

Calculation in accordance with the Fuel Surcharge Formula in Paragraph A of Schedule -7B of the West Bengal Electricity Regulatory Commission (Terms & Condition of Tariff) Regulations, 2011 read with applicable Regulations

Calculation of MVCA for the month of FEBRUARY, 2024

Parameter	Details	Reference/Basis	Unit	Amount
From Latest Order Case No: TP-78/18-19 Dated 09.07.2021				
Esc	Energy Sale to Consumers and Licensee as per Tariff Order	Para 3.2.4 Page 12 of Order dated 09.07.2021	MU	863.45
pp _{cost}	Power Purchase Cost allowed in Tariff Order	Para 3.6.3.6, Page 21 of Order dated 09.07.2021	Rs	3,18,34,38,000.00
fc	Fuel Cost allowed in the Tariff Order	Page 23	Rs	25,85,04,000.00
pp _{cost_ex}	Fuel Cost/power purchase cost allowed for sale to person other than licensee and consumers in the Tariff Order		Rs	0.00
TL	Normative transmission loss %	Not Applicable	%	0.00
DL	Normative distribution loss %	Para 3.4.1 Page 12 of order dated 09.07.2021	%	5.25%
Values for the period from the beginning of the year up to the Applicable month				
E _p	Total Power Purchase against bill		MU	747.57
E _g	Total sent out from own generation		MU	37.08
E _x	Total energy sold to persons other than consumers and licensee including swap out		MU	0.00
E _{p_psp}	Net Power Drawal for pumping energy of Pumped Storage Project		MU	0.00
U _{lin}	Net Power Drawal in UI Mode		MU	0.00
U _{out}	Net Power Exported in UI Mode		MU	0.00
CTU _{loss}	Loss through inter state transmission system for import of power from different sources		MU	0.00
PP _{cost}	Total adjusted cost of power purchase from different sources		Rs	3,76,96,16,183.90
FC	Total fuel cost of generation		Rs	13,31,00,065.08
U _{icostin}	Power purchase cost from U _{lin}		Rs	0.00
R-Ex	Revenue earned on account of part of variable cost only due to Energy sold against Ex		Rs	0.00
R-U _{out}	Revenue earned due to power exported in UI Mode		Rs	0.00
Value to be taken from the Order of Adhoc Variable Cost or Adhoc Power Purchase Cost				
Adhoc_V _{cost}	Adhoc Variable Cost or Adhoc Power Purchase Cost	Not Applicable	Rs./kWh	0.00
Values to be taken for the balance period of the year				
P _{proj}	Projected power purchase cost for the balance period of the year beyond the month under consideration for the balance energy projected to be procured		Rs	1,11,79,66,598.24
FC _{proj}	Projected fuel cost for the generating station of the Licensee for the balance period of the month under consideration		Rs	4,36,26,601.55
E _{proj}	Projected energy to be purchased for the balance period of the year		MU	163.19
EP_PSP _{proj}	Projected net drawal of pumping energy of the pump storage project for balance of the year		MU	0.00
EG _{proj}	Projected Ex Bus generation to be supplied from own generation station for the balance of the year		MU	12.07
EX _{proj}	Projected energy to be sold to a person other than consumer and licensee including swap out for the balance period of the year from the month under consideration to the end of the year		MU	0.00
R-EX _{proj}	Projected revenue to be earned on account of part of the variable cost due to projected energy sold against Ex _{proj}		Rs	0.00
Computation of MVCA for the applicable month				
To _{TENR}	Total energy supplied	$E_p + E_g + U_{lin} + E_{proj} + E_{g_proj}$	MU	959.91
To _{TENR_consumer}	Total energy supplied for the consumers and the Licensee	$To_{TENR} - U_{out} - E_x - E_{x_proj} - (E_{p_psp} + EP_PSP_proj) / (1 - TL)$	MU	959.91
MVC	Total Variable cost	$pp_{cost} + fc + U_{icostin} + P_{proj} + FC_{proj} + \Delta_{adj}$	Rs	5,06,43,09,448.77
MVC _{consumer}	Monthly Variable Cost for the consumers and Licensee	$MVC - (R - E_x + R - U_{out} + R - E_{x_proj})$	Rs	5,06,43,09,448.77
Esc	Energy Sales to Consumers and Licensee	$To_{TENR_consumer} \times (1 - TL \times 0.01) \times (1 - DL \times 0.01)$	MU	909.51
Δ _{adj}	Adjustment on the basis of cumulative total variable cost incurred from the start of 2023-24 upto the month under consideration	Delta Adjustment Sheet	Rs	0
MVC _{unit_consumer}	Rate of Variable Cost	$MVC_{consumer} / (Esc \times 10^6)$	Rs./kWh	5.5682
mvc _{consumer}	Variable Cost considered in the Order by Commission	$pp_{cost} + fc - pp_{cost_ex}$	Rs	3,44,19,42,000.00
mvc _{unit_consumer}	Variable Cost considered in the Order by Commission	$mvc_{consumer} / (Esc \times 10^6)$	Rs./kWh	3.9863
MVCA	Monthly Variable Cost adjustment in Paise/Unit	$(MVC_{unit_consumer} - mvc_{unit_consumer} - Adhoc_Vcost) \times 100$	Paise/kWh	158.19
			Rounded to 158 paise/kWh integer value in lower side	

* Note: MVCA of 158 p/u shall be levied for the period of February 2024 and onwards till further notification. Fuel & power purchase costs, in terms of extant regulations, to be further reconciled through appropriate FPPCA application.



Name of Source	Total upto last month (Dec-23)			Jan-24			Upto Present month		
	MU	Rs Lakhs	p/unit	MU	Rs Lakhs	p/unit	MU	Rs Lakhs	p/unit
	A	B	C	D	E	F	G	H	I
DVC-Radial Power	178.47	8512.84	477	14.54	693.48	477	193.00	9206.32	477
DVC-Schedule Power	54.56	4000.50	733	7.70	471.20	612	62.26	4471.70	718
WBSEDCL	68.14	3944.49	579	7.47	431.20	577	75.62	4375.69	579
WBGEDCL	0.16	5.34	339	0.01	0.47	340	0.17	5.81	339
SECI- Hybrid RE	267.08	7673.10	287	21.73	616.48	284	288.81	8289.58	287
Other Sources (incl. OA, Banking)	113.07	10329.58	914	14.63	1017.48	695	127.70	11347.06	889
TOTAL POWER PURCHASE	681.47	34465.85	506	66.09	3230.31	489	747.57	37696.16	504
Net Generation from Own Source	29.55	1058.64	358	7.53	272.36	362	37.08	1331.00	359



Balance Period of the year

Name of Source	As per approved Tariff Order	Projected for balance period	Projection methodology adopted	Applicable rate for balance energy	Projected for balance period
	2019-20*			p/unit	Rs Lakhs
	MU	MU		L= Max(C,F,I)	M=L*K/10
DVC- Radial	140.16	26.08	D*2	477	1243.85
DVC-Schedule	0.00	20.41	D*2	733	1496.27
WBSEDCL	0.00	14.95	D*2	579	865.16
WBGEDCL	0.96	0.03	D*2	340	0.95
SECI	0.00	27.47	D*2	287	789.11
Other Sources (incl. OA, Banking)	718.43	74.26	D*2	914	6784.32
TOTAL POWER PURCHASE	859.55	163.19			11179.67
Net Generation from Own Source	75.69	12.07	D*2	362	436.27

163.187644

* Last Applicable tariff order for IPCL pertains to FY2019-20

