewed by their auditors.



S S KOTHARI MEHTA & COMPANY

These unaudited interim financial results and other unaudited financial information of these subsidiaries and joint ventures referred in paragraph 7(a) and 7(b) above have not been reviewed by their auditors and have been approved and furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the affairs of these subsidiaries and joint ventures, is based solely on such interim financial results and other financial information. According to the information and explanations given to us by the Management, these interim financial results / financial information are not material to the Group.

Our conclusion on the Statement in respect of matters stated in paragraph 6(c) and paragraph 7(a) and 7(b) above is not modified with respect to our reliance on the work done and the report of the other auditor and the financial results / financial information certified by the Management.

8. Based on our review conducted and procedures performed as stated in paragraph 3 above, except for the impact of the matters as described in the basis for qualified conclusion paragraph and based on the consideration of the review report of other auditor referred to in paragraph 6(c) above, nothing has come to our attention, that causes us to believe that the accompanying Statement, prepared in accordance with recognition and measurement principles laid down in the aforesaid Indian Accounting Standards ('Ind AS') specified under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

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Kolkata

For S S Kothari Mehta & Co

Chartered Accountants

Firm Registration No.: 000756N

Rana Sen

Partner

Membership No.: 066759

Place: Kolkata

Date: November 10, 2023 UDIN: 23066759BGVUNZ3093



India Power Corporation Limited (Formerly DPSC Limited) CIN: L40105WB1919PLC003263

Regd. Office: Plot No. X1- 2 & 3, Block-EP, Sector-V, Salt Lake City, Kolkata-700 091

Email:corporate@indiapower.com Website: www.indiapower.com

Statement of Consolidated Unaudited Financial Results for the quarter and half year ended 30th September, 2023

						(Rs. in lakhs)
Particulars		Quarter ended		Six Month	100.00	Year ended
	30.09.2023 (Unaudited)	30.06.2023 (Unaudited)	30.09.2022 (Unaudited)	30.09.2023 (Unaudited)	30.09.2022 (Unaudited)	31.03.2023 (Audited)
Income						
Revenue from operations	16,520.81	17,876.30	16,554.64	34,397.11	31,420.30	62,309.10
Other income	750.29	704.42	650.69	1,454.71	1,303.56	2,688.47
Total Income	17,271.10	18,580.72	17,205.33	35,851.82	32,723.86	64,997.57
Expenses						
Cost of coal consumed	262.52	580.26	51.79	842.78	257.02	1,344.13
Energy purchase	12,241.62	12,521.44	13,576.90	24,763.06	26,685.84	49,555.78
Cost of materials and installation services	376.58	624.04	690.58	1,000.62	1,171.45	2,274.31
Lease rent	497.30	506.05	283.24	1,003.35	805.33	1,087.41
Employee benefits expense	1,383.50	1,253.94	1,225.29	2,637.44	2,362.98	4,947.03
Finance costs	837.69	953.60	916.70	1,791.29	1,940.75	3,792.25
Depreciation and amortisation expense	812.41	833.24	723.55	1,645.65	1,445.89	2,904.00
Other expenses	1,108.14	848.07	939.95	1,956.21	1,632.02	3,730.32
Total Expenses	17,519.76	18,120.64	18,408.00	35,640.40	36,301.28	69,635.23
Profit/(loss) before rate regulated activities, tax and share of	(248.66)	460.08	(1,202.67)	211.42	(3,577.42)	(4,637.66
profit/(loss) of joint venture			1000		NAME OF THE PARTY	2000
Regulatory income/(expense) (net)	659.25	(67.54)	1,687.96	591.71	4,460.94	6,844,10
Profit/(loss) before tax and share of profit/(loss) of joint venture	410,59	392.54	485.29	803,13	883.52	2,206,44
Share of Profit/(Loss) of Joint Venture			(0.26)	745	(1.11)	(118.41
Profit/(loss) before tax	410.59	392.54	485.03	803.13	882.41	2,088.03
Tax expense						
Current tax	219.82	248.90	172.00	468.72	327.09	656.1
Deferred tax	(98.03)	(131.43)	(41.95)	(229.46)	(83.87)	(151.69
Profit/(loss) for the period	288.80	275.07	354.98	563.87	639.19	1,583.60
Other Comprehensive Income (OCI)						
Items that will not be reclassified to Profit or Loss	(20.67)	(20.66)	(2,747.91)	(41.33)	(2,760.46)	(37,538.1
Income tax relating to items that will not be reclassified to Profit or Loss	5.20	5.20	3.15	10.40	6.31	20.6
Items that will be reclassified to Profit or Loss	(4.82)	22.23	(3.08)	17,41	(16.08)	(97.6
Income tax relating to items that will be reclassified to Profit or Loss					247	
Total Other Comprehensive Income/(loss)	(20.29)	6.77	(2,747.84)	(13.52)	(2,770.23)	(37,615.1
Total Comprehensive income/(loss) for the period	268,51	281.84	(2,392.86)	550.35	(2,131.04)	(36,031.5
Paid-up equity share capital (Face value of Rs. 1 each)	9,737.90	9,737.90	9,737.90	9,737.90	9,737,90	9,737.9
Other equity excluding revaluation reserve	2,131.10	23, 21, 30	7,757,750	7,737.30	7,727.70	42,468.5
Earnings per equity share (EPS)						12, 100.5
(face value of Rs. 1 each) (not annualised)						
Basic and Diluted (Rs.)	0.02	0.02	0.02	0.04	0.04	0.1





Consolidated	Statement of	Accets and	Liabilities
Consolingren	Profession of	Assers allo	Liabilities

onsolidated Statement of Assets and Liabilities	As at	(Rs. in lakh	
Particulars	30.09,2023	31.03.2023	
Tall states of the state of the	(Unaudited)		
ASSETS	(Orlandsted)	(Audited)	
Non-current assets			
(a) Property, Plant and Equipment	87,996.89	89,643.7	
(b) Capital work in progress	2,428.18	1,453.3	
(c) Intangible assets	92.77	2000	
(d) Financial Assets	72.11	95.7	
(i) Investments	274.04		
(ii) Loans	271.81	257.	
	0.99	3,935.	
(iii) Other financial assets	26,645.16	28,827.	
(e) Other non current assets	84.65	89.	
Sub total: Non Current Assets	1,17,520.45	1,24,302.	
Current assets			
(a) Inventories	866.88	1,015.	
(b) Financial Assets	100000000000000000000000000000000000000		
(i) Investments			
(ii) Trade receivables	11,049.79	10,643.	
(iff) Cash and cash equivalents	100.13	568.	
(iv) Other bank balances	3,481.78	1,967.	
(v) Loans	7,906.55	3,971.	
(vi) Other financial assets		- V500 a 7 3	
(c) Other Current Assets	28,886.03	25,788.	
Sub total: Current Assets	2,805.98	2,384.	
Sub total, Current Assets	55,097.14	46,338.	
Regulatory Deferral Debit Balance	31,835.65	31,340.	
Total Assets	20145224		
EQUITY AND LIABILITIES	2,04,453.24	2,01,981.	
Equity			
(a) Equity Share Capital	9,737.90	9,737.	
(b) Other Equity	85,118.50	84,796.	
(c) Share Capital Suspense Account	6,041.43	6,041.	
Equity attributable to owners of the Company	1,00,897.83	1,00,576.	
Non- Controlling interest	•		
Sub total; Equity	1,00,897.83	1,00,576.	
2 Liabilities			
Non-current liabilities			
(a) Financial Liabilities			
(i) Lease liabilities	155.07	167.	
(ii) Borrowings	16,867.31	20,452.	
(iii) Trade Payables			
Total outstanding dues of micro enterprise and small enterprise			
Total outstanding of Creditors other than micro enterprise and small enterprise	697.61	(50	
(iv) Other Financial Liabilities	5,716.88	659.	
(b) Provisions		4,253.	
(c) Deferred tax liabilities (net)	456.66	456.	
(d) Other non current liabilities	13,589.05	13,828.	
Sub total: Non-current liabilities	4,956.78	2,260.	
Current liabilities	42,439.36	42,079.	
(a) Financial Liabilities			
(i) Lease liabilities	47.94	47	
(ii) Borrowings	6,034.63	7,542.	
(iii) Trade Payables	1333-0-32310		
Total outstanding dues of micro enterprise and small enterprise	308.93	982.	
Total outstanding of Creditors other than micro enterprise and small enterprise	21,634.56	20,418.	
(iv) Other Financial Liabilities	4,498.14	100 C	
(b) Other current liabilities		3,912.	
(c) Provisions	12,956.95	11,308.	
(d) Current Tax Liabilities(Net)	2,008.44	1,936	
Sub total: Current liabilities	5,088.81	4,639	
	52,578.40	50,787.	
3 Regulatory Deferral Credit Balance	8,537.65	8,537.	
Total Equity and Liabilities	2,04,453.24	2,01,981.	





Consolidated Segment Information

Particulars		Quarter ended		Six Mont	habna an	(Rs. in lakhs) Year ended
	30.09.2023	30.06.2023	30.09.2022	30.09.2023	30.09.2022	31.03.2023
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)
Segment Revenue					,	(
Regulated Operation	16,232.21	16,597,59	17,055.72	32,829.80	33,501.01	64,983.54
Non Regulated Operation	947.85	1,211.17	1,186,88	2,159.02	2,380.23	4,169.66
Less: Intersegment Revenue		24/25/01/03/	(*)			1,102.00
Revenue/income from Operations (Including net						
movement in Regulatory Deferral Balances)	17,180.06	17,808.76	18,242.60	34,988.82	35,881.24	69,153.20
Segment Results						
Regulated Operation	1,263.35	1,180.61	1,301.53	2,443.96	2,614.76	5,676.10
Non Regulated Operation	(15.07)	165.53	100.20	150.46	208.40	204.18
Total	1,248.28	1,346.14	1,401.73	2,594.42	2,823.16	5,880.28
Less: Finance costs	837.69	953.60	916.70	1,791.29	1,940.75	3,792.25
Profit/(loss) before tax	410.59	392.54	485.03	803.13	882,41	2,088.0
Segment Assets						
Regulated Operation	1,42,576.99	1,41,968.67	1,38,259.74	1,42,576.99	1,38,259.74	1,41,929.30
Non Regulated Operation	61,876.25	63,294.86	94,267.05	61,876.25	94,267.05	60,052.0
Total Assets	2,04,453.24	2,05,263.53	2,32,526.79	2,04,453.24	2,32,526.79	2,01,981.3
Segment Liabilities						
Regulated Operation	98.571.03	99,328,64	93,002.83	98,571.03	93,002.83	96,517.4
Non Regulated Operation	4,984.38	5,076.73	5,047.14	4,984.38	5,047.14	4,887.6
Total Liabilities	1,03.555.41	1,04,405,37	98,049.97	1,03,555.41	98,049,97	1,01,405.0

Group's business activities involves power generation, power distribution and other strategic activities. The Group's organisational structure and governance processes are designed to support effective management of multiple segment while retaining focus on each one of them. The segments of Group are well organised and internal records are separately maintained for each segment. Further management reviews each segment independently to make decisions about resource allocation and performance measurement.

The operation of the Group consist of two segments, namely :

- a. Regulated Business, which consists of power distribution business (including thermal power generation which exclusively supply power for distribution business) in Asansol, West Bengal (licensed area) regulated by West Bengal Electricity Regulatory Commission;
- b. Non Regulated business, consists of all business which are not covered under clause (a)

Non Regulated business of the Group are independent and has no bearing with the Regulated business. All rights, obligations, liabilities, profits or losses of Non Regulated Business arising from any contract, financial transaction, financial commitment (including corporate guarantee) or any statute or under any Act is solely attributable to Non Regulated segment. Any demand &/or loss (present &/or future), pertaining to Non Regulated Business, arising out of any activity, including inter-alia, investment activity or acquisition activity starting from the acquisition of the investments and from its further operations will be the liability of the Non Regulated business segment only and to be settled utilising the funds of Non Regulated Business &/or from its assets.

Reconciliation of Revenue

Particulars	Quarter ended			Six Months ended		Year ended
	30.09.2023 (Unaudited)	30.06.2023 (Unaudited)	30.09.2022 (Unaudited)	30.09.2023 (Unaudited)	30.09.2022 (Unaudited)	31.03.2023 (Audited)
Revenue from Operations Add/(less) Net movement in Regulatory Deferral Balances	16,520.81 659.25	17,876.30 (67.54)	16,554.64 1,687.96	34,397.11 591.71	31,420.30 4,460.94	62,309.10
Total Segment Revenue as reported above	17,180.06	17,808.76	18,242.60	34,988.82	35,881.24	69,153.2





Particulars	Six Months 30th Septem	101112/20	Six Months ended 30th September, 2022		
	(Unaudi	ted)	(Unaudi	ed)	
CASH FLOW FROM OPERATING ACTIVITIES					
Net Profit / (Loss) before Taxation		803.13		882.41	
Adjustments for:					
Depreciation and amortisation expense	1,645.65		1,445,89		
Share of (Profit)/loss of Joint Venture			1.11		
Interest expense	1,791,29		1,940,75		
(Gain)/loss on sale/discard of property, plant & equipments (net)	3.94		(13.12)		
Interest income	(1,406.39)		(1,242.25)		
Gain on Mutual fund valuation	(14.43)		(2.36)		
Adjustment for employee loan, security deposit and lease rent	(37, 15)		(257.37)		
Allowance for bad and doubtful loans	2.80		(237.37)		
Foreign exchange (gain)/loss	17,42		(16 17)		
5 15 15	17.42	2,003.13	(16.17)	4 054 45	
Operating Profit before Working Capital Changes			-	1,856.48	
Operating Front before Working Capital Changes		2,806.26		2,738.89	
Adjustments for:					
Decrease / (Increase) - Inventories	148.65		(100.47)		
Decrease / (Increase) Trade and Other Receivables	(2,294.92)		(5,915.62)		
Increase / (Decrease) - Trade Payables, other liabilities and provisions	4,314.20		6,565.92		
No. Arrest 18 Inch 1985 199		2,167.93		549.83	
Cash Generated from Operations		4,974.19		3,288.72	
Direct Taxes Paid		(19.86)		(138.45)	
Net Cash flow from/(used in) Operating Activities		4,954.33		3,150.27	
CASH FLOW FROM INVESTING ACTIVITIES					
Payment for purchase of property, plant and equipment	(600,57)		(522.62)		
Proceeds from disposal of property, plant and equipment	96.53		299.30		
Interest received on fixed deposits and loans	117.13		67.91		
(Investment in)/Proceeds from Earmarked deposits with bank	(1,175.89)		(25.00)		
Net Cash flow from/(used in) investing Activities		(1,562.80)	(23.00)	(180.41)	
CASH FLOW FROM FINANCING ACTIVITIES			W		
Proceeds from borrowings - non current			2,755,78		
Repayment of borrowing - non current	(1,547,62)		(1,735.25)		
Movement in cash credit facilities	(1,186.37)		Control of the Contro		
Repayment of borrowings - current	(10.00)		(2,570.21)		
Dividend paid	(228.82)		(229 92)		
Interest paid	(886.65)		(228.82)		
Net Cash flow from/(used in) Financing Activities	(000.03)	(3,859.46)	(1,078.66)	(2,857.16)	
				(-)	
Net increase/ (decrease) in Cash and Cash Equivalents	THE STATE OF	(467.93)		112.70	
Cash and Cash Equivalents at the beginning of the period		568.06		167.41	
Cash and Cash Equivalents at the closing of the period		100,13		280.11	

Notes:

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- These results have been reviewed by the Audit Committee and approved by the Board of Directors of the Company at their meetings held on 10th November, 2023. The above results have been reviewed by the Statutory Auditors of the Company.
- In the above financial results of the Company, net sales have been arrived at, based on the relevant orders of the West Bengal Electricity Regulatory Commission (WBERC) based on the Company's understanding of the applicable available regulatory provisions and available orders of the competent authorities. Adjustments based on the order of WBERC or directions from appropriate authorities are carried out and given effect to on ascertainment of amounts thereof. Unbilled costs or obligations for the period which are expected to be recovered/refunded through future tariff adjustments has been shown as Regulatory income/(expense).
- Fair valuation of non-current assets represented by beneficial interest in Power Trust will be carried out at the year end. This includes investments in unlisted entities, for which valuation at the end of an interim period in absence of the financial statement as such are not available. Further Company has receivable of Rs. 19970 lakhs from Power Trust for sale of Compulsorily Convertible Preference Shares and Fully and Compulsorily Convertible debentures of Hiranmaye Energy Limited in previous years.
- Share capital suspense of Rs. 6,041.43 lakhs represents equity share capital of Rs. 11,202.75 lakhs (net of Rs.5,161.32 lakhs to be cancelled), to be issued to the Shareholders of amalgamating Company pursuant to a scheme under implementation as on this date. EPS has been computed taking into account the net balance of Rs. 6,041.43 lakhs in share suspense account representing 6,041.43 lakhs fully paid up shares of Rs. 1 each, the allotment in respect of which is in abeyance for certain pending formalities with stock exchange as per interim order of SEBI relating to Minimum Public Shareholding.

of terms of Shareholder's resolution dated 22nd September, 2023, dividend of Rs. 228.83 lakhs was approved for the year ended 31st March, 2023

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- The Resolution plan as approved by NCLT Hydrabad in respect of Meenakshi Energy Limited (MEL) vide order dated 10th of August, 2023 has been challanged by the Company before NCLAT. Chennai, which is presently pending adjudication. Pending outcome of the said appeal the Management considers the value of receivables from MEL as appropriate and reasonable.
- One of the power suppliers of the Company has adjusted the dues related to the company amounting to Rs. 8717.06 lakhs with the receivables of another body corporate. Company has disputed the same and is taking necessary steps to address the matter. Till the matter is resolved, Company is continuing to show the balances outstanding of the said power supplier as trade payables.

8 The figures for the previous periods have been regrouped, wherever necessary, to make them comparable with the figures for the current period.

Place: Kolkata

Date: 10th November, 2023

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Salt Lake City
Kolkata-91

For India Power Corporation Limited

Somesh Dasgapta Whole-Time Director